To . SantaFe Pacific Railroad Co 550 W Texas, Suite 1330 Midland, TX 79701

☐ Please Advise



From

Donna Pitzer	5/14/96
OIL CONSE	finerals Department RVATION DIVISION Box 1980
	s NM 88241
Telephone Number	(505) 393-6161
☐ For Your Files	Prepare a Reply for MySignature
∇ For Your Review and	
Return	☐ For Your Information
☐ For Your Handling	☐ For Your Approval
☐ As Per Your Request	Æ For Your Signature

☐ For Your Attention

We are returning these C-104 for change of operator. Someone in your office needs to Sign in BOX 47. Also in reviewing our computer system, your company is not listed and show no bond for these wells. If you have any question on this, please call the number above. Thank you Donna.

BEFORE EXAMINER STOGMER

OIL CONSERVATION DIVISION

COLD EXHIBIT NO 146

CASE NO. 11901

Listrict I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

District 11 811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION

District III		NIS A 87446		2040	0 South	Pache	:CO					5 Copie
000 Rio Brazos District IV	Rd., Azte	:, NM 8741U		Sant	a Fe, N	IM 8/:	505				1 ame	ENDED REPORT
2040 South Pach	eco, Santa	Fe, NM 87505			. =				mp		_	
l	F	LEQUEST	FOR A			D AU	THORE	ZATI	ON TO TR			
Sant	-To P	acific Ra		me and Address	:					3 OGRI	ID Numb	HET
		acilic Ka xas, Sui		Company								
		TX 79701									or Filing	
									. (H	9-1	11-95
1 A	PI Number				9	Pool Nam	e					Pool Code
30 - 0			Crossi	roads Sil	.uro De	vonia	n			1	13490) <u> </u>
¹ Pro	operty Cod	le			¹ Pr	operty Na	ine					Vell Number
0078	363		Sant	ta Fe Pac	ific							001
II. 10 S	Surface	Location	-									
Ul or lot no.	Section	Township	Range	Let.ldn	Feet from	the	North/Sout	th Line	Feet from the	East/W	est line	County
E	26	098	36E	1	6	60	W		1980	N		Lea
		Hole Loc		<u> </u>	<u>L</u>	-	<u></u>			<u> </u>		
UL or lot no.	Section	Township	Range	Let Idn	Feet from	n the	North/Sou	sth li ne	Feet from the	East/W	est Mine	County
12 Lae Code	13 Produ	cing Method Co	ode 14 Gas	Connection Dat	e 15 C	-129 Perm	ılt Number	T ,	C-129 Effective I	Date	" C-	129 Expiration Date
								1				-
III. Oil a	nd Gas	Transnor	ters			-		ــــــــــــــــــــــــــــــــــــــ			<u> </u>	
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		r.O. box Tulsa, OK							Mobil L	ease	Gas	
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					100	der groot segt		<u>janani ja</u>				
									<u></u>			
IV. Produ		ater										
i	POD	, ,	11 00C 1	36E Lea			LSTR Locati Mobil	ion and l	D escription e Water			
191925)OE nea	Country		1100					
		etion Data										·
" Spuc	d Date	*	Ready Date		" TD		* PBT	D.	³⁹ Perion	tions		DHC, DC,MC
										···········		
	³¹ Hole St	ie		Casing & Tubin	ng Size		33	Depth S	et		³⁴ Sac	cks Cement
			T									
	~		 			\dashv			1.			
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777 337-11	60 _A T											
VI. Well Bate 1									1			
Date i	New UII	~ G83 L	Delivery Date	7.10	est Date		* Test Ler	ngth	" Tog. F	ressure		⁴ Csg. Pressure
4 Chal			42 Oil				# 0					
" Choi	ke Size		" Oii		Water		4 Gas	i I. jo nt iki	to the second state of w		ni 311	** Test Method
ar bearby and	10 at an abo	1 - (4 - 03	· • · · · · · · · · · · · · · · · · · ·		111				<u> </u>	·		
				Division have be implete to the bes		' 	OI	I. CC	ONSERVAT	NOF	DIVI	NOIS
knowledge and		-		•	-				/* 10 ·		,	
Signature:						Appro	ved by:					
Printed name:						Title:						
Title:						Аррго	val Date:		· · · · · · · · · · · · · · · · · · ·			
Date:		· · · · · · · · · · · · · · · · · · ·	Phone:									<u> </u>
- II THE R	change of	operator till in	the OGRID n	number and nam	ie of the pr	evious ope	erator /	25	44	ec.	1 ————————————————————————————————————	c. 5.8.90
	Previou	s Operator Sign	nature				NN 15 K	5. JT	HAL J	~~ /.	Title	S. SON
01472	6 Mete	or Devel	opments	, Inc.			,			•		2
u ·· -			•									

