

To .. SantaFe Pacific Railroad Co.....
550 W Texas, Suite 1330
Midland, TX 79701



From

Donna Pitzer

5/14/96

Energy & Minerals Department

OIL CONSERVATION DIVISION

P O Box 1980

Hobbs NM 88241

Telephone Number (505) 393-6161

☐ **For Your Files**

☐ **Prepare a Reply for My
Signature**

☒ **For Your Review and
Return**

☐ **For Your Information**

☐ **For Your Handling**

☐ **For Your Approval**

☐ **As Per Your Request**

☒ **For Your Signature**

☐ **Please Advise**

☐ **For Your Attention**

We are returning these C-104 for change of operator. Someone in your office needs to Sign in BOX 47. Also in reviewing our computer system, your company is not listed and show no bond for these wells. If you have any question on this, please call the number above. Thank you Donna.

BEFORE EXAMINER STOGNER	
OIL CONSERVATION DIVISION	
OCD	EXHIBIT NO 1b
CASE NO.	11901

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address SantaFe Pacific Railroad Company 550 W. Texas, Suite 1330 Midland, TX 79701		² OGRID Number
		³ Reason for Filing Code CH 9-11-95
⁴ API Number 30 - 0	⁵ Pool Name Crossroads Siluro Devonian	⁶ Pool Code 13490
⁷ Property Code 007863	⁸ Property Name Santa Fe Pacific	⁹ Well Number 001

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
E	26	09S	36E		660	W	1980	N	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
015126	Mobil Pipeline Co. P.O. Box 2080 Dallas, TX 75021-2080	1919210	O	I 22 09S 36E Mobil Lease Oil
024650	Warren Petroleum Company P.O. Box 1588 Tulsa, OK 74142	1919230	G	I 22 09S 36E Mobil Lease Gas

IV. Produced Water

²³ POD 1919250	²⁴ POD ULSTR Location and Description I 22 09S 36E Lea County Mobil Lease Water
------------------------------	---

V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PSTD	²⁹ Perforations	³⁰ DHC, DC, MC
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date	³⁸ Test Length	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF	⁴⁶ Test Method

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Title:

Date:

Phone:

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

Dennis R. Staal
Previous Operator Signature

DENNIS R. STAAL
Printed Name

Sec./TREAS.
Title

5-8-96
Date

014726 Meteor Developments, Inc.

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1950, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator	METEOR DEVELOPMENTS, INC.	Well API No.	30 025 03601
Address 511 16th Street, Suite 400, Denver, CO 80202			
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)			
New Well <input type="checkbox"/>	Change in Transporter of:		
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>		
Change in Operator <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	Effective September 1, 1991	
If change of operator give name and address of previous operator Bordeaux Petroleum Co., 511 16th Street, Suite 400, Denver, CO 80202			

II. DESCRIPTION OF WELL AND LEASE

Lease Name Santa Fe Pacific	Well No. 1	Pool Name, Including Formation Crossroads Siluro Devonian	Kind of Lease State, Federal or <u>Fee</u>	Lease No.
Location Unit Letter <u>E</u> : <u>660</u> Feet From The <u>W</u> Line and <u>1980</u> Feet From The <u>N</u> Line Section <u>26</u> Township <u>9 S</u> Range <u>36 E</u> , NMPM, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Mobil Pipe Line Company P.O. Box 900, Dallas, TX 75221					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Warren Pipeline P.O. Box 1589, Tulsa OK 74102					
If well produces oil or liquids, give location of tanks.	Unit <u>M</u>	Sec. <u>23</u>	Twp. <u>9</u>	Rge. <u>26</u>	Is gas actually connected? <u>Yes</u>	When? <u>March 20, 1973</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

I. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Bruce M. Patterson
Signature
BRUCE M. PATTERSON ENGINEER & OPERATIONS
Printed Name
9/18/91 303/572-1135
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved SEP 21 1991

By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator BORDEAUX PETROLEUM COMPANY	Well API No.
Address 333 W. HAMPDEN AVE. SUITE 604 ENGLEWOOD, COLORADO 80110	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> Effective 3/1/90
If change of operator give name and address of previous operator METEOR DEVELOPMENTS, INC. 12842 VALLEY VIEW #104 GARDEN GROVE, CA 92645	

II. DESCRIPTION OF WELL AND LEASE

Lease Name SANTA FE PACIFIC	Well No. 1	Pool Name, including Formation CROSSROADS SILURO DEVONIAN	Kind of Lease State, Federal Fee	Lease No.
Location				
Unit Letter E	: 660	Feet From The West	Line and 1980	Feet From The North
Section 26	Township 9-S	Range 36-E	NMPM,	Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

TA

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Mobil Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 900, Dallas, TX 75221			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1589, Tulsa, OK 74102			
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 23	Twp. 9	Rge. 36
Is gas actually connected?	Yes		When? March 20, 1973	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Bruce M. Patterson
Signature
Bruce M. Patterson Vice President-Engineering &
Printed Name Title Operations
3/13/90 (303) 761-3707
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved MAR 30 1990

By Paul Kautz Orig. Signed by
Title Geologist

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
METEOR DEVELOPMENTS, INC.

Address
12842 Valley View #104, Garden Grove, CA 92645

Reason(s) for filing (Check proper box)
☐ New Well
☐ Recompletion
☒ Change in Ownership
 Change in Transporter of:
☐ Oil
☐ Casinghead Gas
☐ Dry Gas
☐ Condensate
 Other (Please explain)
 Effective Date: 2-1-87

If change of ownership give name and address of previous owner
 Mobil Producing Texas & New Mexico, Inc.
 9 Greenway Plaza, Suite 2700, Houston, TX 77040

II. DESCRIPTION OF WELL AND LEASE

Lease Name Santa Fe Pacific	Well No. 1	Pool Name, Including Formation Crossroads, Devonian	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter <u>E</u> : <u>660</u> Feet From The <u>West</u> Line and <u>1980</u> Feet From The <u>North</u> Line of Section <u>26</u> Township <u>9-S</u> Range <u>36-E</u> , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

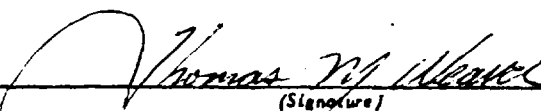
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Mobil Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 900, Dallas TX 75221
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1589, Tulsa, OK 74102
If well produces oil or liquids, give location of tanks. Unit <u>M</u> Sec. <u>23</u> Twp. <u>9</u> Rge. <u>36</u>	Is gas actually connected? <u>Yes</u> When <u>March 20, 1973</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.


