WFX 8/22/97

FORM C-108

APPLICATION for AUTHORIZATION to INJECT OKIE OPERATING COMPANY, Limited Partnership W. V. HUTCHERSON #1

AUG _ 7

(ase 11851

I. This secondary recovery well application qualifies for administrative approval.

II. Operator:

Okie Operating Company, Limited Partnership

Address:

401 S. Boston Ave., Suite 715

Tulsa, Oklahoma 74103

Contact:

Thomas M. Atkinson

Phone:

(918) 582-2594

Fax:

(918) 582-4499

- III. Well data sheet is attached as Injection Well Data Sheet as Attachment No. 1.
- IV. This is not an expansion of an existing project.
- V. Two maps are attached which identify the well's Area of Review as **Attachment No. 2**.
- VI. A tabulation of data from all wells within the Area of Review and other pertinent information is attached as **Attachment No. 3**. Also included are well completion records and wellbore schematics of all plugged wells.

VII. Proposed Operation Data

- 1. The average injection rate will be 100 BWPD and the maximum injection rate will be 200 BWPD.
- 2. The system will be open.
- 3. The average injection pressure will be 500 psi and the maximum injection pressure will be 900 psi.
- 4. The source of produced water will be the San Andres formation (reinjected produced water) from the Okie Hutcherson #1; water analysis is attached as Attachment No. 4.
- 5. The disposal zone is productive of oil within one mile of the disposal well.

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PROPOSED FOR INDECTION.

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VIII. Geologic Data

- 1. The injection zone is the San Andres formation which has produced over 107,000 BO from four wells in this field. The reservoir is now pressure depleted. The formation is dolomite with a gross thickness in excess of 1000 feet. The depth to the top of the San Andres is 3790 feet in the proposed disposal well.
- 2. There are no underground sources of drinking water above or below the San Andres formation.
- IX. The San Andres formation will be acidized with approximately 5000 gallons of 15 per cent hydrochloric acid (15% HCl) prior to converting to injection. The well has been previously fracture treated.
- X. Well logs for the well have been filed with the Division.
- XI. A copy of the chemical analysis of water is attached as Attachment No. 4.
- XII. All available geological and engineering data has been examined and no evidence of open faults or any other hydrological connection between the injection zone and underground source of drinking water was found.
- XIII. I hereby certify a complete copy of this application, with a copy of the publisher's Affidavit of Publication attached as **Attachment No. 5**, has been sent by certified mail on July **28**, 1997, to:

Surface Owner: Tommy Davis, Jr.

2601 A South Roosevelt Road 41

Elida, New Mexico 88116

Offset Operators: None within six miles.

OKIE OPERATING COMPANY, Limited Partnership

Thomas M. Atkinson,

President of General Partner, Inc.

By: Thomas LAthunson

Dated: July 28, 1997

OIL CONSERVATION CIVISION

FORM C-108 Revised 7-1-81

Inc

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING

SANTA FE. NEW MEXICO 87501 Case 11851

APPLICATION.	FNR	AUTHORIZATIO	N TO	INJECT

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Operator: Okie Operating Company, Limited Partnership II.

Address: 401 S. Boston Ave., Suite 715, Tulsa, Oklahoma 74103

Phone: (918) 582-2594 Contact party: Thomas M. Atkinson

- III. Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
- Is this an expansion of an existing project? ___ yes If ves, give the Division order number authorizing the project
- Attach a map that identifies all wells and leases within two miles of any proposed ٧. injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
 - VII. Attach data on the proposed operation, including:
 - 1. Proposed average and maximum daily rate and volume of fluids to be injected;

 - Whether the system is open or closed;
 Proposed average and maximum injection pressure;
 Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and
 - 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to *VIII. bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.
 - IX. Describe the proposed stimulation program, if any.
- Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.)
- Attach a chemical analysis of fresh water from two or more fresh water wells (if XI. available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
 - Applicants for disposal wells must make an affirmative statement that they have XII. examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification

I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief. Thomas M Atlainson

Name:	Inomas M. Atkinson	Title President of General Partner,
Signature:	Thomas X Ethunson	Date: July 28, 1997

* If the information required under Sections VI, VIII, $X_{m{r}}$ and XI above has been previously submitted, it need not be duplicated and resubmitted. Please show the date and circumstance of the earlier submittal.

