STATE	CONFIDENTIALITY PERIOD	RULE
BLM	1 YEAR + 1 YEAR OPTIONAL	RULE 43 - CFR Part 2 (3162.8)  (a) trade secrets and commercial and financial information that is privileged or confidential or other information that may be withheld under the Freedom of Information Act, such as geological or geophysical data and maps shall not be available for public inspection or made public or disclosed without the consent of the operator for a period of 12-months with a possibility of an additional 12-month period. But upon termination of the lease, such information shall be made available to the public.  (b) geological, geophysical or financial information which is not required under the regulations but submitted by the operator to the Authorized Officer is held confidential and not released without the consent of the operator.  (c) the regulations set out the circumstances when trade secrets, proprietary and other confidential information shall be made available to states and Indian tribes upon request for purposes of conducting an investigation.
COLORADO	6 MONTHS	RULE 308 - COGCC Form 5 - Well Completion or Recompletion Report and Log Upon written request by the operator, completion reports and mechanical logs of exploratory or wildcat wells marked "confidential" by the Director, shall be kept confidential for six (6 months) after the date of completion, unless the operator gives written permission to release such logs at an earlier date.
LOUISIANA	1 YEAR + 1 TO 4 YEARS DEPENDING ON WELL DEPTH	ACT 4 of the Extraordinary Session of 1973 Wells shallower than 15,000 feetone year with a one-year extension; wells deeper than 15,000 feettwo years with a two-year extension; ACT 691 of the Regular Session of the 1979 Offshore logs, upon written requesttwo year with a two-year extension.
MONTANA	6 MONTHS	RULE 36.22.1011 - Well Completion And Recompletion Reports  (1) Within thirty (30) days after the completion of a well drilled for oil or gas (except a wildcat or exploratory well), a completion report shall be filed with the board on Form No. 4.  (2) Within thirty (30) days after the completion of any repair, deepening, reconditioning, reperforating, or recompletion, a detailed report of work done and results obtained shall be filed with the board on Form No. 2.

STATE	CONFIDENTIALITY PERIOD	RULE
MONTANA (Cont.)	6 MONTHS	RULE 36.22.1013 - Filing of Completion Reports, Well Logs, Analysis, Reports, and Surveys
		(1) The owner or operator must run an electrical, radioactivity, or similar petrophysical
		log or combination of logs sufficient to determine formation tops from total depth to the
		base of the surface casing unless waived by the board administrator.
		(2) Within 30 days after the completion, reworking, or abandonment of any well drilled to known productive horizons within a
		delineated field, the operator or owner must
		transmit to the board three copies of Form 4, four copies of Form 2, and two copies of all well
ì		logs; drill stem test survey reports; sample and core description logs, analysis, reports, water
		analysis; and all other logs, surveys, and reports run or made.
		(3) In the case of wildcat or exploratory well, the owner or operator must transmit to the board
		within 6 months after completion or
		abandonment three copies of Form 4, four copies of Form 2 and two copies of all logs, surveys,
		reports, and analysis run or made as described
		in subsection (2). In the case of a stratigraphic
		well, said information must be sent to the board
		within three years from the date of completion.
NORTH DAKOTA	6 MONTHS	RULE 43-02-03-31 - Well Log, Completion,
		and Workover Reports All information furnished to the director shall be
		kept confidential for not more than six months if
		requested by the operator in writing. The six-
		month period must commence on the date the
		well is completed or the date the written request is received, whichever is earlier. If the written
		request accompanies the application for permit
		to drill or is filed after permitting but prior to spudding, the six-month period will commence
L		on the date the well is spudded.
OKLAHOMA	1 YEAR + 6 MONTHS IF REQUESTED	RULE 165:10-1-7 - Prescribed Forms Form 1002B - Confidential Filing or Electric
		Logs
		Operator shall file Form 1002B within sixty (60) days of the running f the last formation
		evaluation type wire line log to hold logs
	1	confidential for one year period. Optional
		extension for six months may be requested by operator in writing to the Technical Department
		of the Conservation Division. [Reference 165L 10-3-26]