 Vice President, Corporate Secretary
 February 2, 1987
 (Date)

OIL CONSERVATION DIVISION

APPROVED JUN 2 1987, 19
 BY ORIGINAL SIGNED BY JERRY SEXTON
 DISTRICT I SUPERVISOR
 TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviator tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P.O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Mobil Producing TX & NM Inc.		8. Farm or Lease Name Santa Fe Pacific
3. Address of Operator Nine Greenway Plaza, Ste 2700, Houston, TX 77046		9. Well No. 1
4. Location of Well UNIT LETTER <u>E</u> <u>660</u> FEET FROM THE <u>West East</u> LINE AND <u>1980</u> FEET FROM <u>North</u> LINE, SECTION <u>26</u> TOWNSHIP <u>9S</u> RANGE <u>36E</u> N.M.P.M.		10. Field and Pool, or Wildcat Crossroads Silurian-Devonian
15. Elevation (Show whether DF, RT, GR, etc.) GL-4035		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPMS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Well was shut in 3-6-85.

Request authority for a one year extension to retain this well for future use as a salt water disposal well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Nancy Lewis TITLE Authorized Agent DATE 3-6-86

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

MAR 12 1986

2 m TA Expires 3/19/87

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FILE		
U.S.O.S.		
LAND OFFICE		
OPERATOR		

Q CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-75

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Mobil Producing TX & NM Inc.	8. Farm or Lease Name Santa Fe Pacific
3. Address of Operator 9 Greenway Plaza Suite 2700, Houston, Texas 77046	9. Well No. 1
4. Location of Well UNIT LETTER <u>E</u> <u>660</u> FEET FROM THE <u>West</u> <u>East</u> LINE AND <u>1900</u> FEET FROM THE <u>North</u> LINE, SECTION <u>26</u> TOWNSHIP <u>9S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Whiccat Crossroads Silurian Devol
15. Elevation (Show whether DF, RT, GR, etc.) 4035 GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐TEMPORARILY ABANDON ☒COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐PULL OR ALTER CASING ☐CHANGE PLANS ☐CASING TEST AND CEMENT JOB ☐OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was shut in 3-6-85.

Request authority to retain this well for future use as a salt water disposal well.
This well is currently uneconomical to produce, however water disposal is critical
in this field.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Nancy Lewis TITLE Authorized AgentDATE 3-12-85

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT 1 SUPERVISOR

APPROVED BY

TITLE

DATE

MAR 19 1985

CONDITIONS OF APPROVAL, IF ANY:

Expiring 3/19/86

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Effective 1-1-65

FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

Operator

Mobil Oil Corporation

Address

P. O. Box 633, Midland, Texas 79701

Reason(s) for filing (check proper box)

New Well ☐
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (please explain)

If change of ownership give name
and address of previous owner

1. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Santa Fe Pacific	1	Crossroads Devonian	State, Federal or Fee Fee	
Location				
Unit Letter	660	Feet From The West Line and 1980	Feet From The North	
Line of Section	26	Township 9-S	Range 36-E	NMPM, Lea County

2. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Mobil Pipe Line Company	P. O. Box 900, Dallas, Texas 75221
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Warren Petroleum Company	P. O. Box 1589, Tulsa, Oklahoma 74102
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. is gas actually connected? when
M 23 9 36	Yes March 20, 1973

If this production is commingled with that from any other lease or pool, give commingling order number:

3. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Restr.	Diff. Restr.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations			Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

4. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of lost oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Authorized Agent

March 15, 1973

OIL CONSERVATION COMMISSION

MAR 21 1973

APPROVED _____, 19 _____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of name, well name or number, or transporter, or other such change of data.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Mobil Producing Texas & New Mexico Inc.
Address
9 Greenway Plaza, Suite 2700, Houston, TX 77046
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
To change Operator name from Mobil Oil Corporation.
(Effective Date: 1-1-1980)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Santa Fe Pacific	Well No. 1	Pool Name, including Formation Crossroads Devonian	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter E : 660 Feet From The West Line and 1980 Feet From The North Line of Section 26 Township 9-S Range 36-E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Mobil Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 900 Dallas, Texas 75221					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589 Tulsa, Oklahoma 74102					
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 23	Twp. 9	Rge. 36	Is gas actually connected? Yes	When March 20, 1973

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Becky Newjarr
(Signature)
Authorized Agent
(Title)
October 31, 1979
(Date)

OIL CONSERVATION COMMISSION

APPROVED DEC 5 1979, 19
BY Orig. Signed By
Jerry Sexton
TITLE Dist. 1, Supv.

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

AUG 9 7 53 AM '68

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
9. Well No.	
10. Field and Pool, or Wildcat	
12. County	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator
3. Address of Operator	4. Location of Well
UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>26</u> TOWNSHIP <u>9-S</u> RANGE <u>36-E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Installed Artificial Lift Equipment</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Installed Reda Pump - Pump set at 2500'. Installation Complete
ON 7-14-68.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>GA Mills</u>	TITLE <u>Authorized Agent</u>	DATE <u>8-7-68</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR DISTRICT</u>	DATE <u>AUG 12 1968</u>
CONDITIONS OF APPROVAL, IF ANY:		

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COM. **SION**
SANTA FE, NEW MEXICO

FORM C-110
(Rev. 7-60)

**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

000

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE **FILED** **AM 10 03**

Company or Operator Socony Mobil Oil Company, Inc.				Lease Santa Fe Pac		Well No. 1	
Unit Letter E	Section 26	Township 9S	Range 36E	County Lea			
Pool Crossroads Devonian				Kind of Lease (State, Fed, Fee) Fee			
If well produces oil or condensate give location of tanks			Unit Letter SW/4	Section 23	Township 9S	Range 36E	
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> Magnolia Pipe Line Company				Address (give address to which approved copy of this form is to be sent) Box 900, Dallas 21, Texas			
Is Gas Actually Connected? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>							
Authorized transporter of casing head gas <input type="checkbox"/> or dry gas <input type="checkbox"/>			Date Con- nected	Address (give address to which approved copy of this form is to be sent)			

If gas is not being sold, give reasons and also explain its present disposition:

None available

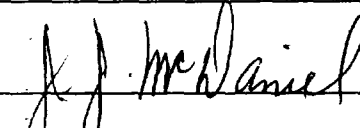
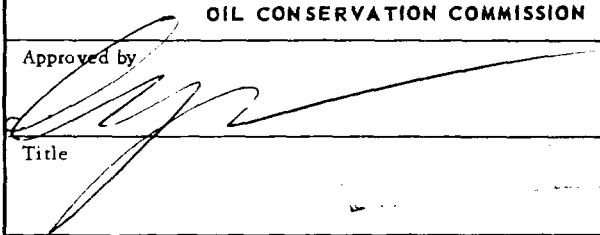
REASON(S) FOR FILING (please check proper box)

New Well ☐
Change in Transporter (check one)
Oil ☐ Dry Gas ☐
Casing head gas . ☐ Condensate.. ☐

Change in Ownership ☐
Other (explain below) ☒

Effective May 1, 1963 Socony Mobil Oil Company, Inc.
P. O. Box 11, Hobbs, New Mexico, changed to Mobil Oil
Corporation, P. O. Box 633, Midland, Texas.