III. WELL DATA

- A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:
 - (1) Lease name; Well No.; location by Section, Township, and Range; and footage location within the section.
 - (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
 - (3) A description of the tubing to be used including its size, lining material, and setting depth.
 - (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

- B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.
 - (1) The name of the injection formation and, if applicable, the field or pool name.
 - (2) The injection interval and whether it is perforated or open-hole.
 - (3) State if the well was drilled for injection or, if not, the original purpose of the well.
 - (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
 - (5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) the intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells;
- (3) the formation name and depth with expected maximum injection rates and pressures; and
- (4) a notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

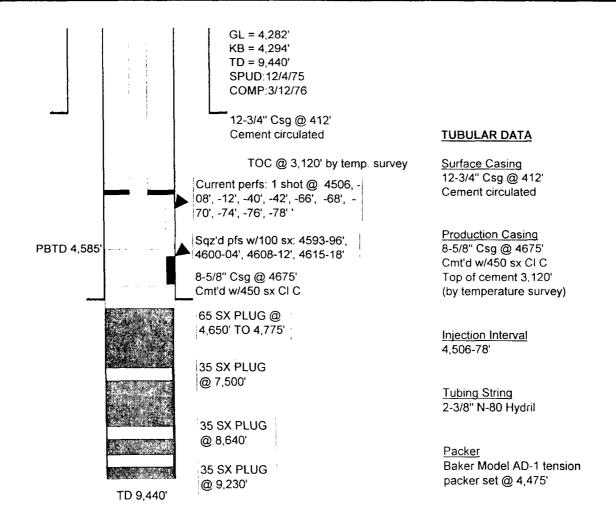
NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

W. V. HUTCHERSON #1 OKIE CRUDE COMPANY MILNESAND WEST (SAN ANDRES) FIELD

1980' FNL & WL, SECTION 21-T8S-R34E ROOSEVELT CO., N.M.

API # 30-041-20407

INJECTION WELL DATA SHEET



Other Data

- 1. The name of the injection interval is San Andres.
- 2. The name of the field or pool is Milnesand West.
- 3. This is an old well to be converted to injection service.
- 4. The well has never been perforated in any zone other than San Andres.
- 5. There are no overlying and/or underlying oil or gas zones.

AREA of REVIEW

Okie Crude Company W. V. Hutcherson #1

Section 21F Township 8 S Range 34 E

Roosevelt County

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AREA of REVIEW

Okie Crude Company W. V. Hutcherson #1

Section 21F Township 8 S Range 34 E Roosevelt County

			5		
					—
				1/2 mi	radius
3	2	1			
			21		
	4				

MAP	KEY	WELL INDEX
	Dry Hole	1: OKIE W. V. Hutcherson #1
•	Casing run and well tested	2: OKIE Hutcherson #1
	W. V. Hulcherson #1	3: CACTUS Bolles #1
•	Plugged and abandoned	4: SUNRAY DX N. M. Federal "F" #18
		5: FLAG-REDFERN Hank State

Wells

Okie Crude Company

W. V. Hutcherson #1

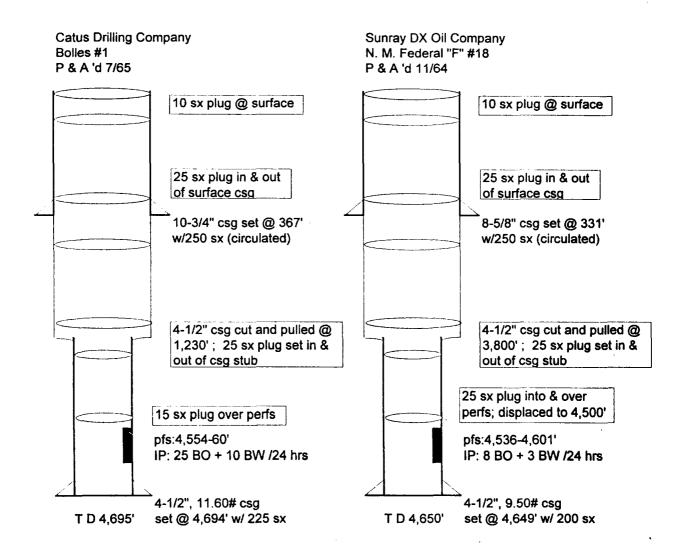
1/2 Mile Radius Area of Review
Well List

