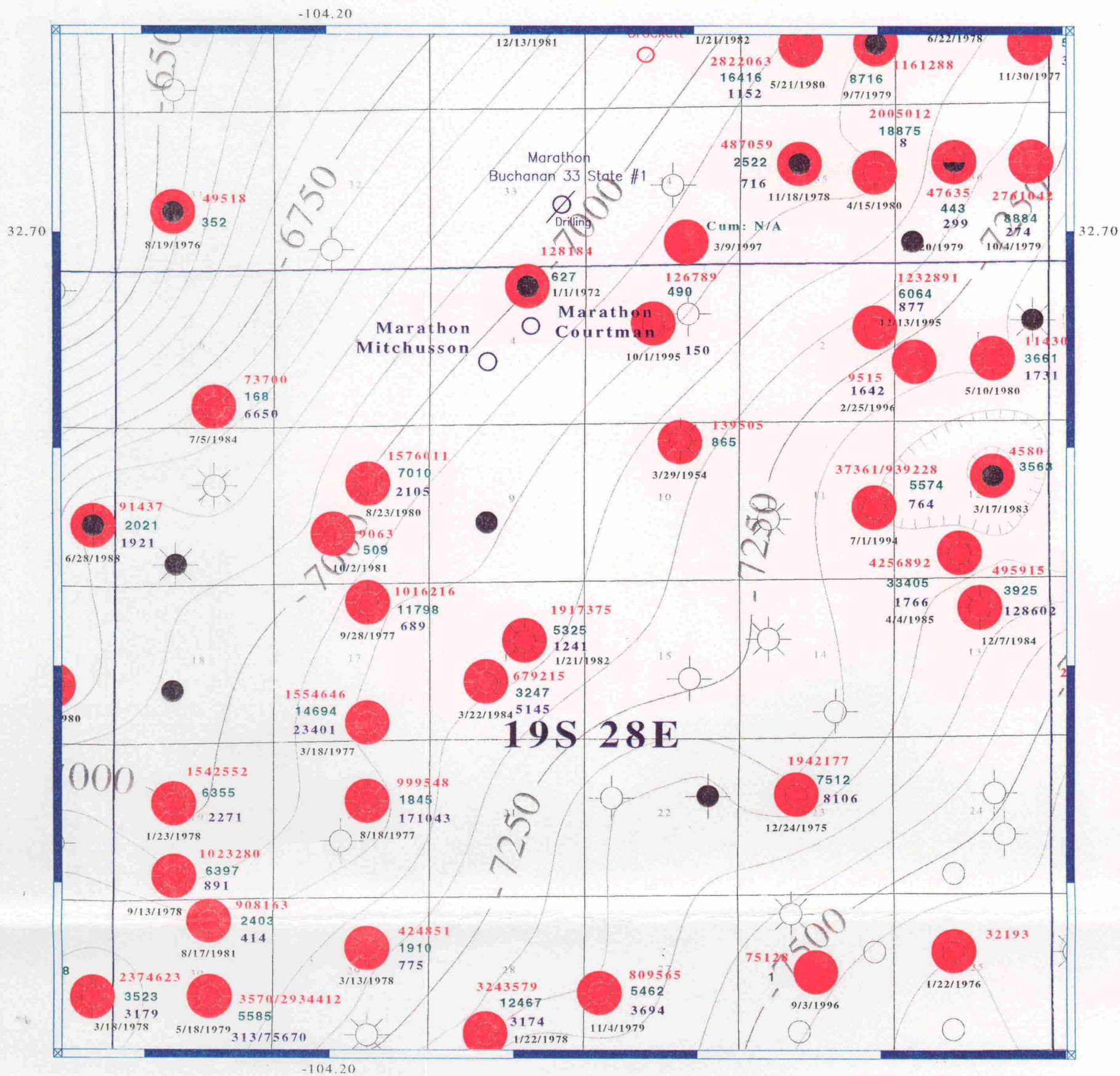




Only wells deeper than 9,000' shown

LEGEND

Morrow Production

Cum Gas

Cum Liquid

Cum Water

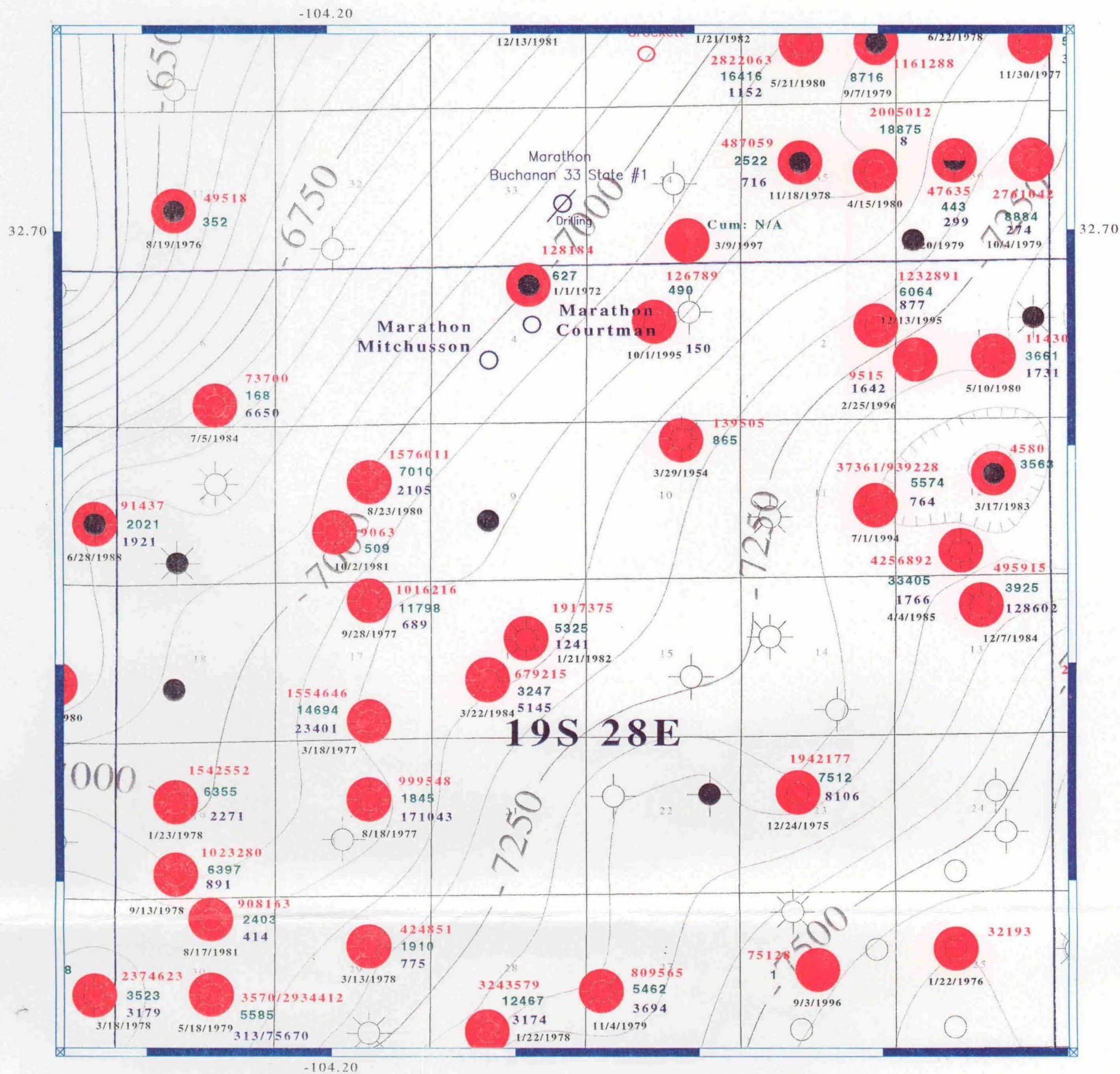
Completion Date

Scale 1:48000.

1000. 0. 1000 2000 3000 4000 5000. feet

BEFORE THE
OIL CONSERVATION COMMISSION
Case No. 11884 Exhibit No. _____
Submitted By:
Marathon Oil Company
Hearing Date: December 4, 1997

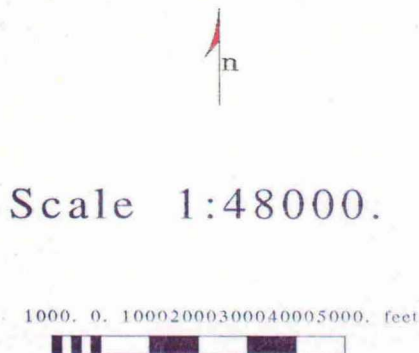
Marathon Oil Company		
Morrow Structure and Production Travis Area C.I. = 50 ft		
demis		12/3/97
	Scale 1:48000.	