Remarks	This C-110 filed to change lease name and well number for purpose of consolidation effective January 1, 1963.
	Old lease name; Santa Fe Pac "E", Well #1

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.	
Executed this the 28th day of January , 19 63	
OIL CONSERVATION COMMISSION	By 
Approved by 	Title Group Supervisor
Title	Company Socony Mobil Oil Company, Inc.
Date	Address Box 2406, Hobbs, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Socony Mobil Oil Company, Inc. Lease Santa Fe Pac "B"

Well No. 1 Unit Letter E S 26 T 98 R 36E Pool Crossroads

County Lea Kind of Lease (State, Fed. or Patented) Patented

If well produces oil or condensate, give location of tanks: Unit NW/4 S 26 T 98 R 36E

Authorized Transporter of Oil or Condensate Magnolia Pipe Line Company

Address Box 511, Brownfield, Texas
(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas _____

Address _____ Date Connected _____
(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Flared

Reasons for Filing: (Please check proper box) New Well ☐ ()

Change in Transporter of (Check One): Oil ☐ Dry Gas ☐ C'head ☐ Condensate ☐

Change in Ownership ☐ () Other ☒ ()

Remarks: _____ (Give explanation below)

Change name of Operator from Magnolia Petroleum Company

Effective October 1, 1959.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 1st day of October 19 59

By [Signature]

Approved OCT 21 1959 19 59

Title District Superintendent

OIL CONSERVATION COMMISSION

Company Socony Mobil Oil Company, Inc.

By [Signature]

Address Box 2406

Title Engineer District I

Hobbs, New Mexico

DUPLICATE

NE

XICO OIL CONSERVATION COM

ION

SANTA FE, NEW MEXICO

RECEIVED

FEB 1 1952

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with an indication of the work approved, advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL		Notice of intention to transfer Crude oil to be used for Drilling fluid, not recoverable	X

Kermit, Texas

January 31, 1952

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico

Gentlemen:

Following is a notice of intention to do certain work as described below at the

Magnolia Petroleum Company's Santa Fe P. O. No. 1 Well No. 1 in NE/4
Company or Operator Lease
of Sec. 26, T. 9-S, R. 36-E, N. M. P. M., Crossroads Field.
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

Transport 100 barrels of crude oil to the Jack Markham No. 2, located in the SE/4 section 11, T-9-S, R-35-E, Lea County New Mexico, to be used for drilling mud, not recoverable.

Approved _____ 19____
except at follows:

Magnolia Petroleum Company

Company or Operator

By W. A. SchulerPosition District Superintendent

Send communications regarding well to

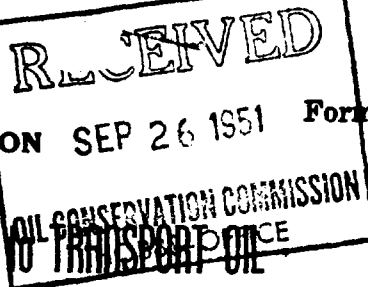
Name Magnolia Petroleum CompanyAddress Box 727Kermit, Texas

OIL CONSERVATION COMMISSION

By Noy Yankhroff
Title Oil & Gas Inspector

DUPLICATE

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO



Form C-110

CERTIFICATE of COMPLIANCE and AUTHORIZATION

Company or Operator Magnolia Petroleum Company Lease Santa Fe Pacific 724
Address Box 727, Kermit, Texas Box 900, Dallas, Texas
(Local or Field Office) (Principal Place of Business)
Unit E Wells No. 1 Sec. 26 T 2-S R 34-1 Field Crownsville County Lee
Kind of Lease Privately Owned Location of Tanks 30/4 Sec. 26
Transporter Magnolia Pipe Line Company Address of Transporter Box 511, Brownfield, Tex.
(Local or Field Office)
Box 900, Dallas, Texas Percent of oil to be transported 100 Other transporters author-
(Principal Place of Business) ized to transport oil from this unit are None %
REMARKS:

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentages of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 24th day of September, 195 1

Magnolia Petroleum Company

(Company or Operator)

By [Signature]
Title District Superintendent

State of Texas
County of Winkler

Before me, the undersigned authority, on this day personally appeared Nicola Kachle known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the 24th day of September, 195 1
My commission expires

June 1, 1953

Notary Public in and for Winkler County, Texas TILL G. LINCOLN, Notary Public
in and for Winkler County, Texas

Approved: Sept-26 1951

OIL CONSERVATION COMMISSION

By [Signature]

Oil & Gas Inspector

(See Instructions on Reverse Side)

CONSERVATION COMMISSION
Santa Fe, New Mexico

RECEIVED

REQUEST FOR (OIL)-(GAS) ALLOWABLE SEP 24 1951

It is necessary that this form be submitted by the operator before an allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Kermit, Texas

Place

September 24, 1951

Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Magnolia Petroleum Company's Santa Fe Pacific "B" Well No. **1** in **SW** 1/4 **NW** 1/4
 Company or Operator Lease

section **26**, T. **9-S**, R. **36-E**, N.M.P.M. **Crossroads** Pool **Lee** County

Please indicate location:

Elevation **4035** Spudded **4-25-51** Completed **9-17-51**

Total Depth **12137**

P.B.

Top Oil/Gas Pay **12128**

Top Water Pay

Initial Production Test: Pump Flow **396.28**

(BOPD OR CU. FT.)
GAS PER DAY

Based on **396.28** Bbls. Oil in **24** hrs. **0** Mins.

Method of Test (Pitot, gauge, prover, meter run):

Size of choke in inches **3/4"**

Tubing (Size) **2"**

12136

feet

Pressures: Tubing **15 - 21**

Casing **0 - 6**

Gas/Oil Ratio **21 - 1**

Gravity **44.2 @ 60°**

Casing Perforations:

None

Unit letter: **E**

Casing & Cementing Record

Size	Feet	Sax
13-3/8"	393	300
9-5/8"	4273	1800
7"	12130	2295

Acid Record:

None

Gals to
Gals to
Gals to

Show of Oil, Gas and water

S/

S/

S/

S/

S/

S/

S/

Shooting Record.

None

Qts to
Qts to
Qts to

S/

Natural Production Test:

Pumping **396.28** **24 hrs.** Flowing

Test after acid or shot:

Pumping Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy **2230**
 T. Salt
 B. Salt **2850**
 T. Yates
 T. 7 Rivers
 T. Queen
 T. Grayburg **4130**
 T. San Andres **5550**
 T. Glorieta
 T. Drinkard
 T. Tubbs **7700**
 T. Abo **8985**
 T. Penn **11606**
 T. Miss

T. Devonian **12128**
 T. Silurian
 T. Montoya
 T. Simpson
 T. McKee
 T. Ellenburger
 T. Gr. Wash
 T. Granite **9639**
 T. Bough
 T.
 T.
 T.
 T.

T. Ojo Alamo
 T. Kirtland-Fruitland
 T. Farmington
 T. Pictured Cliffs
 T. Cliff House
 T. Menefee
 T. Point Lookout
 T. Mancos
 T. Dakota
 T. Morrison
 T. Penn
 T.
 T.
 T.