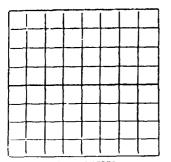
Construction	12-3/4" csg @ 412' w/400 sx 8-5/8" csg @ 4,675' w/ 450 sx	8-5/8" csg @ 375' w/ 250 sx 4-1/2" csg @ 4,634' w/ 250 sx	10-3/4" csg @ 367' w/ 250 sx 4-1/2" csg @ 4,694' w/ 225 sx	8-5/8" csg @ 331' w/ 250 sx 4-1/2" csg @ 4,649' w/ 200 sx
Well Type	ō	ō	ō	Ō
Total Date <u>Depth Compl'd</u>	3/12/76	4/30/63	3/26/63	8/28/63
Total Depth	9440,	4635'	4695'	4650'
Location	1980' FNL & 1980' FWL Sec 21-T 8 S - R 34 E	1980' FNL & 660' FWL Sec 21-T 8 S - R 34 E	1980' FNL & 660' FEL Sec 20-T 8 S - R 34 E	1980' FSL & 660' FWL Sec 21-T 8 S - R 34 E
Well Name	W. V. Hutcherson #1	Hutcherson #1	Bolles #1	N. M Federal F #18

P & A 'd Wells in Area of Review

Okie Crude Company

W. V. Hutcherson #1 Application for Water Injection Well





NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD($17^{-13l-13}$ 15

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

		ACRES
LOCATE	WELL	CORRECTLY

	Cactu	ompany or Oper	ng Company		.,.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(Lease)	tcherson
ł No							R34East, NMPI
							Coun
rction	21	If St	tate Land the Oil an	d Gas Lease No. is	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	***************************************	
ling Comn	nenced	4-22-	-63	19 Drilling wa	u Completed.	4-30	19
e of Drill	ing Contracto	or	Cactus	Drilling Co	mpany		
re 3 3	·····		Box 18	26, Hobbs,	New.Mex	ica	
ation abov	e sea level 🎩	BEEKEN NAKE	EXECUTE 4296	.p	The inf	ormation given i	s to be kept confidential ur
60	tige o	f date	, 19				
			on	L SANDS OR ZONI	C.S		
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4, Irom			10	***************************		leet,	***************************************
				CASING RECORD			
BIZE	WEIGHT PER FOO	T VETY (D AMOUNT	EIND OF SHOE PI	CUT AND DLLED FROM	PERFORATIO	NS PURPOSE
-5/8	20#	New	375	TP			surface
-1/2_	10.5		4634	Halliburto	n		oil atring
	 			· 			
·	_!						
			MUDDING	AND CEMENTING	RECORD	· · · · · · · · · · · · · · · · · · ·	
SIZE OF HOLE	SIZE OF CARING	WHERE SET	NO. BACKS OF CEMENT	METHOD USED	,	MUD	AMOUNT OF MUD USED
2-1/4	8-5/8	375	250	circulate	a		Surface
-7/8	4-1/2	4634	250	Halliburto			oll string
			RECORD OF	PRODUCTION AND	D STIMULA	TION	
		(Record)	the Process used, N	o. of Qu. or Gals. u	used, interval	treated or shot.)
'reate	d w/200	O gal M	-38 acid. F	ollowed w/f	raa 27	500 -1.6	0,000# sand.
anne o	METT C	O ITOM	and Lacoaet	AN TORR		*	••••••
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esult of Pro	oduction Stin	ulation	***************************************	******************************		•••••••••••••	
							••••••••••••••••••
						Depth Clean	ned Out