Only wells deeper than 9,000' shown

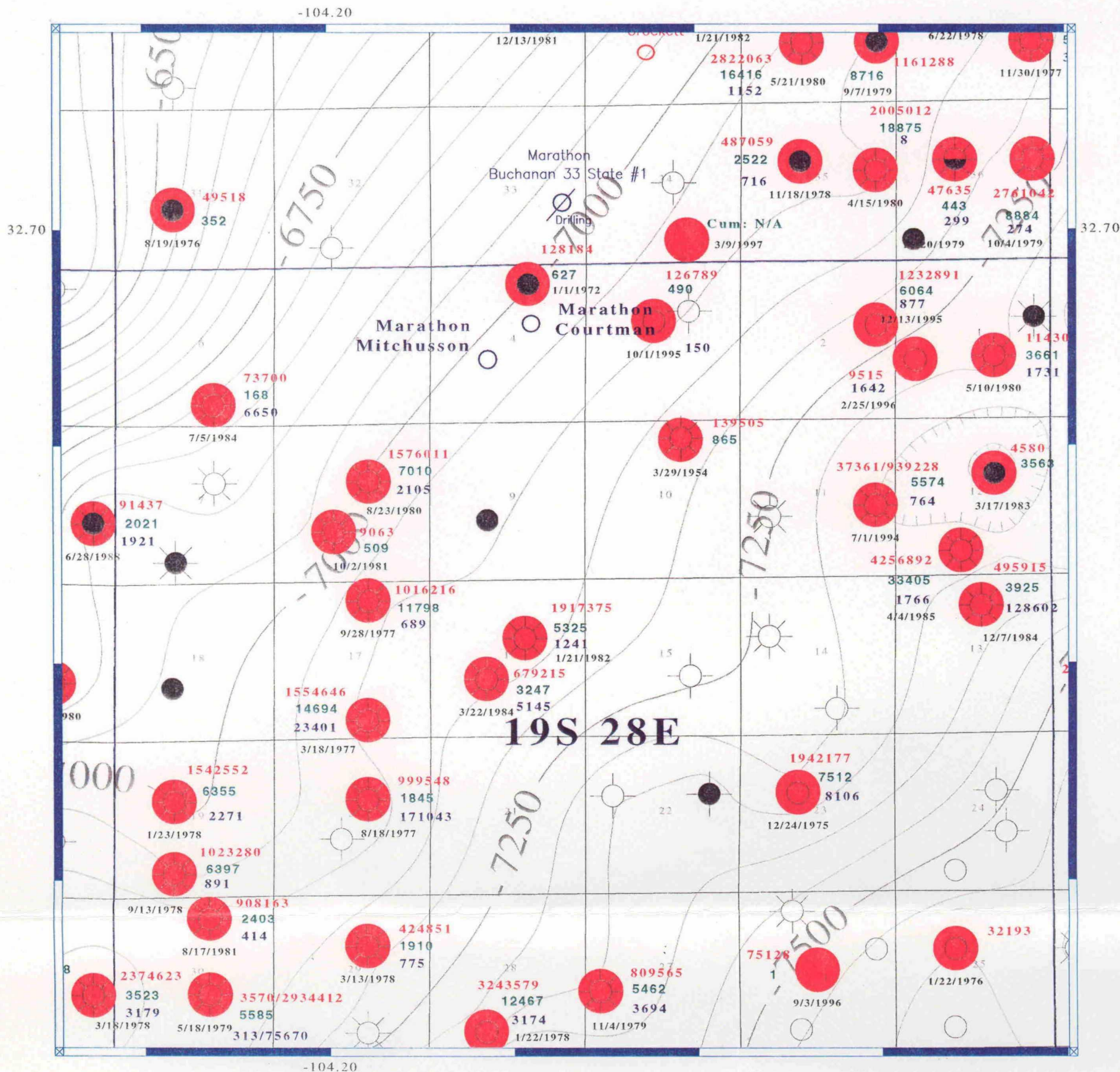
LEGEND **Morrow Production**

Cum Gas
Cum Liquid
Cum Water
Completion Date



BEFORE THE
 OIL CONSERVATION COMMISSION
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Marathon Oil Company		
Morrow Structure and Production Travis Area C.I. = 50 ft		
demis		12/3/97
	Scale 1:48000.	



Only wells deeper than 9,000' shown

LEGEND

Morrow Production

Cum Gas
Cum Liquid
Cum Water
Completion Date

Scale 1:48000.

1000. 0. 1000 2000 3000 4000 5000. Feet

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Marathon Oil Company

Morrow Structure and Production
Travis Area
C.I. = 50 ft

demis		12/3/97
	Scale 1:48000.	