Date first oil run to tanks or gas to pipe line: September 21, 1951

Pipe line taking oil or gas: Magnolia Pipe Line Company

Remarks: _____

Magnolia Petroleum Company
Company or Operator

By: *W. J. Schuchert*
Signature

Position: District Superintendent

Send communications regarding well to:

Name: Magnolia Petroleum Company

Address: P. O. Box 727, Kermit, Texas

APPROVED *Sept - 26*, 19*51*

OIL CONSERVATION COMMISSION

By: *W. J. Schuchert*

Title: Oil & Gas Inspector

OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

Miscellaneous Reports on Wells

OIL CONSERVATION COMMISSION

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

September 25, 1951

Kermit, Texas.

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Magnolia Petroleum Company, Santa Fe Pacific "B" Well No. **1** in the
Company or Operator Lease

NW/4 of Sec. **26**, T. **9-S**, R. **36-E**, N. M. P. M.,
Crossroads Field **Lea** County.

The dates of this work were as follows:

Notice of intention to do the work was (was not) submitted on Form C-102 on 19

and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

7" OD casg. @ 12130 w/290 sax 6% gel, 20 sax mobilite, and 100 sax neat, Circ. 15 sax below collar, thru collar w/1600 sax 6% gel, 200 sax mobilite, 100 sax neat.

Tested before and after drilling plug w/1000# 30 min. no break.

Witnessed by **Malcolm Keeble** **Magnolia Petroleum Company, District Superintendent**
Name Company Title

Subscribed and sworn before me this

I hereby swear or affirm that the information given above is true and correct.

25th day of September, 19 51

Name *Malcolm Keeble*Position **District Superintendent**Representing **Magnolia Petroleum Company**
Company or OperatorMy commission expires **June 1, 1953**Address **Box 727, Kermit, Texas.**

Remarks:

APPROVED

Date SEP 26 1951

Roy Yarbrough
Name
& Gas Inspector
Title

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

RECEIVED

SEP 26 1951

OIL CONSERVATION COMMISSION

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

Kermit, Texas

Place

September 25, 1951

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico

Gentlemen:

Following is a notice of intention to do certain work as described below at the.....

Magnolia Petroleum Company Santa Fe Pacific "B" Well No. 1 in MM/4
Company or Operator Lease
of Sec. 26, T. 9-S, R. 36-E, N. M. P. M., Crossroads Field.
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

Set 7" OD casg. @ 12130 w/cementing collar @ 9983, cemented below collar w/290 sax 6% gel, 20 sax mobilite, and 100 sax neat, Circ. 15 sax. WOC 6 hrs. cemented thru collar w/1600 sax 6% gel, 200 sax mobilite plus 100 sax neat.

Casing will be tested for shut off before plug is drilled.

Approved.....
except at follows:..... 19.....

Magnolia Petroleum Company
Company or Operator

By [Signature]

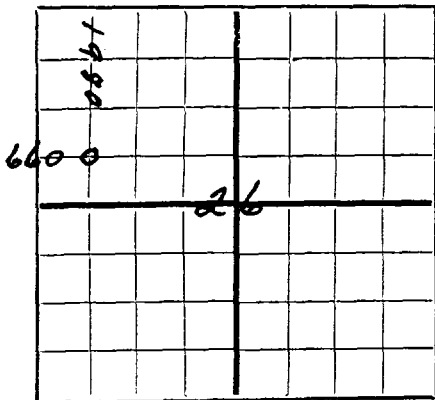
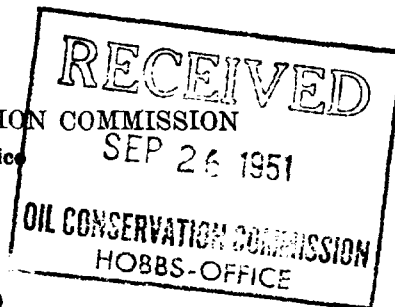
Position District Superintendent
Send communications regarding well to

Name Magnolia Petroleum CompanyAddress Box 727Kermit, Texas.

OIL CONSERVATION COMMISSION

By [Signature]
Title Oil & Gas Inspector

N

AREA 640 ACRES
LOCATE WELL CORRECTLYNEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Magnolia Petroleum Company Box 727, Kermit, Texas.
Company or Operator Address
Santa Fe Pacific "B" Well No. 1 in NW/4 of Sec. 26, T. 9-S
Lease
R. 36-E, N. M. P. M., Crossroads Field, Lee County.
Well is 1980 feet south of the North line and 660 feet East West of the East line of Section 26
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is Santa Fe Pacific Railway Co., Address Amarillo, Texas
If Government land the permittee is, Address
The Lessee is Magnolia Petroleum Company, Address Box 727, Kermit, Texas.
Drilling commenced April 25 1951 Drilling was completed September 17 1951
Name of drilling contractor Gardner Bros. Drilling Co., Inc., Address 1708 Republic Bank Building
Dallas, Texas.
Elevation above sea level at top of casing 4035 feet.
The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 12128 to 12137 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS See Reverse Side

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
<u>13-3/8</u>	<u>48</u>	<u>8-RT</u>	<u>H-40</u>	<u>393</u>	<u>Howco</u>	<u>- - -</u>	<u>- -</u>	<u>- -</u>	<u>Surface</u>
<u>9-5/8</u>	<u>40</u>	<u>8-RT</u>	<u>S-80</u>	<u>4273</u>	<u>Howco</u>	<u>- - -</u>	<u>- -</u>	<u>- -</u>	
	<u>36</u>	<u>8-RT</u>	<u>H-40</u>	<u>4273</u>	<u>Howco</u>	<u>- - -</u>	<u>- -</u>	<u>- -</u>	<u>Intermediate</u>
<u>7</u>	<u>29</u>	<u>8-RT</u>	<u>E-80</u>						
	<u>26</u>	<u>8-RT</u>	<u>J-55</u>						
	<u>26</u>	<u>8-RT</u>	<u>N-80</u>						
	<u>32</u>	<u>8-RT</u>	<u>N-80</u>	<u>12130</u>	<u>Howco</u>	<u>- - -</u>	<u>- -</u>	<u>- -</u>	<u>Oil String</u>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>17-1/2</u>	<u>13-3/8</u>	<u>393</u>	<u>400</u>	<u>Pump & Plug</u>	<u>- - -</u>	<u>- - -</u>
<u>12-1/4</u>	<u>9-5/8</u>	<u>4273</u>	<u>2300-500</u>	<u>Pump & Plug</u>	<u>- - -</u>	<u>- - -</u>
<u>8-3/4</u>	<u>7"</u>	<u>12130</u>	<u>2310-15</u>	<u>Pump & Plug</u>	<u>- - -</u>	<u>- - -</u>

PLUGS AND ADAPTERS

Heavy plug—Material Length Depth Set

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		None				

Results of shooting or chemical treatment.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from.....**0**.....feet to **12137**.....feet, and from.....feet to.....feet

Cable tools were used from.....feet to.....feet, and from.....feet to.....feet

PRODUCTION

Put to producing.....**September 21**....., 19 **51**..The production of the first 24 hours was **396.28**.....barrels of fluid of which **100**.....% was oil;% emulsion;% water; and% sediment. Gravity, Be.....

If gas well, cu. ft. per 24 hours.....Gallons gasoline per 1,000 cu. ft. of gas.....