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto TOOLS USED

Rotary tools w	vere us	ed from	0	leet to	T.D.	feet, =n	d from	•••••	feet to	fcet
									feet to	
					PRODUC	TION				
ut to Produc	ing	Нау	10		, 1963					
IL WELL:	The	production	during the first ?	24 hours	was 59		barr	els of liqu	id of which 39 bb	1 x
									10 of 1 % was	-
			31.0				, water,	and		sequinent. A.P.
AS WELL:	The	production :	during the first ?	24 hours	was		I.C.F. plu	\$	•••••••••••••••••••••••••••••••••••••••	barrels o
	liqui	d Hydrocart	on. Shut in Pre-	Burc	lbs.				. ••	
ength of Tir	me Shi	ut in		······;			L	•		
PLEASE	INDI					ORMANO	E WITH	GEOGR	APHICAL SECTION	
Anhy			Southrestern N 2180		dos Jevonias			·	Northwestern Nev	
					ilurian				Ojo Alamo Kirtland-Fruitland	
					Aontoya				Farmington	
					impson		·		Pictured Cliffs	
			3382		AcKee Menburger				Menclee	
-					Gr. Wash				Mancos	
			3785		Granite				Dakota	
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			ATTACH BE	PARAT	E SHEET IF	ADDITIO	NAL BP	CE 18 1	IEEDED	
I hereby	y swes	r or affirm	that the informa	ition giv	en herewith is a	complete	and corre	t record	of the well and all wor	k done on it so i
as can be de	termin	ed from ava	ilable records.			Val-1	he Ma	, Ma-	daa E	14/63
						•••••••	bs, Ne	************		
Company or	Spyra	torCA	CTUS DRI	LLIN(COMPANY	Address	POE	ox 18	26, Hobbs, F	lew Mexico
Name /	Ce o	v. M.	Baken			Posi ···	Title	Vice.	President	

