| OUNTY LEA | FIELD CT | ossroads | | STATE NM | |
|-----------------|---------------|--------------|----------|------------|----------|
| PR OIL DEVELO | PMENT CO. OF | TEXAS | | API 30=0; | 25~24289 |
| 10. 4 LEASE S. | FPRR "27" | | | SERIAL | |
| Sec 22, T- | 9-S, R-36-E | | | MAP | |
| 330' FSL, | 2310' FWL of | Sec | | CO-ORD | |
| | | | CLASS G | L ELEV. | ، ، حج |
| PDI-18-73 CMP 4 | -26-73 | FORMATION | DATUM | FORMATION | DATUM |
| | | | 1 | | |
| 13 3/8" at 309 | | | | | |
| 9 5/8" at 4200 | | | | | |
| 7" at 12,170' v | W/200 SX | | | | |
| | | | | | |
| | | | | | |
| | | TD 12,181 | ! | PBD 12,160 | ; |
| | | | | | |
| IP (Devonian) | | | | 137 BW. F | ot |
| based on 24 hr | test. GOR T | TSTM; Grav 4 | 44 | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| CONTR Sharp | OPRS ELEV 402 | 9' GI 4048 | B' KB PO | 12.106* | TYPE RT |
| ONTR Sharp | OPRS ELEV 402 | 9' GL, 4048 | 8' KB PD | 12,100' | TYPE RT |

| fr 11-13-72 (Devonian) |
|--|
| AMEND LEASE DESIGNATION: Formerly reported as SFPRR "22" |
| Drlg 3478' |
| Drlg 5827' |
| Drlg 8300' |
| Drlg 9400' |
| Drlg 10,610' |
| Drlg 11,630' |
| TD 12,107'; Prep Run 7" csg |
| TD 12,170'; MICU |
| TD 12,181'; Tstg |
| Deepened 12,107' to 12,181' |
| Perf 12,128-160' w/1 SFF |
| Acid (Perf & OH 12,128-181°) 1500 gals (15%) Swbd @ 20 BOPH (12,128-181°) |
| |

BEFORE EXAMINER STOGNER
OIL CONSERVATION DIVISION
OCD EXHIBIT NO. 10
CASE NO. 1190

ubmit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

| | REQUEST FOR | | | | | | | |
|---|--|------------------|-----------------|---------------------------------------|---|---------------------|--|--|
| I. | TO TRAN | SPORT OIL | L AND NA | TUHAL GA | NS Well | API No. | | |
| Operator METEOD NEVE | LODMENTS INC | | | • | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | 30-02 | (-,20 | 4289 |
| Address | LOPMENTS, INC. | | | | | <u> </u> | <u> </u> | / |
| 511 16th St | reet, Suite 400 | O, Denver | . CO 8020 | | | | | |
| Reason(s) for Filing (Check proper box) | | | Oth | es (Please expla | in) | | | |
| New Well | Change in Tr | | | | | | | |
| Recompletion | | ry Gas | Effecti | ive Septe | mber 1 | 1991 | | |
| If change of operator give name Roy | deaux Petroleur | | 1 16th S1 | treet. Su | ite 400 | Denver. | CO 80 |)202 |
| and address of previous operator | | | | | | | | |
| II. DESCRIPTION OF WELL | | hut In Pro | | well bo | | quipment | 1 | ease No. |
| Lease Name | ĺ | crossroae | _ | Novonia | Comme | Federal or Fee | " | SESC INC. |
| Santa Fe Pacific R. Location | R. 4 | Crossroad | as strait | Devolita | !!1 | | ــــــــــــــــــــــــــــــــــــــ | |
| Unit Letter N | :330F | ect From The | S Line | and 23 | 10 Fe | et From The | W | Line |
| Section 22 Township | a c | 36 | F | | Lea | | | |
| Section ZZ Township | p 93 R | ange | <u>, W</u> | мрм, | | | | County |
| III. DESIGNATION OF TRAN | SPORTER OF OIL | AND NATU | RAL GAS | | | | | |
| Name of Authorized Transporter of Oil | Or Condensat | | | e address to wh | ich approved | copy of this form | is to be se | int) |
| Mobil Pipe Line Compar | ıy | | | | | s. TX 752 | | - , |
| Name of Authorized Transporter of Casing | - | Dry Gas | • | | | copy of this form | | :nl) |
| Marren Petroleum Compa If well produces oil or liquids, | | wp. Rge. | le gas actually | | When | <u>a OK 7410</u> | | |
| give location of tanks. | • | S 36 E | le Bas among | NO | | ior years | unkno | wn |
| If this production is commingled with that i | from any other lease or poc | ol, give comming | ling order numb | er: | | | | |
| IV. COMPLETION DATA | | | γ | | | ,,γ | | |
| Designate Type of Completion | - (X) | Gas Well | New Well | Workover | Deepen | Plug Back Sa | me Res'v | Diff Res'v |
| Date Spudded | Date Compl. Ready to Pri | od. | Total Depth | | | P.B.T.D. | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Form | ation | Top Oil/Gas P | ay | | Tubing Depth | | |
| Perforations | | | L | · · · · · · · · · · · · · · · · · · · | | Depth Casing S | hoe | |
| | | | | | | | | |
| | TUBING, C | ASING AND | CEMENTIN | NG RECORL | | · | | |
| HOLE SIZE | CASING & TUBI | NG SIZE | | DEPTH SET | | SAC | KS CEME | ENT |
| | ļ | | | | | | ···· | |
| | | | | | | | | |
| | | ···. | ļ | | | | | |
| V. TEST DATA AND REQUES | T FOR ALLOWAB | LE | L | | | · | | |
| | covery of total volume of le | oad oil and must | | | | | uli 24 hour | s.) |
| Date First New Oil Run To Tank | Date of Test | | Producing Me | thod (Flow, pun | φ, gas lýt, et | c.) | | |
| Length of Test | Tubing Pressure | | Casing Pressur | re | | Choke Size | | ······································ |
| Actual Prod. During Test | Oil - Bbls. | | Water - Bbls. | | | Gas- MCF | | |
| recom From During Tool | Oil - Bois. | | Water - Doile | | | <u> </u> | | |
| GAS WELL | | . | <u> </u> | ·········· | | | | |
| Actual Prod. Test - MCF/D | Length of Test | | Bbls. Condens | ate/MMCF | | Gravity of Cond | ensale | |
| | Tubing Description (Charles) | | Carlos Bassis | = 78E.U !EV | | Clare etc. | | |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | | Casing Pressur | £ (5/104-111) | | Choke Size | | |
| VI. OPERATOR CERTIFICA | TE OF COMPLI | ANCE | | | | | | |
| I hereby certify that the rules and regular | | | 0 | IL CONS | SERVA | ION DI | VISIO | N |
| Division have been complied with and the | nat the information given at | | | | | 7 1 | 1001 | |
| is true and complete to the best of my kr | lowledge and belief. | | Date | Approved | | - 1131 | 成例 | |
| K 2/1 | Litte | | | ,, | | _ · _ · | | |
| Signature Signature | I CUMULAES | 7 | Ву | | | JERRY SEXT | ON | |
| DOUCE M DATTEDCOM | ENGINEER & OF | | | | MCT I SUI | | | |
| Printed Name 9/18/91 | 303/572-1135 ^{Tju} | le | Title_ | | | | | |
| Date | ************************************** | | [| 1 | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. ------