Rock pressure, lbs. per sq. in.....

EMPLOYEES

....., Driller , Driller

....., Driller , Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **25th**.....day of **September**....., 19 **51**..*Till G. Lingg*
Notary Public
in and for Winkler County, TexasMy Commission expires **June 1, 1953**.....

My commission expires

June 1, 1953**Termit, Texas** **September 25, 1951**
Place DateName *W. O. Schuler*Position **District Superintendent**Representing **Magnolia Petroleum Company**
Company or OperatorAddress **Box 727, Termit, Texas.**

Santa Fe Pacific "B" #1

FORMATION	TOP	BOTTOM	REMARKS
From Rotary drive bushing to derrick floor	0	1.6	
From top derrick floor to 13-3/8" OD casing	1.6	17	
Caliche	17	45	
Sand bed and shells	45	270	
Sand bed	270	393	1/4" @ 300, 1/2" @ 385
			<u>Set 13-3/8" OD casing @ 393 w/400 sex neat, Circ. 100 sex.</u>
			Tested 13-3/8" OD casing w/1000# 30 min., no break before or after drilling plug.
Sand bed	393	1390	1/4" @ 690, 1/2" @ 1150
Sand bed and shale	1390	1630	1" @ 1480
Sand bed	1630	1745	
Anhydrite and salt	1745	2107	
Sand bed and shale	2107	2240	3/4" @ 2240
Anhydrite	2240	2370	
Salt and shells	2370	2396	
Sand bed, shale and gyp	2396	2645	1-1/4" @ 2450, 1" @ 2645
Sand bed and gyp	2645	2900	1" @ 2834
Sand bed, gyp and shale	2900	2950	
Anhydrite, gyp and salt	2950	3415	3/4" @ 3065, 3/4" @ 3250
Anhydrite and salt	3415	3645	1-1/4" @ 3630
Anhydrite	3645	3756	
Anhydrite and shale	3756	3900	1-1/2" @ 3840
Anhydrite	3900	4100	1" @ 4050
Blondite	4100	4125	
			<u>Top San Andres 4130</u>
Lime	4125	4273	1-3/4" @ 4267
Walliburton ran calipers		4271	
			<u>Set 9-5/8" OD casing @ 4273 w/1760 sex 6' cal. 440 sex mobilite. 100 sex neat. Circ. cut 500 sex.</u>
			Tested 9-5/8" OD casing w/800# 30 min. no break, before and after drilling plug.
Lime	4274	4900	1-3/4" @ 4330, 1-3/4" @ 4395, 1" @ 4540, 1-3/4" @ 4715, 1-1/2" @ 4745, 2" @ 4830
Drill Stem Test	4809	4900	San Andres, 2 packers, 3 hrs. 5/8" BHC and 1" SC, No WC. Rec. 30' drlg. water slightly oil and gas cut, 30' drlg. water no shows, BHFP 225-225#, 15 min. S-I BHP no record, HH 2325-2300#.
Lime	4900	5000	1-1/2" @ 4975
Drill Stem Test	4895	5000	San Andres, 2 packers, 2 hrs. 5/8" BHC and 1" SC, No WC. Rec. 155' drlg. water (slightly oil and gas cut), 5' free oil, no water, BHFP 50-75#, 15 min. S-I BHP 195#, HH 2120-2070#.
Lime	5000	5240	1-1/4" @ 5130
			Circ. for samples in San Andres @ 5150 for 3 hrs. no shows and @ 5180 for 2 hrs., no shows
Lime and anhydrite	5240	5512	1" @ 5396
Lime and sand	5512	5680	1" @ 5635
Salt, lime and sand	5680	5834	

Salt and lime	5834	5900	1° @ 5834
Lime	5900	6665	1° @ 6067, 1° @ 6246
Lime and shale	6665	6900	3/4° @ 6860
Lime	6900	6940	

6860-6940 finely crystalline tan dolomite, small inter-crystalline porosity, show yellow fluorescence.

Drill Stem Test	6865	6940	Yeso, 2 packers, 1 hr. 5/8" BHC and 1" SC, No WC, Rec. 100' drlg. water, no shows, BHFP 325-325#, 15 min. S-I BHFP 2575#, RH 3850-3725#.
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Lime	6940	6990	
Lime and shale	6990	7355	3/4° @ 7060, 3/4° @ 7160, 1/2° @ 7270
Lime, shale and sand	7355	7395	
Lime, shale and salt	7395	7465	
Lime and shale	7465	7510	1/4° @ 7480
Lime, chert and shale	7510	7547	
Lime and shale	7547	7700	1/2° @ 7630

Top Abo 7700'

Shale	7700	8012	1/4° @ 7950
Shale and gyp	8012	8097	1/4° @ 8090
Lime and shale	8097	8710	1/4° @ 8220, 1/4° @ 8360, 1/4° @ 8545, 1/4° @ 8690
Lime	8710	9245	1/4° @ 8750, 1/4° @ 8780, 1/4° @ 8790, 1/4° @ 8870, St. @ 8900, St. @ 9115

Top Permian Penn 8985

Lime and shale	9245	9271	
Lime	9271	9295	1/2° @ 9285
Lime and shale	9295	9500	1/4° @ 9380

Ren Schlumberger Elec. Log Gamma Ray and Micro Log	4274	9504	
---	------	------	--

Lime and shale	9500	9545	1/4° @ 9530
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8-3/4" Diamond Core Rough	9545	9588	Rec. 43' Rec. 100% finely crystalline tan to brown limestone w/stringers of red and gray shale, 5-12' thick. At 9558-59-1/2 had 10% inter-crystalline porosity, no shows.
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8-3/4" Diamond Core Rough	9588	9631	Rec. 43' (10-20 MHF) Rec. 100% finely crystalline tan limestone w/gray shale stringers 4-8' thick. At 9596-97-1/2 10% intercrystalline porosity, no shows, At 9604-12, 10-20% intercrystalline porosity, no shows.
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8-3/4" Diamond Core Rough	9631	9674	Rec. 43' (20-25 MHF) Top 6' gray shale w/finely crystalline tan limestone inclusions, 2' red soft shale w/gray shale streaks. Rough limestone, 4' finely crystalline tan fossiliferous limestone, 12' brown limy shale w/finely crystalline tan limestone inclusions. 3' gray calcareous shale, 4' very finely crystalline gray to green limestone w/gray shale streaks, 3-1/2' gray shale, 3' finely crystalline gray to green shaley limestone, 5-1/2' finely crystalline dark brown shaley limestone.
---------------------------	------	------	---

Top Rough line @ 9639, 8' high to Santa Fe Pac. "C" #1.

