

CERTIFIED MAIL - RETURN RECEIPT

October 1, 1997

Doyle Hartman P.O. Box 10426 Midland, Texas 79702 Larry Nermyr Box 4206S Sidney, Montana 59270

Re: Topaz "19" Fed. Com #1 Well
Surface Location
660' FSL & 2084' FWL
Sidetracked Bottom Hole Location
1100' FSL & 660' FWL
Section 19: W/2, T-20-S, R-34-E
Lea County, New Mexico
Topaz Prospect - #NM-0319

Gentlemen:

Santa Fe Energy hereby proposes to re-enter and complete a 14,000' Morrow test well at the above captioned location. Please find enclosed Santa Fe's AFE reflecting dry hole costs of \$610,050 and completed well costs of \$895,025. In the event the vertical completion is unsuccessful, the AFE provides funds to sidetrack and complete at a bottom hole location of 1100' FSL and 660' FWL.

Our records indicate your ownership of a leasehold interest in the W/2 of Section 19, and in that regard, Santa Fe requests your review and election of one of the following:

- a) Participate in the drilling of the well by returning an executed copy of the enclosed AFE. A Joint Operating Agreement will be forwarded for your review and execution at a later date.
- b) Farmout your right, title and interest in the drilling and spacing unit delivering to Santa Fe an 80% NRI Lease.
- c) Sell your interest to Santa Fe in the W/2 of Section 19 for \$100.00 per net acre bonus.

Should an alternative type of trade be of interest to you, please do not hesitate to contact me at (915) 686-6736.

Yours very truly,

Joe W. Hammond

NEW MEXICO

OIL CONSERVATION DIVISION

PANTA TES EXHIBIT

JWH/efw (EWOR2253)

1 Encl a/s Central Division 550 W Texas, Suite 1330 Midland, Texas 79701 915/687-3551



SANTA FE ENERGY RESOURC INC.

CENERALIZED WELL COSTS ESTAMATE

VELL NAME

Topaz 19 Federal Com. No.1

TOPAZ19.XLS

LOCATION
DESCRIPTION

660' FSL, 2083' FWL, Sec. 19, T-20-S, R-34-E, Lea Co. N. M. Clean out, test, plug back, side track to BHL 660' FWL, 1100' FSL

ACCOUNT	DESCRIPTION OF COSTS		DRY HOLE	RODUCER
501- 000	TANGIBLE WELL COSTS			
501- 041	Conductor Csg			
501- 041	Surface Csg			
501- 041	Protection Csg			
501- 041	Intermediate Csg			
501- 041		5-1/2" N-80 & S-95 LT&C @ 14000'		119,000
501- 041	Prod Liner			
501- 042	Tubing	2-3/8" 4.7ppf N-80 8rd EUE @ 14000'		35,000
501- 043	Wellhead			10,000
501- 044	Pmpg Unit			
501- 045	Prime Mover			
501- 050	Other Dwn Hole Equip			
501- 050	Rods			
501- 050	Subsurface Pmps			
501- 055	Csg Equip			750
501- 055	Electrical			
501- 055	Misc. Tangibles		-11	
501- 055	Rod Equip		- 	
501- 055	Tubing Equip		_	1,000
	TOTAL TANGIBLE COSTS			165,750
541- 000	LEASE FACILITY COSTS			
541- 050	Flowlines			2,000
541- 050	Labor			15,000
541- 050	Other Prod Equip	Separator, GPU, Dehydrator		30,000
541- 050	Tank Facilities	Coparator, Cr. C. Borryarator		15,000
	TOTAL FACILITY COSTS			62,000
511- 000	INTANGIBLE WELL COSTS			- 02,000
511- 021	Location		10,000	10,000
511- 022	Fencing		1,000	
511- 026	Drilling Water			1,000
511- 026	Contractor Moving Exp		15,000	15,000
			30,000	30,000
511- 032	Cont Footage or Turnkey	20 4 @ \$7500/4	1 205 000	005 000
511- 032	Contractor Daywork	30 days @ \$7500/day	225,000	225,000
511- 033	Drig Fluid & Additives		25,000	25,000
511- 034	Bits & Reamers		30,000	30,000
511- 036	Coring & Core Analyses			
511- 037	Cement		10,000	20,000
511- 039	Inspection & Tstg of Tang			5,000
511- 041	Directional Drlg Surveys			
511- 042	Drilling Equip Rental	Directional Drilling Equipment 20@7500/day	150,000	150,000
511- 043	Open Hole Logging		30,000	30,000
511- 044	Drill Stem Tstg	120@500/4	10,000	10,000
511- 045	Mud Logging	20@500/day	10,000	10,000
511- 051	Transportation	104500/	5,000	10,000
511- 052	Completion Unit	\$1500/day for 8 days		12,000
511- 053	Completion Tool Rental	ļ		5,000
511- 054	Cased Hole Logs & Perfing			5,000
511- 055	Stimulation	2010 005001		15,000
511- 056	Rigsite Supervision	30/40@\$500/day	15,000	
511- 072	Administrative Overhead		5,000	5,000
511- 099	Fishing Tools & Exp			
511- 099	Testing: BHP,GOR,4 Pt Pot			2,500
	Abandonment Cost		10,000	
	Other Intangibles	ļ.		
0.05	Contingency (5%)		29,050	
	TOTAL INTANGIBLES	<u> </u>	610,050	667,275
	TOTAL COSTS		610,050	895,025

PERATION DE	EPT APPROVA	AL(Initials)
PPROVAL DA	TE MA	9/12/9

SFER APPROVAL APPROVAL DATE

NGINEERING DEPT APPROVAL (Initials)
PPROVAL DATE

NON-OPERATOR APPROVAL

APPROVAL DATE

on the reverse side?	SENDER: Complete items 1 and/or of for additional services. Complete items 3, 4a, b. Print your name and ac. s on the reverse of this form so that we card to you. Attach this form to the front of the mailpiece, or on the back if space permit. Write "Return Receipt Requested" on the mailpiece below the article. The Return Receipt will show to whom the article was delivered and delivered.	e does not	1 also wish to receive the follov services (for an extra loo): 1. Addressee's Address 2. Restricted Delivery Consult postmaster for fee.	eipt Service.
IRN ADDRESS completed	3. Article Addressed to: LARRY NERMYR BOX 4206S SIDNEY MT 59270	4a. Article No. P 268 4 4b. Service T Registere Express No. Return Rec	ype d	you for using Return Rece
	5. Received M. (Point) No. 130 3 130 130 130 130 130 130 130 130 1	and fee is		Thank