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

| I. | 1 | TO TRA | NSPO | ORT OIL | AND NA | TURAL GA | | | | |
|--|------------------|--|-------------|---------------------------------------|------------------------|--|-----------------|---------------------------|------------------|-------------|
| Operator Bordeaux Petroleum | Company | | | | | | Well | AM No. | | |
| Address 511 16TH Street, Su | | ···· | var | CO 802 | 202 | | | | | |
| Reason(s) for Filing (Check proper box) | 100 400 | | , , | | | et (Please expla | tin) | | | |
| New Well | | Change in | Transport | ter of: | | u (, , , , , , , , , , , , , , , , , , , | , | | | |
| Recompletion | Gil | | Dry Gas | | | | | | | |
| Change in Operator | Cauinghead | Gas 🔲 | Condens | ate 🗌 | | Effec | tive 2- | 11-91 | | |
| if change of operator give name | a Fe Fn | eray O | narat | ina D: | ortnare | L. P. | 1616 C | Voca | Suita 20/ | ^ |
| and address of previous operator Sant | u ie Lii | ergy U | perac | ing Po | al cilei 3 | | | , TX 770 | | |
| II. DESCRIPTION OF WELL | AND LEA | | | · · · · · · · · · · · · · · · · · · · | | · | , - | · | | |
| Lease Name Santa Fe Pacific R. | D | Well No. | | | ing Formation | no Dou | Come | of Lease Federal or Fe | _ | ease No. |
| Location | | | Crus | Sivaus | s - Silu | ro peve | on i bh | | | |
| Unit Letter N | :330 | 0 | Feet From | m The So | outh Line | and |)F | set From The . | West | Line |
| Section 22 Townshi | p 9-S | - | Range | 36-E | , NI | ирм, Lea | | | | County |
| III. DESIGNATION OF TRAN | SPARTE | OFOT | I AND | NATTI | RAL GAS | | | | | |
| Name of Authorized Transporter of Oil | | or Condens | | - NAIU | | e address to wh | ich approved | copy of this f | orm is to be se | mi) |
| Mobil Pipeline Compa | any ^X | | L. | | P O Box | c 900 . Da | illas. | TX 75221 | | |
| Name of Authorized Transporter of Casing | | X | or Dry G | 45 🔲 | | address to wh | | | | ns) |
| Warren Petroleum | | . | | | | 1589. | Tulsa O | K 74102 | | |
| If well produces oil or liquids, give location of tanks, | Unit | Sec. 27 | Twp. | Rge. 36E | Is gas actually Yes | connected? | When | | | _ |
| <u> </u> | | | | | | | - I pri | or years | unknowr | <u></u> |
| If this production is commingled with that to IV. COMPLETION DATA | from any other | r lease or p | ool, give | commingle | ing order numb | | | | | |
| | | Oil Well | Ga | s Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v |
| Designate Type of Completion | | <u> </u> | | | ليبيا | | | Ļ | L | 1 |
| Date Spudded | Date Compi | . Ready to ! | Prod. | | Total Depth | | | P.B.T.D. | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Pro | oducing For | mation | | Top Oil/Gas F | ay | | Tubing Dep | h | |
| Perforations | | | | | L | | | Depth Casin | g Shoe | |
| | ····· | | | | | 'C DECOD | | <u> </u> | | |
| | | | | | | NG RECORI | <u> </u> | · | 11010 05115 | |
| HOLE SIZE | CAS | ING & TU | BING SIZ | (E | | DEPTH SET | | <u>-</u> | ACKS CEME | :N1 |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| V. TEST DATA AND REQUES | | | | | | | | | | |
| OIL WELL (Test must be after re | | | f load oil | and must | | | | | or full 24 hour. | 5.) |
| Date First New Oil Run To Tank | Date of Test | | | | Producing Me | thod (Flow, pur | np, gas lift, e | (c.) | | |
| Length of Test | 70.b: P | | | | Casing Pressu | | | Choke Size | | |
| Length Ot Test | Tubing Press | aure | | Ì | Caning 1 (caso | | | | | |
| Actual Prod. During Test | Oil - Bbls. | | | | Water - Bbls. | | | Gas- MCF | | |
| • | | | | | | | | | | |
| GAS WELL | | | | | <u></u> | | | | | |
| Actual Prod. Test - MCF/D | Length of Te | | | | Bbls. Condens | ate/MMCF | | Gravity of C | ondensale | |
| | | | | | | | | | | |
| Testing Method (pitot, back pr.) | Tubing Press | aure (Shut-i | n) | | Casing Pressur | re (Shut-in) | | Choke Size | | |
| M OPER ATON OTHER | A TTT: 07 | ~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~ | <u> </u> | | ir | | | <u>!</u> | | |
| VI. OPERATOR CERTIFICA | | | | j | | IL CON | SERV | I NOITA | DIVISIO | N |
| I hereby certify that the rules and regula Division have been complied with and the | | | | ļ | | | - | | | |
| is true and complete to the best of my k | | | | ļ | Date | Approved | , , | | | |
| 11. Fr.1 | 1/1 | <i></i> | | - | Dale | Whinasc | | | | |
| Druce 11/1 | all | 100 | 2 | | D., | | Ori | | | |
| Signature Bruce M. Battonson V. | D F=== | noo= 0 | 0 | | By_ | | <u> </u> | J_\$18 6 | | |
| Bruce M. Patterson V Printed Name | • | 1 | Title | acion | 1 1 | | _* | | | |
| 02-11-91 | (303)5 | <u>72-113</u> | 5 | | Title_ | | | | | |
| Date | | Teleph | none No. | | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Senarate Form C-104 must be filed for each pool in multiply completed wells.