8-3/4" Diamond Core Bough	9674	9717	Sec. 43', (18-25 MFT) Top 1' gray slightly calcareous shale, 2-1/2' finely crystalline brown limestone, 1/2' gray calcareous shale w/limestone inclusions. 4' green to gray waxy shale w/red heaving shale, 16' finely crystalline to medium crystalline tan to brown limestone, 1-1/2' finely crystalline gray limestone trace to 10% intercrystalline, no odor, 20-30% yellow, no cut, bottom 7-1/2' finely crystalline tan to brown limestone w/green to brown shale stringers.
8-3/4" Dia. Core Bough	9717	9760	Sec. 43' Finely crystalline brown limestone w/black shale partings, trace to 10% pin point porosity from 9724-9728, 9743-9748, no shows and strong sulphur odor.
Line and shale	9760	9940	1/2° @ 9925, St. @ 9920 Drilling break 9790-9795 9920-9940, by samples Perm Penn inter- crystalline porosity and blue fluorescence.
Attempted Drill Stem Test	9917	9940	Packers failed.
Drill Stem Test	9919	9940	Perm Penn, 2 packers, 1 hr. 5/8" BHC and 1" SC, No WC, Rec. 30' drlg. mud, no shows, BHFP 200-200%, 15 min. S-I BHP 0%, IH 5800-5600#
Line and shale	9940	10330	St. @ 10040, 1/4° @ 10250 Circ. samples @ 9954 for 2-3/4 hrs. in Perm Penn, no shows Circ. samples @ 10164 3-1/4 hrs. in Perm Penn, no shows. Circ. samples in lower Penn. @ 10273 for 2-1/2 hrs., 10324 for 5-1/4 hrs., 10330 for 2 hrs. 10314-10330 fluorescence and inter-crystalline porosity.
Drill Stem Test	10312	10330	Lower Penn, 2 packers, 1 hr. 5/8" BHC and 1" SC, No WC, Rec. 360' drlg. mud, no shows, BHFP 325-325%, 15 min. S-I BHP 375%, IH 5725-5675.
Line and shale	10330	10369	
Line, shale and chert	10369	10375	
Line and shale	10375	10591	1/2° @ 10400, St. @ 10500 Circ. samples @ 10336 in lower Penn. for 3 hrs, no shows. Circ. samples in Perm Penn, @ 10591 for 1 hr. Trace odor and fluorescence. Drilling break 14-13 to 6-8 MFT.
Drill Stem Test	10567	10591	Perm Penn., 2 packers, 1 hr. 5/8" BHC and 1" SC, no WC, Rec. 510' oil, gas and mud cut salt water, BHFP 115-300%, 15 min. S-I BHP 3220%, IH 5800-5490#.
Line and shale	10591	10962	1/2° @ 10700, 1/2° @ 10820 Drlg. break @ 10952, 15-5 MFT, blue and yellow fluorescence in sand by circ. samples @ 10962 for 5 hrs. in Perm Penn.
Drill Stem Test	10952	10962	Perm Penn, 2 packers, 1 hr. 5/8" BHC and 1" SC, No WC, Rec. 35' drlg. mud, no shows, BHFP 30-263%, 15 min. S-I BHP 63%, IH 5950- 5950#.

Sheet #4

Lime, shale and sand	10962	10980	
Lime and shale	10980	11202	1-1/4° @ 10990, 1° @ 11120, 1-1/2° @ 11190
			Circ. samples @ 11192 for 2-1/2 hrs in Permian, no shows a/o drilling break @ 11190, 15 to 8 WFF.
Shale and chert	11202	11231	1-3/4° @ 11230
Lime and shale	11231	11365	1-3/4° @ 11250, 2° @ 11280, 2° @ 11305, 2° @ 11335, 2° @ 11365
Lime, shale and sand	11365	11372	
			Circ. samples @ 11365 for 2 hrs. in Permian, no shows.
Lime and shale	11372	11581	1° @ 11410, 3/4° @ 11445, 3/4° @ 11475, 1° @ 11515, 3/4° @ 11565, 1-1/4° @ 11575
			Circ. for samples @ 11406 for 5 hrs. in Permian, no shows.
Lime, shale and chert	11581	11584	
Drill Stem Test	11543	11584	Basal Perm, 2 packers, 3 hrs. 5/8" BHC and 1" SC, 2610' WC, gas in 2-1/2 hrs. too small to measure, Rec. 2610' oil and gas cut WC, 270' heavy oil and gas cut drlg. mud, BHFP 1200-1300#, 15 min 5-I BHFP no record, HH 6500-6450#.
Lime and chert	11584	11591	
8-3/4" Diamond Core Basal Perm	11591	11599	Rec. 6' Finely crystalline tan limestone w/chert nodules
8-3/4" Diamond Core Mississippian	11599	11614	Rec. 15' 11599-11600 dark gray shale w/coarse grain quartz grain, 11600-11602 finely crystalline gray limestone, 11602-11603 finely crystalline gray shale, 11603-11614 finely crystalline dark gray limestone w/trace opaque gray chert nodules
			<u>Top of Mississippian 11600', 20' high to Santa Fe Pacific "C" #1.</u>
8-3/4" Diamond Core Mississippian	11614	11649	Rec. 34' Finely crystalline to medium crystalline gray limestone w/nodules of gray to white opaque chert inclusions.
Lime and shale	11649	11662	2° @ 11655
Lime and chert	11662	11677	2° @ 11670
Shale and lime	11677	11695	2-1/4° @ 11690
Lime, shale and chert	11695	11696	
Lime and shale	11696	11715	1-3/4° @ 11710
Lime, shale and chert	11715	11721	
Lime and shale	11721	11726	
Lime, shale and chert	11726	11744	1-3/4° @ 11735
Lime and shale	11744	11749	
Lime, shale and chert	11749	11762	1-3/4° @ 11755
Lime and shale	11762	11788	2° @ 11775
Lime, shale and chert	11788	11813	1-1/2° @ 11805, 1-1/2° @ 11813
Lime and chert	11813	11816	
Lime, shale and chert	11816	11828	1-1/2° @ 11825
Lime, sand and chert	11828	11836	
Lime, shale, chert and sand	11836	11842	
Lime and shale	11842	11950	1-1/4° @ 11865, 1-1/4° @ 11925
Lime and chert	11950	11952	
Lime and shale	11952	12052	1-1/4° @ 11965, 1-1/4° @ 12040
Lime, shale and sand	12052	12072	
Lime and shale	12072	12130	11900-12076 est. flow salt water 60 BPD.
			<u>Top of Devonian 12128</u>

Schlumberger ran Elec. log,
Gamma Ray and Neutron log

9501 12135

Halliburton ran calipers

1264 12128

Set 7" OD case. @ 12130. w/cementing collar
@ 9983. cemented collar w/290 sac 6"
gal. 20 sac mobilite. and 100 sac neat. Circ
15 sac. WOC 6 hrs. cemented thru collar w/
1600 sac 6" gal. 200 sac mobilite plus 100
sac neat. plug stopped 1100ft.
Centralizers @ 12122, 12051, 11985, 11920,
and 11853.

Halliburton ran Temp. Survey

2000 6970

Approx. top of cement 3170

Drilled out cement to 12130

Tested cementing collar before and after
drilling plug w/1000# 30 min. no break.

DRC 12130=12128

5-3/4" Diamond Core Devonian

12128 12137

Rec. 9'
Coarsely crystalline white dolomite, good
odor, 20% vuggy porosity.

