# Examier Hearing - December 4, 1997 Docket No. 37-97 Page 5 of 5

## CASE 11885: (Continued from November 20, 1997, Examiner Hearing.)

Application of Nearburg Exploration Company, L.L.C. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests in all formations from the surface to the base of the Morrow formation, for all formations developed on 320-acre spacing in the N/2, all formations developed on 160-acre spacing in the NW/4 including the South Salt Lake Morrow Gas Pool and all formations developed on 40-acre spacing in the NE/4 NW/4 of Section 34, Township 20 South, Range 33 East. Said unit is to be dedicated to its Tomahawk "34" Federal Com Well No. 1 to be drilled at a standard location 660 feet from the North line and 1650 feet from the West line of said Section 34 to test all formations from the surface to the base of the Morrow formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 5 miles southeast of Halfway, New Mexico.

CASE 11894: Application of Chesapeake Operating, Inc. for an unorthodox oil well location, Lea County, New Mexico. Applicant seeks approval to drill its Salbar "16" Well No. 1 at an unorthodox oil well location within a standard 40-acre oil spacing and proration unit comprising the SW/4 NW/4 (Unit E) of Section 16, Township 16 South, Range 36 East (located approximately 1.5 miles southwest of the intersection of U.S. Highway 82 and New Mexico State Highway No. 18) 2456 feet from the North line and 1028 feet from the West line (Unit E) of said Section 16 for any and all formations and/or pools developed on statewide 40-acre spacing, which presently includes, but is not necessarily limited to the Undesignated Diamond-Strawn Pool and Undesignated West Lovington-Pennsylvanian Pool.

### CASE 11869:

(Continued from November 20, 1997, Examiner Hearing.)

Application of Charles B. Gillespie, Jr. for compulsory pooling and a non-standard oil spacing and proration unit, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Strawn formation underlying Lots 17 and 18 of Section 6, Township 16 South, Range 36 East, to form a non-standard 73.12-acre oil spacing and proration unit for any formations and/or pools developed on 80-acre spacing within said vertical extent, including the Undesignated Northeast Shoe Bar-Strawn Pool. Said unit is to be dedicated to a well to be drilled at an orthodox location 990 feet from the South line and 874 feet from the West line (Unit M) of Section 6. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 3 miles west of Lovington. New Mexico.

## CASE 11811: (Continued from October 9, 1997, Examiner Hearing.)

Application of the Oil Conservation Division for an order requiring Hanson Energy to plug seventeen (17) wells in Eddy County, New Mexico. In the matter of the hearing called by the Oil Conservation Division ("Division") to permit the operator, Hanson Energy, Gulf Insurance Company, and all other interested parties to appear and show cause why seventeen (17) wells located in Township 18 South, Range 28 East and Township 17 South, Ranges 27 and 28 East, Eddy County, New Mexico, should not be plugged and abandoned in accordance with a Division-approved plugging program. Further, should the operator fail to properly plug said wells, the Division seeks an order (i) authorizing the Division to plug said wells, (ii) declaring forfeiture of the plugging bond. if any, covering said wells, and (iii) authorizing the Division to recover from the operator the costs of plugging the wells in excess of the amount of the bond. Said wells are located approximately 10 miles south-southeast of Artesia, New Mexico.