form C-104 towised 10-1-78

TOTAL AND MINISTER STATEMENT OIL CONSURVATION DIVISION P. O. BOX 7088 DISTAINUTION -71.4

SANTA FE, NEW MEXICO 87501 V 4.0.4. LANDOFFEE REQUEST FOR ALLOWABLE TRANSPUNTER DIL AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OPPRETOR (7410101 SANTA FE ENERGY OPERATING PARTNERS. L.P. SUITE 500 500 W. ILLINOIS, MIDLAND, TEXAS 79701 Reason(s) for filing (Check proper box) Change in Transporter of: Dry Cos Recompletion Change In Ownership Condensate If change of ownership give name and address of previous owner SANTA FE ENERGY COMPANY 500 W. ILLINOIS SUITE 500, MIDLAND, TEXAS 79701 I. DESCRIPTION OF WELL AND LEASE well No. Pool Name, Including Formation Kind of Lease Legas No SFPRR 27 State, Federal or Fee Crossroads (Siluro-Devonian) Fee Location South Line and 2310 Feet From The West 330 Feet From The Unit Letter_ 9S 36E Township Range Line of Section County 1. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Nome of Authorized Transporter of Cit or Concensor Address (Give address to which approved copy of this form is to be sent) Mobil Pipeline Company P. O. Box 900, Dallas, TX 75221 Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) Sec. Twp. Fige. Unit Is gas actually connected? When If well produces oil or liquids, give location of tanks. 9S 36E F 1 27 No If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Same Resty, Diff. Res Oil Well Gas well Plug Back Designate Type of Completion - (X) Date Spusded Date Compt. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation Top Oll/Gas Pay Tubing Depth Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable.) able for this depth or be for full 24 hours) OIL WELL Producing kiethod (Flow, pump, gas lift, etc.) Date First New Oll Hun To Tonks Date of Test Choke Size Casina Pressure Length of Test Tubing Pressure Actual Pred. During Test Water - Bbla. Gas - MCF GAS WELL Bbla. Condensate/MMCF Gravity of Condensate Actual Pred. Test-MCF/D Length of Test Cosing Pressue (Shat-1a) Testing Method (pitot, back pr.) Tubing Piecewe (Shat-in) Choke Size I. CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION 生出 APPROVED. .. 19 -I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. ORIGINAL SIGNED BY JERRY SEXTON BY_ DISTRICT I SUPERVISOR TITLE _.

Ellie Harr SR. PRODUCTION CLERK

Hules

JUNE, 20, 1986

(Date)

This form is to be filed in compliance with RULE 1900.

If this is a request for allowable for a newly drilled or despe well, this form must be accompanied by a tabulation of the devie tests taken on the well in accordance with NULE 111.

All enctions of this form must be filled out completely for all able on new and recompleted wells.

FIII out only Sections I. II. III. and VI for changes of ow well name or number, or transporter, or other such change of condit

| 10. OF COPIES NCC | | | |
|-------------------|-----|---|--|
| DISTRIBUTE | ON | ĺ | |
| ANTA FE | | | |
| ILE | | | |
| J.S.G.S. | | | |
| LAND OFFICE | | | |
| IRANSPORTER | OIL | | |
| I CANSPURIER | GAS | | |
| OPERATOR | | | |

| ANTA FE | REQUEST | FOR ALLOWABLE AND | Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 |
|--|---|--|--|
| IRANSPORTER OIL GAS | AUTHORIZATION TO TR | ANSPORT OIL AND NATURAL (| GAS |
| PRORATION OFFICE | | | |
| Operator | • | | |
| Santa Fe Energy (Address P. O. Box 12058. | Amarillo, TX 79101 | | |
| Reason(s) for filing (Check proper box | 9 | Other (Please explain) | |
| New We!! Recompletion Change in Ownership | Change in Transporter of: Oil Dry G Casinghead Gas Cond: | Name change of c | ompany |
| change of ownership give name nd address of previous owner | Oil Development Com | pany of Texas, P. O. Box | 12058, Amarillo, TX 7910 |
| ESCRIPTION OF WELL AND | | Formation Kind of Lease | |
| SFPRR 27 | Well No. Fool Name, including f | iluro-Devonian) State, Federa | Econo Ivo. |
| Location | 1 4 1 C103310ad5 15 | Tiuro-nevonian) | |
| Unit Letter N; 330 | O Feet From The South Li | | The West |
| Line of Section 22 To | wnship 9S Range | 36E , NMPM, Lea | a County |
| | TER OF OIL AND NATURAL G | | |
| Name of Authorized Transporter of Oil Mobil Dipoline Company | or Condensate | Address (Give address to which approx | |
| Mobil Pipeline Company | singhead Gas or Dry Gas | P.O. Box 900, Dallas, To Address (Give address to which approx | |
| f well produces oil or liquids, give location of tanks. | Unit Sec. Twp. P.ge. F 27 9S 36E | Is gas actually connected? Whe | ?n |
| this production is commingled wit | th that from any other lease or pool, | | • |
| Designate Type of Completion | on - (X) Oil Well Gas Well | New Well Workover Deepen | Plug Book Some Resty. Diff, Resty. |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
| levations (DF, RKB, RT, GR, etc., | Name of Producing Formation | Top Oll/Gas Pay | Tubing Depth |
| Perforations | | | Depth Casing Shos |
| | | CEMENTING RECORD | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| | | | |
| • | | | ļ |
| EST DATA AND REQUEST FO | | fter recovery of total volume of load oil a pth or be for full 24 hows) | ind must be equal to or exceed top allow- |
| ate First New Cil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas life | t, etc.) |
| ength of Test | Tubing Pressure | Casing Pressure | Chake Size |
| ctual Prod. During Test | Oil-Bbis. | Water-3bis. | Gas-MCF |
| | | | |
| AS WELL ctual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| esting Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | . Choke Size |
| | | 011 001177 | TION CONTROLON |
| ERTIFICATE OF COMPLIANC | E | | TION COMMISSION |
| mmission have been complied w | egulations of the Oil Conservation ith and that the information given | APPROVED MART 16 | 1979 . 19 |
| ove is true and complete to the | best of my knowledge and belief. | BY Jane Busy | |
| Original Signed | Ву | TITLE | |