Drill Stem Test

12128 12137

Devonian, 2 packers, 2 hrs. 55 min. 5/8" BHC
and 1" SC, No WC, Gas 29 min. Est 62.15
MCF/24 hrs. Mud 37 min., oil 39 min. Clean
16 min. Flowed 151.8 bbls. oil, 2 hrs. GOR
34/1, Gravity 44.4° @ 60°. S/O 2/10 of 15,
BS, no water, SFP 35-35%, BHFP 160 -1400#,
15 min. S-I BHP 5000#, BH 5700-5600.
Reversed out recovery.

Ran 2" tubing to 12136

DRC Potential Test: *lowed 396.28 bbls. oil, 24 hrs. 3/4" choke, GOR 21/1, Gravity 44.2° @ 60°,
S/O 2/10 of 15 BS, no water, TF 15-21/, CP 0-6%, Last hour 16.4 BPH.

Total Depth Drilled

12137

Total Depth Casing Set

12130

TFT

None

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

RECEIVED
MAY 15 1951

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input checked="" type="checkbox"/>	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

May 14, 1951

Date

Kermit, Texas.

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

Magnolia Petroleum Company Santa Fe Pacific "B" Well No. 1 in the _____

Company or Operator

Lease

W/4of Sec. 26T. 9-SR. 36-E

N. M. P. M.,

CrossroadsField, Lee

County.

The dates of this work were as follows: _____

Notice of intention to do the work was (was not) submitted on Form C-102 on _____ 19____

and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

9-5/8" OD casing @ 4273 w/1760 sax 6% gel, 440 sax Mobilite, 100 sax neat.

Tested before and after drilling plug w/800# 30 min. no break.

Witnessed by Malcolm Keeble Magnolia Petroleum Co. Dist. Supt.
Name Company Title

Subscribed and sworn before me this _____

14th day of May 19 51

I hereby swear or affirm that the information given above is true and correct.

Name Malcolm KeeblePosition District SuperintendentRepresenting Magnolia Petroleum Company

Company or Operator

My commission expires June 1, 1951Address Box 727, Kermit, Texas.

Remarks: _____

APPROVED
MAY 16 1951
Date _____

Ray Yarbrough
Oil & Gas Inspector Name
Title

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved shall be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

Kermit, Texas

Place

May 14, 1951

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico

Gentlemen:

Following is a notice of intention to do certain work as described below at the

Magnolia Petroleum Company **Santa Fe Pacific "B"** Well No. **1** in **SW/4**
Company or Operator Lease
of Sec. **26**, T. **9-S**, R. **36-E**, N. M. P. M., **Crossroads** Field.
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

Set 9-5/8" OD casing @ 4273 w/1760 sax 6% gel, 440 sax Mobilite, and 100 sax neat.
Circ. out 500 sax.

Casing will be tested for shut off before plug is drilled.

MAY 16 1951

Approved _____, 19____
except at follows:

OIL CONSERVATION COMMISSION,
By **Noy Gachrough**
Title **Oil & Gas Inspector**

Magnolia Petroleum Company
Company or Operator

By **W. A. Schuler**

Position **District Superintendent**
Send communications regarding well to

Name **Magnolia Petroleum Company**

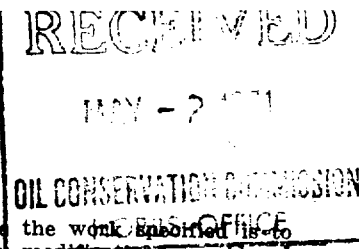
Address **Box 727**

Kermit, Texas.



NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES



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Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

Kernit, Texas

April 30, 1951

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico

Gentlemen:

Following is a notice of intention to do certain work as described below at the.....

Magnolia Petroleum Company **Santa Fe Pacific "B"** Well No. **1** in **NW/4**
Company or Operator Lease
of Sec. **26**, T. **9-S**, R. **36-E**, N. M. P. M. **Crossroads** Field.
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

Set 13-3/8" OD casing @ 393 w/400 sax neat. Circ. 100 sax.

Casing will be tested for shut off before plug is drilled.

Approved....., 19.....
except at follows:

OIL CONSERVATION COMMISSION

By

Title

Roy Yarbrough
Oil & Gas Inspector

Magnolia Petroleum Company

Company or Operator

By

Position

Name

Address

W. O. Schubert

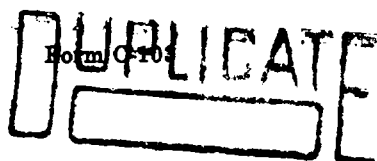
District Superintendent.

Send communications regarding well to

Magnolia Petroleum Company

Box 727

Kernit, Texas.



OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

RECEIVED

MAY - 2 1951

OIL CONSERVATION COMMISSION
HOBBS-OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input checked="" type="checkbox"/>	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

April 30, 1951

Kernit, Texas

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

Magnolia Petroleum Company Santa Fe Pacific "B" Well No. 1 in the _____

Company or Operator

Lease

NW/4

of Sec. 26

T. 9-S

R. 36-E

N. M. P. M.,

Crossroads

Field,

Lea

County.

The dates of this work were as follows: _____

Notice of intention to do the work was (was not) submitted on Form C-102 on _____ 19 _____

and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

13-3/8" OD casg. @ 393 w/400 sax neat.

Tested before and after drilling plug w/1000# 30 min. no break.

Witnessed by Malcolm Keeble Magnolia Petroleum Company, District Superintendent

Name

Company

Title

Subscribed and sworn before me this _____

I hereby swear or affirm that the information given above is true and correct.

30th day of April 19 51

Name Malcolm KeeblePosition District Superintendent,Representing Magnolia Petroleum Company

Company or Operator

My commission expires _____ 1951

Address Box 727, Kernit, Texas

Remarks:

Date MAY - 2 1951

Ray Jackman
Oil & Gas Inspector
Name
Title

DUPLICATE
Form C-102

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

RECEIVED

MAY - 2 1951

OIL CONSERVATION COMMISSION
HOBBS-OFFICE

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Indicate nature of report by checking below.

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REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	<input type="checkbox"/>	REPORT ON PULLING OR OTHERWISE ALTERING CASING
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input type="checkbox"/>	REPORT ON DEEPENING WELL
REPORT ON RESULT OF PLUGGING OF WELL	<input type="checkbox"/>	

April 30, 1951

Date

Kermit, Texas

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the Magnolia Petroleum Company Santa Fe Pacific "B" Well No. 1 in the

Company or Operator NW/4 of Sec. 26, T. 9-S, R. 36-E, N. M. P. M.,
Crossroads Field, Lea County.

The dates of this work were as follows: April 25, 1951

Notice of intention to do the work was (was not) submitted on Form C-102 on _____ 19__

and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Drilling commenced at 11:00 AM, April 25, 1951

Derrick elevation unknown

Witnessed by Malcolm Keeble Magnolia Petroleum Co. District Superintendent.
Name Company Title

Subscribed and sworn before me this 30th day of April 19 51

[Signature]
Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name Malcolm Keeble

Position District Superintendent.