STATE	CONFIDENTIALITY PERIOD	RULE
COLUMN	CACOUTTIES	DITE 74.10.02.25 Wall 1
SOUTH DAKOTA	6 MONTHS	RULE 74:10:03:25 - Well Logs,
Ĭ		Completion/Recompletion Reports, and Sundry
		Notice Reports to be Filed with Secretary
1		The electrical, geophysical, and sample
		descriptive logs, drill-stem test reports, core
		analysis and reports, water analysis, and any
		other important geologic and engineering data
		on such wells must be forwarded to the
		secretary. All reports and well logs are
		confidential for six months when so requested
		by the operator in writing.
TEXAS	1 YEAR + 2 YEAR + (4 YEAR	§ 3.16. RULE 16. Log and Completion or
	OFFSHORE)	Plugging Report.
	·	(b) Each log filed with the Commission shall be
		considered public information and shall be
}		available to the public during normal business
		hours. If the owner or operator of such well
		described in subsection (a) of this section desires
		log(s) to be confidential, the owner or operator
		must submit a written request for a delayed
	i	filing of the log(s). When filing such a request,
		the owner or operator must retain the log(s) and
		may delay filing such log(s) for one year
Į	1	beginning from the date the completion or
1		plugging report is required to be filed with the
		Commission. The owner or operator of such
		well may request an additional filing delay of
		two years, provided the written request is filed
		prior to the expiration date of the initial
		confidentiality period. If a well is drilled on
		land submerged in state water, the owner or
		operator may request an additional filing delay
		of two years so that a possible total filing delay
		of five years may be obtained. A request for the
İ	ļ	additional two year filing delay period must be
	}	in writing and be received prior to the expiration
		of the first two year filing delay. Logs must be
		filed with the Commission within 30 days after
<u> </u>		the expiration of the final confidentiality period.
UTAH	1 YEAR	RULE 649-2-11 - Confidentiality of Well Log
		Information
		(1) Well logs marked confidential shall be kept
		confidential for one year after the date on which
		the log is required to be filed with the division,
	J	unless the operator gives written permission to
		release the log at an earlier date.
		(2) Information on a newly permitted well will
		be held confidential only upon receipt by the
		division of a written request from the owner or
		operator.
		•
	1	
	<u></u>	<del></del>

STATE	CONFIDENTIALITY PERIOD	RULE
UTAH	1 YEAR	(3) The period of confidentiality may begin at
(Cont.)		the time the APD is submitted for approval if a
		request for confidentiality is received at that
		time, although the information on the
		application itself will not be considered
1		confidential.
<u> </u>		(4) Information which shall be held confidential
		includes well logs, electrical or radioactivity
		logs, electromagnetic, electrical, or magnetic
		surveys, core descriptions and analysis, maps,
		other geological, geophysical, and engineering
		information, and well completion reports which
		contain such information.
		(5) The owner or operator shall clearly mark
		documents as confidential. such marking shall
]		be in red to be clearly visible.
		(6) Confidential wells or information shall be
		reported separately from wells or information
		that is not in confidential status.
WYOMING	6 MONTHS	RULE 321 - Filing Of Well Logs
		Within thirty (30) days after logs are run on any
		well or within thirty (30) days after the
		completion of any further operation on it, if such
		operations involve drilling deeper or redrilling
		any formation, the owner shall submit to the
		Supervisor two (2) copies of the well log on the
		form prescribed by the Commission as well as
		two (2) copies of the electrical, radioactive, or
		other similar conventional logs run. If requested
		by the owner, the Supervisor may grant an
		extension to the thirty (30) day reporting period for any well.
		1 7
		All information furnished to the Supervisor hereunder with respect to exploratory wells
		marked confidential shall be kept confidential
		for six (6) months after the date said
		information is required to be filed hereunder,
		unless the owner give written permission to
		release such information at an earlier date.
L		resease such information at an earlier date.