Submit 5 Copins
Appropriate District Office
DISTRICT I

P.O. Box 1950, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-1M Revised 1-1-89 See Instructions at Bottom of Pag

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III
1000 Rio Brazos Rd., Aztec. NM \$7410

Santa Fe, New Mexico 87504-2088

1000 Rio Brizos Rd., Aztec, NM 87410	REQL	JEST FO	OR A	LLÓWA	BLE AND	AUTHOR	IZATION			
I			_			TURAL G	AS			
Operator							1	API No.	75. C	** / /
METEOR DEVE	LOPMENT	S, INC						30 C3	1.) · · · ·	<u> </u>
511 16th St	reet. S	uite 4	00.	Denver	. co 802	02				
Reason(s) for Filing (Check proper box)						her (Please exp	lain)			
New Well	0:1	Change in	•							
Recompletion U	Oil Casinghea	_	Dry G Conde		Effect	ive Sept	ombor 1	1001		
If change of operator give name Roy						treet, S			er. CO 80	0202
and address of previous operator									,	
II. DESCRIPTION OF WELL Lease Name	AND LEA		D1 N	Inma Instal	Car Francisco		V:-4		 ,	No
Santa Fe Pacific		Well No.			ling Formation S Siluro	Devonia	1 _	of Lease Federal of Fe		eese No.
Location										
Unit LetterE	_ <u>:660</u>)	Feet F	rom The	<u>W</u> Lin	e and19	80 _F	et From The	<u>N</u>	Line
Section 26 Townshi	, 9 S	5	Range	36 E	, N	мрм,	Lea			County
III. DESIGNATION OF TRAN	SPORTE			D NATU						
Name of Authorized Transporter of Oil Mobil Pipe Line Compar	(XX)	or Conden	Fale		1	e address to wi	• • •			ins)
Name of Authorized Transporter of Casin			or Dry	Gas 🗍		ox 900, l				ent)
Marren Pipeline					1	ox 1589,				
If well produces oil or liquids,	Unit	Sec.	Twp		Is gas actual!	y connected?	When			
f this production is commingled with that	M I	23 1	9	1 26	Yes			larch 20	. 1973	 -
V. COMPLETION DATA	non any one	si rosas or p	gr	AE CONTRIBUIE	und ounce many	oer:	 	 -	 -	
Decignate Time of Completion	~	Oil Well	7	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion Date Spudded	Date Compi	Resdy to	Prod		Total Depth	L	L	P.B.T.D.	L	ــــــــــــــــــــــــــــــــــــــ
par opazoa		. Rusy w			Tona Dopai			P.B.1.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	oducing For	mation		Top Oil/Gas Pay			Tubing Dep	th .	
erforations	<u> </u>				<u> </u>			Depth Casin	g Shoe	
· · · · · · · · · · · · · · · · · · ·		IDDIG 4	<u> </u>		CE1 CE1 CE1			<u> </u>		
HOLE SIZE		ING & TUE			CEMENTI	NG RECOR	В		SACKS CEME	NT
77000 0125	GALO		<u> </u>	<u> </u>		DET THE OLI		<u> </u>	ACINO OLIVIE	
					<u> </u>		 -	ļ		
. TEST DATA AND REQUES	T FOR A	LLOWA	BLE					1		لـــــــــــــــــــــــــــــــــــــ
IL WELL (Test must be after re				oil and must	be equal to or	exceed top allo	wable for this	depth or be f	or full 24 hour:	z.)
Date First New Oil Run To Tank	Date of Test		_		Producing Me	thod (Flow, pw	np, gas lýt, e	ic.)		
ength of Test	Tubing Press	en re			Casing Pressu	re		Choke Size		
octual Prod. During Test	Oil - Bbls.				Water - Bbla			Gas- MCF		
GAS WELL	<u> </u>							1		
ctual Prod. Test - MCF/D	Length of Te	zal .			Bbls. Condens	ale/MMCF		Gravity of C	oudensale	
sting Method (pitot, back pr.)	Tubing Press	eure (Shut-is	n)		Casing Pressur	re (Shut-in)	···	Choke Size		
I ODDD I MOD COLO		20: ===	• • • •		lr 					
I. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation			CE	С	IL CON	SERVA	MOIT/	OIVISIO	N	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			-					4 1 199	T.	
/L 30 1	41				Date	Approved	J		<u> </u>	11
Juce///cTo	elle	es?			D.	Opicinia	CONTEN	DV 1555	PPU=**	
Signature BRUCE M. PATTERSON	ENGIN	EER & (OPFR	ATTONS	By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR					
Printed Name 9/18/91		72-113			Title				-	
3/18/91	303/3/	74-113) 	1	''		· · · · · · · · · · · · · · · · · · ·			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