					,)			•			
HO. OF COPIES RECEIVE	D				0					m C-105 vised 1-1-65	
DISTRIBUTION	_				_					icate Type o	(1 222
SANTA FE			NEWA	AEXICO O	IL CON	SERVATION	4 COWWI	SSION	1	ite	Fee Fee
FILE		WEL	L COMPLE	TION OF	RECC	MPLETIO	N REPO	ORT AND	LOG L		
U.S.G.S.									5. Stat	e Oil & Gas	Lease No.
LAND OFFICE									1		***************************************
OPERATOR	li										
Id. TYPE OF WELL									7 1101	Agreement	Name
Id. TYPE OF WELL		011.	GAS						1 /2 0/11	. Agreement	dune
b. TYPE OF COMPLET	TION	WELL X	GAS WELL		DRY L	OTHER_			8. Far	m or Lease N	lame
HEW WOR	* []	_	PLUG	DIF					i		1
2, Name of Operator	<u> </u>	DEEPEN	BACK	RE:	SVR	OTHER			9. Wel		cherson
Allen	K. Tr	obaugl	1							1	
3. Address of Operator		<u> </u>	<u> </u>		•				10. Fi	eld and Pool,	or Wildcat
106 Wa	11 To	wers V	West, M	idland	l, Te	xas 797	701		W.Mi	lnesand	l San Andre
4. Location of Well					··· ··		-		1111	HIII	VIIIIIIII
UNIT LETTER F	LOCATE	. 198	30 FEET F	OM THE	orth	LINE AND	198	O FEET	FROM		
						IIIII	11111	111111	12. Co	unty	
THE WEST LINE OF S	Ec. 21	TWP.	85 RG	. 34E	NMPM		IIIIX			evelt	
15. Date Spudded	16. Date	T.D. Reach	ied 17. Date	Compl. (Re	eady to P	rod.) 18. E	Elevations	s (DF, RKB,	RT, GR, etc.,	19. Elev. C	ashinghead
12/3/75	1/9	/76		/12/76	5		4282			4283	
20, Total Depth	2	21. Plug Ba	_	22.	if Multiple Many	e Compl., Ho	w 23.	Intervals Drilled By	Rotary Tools	Cap	le Tools
9440		4578		<u> </u>		-			All	105 14-	
24. Producing Interval(s				, Name		;*	• *			25. Word	
4506-4578	San	Andres	3							Ì	МО
26. Type Electric and O	ther 1.oas	Run			·				1	27, Was Well	Cored
			Camma	Dave_7		44					
Welex & Sc	UTUMB	erger	Gamma			ELC ort all string:	set in w			NO_	
CASING SIZE	WEIGH	T LB./FT.				E SIZE		CEMENTIN	G RECORD	T A	MOUNT PULLED
12 3/4"	34	. #	412	f	17	1/2"	400	ax Cl	C 2% CC		-0-
8 5/8"		& 24#	4675		11				C 28 CC		-0-
											•
29.		LINE	R RECORD				30.		TUBING	RECORD	
SIZE	TOP	, [воттом	SACKS C	EMENT	SCREEN		SIZE	DEPTH SE	ĒΤ	PACKER SET
							2	3/8"	4467		
31. Perforation Record (_	32.	ACID, SI	HOT, FRAC	TURE, CEMEN	IT SQUEEZE	, ETC.
4593-96,4600	_	608-1	2,4615-	18, 2	spf	DEPTH	INTERV	'AL	AMOUNT AN	D KIND MA	TERIAL USED
36 0.41" h						4593-	4618	25	00 gals	MOD 1	5% acid
4506-08-12-4		-66–68	-70-74-	76-78	-	4593-					sx Cl C cm
11 0.41" h	oles					4506-					15% acid
						4506-		Fr	ac 20.0	00# ge	16/40 ad
33.						UCTION					
Date First Production			n Method (Flo								l. or Shut-in)
3/13/76			Pump -	+						Pro	
Date of Test	Hours To		Choke Size	Prod'n. Test P		Oil - Bbl.	1	s - MCF	Water — Bb		-Oil Ratio
3/23/76		hrs	1/4"	<u> </u>	→]	44		0.5	50		65
Flow Tubing Press.	i	Pressure	Calculated 2 Hour Rate	4- Oil - E		Gas —		Water -			y = API (Corr.)
	25			<u> </u>	44	2	0.5		50	<u> 29</u>	. 4
34. Disposition of Gas	(Sold, used	1 for fuel, v	ented, etc.)						Test Witne	ssed By	
Vented											
35. List of Attachments											
DST rep	orts	(2),	logs								
36. I hereby certify that	the inform	nation show	m on both sid	es of shis f	orm is tri	ue and compl	ete to the	best of my	knowledge and	belief.	
10%	1	96 1	[]	P							
SIGNED WELL	スし	Xista	MA		TLE	0pe	rator		DATE	3/2	4/76
,											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico 2132 ____T. Canyon ____T. Ojo Alamo_ ____ T. Penn. "B" T. Kirtland-Fruitland _____ T. Penn. "C". _ T. Strawn _ T. Pictured Cliffs _____ T. Penn. "D" _ Salt -T. Cliff House _____ T. Leadville_ T. Yates. T. Madison T., 7 Rivers Devonian _ _____T. Menefee ___ T. Point Lookout _____ T. Elbert _ Grayburg 3790 _____ T. Gallup ____ T. Ignacio Qtzte San Andres Simpson. 5205 _____Base Greenhorn ______ T. Granite ____ _ Т. Glorieta McKee. T. Dakota _ T. _____ Т. T. Paddock Ellenburger _ _____T. Morrison _____ Т. Gr. Wash _ Blinebry. 6657 ___ T. Todilto. Tubb _ Drinkard Delaware Sand _ 7518 ___T. Wingate... _ T. Bone Springs -Abo .. Wolfcamp _ T. Chinle_ marker 4364 T. Permian Т. . Pi Penn _ _ T. 9192 T. O _____ T. Penn "A"_____ T. T Cisco (Bough C) -

FORMATION RECORD (Attach additional sheets if necessary)