Anthony J. Welker (Signature)

Petroleum Engineer (Title)

January 19, 1979

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

| HO. OF CUPIES MECELVE | 0 | | | | | | | į | | Firm (| C-105 |
|--|-----------------|-------------|---------------------------------------|---------------|------------|-----------------|----------------|---------------|---------------------------------------|-------------|---|
| DISTRIBUTION | | | | | | | | | | | sed 1-1-65 |
| SANTA FE | | | NEW 33 | EXICO OU | Licou | ISERVATIO | н со | MMISSION | 50 | | ate Type of Lease |
| FILE | | dE | ILL COMPLE | | | | | | D LOG | State | Fee X |
| U.S.G.S. | | | | | | _ | | | 5. | , State C | Dil & Gris Lease No. |
| LAND OFFICE | | | | | | | | | · | | |
| OPERATOR | | | aan | n comenu | , | | | | | M | |
| | | | ''COR | RECTED'' | | | | | (2) | 7777, | |
| la. TYPE OF WELL | | _ | | | | | | | 7. | . Unit Ac | yreement Name |
| _ | | OIL WELL | X GAS WELL | | AY 🔲 | ormen_ | | | | | |
| b. TYPE OF COMPLET | | _ | - Prince | DIER | | | | | 8. | | or Lease Name |
| WELL XXI OVE | î 📗 | DEEPEN | BACK | DIFF | Р. | OTHER | | | | SFP Well No | RR ''27'' |
| 2. Namesot Operator | | | _ | | | • | | | 9. | , well No | 5. |
| Oil Develo 3. Address of Operator | pment (| Compar | y of Texas | S | | · | | | <u> </u> | <u>4</u> | and Pool, or Wildeat |
| | | | | | | | | | Į. | | |
| 900 Polk S | treet, | Alları | illo, lexa | 5 /91/1 | | | | | - Ci | 055T | oads (Siluro-De |
| | | | | | | | | | | | |
| UNST LETTER N | | 32 | 3.0 | S | outh | | 27 | X10 | | //// | |
| UNIT LETTERIT | LOCATE | o <u> </u> | FEET FR | OH THE | yucii. | | 777 | 777777 | | 2. Count | "7777///////////////////////////////// |
| THE West LINE OF | 22 | THE | 9S | 36E | | Hillio | | | (1111) | Lea | |
| 15. Date Spulled | 16. Date | T.D. Rea | shed 17. Date | Compl. (Rev | idy to F | (10d.) 18.1 | Flavat | docs 198, RK | B, RT, GR. | eic.) I | 9. Elev. Cashinghead |
| | | | | | | | | | | | 40291 |
| 1-18-73 20. Total Depth 12,170' 24. Producing Interval(s | $\frac{3-7}{2}$ | 1. Plug B | Back T.D. | 22. If | Modtist | e compl., Ho | - 1 | 23. Intervals | , Rotary T | 'ools | , Cable Tools |
| 12.170' | İ | 12 | 1541 | h.:s | zr.y | | į | Dilled & |) 10 to | TD | į |
| 24. Producing Interval(s |), of this c | ompletion | n - Top, Battom, | , Manie | | | | | 1000 | -1-2- | 25, Was Directional Sur |
| | | | | | | | | | | | Drilling |
| 12,128' to 12 | ,144' | (Devor | nian) | | | | | | | | Deviation |
| 12,128' to 12 | ther Logs | Run | · · · · · · · · · · · · · · · · · · · | | | | | | | 27. | , Was Well Cored |
| Radioactivity | Log. | Sidewa | all Neutro | n Log | | | | | | | No |
| 28. | <u>9.2</u> | | | | Ю (R=p | er, all saring: | 5 3 gt 1 | a wall) | | ····· | |
| CASING SIZE | WEIGH | T LB./F | T. DEPTH | SET | HOL | .E SIZE | | семент | ING RECOR | D | AMOUNT PULLE |
| 13-3/8" | 4 | 8# | 309 | 3 | 17 | 7½'' | 300 | sx Clas | ss "C" v | 1/2% (| CC None |
| 9-5/8" | 3 | 6# | 4200 | 1 | 12 | 21/411 | 325 | sx Lite | e & 300 | sc C | lass |
| | | | | | | | <u> </u> | | - | | H None |
| 7'' | 23, | 26 E 2 | 29# 12,170 | 7 | 8 | -3/4" | 200 |)_sx_Expa | anding_ | | None |
| 29. | | LIN | ER RECORD | | | | | 36. | | SING RE | |
| SIZE | ТОР | | BOTTOM | SACKS CE | MENT | SCREEN | | SIZE | UEPT | HSET | PACKER SET |
| None | | | | | | | | 2-7/8" | 50.00 |)! | None |
| | | | | | | | | | <u> </u> | | <u></u> |
| 31. Perforation Record | (Interval, s | ize and n | umber) | | | 132. | | | | | SQUEEZE, ETC. |
| | _ | | | | | DEPTH | | | | T AND | KIND MATERIAL USED |
| See attached | sheet | | | | | See_at | tacl | ned_sheet | <u> </u> | | |
| | | | | | | | ~ | | | | |
| | | | | | | ļ | <u> </u> | | | | |
| 22 | | | | | ۔۔ مصور | L | | | | | |
| 33. Date First Production | | Product | ion Method (Flou | ving, gas li | | | nd ton | e pump) | · · · · · · · · · · · · · · · · · · · | Well Sw | atus (Prod. or Shut-in) |
| 4-23-73 | | | Reda Subme | | | | | , | | | |
| Date of Test | Hows Te | | Choke Stze | Prod'n. F | | Oil - Bbl. | | Ges - MCF | Water - | - B51. | Producing |
| 4-26-73 | 24 | | | Test Per | | 412 | ł | TSTM | 137 | | TSTM |
| Flow Tubing Press. | Casing F | ressure | Calculated 24 | - Oil — Bb | 1. | Gas - | LL LL MCP | | r = Bbl. | | Oil Gravity - API (Corr.) |
| | 40 | | Hour Rate | | me | Ì | | 1 | | | 11 |
| 34. Disposition of Gas | | for fuel, | vented, etc.) | 1 04 | | 1 | | | Tes: W | litnesse | d By |
| TSTM | | | | | | | | | Odi | is D | Solley |
| 35. List of Attachments | | | | | | | | | | | |
| l set logs (R | Radioac | tivit | y Log, Sid | ewall N | eutr | on Logi | | | | | • |
| 35. I hereby certify tha | | | | | | | eta to | the base of m | y knowledge | and bel | lief. |
| 1 | | <i>ii</i> | | | | | | | | | |
| 5,5,125 | 7. | 170 | emin ? | ~ ~(+) | re | Petrole | eum | Engineer | , | n ATC | May 4, 1973 |
| SIGNED | | | | | | | | | · \ | | |