Representing Magnolia Petroleum Company
Company or Operator

Address Box 727, Kermit, Texas.

My commission expires _____ 19__

Remarks:

MAY - 2 1951

[Signature]
Name
Oil & Gas Inspector
Title

Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL

Notice must be given to the Oil Conservation Commission or its proper agent and approved before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

Dallas, Texas

Place

OIL CONSERVATION COMMISSION
HOUSTON OFFICE 1951

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico,

Gentlemen:

You are hereby notified that it is our intention to commence the drilling of a well to be known as

MAGNOLIA PETROLEUM COMPANY Santa Fe Pacific "B" well No. 1 in Center SW NW

Company or Operator

Lease

of Sec. 26, T 9S, R 36E, N. M., P. M., Crossroads Field, Lea County.

N

The well is 660' feet (N.) (S) of the South line and 660' feet (E.) (W) of the West line of SW NW

(Give location from section or other legal subdivision lines. Cross out wrong directions.)

If state land the oil and gas lease is No. Assignment No.

If patented land the owner is Santa Fe Pacific Railway Co.

Address Amarillo, Texas

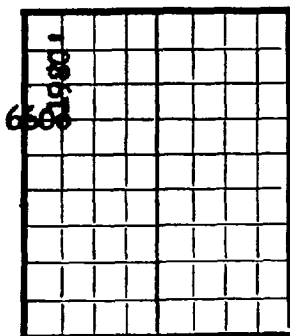
If government land the permittee is

Address

The lessee is

Address

We propose to drill well with drilling equipment as follows: Rotary Tools



AREA 640 ACRES

LOCATE WELL CORRECTLY

The status of a bond for this well in conformance with Rule 89 of the General Rules and Regulations of the Commission is as follows: Financial Statement of Company filed with Commission and in First Judicial District of New Mexico.

We propose to use the following strings of casing and to land or cement them as indicated:

Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Seals Cement
17-1/2"	13-3/8"	48#	New	360	Cemented	350
12-1/4"	9-5/8"	4000' - 36#	New	4600	Cemented	1850
8-3/4"	7"	600' - 40#	New	11200	Cemented	1400
		26#				

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about 11200 feet.

Additional information:

Approved APR 25 1951, 19

except as follows:

Sincerely yours,

MAGNOLIA PETROLEUM COMPANY

Company or Operator

By

W. A. Schuler

Position

Field Superintendent

Send communications regarding well to:

Name Marguerite Shaffer

Address P.O. Box 900 - Dallas 1, Texas

OIL CONSERVATION COMMISSION
By Ray Parkhurst
Title Oil & Gas Inspector

Crossroads Field
Magnolia Petroleum Company

PRODUCING DEPARTMENT

RECEIVED
APR 25 1951
OIL CONSERVATION COMMISSION
HOBBS-OFFICE

Form X-1313

Location made April 11 th, 1951

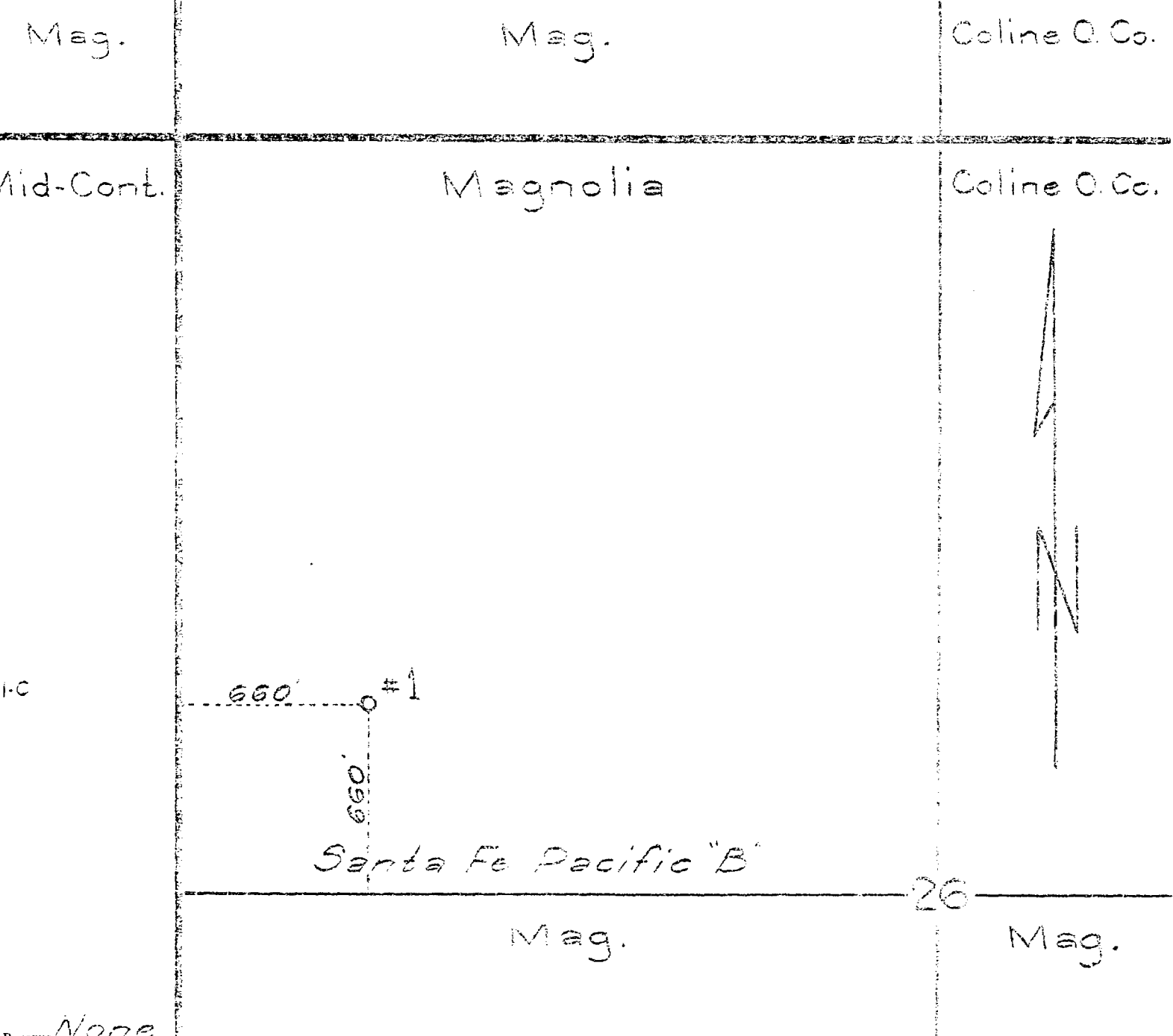
Santa Fe Pacific "B" Well No. 1

Lea District

Lease NM-1223 acres 160 Sec. 26, T 9 S, R 36 E District Township

Lea County, New Mexico

Scale 1" = 500' N S E W



Special instructions Permit depth 11,200 ft.

Location changed on account of _____

Date work is commenced _____, 19____ Supt.

Location approved by _____ Plat made by K. C. Lawless