From	то	Thickness in Feet	Formation		From	То	Thickness in Feet	Formation
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Corm 9-331 (May 1963)	UN/ TD STATES	SUBMIT IN TRIPLI TE	Form approved. Budget Bureau No. 42-R1424.
DLI	DEPARTMIN. OF THE INTERIOR (Other Instruction GEOLOGICAL SURVEY) SUNDRY NOTICES AND REPORTS ON WELLS on the state of the properties of the state of		5. LEASE DESIGNATION AND SERIAL NO.
	NOTICES AND REPORTS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
)THEB		7. UNIT AGREEMENT NAME
	DEPARTMIN. OF THE INTERIOR (Other, Instruction GEOLOGICAL SURVEY SUNDRY NOTICES AND REPORTS ON A LILES. Do not use this form for proposals to dell or to deepen or plug back to different reserve use "APPLICATION FOR PERMIT—" for such proposals.) OTHER		8. FARM OR LEASE NAME N.M. Federal "F"
B O Bow 128 He	hhe. New Maries	1	9. WELL NO. 18
. LOCATION OF WELL (Report lo See also space 17 below.)		y State requirements.*	10. FIELD AND POOL, OR WILDCAT
1980° FSL & 660° T8S. R3hE. Roose	FWL of Unit Letter L, S	ec 21,	Hilmsand San Andres, Ws 11. SEC., T., S., M., OR SLK. AND SURVEY OR AREA Sec 21, 785, R34E
4. PERMIT NO.	15, ELEVATIONS (Show whether D	F, RT, GR, etc.)	12. COUNTY OR FARISH 13. STATE ROOSEVELT New Mexico
6. Ch	eck Appropriate Box To Indicate	Nature of Notice, Report, or O	Other Data
			ENT REPORT OF:
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) 7. DESCRIBE PROPOSED OR COMPL proposed work. If well is	MULTIPLE COMPLETE ABANDON* CHANGE PLANS	FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (Note: Report results Completion or Recomple	REPAIRING WELL ALTERING CASING ABANDONMENT* of multiple completion on Well etion Report and Log form.) including estimated date of starting any id depths for all markers and zones perti-
the case at 3800's in open hole. Pur	from 4536' to 4601'. Di w/jet cutter. Recovered mped 25 ex at 3820' to 35	.mplaced plug to 4500'. 119 jts 4½ 9.5% J-55 00'; 25 sx at 2136 to	. McCullough cut off csg. Spotted pl ugs
			•
	;		
8. I hereby certify that the for	B.F. Brawley	District Engineer	DATE 11-10-6h
(This space for Federal or S	State office use)		

For.	proved		
Budget	Bureau	No.	42-R355.4.

Las Cruses U. S. LAND OFFICE 062178
SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT

UNITED STATES //

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

1983

LOG OF OIL OR GAS WELL

LOC	ATE WELL	CORRECTLY									•
Compar	Sunray	ay DX Oil	Company	r		Addres	P.O.	Box 128	, Hobbs	, New l	lexico
Lessor o	or Tract	ay DX Oil N.M. Fede	ral "F"	l 		Field -	Undes	lgnated	State	New 1	lexico
Well No	18	Sec. 21 T	85 R.	34E M	eridia	NMPM		Cou	nty Ro	osevel	t
Location	n 1980 f	Sec. $\frac{21}{\text{t.}}$ T	Line ar	d 660 f	t. E	of	Line of	Sec. 2	1	Eleva	tion 4294
		ion given he etermined fr						Meras	4		
Date	Sept.	4, 1963		·	o.g.noc			Title	Distric	t Engi	neer
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				L OR G							
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No. 2, f	from		to			No. 5	, from		to		
No. 3, f	from		to	196		No. 6	, from		to		
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No. 1, f									to		
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<u></u>		тос	OLS US	SED	·	· ····································
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Cable tools we	ere used from	feet to	· 	feet	, and from	feet tofeet
8-28		A CONTRACTOR OF THE CONTRACTOR	DATES		, . R.	-28 61
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	i	!	8	barrels o		
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foc of oil or all well

GEOLOGICAL SURVEY DEPARTMENT OF THE INTERIOR UNITED STATES

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JUNEAU DES SANAS END 90 JUNE

No. 1. (rote: $\frac{1}{2}$) $\frac{13}{2}$ Counte por ly ()

Drill to TD 4650. 2. Perf with 2 E bullets per ft. h601-4598, 4594-92, 4569-67, 4557-54, 4558-36, Acidise w/2,000 gal BDAy of them as a purple of purple unit and put on production.