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 35 through 34 shall be reported to each zone. The form is to be filled in quintuplicate exception state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| | Southe2st | ern | New Mexico | | Northwestern | Ne | w Mex.co |
|----|------------------|-----|------------------|-----|--------------------|----|---------------|
| т. | | | , | T. | Ojo Alamo | T. | Penn "B" |
| | | T. | Strawn10,487' | T. | Kirtland-Fruitland | T. | Penn "C" |
| B. | Salt2734 ' | T. | Atoka 10,9681 | T. | Pictured Cliffs | T. | Penr "D" |
| T. | Yates 28381 | T. | Miss11,548' | T. | Cliff House | T. | Leac ville |
| т. | 7 Rivers | Ţ. | Devonian 12,100! | T. | Menefee | T. | Madi son |
| T. | Queen | T. | Silurian | T. | Point Lookout | T. | Elbe t |
| T. | Grayburg 38801 | T. | Montoya | T. | Mancos | T. | McC acken |
| T. | San Andres 4045' | T. | Simpson | T. | Gallup | T. | Igna io Qtzte |
| T. | Glorieta 5514' | T. | McKee | Bas | se Greenhorn | T. | Grafite |
| T. | Paddock | T. | Ellenburger | T. | Dakota | T. | |
| T. | | Τ. | Gr. Wash | T. | Morrison | T. | |
| T. | Tubb 6900' | T. | Granite | T. | Todilto | T. | |
| T. | | T. | Delaware Sand | T. | Entrada | T. | |
| T. | | T. | Bone Springs | т. | Wingate | T. | |
| T. | Wolfcamp 8909' | T. | | т. | Chinle | T. | |
| T. | Penn. 9247' | T. | | T. | Permian | T. | |

FORMATION RECORD (Attach additional sheets if necessary)

_ T. Penn. "A"_

T Cisco (Bough C) 9605'

| From | То | Thickness in Feet | Formation | From | То | Thickness in Feet | | Formation |
|-------|----------|----------------------|---------------------------|----------|----|----------------------|-----|-----------|
| 0' | 270 | 270 | Soil, caliche, sd, sh | | | | | |
| 270' | | 1 1 | | | | | | |
| 2190' | | 1 1 | 1 | | } | | • | |
| 22751 | ł. | 459 | - 11 | | | | | |
| 27341 | 2838 | | 11 | | 1 | | | |
| 28381 | 2940 | 102 | Sd, silt, anhydrite | | | | | |
| 2940' | 4045 | 1105 | Sh, anhydrite, salt, dolo | | | | | |
| 4045 | 5514 | 1469 | Dolo, anhy, chert, sh | | | 1 | | |
| 5514 | 7682 | 2168 | Sd, sh, dolo, limestone | | | | | |
| 7682 | 8909 | 1227 | Sh, dolo, limestone, cher | t | | | | |
| 8909 | 9247 | - 338 | dolo, limestone, sh | | 1 | | | |
| 9247 | 10,968 | 1721 | Shale, limestone, chert | į l | | | | |
|),968 | l1,548 | 580 | Shale, limestone, sd | } | | | | • |
| ,548 | 12,000 | 452 | Chert, limestone, sd | <u> </u> |) | | • | |
| 2,000 | 12,100 | 100 | Shale, sd, limestone | 1 | | | | • |
| 2,100 | TD | 70' | Dolomite, chert | [| | | i - | |
| | | | | | | | | |
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| F | | | | | | | | |
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| | | | | | | | | |
| | | | | li . | | | 1 | |

Items 31 and 32

```
Shot
1.
                12,128-12,160'
                                      1 JSPF
2.
    Acidized
                12,128-12,160'
                                      w/170 gal 15% DS-30
3. Shot
                12,020-12,021'
                                      4 shots/ft.
    Squeezed
                12,128-12,160'
                                      w/50 sx Class "C"
5. Shot
                12,128-12,144'
                                      2 JSPF
6.
    Shot
                12,173-12,174'
                                      4 SPF
7.
    Acidized
                12,128-12,144'
                                      w/3000 gal 15% DS-30
                12,020-12,021',
    Squeesed
                12,128-12,144', 12,173-12,174'
                                                 w/50 sx Class "C"
9. Shot
                12,128-12,144'
                                      2 JSPF
```

All perforations .49"

| HO. OF CHRIST MEL | L1V.3 | | į |
|-------------------|-------|---|---|
| DISTRIBUTE |) N | 1 | |
| SANTA FE | | | ł |
| FILE | | | |
| U.S.G.S. | | 1 | |
| LAND OFFICE | | | |
| IRANSPORTER | OIL | | |
| | GAS | | |
| OPERATOR | | | |
| | | | |

NEW MEXICO OIL CONSERVATION COMM

Form C+104

| | SANTA FE | REQUEST | FOR ALLOWABLE | Supersedes Old C-101 and |
|-------|---|---------------------------------------|--|---------------------------------------|
| | U.S.G.S. | AUTHORIZATION TO TOA | AND | Effective 1-1-65 |
| | LAND OFFICE | AUTHORIZATION TO TRA | INSPORT OIL AND NATURAL C | SAS |
| | VPAUGEORY OIL | | | |
| | TRANSPORTER GAS | | | |
| | OPERATOR |] . | • | |
| 1. | PROBATION OFFICE | ''COF | RRECTED'' | |
| | Operator | | | |
| | Oil Development | Company of Texas | | |
| | Address | | | |
| | 900 Polk Street, Reason(s) for tiling (Check proper box | Amarillo, Texas 79171 | 101 101 | |
| | New Well TY | Change in Transporter of: | Other (Please explain) | • |
| | Recompletion | Oil Dry Ga | s [| • |
| | Change in Ownership | Casinghead Gas Conden | 77 . | |
| | | | | |
| | If Change of ownership give name and address of previous owner | | | |
| | | | | |
| . 11. | DESCRIPTION OF WELL AND | | | |
| | Lease Name | Well No. Pool Name, Including Fo | i | Lease |
| | SFPRR "27" | 4 Crossroads (Si | luro-Devonian) State, Federa | Fee Fee |
| | 1 | 70 Counth | 2710 | 1.7 |
| | Unit Letter N; 3 | 30 Feet From The South Lin | e and 2310 Feet From T | rhe West |
| | Line of Section 22 To | waship 9S Range | 36E , NMPM, | Lea coun |
| | Line of Section 22 To | whatip 20 stunge | JOL , MINEM, | Lea Coun |
| III. | DESIGNATION OF TRANSPOR | TER OF OIL AND NATURAL GA | .s | |
| | Name of Authorized Transporter of Oil | | Address (Give address to which approx | ed copy of this form is to be sent) |
| | Mobil Pipeline Corpor | ation | P. O. Box 900, Dallas, | Texas 75221 |
| | Name of Authorized Transporter of Ca | singhead Gas or Dry Gas | Address (Give address to which approx | |
| | | | | |
| | If well produces oil or liquids, | Unit Sec. Twp. P.ge. | Is gas actually connected? Whe | ָ תּיּ |
| | give location of tanks. | F 27 9S 36E | No | |
| | • | th that from any other lease or pool, | give commingling order number: | <u>.</u> |
| IV. | COMPLETION DATA | Otl Well Gas Well | New Well Workover Deepen | Plug Back Same Res'v. Diff. Re |
| | Designate Type of Completic | | l become | 1 Tay Sack Same fees to Ditte fee |
| | Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
| | 1-18-73 | 4-23-73 | 12,170' | 12,154' |
| | Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth |
| | 4048' RKB | Devonian | 12,128' | 5000' |
| | Perforations | | | Depth Casing Shoe |
| | 12,128' to 12,144' 2 | JSPF | | |
| | | | CEMENTING RECORD | |
| | HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| | 171211 | 13-3/8" | 309' | 30 |
| | 12½" 8-3/4" | 9-5/8" | 4200' | 200 |
| | 8-3/4 | | 12,170 | 1 200 |
| 117 | TEST DATA AND REQUEST F | OR ALLOWARIE (Terrente) | fter recovery of total volume of load oil: | and must be sound to me assessed to a |
| ٧. | OIL WELL | able for this de | pth or be for full 24 hours) | • |
| | Date First New Oll Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lij | t, etc.) |
| | 4-23-73 | 4-26-73 | Reda Submersible Pur | |
| | Length of Test | Tubing Pressure | Casing Pressure | Choze Size |
| | 24 hrs. | | 40 | Gae-MCF |
| | Actual Prod. During Test | Oil-Bbis. | Water-Bbls, | |
| | 549 BF | 412 | 137 | TSTM |
| | GAS WELL | | | |
| | Actual Prod. Test-MCF/D | Length of Test | Bbis. Condensats/MMCF | Gravity of Condensate |
| | | | | |
| | Testing Method (pitot, back pr.) | Tubing Pressure (Shmb-in) | Cosing Pressure (Shat-in) | Choka Siza |
| | • | | | |
| VI. | CERTIFICATE OF COMPLIAN | CE | OIL CONSERVA | TION COMMISSION |
| | | | | |
| | I hereby certify that the rules and | regulations of the Oil Conservation | APPROVED | , 19 |
| | Commission have been complied above is true and complete to the | with and that the information given | BY ACCOUNTS | The second second |
| | above is true and complete to the | a post of my knowledge and perior. | | 7 |
| | | | TITLE | |
| | | Termes O- | This form is to be filed in a | compliance with RULE 1104. |
| | 15 7 LY | 7 | If this is a request for allow | |

(Signature) <u>Petroleum Engineer</u> (Title) May 4, 1973 (Date)

well, this form must be accompanied by a tabulation of the devi-tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for a able on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owell name or number, or transporter or other such change of cond Separate Forms C-104 must be filed for each pool in mu

| Fee XX Tise No. Wildcat Turo-Devo |
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summar of-all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, rule vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeastern New Mexico | | | | | Northwestern New Mexico | | | | | |
|----------------------------|--|----------------------------|---|----------------------------------|---|-------------------|--|--|--|--|
| T. B. T. T. T. T. | Salt 2275' Salt 2734' Yates 2838' 7 Rivers 3010' Queen Grayburg 3880' San Andres 4045' | T. T. T. T. T. | Strawn 10,487' Atoka 10,968' Miss 11,548' Devonian 12,100' Silurian Montoya Simpson | T. T. T. T. T. T. | Cliff House Menefee Point Lookout Mancos Gallup | T. T. T. T. T. T. | Penn. 'C' Penn. 'D' Leadvi le Madiso I Elbert McCrac cen Ignacic Qtzte | | | |
| T. T. T. T. T. | Paddock | T. T. T. T. T. T. | Gr. Wash Granite Delaware Sand Bone Springs | T. T. T. T. T. T. | Dakota Morrison Todilto Entrada Wing ate Chinle | T. T. T. T. T. T. | | | | |

FORMATION RECORD (Attach additional sheets if necessary)

| From | То | inickness in Feet | Formation | From | То | Thickness in Feet | For nation |
|--|--|--|--|------|----|----------------------|------------|
| 0' 270' 2190' 2275' 2734' 2838' 2940' 4045 5514 7682 8909 9247 10,968 11,548 12,000 12,100 | 2190 2275 2734 2838 2940 4045 5514 7682 8909 9247 10,968 11,548 12,000 | 1920 85' 459 104' 102' 1105 1469 2168 1227 338 1721 580 452 100 | Anhydrite, sh Sd, silt, anhydrite Sh, anhydrite, salt, dolo Dolo, anhy, chert, sh Sd, sh, dolo, limestone Sh, dolo, limestone, cher dolo, limestone, sh Shale, limestone, chert Shale, limestone, sd Chert, limestone, sd Shale, sd, limestone | | | | |
| | | | · | | | | |

Items 31 and 32

```
1.
    Shot
                12,128-12,160'
                                       1 JSPF
                12,128-12,160'
                                       w/170 gal 15% DS-30
2.
    Acidized
                12,020-12,021'
                                       4 shots/ft.
3.
    Shot
                                       w/50 sx Class "C"
                12,128-12,160'
4. Squeezed
                                       2 JSPF
5. Shot
                12,128-12,144'
                12,173-12,174'
                                       4 SPF
6. Shot
                12,128-12,144'
                                       w/3000 gal 15% DS-30
   Acidized
7.
                12,020-12,021',
12,128-12,144', 12,173-12,174'
8.
    Squeesed
                                                  w/50 sx Class "C"
                12,128-12,144'
    Shot
                                       2 JSPF
```