1. Bun the rods & purp, set purple unit and put on production.

1. Potential 8 bhls oil and 3 bhls water in 24 hours. 8-28-63

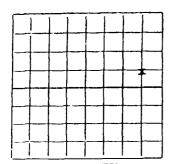
1. Drill to TD LAGO

"in there are in the countries of colours and the colour and the c HISTORY OF OIL OR GAS WELL

10-43094-2 U. S. GOVERNMENT/PRINTING OFFICE It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots: If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

NO. OF COPIES RECEIVED		* * *	***** 1	
DISTRIBUTION	e i		Form C-103 Supersedes	
SANTA FE	NEW MEXICO OIL CONS	ERVATION COMMISSION	C-102 and Effective 1	
FILE		.i ii su see		
U.S.G.S.	JUL 1	4 11 59 AM °65	State	rpe of Lease
OPERATOR				Gas Lease No.
SUNDRY NOT USE THIS FORM FOR PROPOSALS USE "APPLICATION FOR	ICES AND REPORTS ON TO DRILL OR TO DEEPEN OR PLUG B PERMIT —" (FORM C-101) FOR BUG	WELLS BACK TO A DIFFERENT RESERVOIR CH PROPOSALS.	. (
L. OIL GAS			7, Unit Agreen	ent Name
WELL WELL OTH	ER-		8. Farm or Lea	se Name
Cactus Drilling Compa	n y		Bolle	
3. Address of Operator	**************************************		9. Well No.	
Drawer 2068, Hobbs, N	ew Mexico		10. Field and	Pool, or Wildcat
UNIT LETTER H . 1980	FEET FROM THE	LINE AND660	FEET FROM Milnesan	d. West (S.A.)
	00 4 4			
THE LINE, SECTION	20 TOWNSHIP 8_S	RANGE 34 E	нмрм.	
	15. Elevation (Show whether		12. County	
	1301 D		Roosevel	
Check Approprof	oriate Box To Indicate N TION TO:		rt or Uther Data EQUENT REPORT O	F:
				•
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALT	ERING CASING
TEMPORARILY ABANDON PILL OR ALTER CASING	CHANGE PLANS	COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JOS		G AND ABANDONMENT
PROES ON ACTEM CASTRO		OTHER		
OTHER				
17. Recaribe Proposed or Completed Operations	(Clearly state all pertinent det	ails, and give pertinent dates,	including estimated date	of starting any proposed
work) SEE RULE 103.	4-b-4 5-3- 0 334	1 30/m		
Well plugging accompl	range agra A-tro	n, 1905 as loll	.OWS ;	
Set 15 sx cemen	t plug 4570 cove	ring perforated	zone 4560-45	54: set
25 sx cement pl	ug 1230' cut-off	point. (in and	out): set 25	ax cement
prug in and out	suriace casing	Shoe set at 10%	''I set lu sx	cement
plug at suriac	e. All interval ared of all equi	s between cemen	t plugs fille	d with
contour. Approp	riate well marke	pment and buria er set identifvi	ng the locati	o natural
				,0116
		•		

18. I hereby certify that the information above i	s true and complete to the best	of my knowledge and belief.		
Le la				
SIGNED LEO TE 19 al	Dor TITLE VI	ce President	DATE Jul	y 13, 1965
(/. n/.	11/ , <u>.</u>		D10	V 10 100E
APPROVED BY Delethin	lence il TITLE	il & Gas Immerani	MU	V 10 1965
CONDITIONS OF APPROVAL, IF ANY:				



NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD 15

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

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BECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

	TI 'OLUI-RE	in or utile	i special tests of d		e made, sub	mit report o	on separa	ite sheet and attach here	to
Rotary tool	s were used	from	O fee	1 to	feet, an	d from		feet to	
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I her	reby swear o	r affirm (hat the information	on given herewith is	a complete	and correc	t record	of the well and all work	done on it so far
as can be	determined	from ava	ilable records.				•		10L2
					H.	obs, i	iew M	exico, May 1	לסלד , דאס

	Hobbs, New Mexico, May 15th, 1963
Company or Sperator Cactus Drilling Company	Address P O Box 1826, Hobbs, New Mexico
Name Vice 11/13 aken	Position Title Vice-President



WATER ANALYSIS REPORT HOBBS NEW MEXICO

COMPANY	Okie C	Operating Company Boston Ave., Suite	715		REPORT DATE	97-229 7-8-97	
		Ok 74103-4043	770		DISTRICT	Hobbs	
	Fax 1-	918-582-4499					
SUBMITTED E	YE_		······································				
	ala Hutch		EPTH		FORMATION		
COUNTY		F	IELD		SOURCE		
SAMPLE							
RESISTIVITY	_	0.06 @ _	77_°⊧	<u> </u>	°F	@	°F
SPECIFIC GR	₹.	1,168					
рН		5.89					. .
CALCIUM		17,150	mpl		mpl		mpl
MAGNESIUM		15,000	rnpl		mpl		mpl
CHLORIDE		116,500	mpl		mpl		mpl
SULFATES		Light	mpl		mpl		mpl
BICARBONA	TES	92	mpl	<u></u>	mpl		mpl
SOLUBLE IRC	NC	Moderate	mpl		mpl		mpl
							
OIL GRAVITY	(@	°F	@ _	°F	@	°F
REMARKS							
			<u> </u>				·

Resitivity measured in: Ohm/m2/m

This report is the property of Halliburton Company and neither it nor any part thereof nor a copy thereof is to be published or disclosed without first securing the express written approval of laboratory management: it may however, be used in the course of regular business operations by any person or concern and employees thereof receiving such report from Halliburton Co.

ANALYST: ALBUMA

AFFIDAVIT OF PUBLICATION

Legal 2909

STATE OF NEW MEXICO COUNTY OF ROOSEVELT:

WAYLAND THOMAS, being duly sworn says:

That he is the PUBLISHER, of the

Portales News-Tribune, a daily newspaper

of general circulation, published in

English at Portales, said county and

state, and that the hereto attached

WELL AUTHORIZATION

was published in said News-Tribune,
a daily newspaper duly qualified for that
purpose within the meaning of Chapter 167
of the 1937 Session Laws of the State of
New Mexico for 1 consecutive days/
weeks on the same days as follows:

First Publication: JULY 17, 1997

Second Publication:

Third Publication:

Fourth Publication:

Subscribed and sworn to before me this

17TH day of JULY (1997

NOTARY PUBLIC

My Commission Expires: APRIL 14, 2001

Copy of Publication

Legal 2909 July 17, 1997

Notice is hereby given of the application of Okie Operating Company, Limited Partnership, 401 S. Boston Ave., Suite 715, Tulsa, Oklahoma 74103, Attention: Thomas M. Atkinson, (918) 582-2594, to the Oil Conservation Divi

sion, New Mexico Energy and Mineral Department, for approval of the following secondary recovery well authorization for the purpose of saltwater injection:

Well Name: W. V. Hutcherson #1 Location: 1980 feet from the north line and 1980 feet from the west line, Sec. 21, T-8-S, R-34-E, Roosevelt County, New Mexico

The disposal formation is San Andres at a depth of 4,506 ft to 4,578 ft below ground level.

The expected maximum injection rate is 200 barrels water per day and the expected maximum injection pressure is 900 pounds per square inch.

Interested parties must file objections or requests for hearing with the Oil Conservation Division, P.O. Box 2088, Santa Fe, New Mexico 87501, within fifteen (15) days.