All perforations .49"

| | NC OF COPIES NEC | (14.0 | | |
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| | DISTRIBUTIO | N | | |
| | SANTA FE | | | |
| į | FILE | | | |
| | U.S.G.S. | | | |
| | LAND OFFICE | | | |
| i | TRANSPORTER | OIL | | |
| | THANST ON TER | GAS | | |
| | OPERATOR | | | |
| | PROPATION OF | ICE | | |
| ĺ | Operator | | | |
| | Oil De | evelor | mer | it (|
| | Address | | | |
| | 900 Pc | lk St | ree | t, |
| | Reason(s) for foling (| Check p | roper | box |

April 27, 1973

(Date)

NEW MEXICO OIL CONSERVATION COMM REQUEST FOR ALLOWABLE

Supersedes Old C-104 and C-Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Company of Texas Amarillo, Texas 79171 Other (Please explain) CASINGHEAD CAS MUST NOT PLANED ALPER 6/23/23 New Well Change in Transporter of: Dry Gas Recompletion OII UNLESS AN EXCEPTION TO B-4070 Change in Ownership Casinghead Gas Condensate IS DETAINED. If change of ownership give name and address of previous owner ___ II. DESCRIPTION OF WELL AND LEASE Kind of Lease ell No. Pool Name, Including Formation Lease No. State, Federal or Fee SFPRR "27" Crossroads (Siluro-Devonian) Fee 330 Feet From The South Line and 2310 West Feet From The Unit Letter 22 **9**S , NMPM Line of Section Township Range 36E Lea III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil X P. O. Box 900, Dallas, Texas 75221
Address (Give address to which approved copy of this form is to be sent) Mobil Pipeline Corporation
Name of Authorized Transporter of Casinghead Gas or Dry Gas Is gas actually connected? Twp. If well produces oil or liquids, give location of tanks. 9.5 36E No If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res' Plug Back Designate Type of Completion - (X) X Date Compl. Ready to Prod. Total Depth P.B.T.D. Date Spudded 1-18-73 4-23-73 12,170' 12,127' Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation Tubing Depth 12,128' 50001 4048' RKB Devonian Depth Casing Shoe Perforations 12,128' to 12,144' 2 JSPF TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 3091 13-3/8" 30 175" 124" 9-5/8" 4200' 600 711 8-3/4" 12,170' 200 (Text must be after recovery of total volume of load oil and must be equal to or exceed top alloable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks 4-23-73 Reda Submersible Pump 4-26-73 Casing Pressure Length of Test Tubing Pressure 24 hrs. Gas - MCF Actual Prod. During Test Oil - Bbls. Water - Bbls. 412 137 TSTM 549 BF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE ROY I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. ĽΕ This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or deepe well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111. (Sixnature) General Superintendent All sections of this form must be filled out completely for all able on new and recompleted wells. (Title) Fill out only Sections I, II, III, and VI for changes of ownwell name or number, or transporter, or other such change of condit

Separate Forms C-104 must be filed for each pool in mult

| | | 27 | , | | | | | | | | |
|--|--|----------------------------------|------------------|--|--|--|--|--|--|--|--|
| WELL NAME A | ND BER SEPRR | 22" WELL! 4 | | | | | | | | | |
| LOCATION SECTION 22, T-9-S, R-36-E, LEA COUNTY, NEW MEXICO (New Mexico give U,S,T & R; Texas give S, Dik., Sur. & Twp. when required) | | | | | | | | | | | |
| OPERATOR OIL DEVELOPMENT COMPANY OF TEXAS | | | | | | | | | | | |
| DRILLING CO | DRILLING CONTRACTOR SHARP DRILLING Co., INC. | | | | | | | | | | |
| | | , | , | | | | | | | | |
| The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results: | | | | | | | | | | | |
| Degrees @ Depth | Degrees @ Depth | Degrees @ Depth | Degrees @ Denth | | | | | | | | |
| 1/2 @ 151 | 12@5568 | 1/4 @ 10738 | | | | | | | | | |
| 14@300 | 3/4@6036 | 13/4@10860 | | | | | | | | | |
| 1/4 @ 800 | 1 @ 6270 | 13/1@11300 | | | | | | | | | |
| 1/2 @ 1280 | 1@ 6757 | 13/4@11360 | | | | | | | | | |
| 1/2 @ 1755 | 3/1 @ 7242 | 2@11420 | | | | | | | | | |
| 1/2 @ 2250 . | 3/107640 | 201/630 | | | | | | | | | |
| 3/4 @ 2735 | 3407720 | 2@//895 | | | | | | | | | |
| 1/2 @ 3200 | 1/2 @ 8/25 | 2@12080 | | | | | | | | | |
| 1/2 @ 3470 | 12 @ 8300 | 2@12147 | | | | | | | | | |
| 3/4@3960 | 12@8470 | | ·. | | | | | | | | |
| 3/4@4135 | 1/2 @ 9010 | | | | | | | | | | |
| 3/4@ 4200 | 1/2 @ 9457 | • | , | | | | | | | | |
| 1/2 @ 4657 | 3/4@9950 | · · · | | | | | | | | | |
| 14@5129 | 14 @ 10250 | | | | | | | | | | |
| | , , , , , , , , , , , , , , , , , , , | Orilling Contractor <u>Share</u> | Daying Ca bia | | | | | | | | |
| | | ortification Samp | ORILLING S. THE: | | | | | | | | |
| | | By PSO | | | | | | | | | |
| Subscribed and sworn to | before me this 19 | day of March | 19 _73_ | | | | | | | | |
| • | | of Pht Run | haman | | | | | | | | |
| | | Notary Pub | lic | | | | | | | | |
| My Commission Expires: | | • • | | | | | | | | | |

| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OCEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. OIL X GAS WELL OTHER. OTHER. Name of Operator Oil Development Company of Texas Address of Operator 900 Polk Street, Amarillo, Texas 79171 Location of Well Sq. Indicate Type of Lease State Fee X Sq. Indicate Type of Lease State Fee X Sq. Indicate Type of Lease State Fee X State Fee X OTHER. 7. Unit Agreement Name 8. Farm or Lease Name SFPRR "27" 9. Well No. 4 Location of Well 10. Field and Pool, or Wildcat | NY OF COPIES RECEIVE | :0 | | Form C-103 |
|--|-------------------------------------|--|---|---|
| NEW MEXICO OIL CONSERVATION COMMISSION State | DISTRIBUTION | | | |
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| SINTAFE | NEW MEXIC | O OIL COMS | ERVATION COMMISSION | | ctive 1-1-65 | |
| U.S.G.S. | | | | Ed. Inai | cate Type of Lease | |
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| OIL X GAS WELL | OTHER- | | | 7. Unit | Agreement Name | |
| 2. Name of Operator | | | | 8. Farm | or Lease Name | |
| Oil Development Compa | ny of Texas | | | | 'RR ''22'' | |
| 3. Address of Operator | :13 - Tours 70 | 101 | | 9. Well | ì.o. | |
| 900 Polk Street, Amar | 1110, lexas /9 | 101 | | 110 540 | d and Pool, or Wilde | |
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| Check Ap | | Indicate N | Rature of Notice, Repor | t or Other Data | | |
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| 17. Describe Proposed or Completed Oper work) SEE RULE 1103. | rations (Clearly state at | pertinent det | aus, and give pertinent dates, | including estimated | : <u>d</u> ate of starting any | proposed |
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| SIGNED Jan D. Mar | (a) | 717LE | Petroleum Engineer | QAYE | January 26 | , 1973 |
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| Toe D | Signed by Romey | | | | | |
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| SANTA FE | NEW ME | XICO OIL CONS | ERVATION COMMISSION | Effective 1-1- | |
| FILE | | | | | |
| U.S.G.S. | | | | Sa. Indicate Type | |
| LAND OFFICE | | | | State | Fee 📉 |
| OPERATOR | | | | 5. State Oil & Go | is Lease No. |
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| OIL X GAS WELL | | | | 7, Unit Agreemen | it Name |
| 2. Name of Operator | GTHER- | | | 8, Farm or Lease | Name |
| Oil Development | Company of Toyas | | | 1 | i |
| 3. Address of Operator | company of lexas | The state of the s | | SFPRR "22 | |
| 900 Polk Street, | Amarillo Tevas | 70101 | | 4 | |
| 4. Location of Well | Amaririo, Texas | 7.5101 | | 10. Field and Po | ol, or Wildcat |
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| THE West LINE. | SECTION | OWNSHIP9S | RANGE 36E | мрм. | |
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| 16. | | | latura of Nation Department | | |
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| work) SEE ROLE 1103. | | | | | |
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| SIGNED | cours ? | TITLE | etroleum Engineer | Janua | ary 23, 1973 |
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| | John Rung sa | | | • | 4 |
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| Oil Develor | oment Company | of Texas | | 4 | |
| Address of America | JACOB COMPANY | <u> </u> | | T15e | ist (mate) I, or V. |
| 900 Polk St | treet, Amarillo | o, Texas 79101 | | drassr | oads (Siluro - Poyo |
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| 8-3/4" | 7" | 29# | TD | 325 | 10,500' |
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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 14-65

All distances must be from the outer boundaries of the Section

| OIL DEVELOPMENT CO OF TEXAS S. F.P. RR-22 Until Letter Section Township | | | | | Lea | 44 | | | | Well No. |
|--|--------------------|--------------|------------|-------------------------|--------|---------------------|---------------|---|--|--|
| Section Township Recognition Township Recognition Recognitio | - | 'I OPMI | ENT CO | OF TEYAS | | * | D_22 | | | Well No. |
| Activate Positions to Well 330 feet from the SOUTH line and 2310 feet from the WEST line Posit Commet Line Producting Formation Posit Posit Position Posit Position Posit Position | | | -111 00 | | · | | | | | <u> 4 </u> |
| Activate Positions to Well 330 feet from the SOUTH line and 2310 feet from the WEST line Posit Commet Line Producting Formation Posit Posit Position Posit Position Posit Position | N | | 22 | 9 South | | 36 EAST | | | Li | EA |
| Pool Producting Formation A029.1 Devominan Crossroads (Siluro-Devonian) A0 Acres | Actual Footage Loc | ation of We | ell: | | | | | | | |
| 4029.1 Devonian Crossroads (Siluro-Devonian) Acres Outline the acreage dedicated to the subject well by colored peacil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? One lease only. If snawer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hareby certify that the information cantinged having it are not one of the pooling of the pooli | | | | | T 5 | | from the | WEST | | |
| 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? One lease only. Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if accessary.) No silowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I havely carrier that the information contained hearin is two and complete to the best of my knowledge and belief. Nome of the level open to the best of my knowledge and belief. November 7, 1972 I havely carrier that the well faccion above me his place was plorated from field. Only Merent 1, 1972 Registand Professioned Engineer and/or Land Surveys mode by me or worker ay supervision, and that the same is true and carrier to the best of my knowledge and belief. November 1, 1972 Registand Professioned Engineer and/or Land Surveys mode by me or worker ay supervision, and that the same is true and carrier to the best of my knowledge and belief. | • | PR | • | | 1 | | D | | Dedice | • |
| 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitration, force-pooling, etc? One lease only. Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I havely carrify that the information contained havin is true and complete to the bast of my knowledge and ballst. Normal Application on this plut was plotted from field mote and actual surveys mode by one or under my supervision, and that the same shown on this plut was plotted from field mote and actual surveys mode by one or under my supervision, and that the same shown on this plut was plotted from field mote and complete to the bast of my knowledge and ballst. Done Surveyed NOVEMBER 1, 1972 Registured Freispicond Engineer and/or Led Surveys mode by me or under the discussion of the plut was plotted from field moderned from field modern | | | | | | | | | | |
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| If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I haveby carrify that the information contained herein is true and complete to the best of my knowledge and belief. Nomey Position General Superintendent Company Oil Development Co. of Texas Date November 7, 1972 I haveby carrify that the well location shown on this plet was platted from field mores at actual surveys mode by me ounder my supervision, and that the same is true and cornect to the best of my knowledge and belief. Date Surveyed NOVEMBER 1, 1972 Registered Preliancian Engineer and Contain Surveyor and Contained Engineer and Contained Surveyor AND | | | ization, u | nitization, force-pooli | ing. | one lea | | | all o | wners been consoli- |
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| I hareby carify that the information contained herein is true and complete to the best of my knowledge and belief. Name - Macyue - Subject - Subj | <u></u> | | | | | | - | | CERT | TIFICATION |
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