I.						BLE AND AUTHORI LAND NATURAL G				
Operator BORDEAUX PETROLIEUM C		10 1117	11101	OITI C	<i></i>	TAIL TAIL CA		API No.		
						001 00400 0011				
Address 333 W. HAMPDEN AVE.	SUITE	604 ———	ENC	JLEWOO)D),	, COLORADO 8011				
Reason(s) for Filing (Check proper box) New Well Recompletion	Oil	Change in	Transp Dry G	ı- ·]	Other (Please expla	ain)			
Change in Operator		ad Gas 🗌]_	Effective				
and address of previous operator	EOR DE	VELOPMI	ENTS.	, 11:C.		12842 VAL JEY VIE	W #104	GARDEN GR	OVE, C	A 92645
II. DESCRIPTION OF WELL	AND LE		15	,			- 12: :			
Lease Name SANTA FE PACIFIC		Well No.				n <mark>g Formation</mark> 5 - SILURO - DEVONIA	C	of Lease FindentHis Fee	L	ease No.
Location	6	60	· -		Ţ	Jest 198	0		North	
Unit LetterE	-:		Feet F	rom The .		Line and	F	eet From The		Line
Section 26 Township	9-S		Range	36-	- E	, NMPM,	Lea			County
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL AN	ID NAT	111	RAL GAS	TA			
Name of Authorized Transporter of Oil Mobil Pipe Line Compa		or Conden				Address (Give address to wh				ent)
Name of Authorized Transporter of Casing			or Dry	Gas	_	P.O. Box 900, Address (Give address to wi				eni)
Warren Petroleum					_	P.O. Box 1589,	Tulsa,			
If well produces oil or liquids, give location of tanks.	Unit	Sec. 23 .	Twp.	Rg 36	-	Is gas actually connected?	i i	n? arch 20, 1	973	
f this production is commingled with that i							110	11011 20, 1		
IV. COMPLETION DATA	 	lou w.u	 ı	C - 11/-11		l Now World Western	l D.	Dive Deals (Co		niern. de
Designate Type of Completion	· (X)	Oil Well	,	Gas Weil	1	New Well Workover	Deepen	Plug Back Sa	ime Kes v	Diff Res'v
Date Spudded	Date Com	pl. Ready to	Prod.			Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR,, etc.)	levations (DF, RKB, RT, GR, etc.) Name of Producing Formation		_	Top Oil/Gas Pay		Tubing Depth				
Perforations	<u> </u>				1	<u> </u>		Depth Casing S	hoe	
		710010	G + 01	NG 1N	_	GEN (ENTENIA DEGOD	<u> </u>			
HOLE SIZE		SING & TU			ים	CEMENTING RECOR DEPTH SET	ט	SAC	CKS CEM	ENT
					-	· · · · · · · · · · · · · · · · · · ·	 			
								<u> </u>		
V. TEST DATA AND REQUES OIL WELL (Test must be after re						be equal to or exceed top allo	wahle for thi	s denth or he for	full 24 hou	rs.)
Date First New Oil Run To Tank	Date of Te		oj idad	ou and mu		Producing Method (Flow, pu				
Length of Test	T					Casing Pressure		Choke Size		
rengin or resc	Tubing Pre	ssure				Casing Ficesure		Chozo dizo		
Actual Prod. During Test	Oil - Bbls.					Water - Bbis.		Gas- MCF		
CACWELL	 					·				
GAS WELL Actual Prod. Test - MCF/D	Length of	Test	·			Bbls. Condensate/MMCF		Gravity of Con-	densate	
	T		, ,		_	(St. 12)		Choke Size		
esting Method (pitot, back pr.)	luoing Pre	ssure (Shut-	·m)			Casing Pressure (Shut-in)		Choke Size		
VI. OPERATOR CERTIFICA				NCE		OIL CON	ISERV	ATION DI	IVISIC)N
I hereby certify that the rules and regula Division have been complied with and the				:		0.2001	02.11	•••		
is true and complete to the best of my ki	nowledge an	nd belief.				Date Approved	d	MAK	301	930
Bruce 11/1	atti	(1,1,0)	٠ ,					.		
Signature Bruce M. Patterson Vice	a Proci	ident-I	nair	neerin	<u></u>	By		Drig Si Paul	gned by Kants	
Printed Name			Title (perat		i		Geol	gist	
3/13/90 ()	<u>303)</u> 76		phone N	lo.						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

. 07 ()40 044	41140	Γ	
DISTRIBUTE			
SANTA FE			
FILE			
U.S.G.E.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROBATION OFFICE			

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE AND AUTHODIZATION TO TRANSPORT OIL AND MATHE

I BEDEATING OFFICE	AND SPORT OIL AND NATURAL GAS
Operator METEOR DEVELOPMENTS, INC.	
Address	
12842 Valley View #104, Garden Gro	ve, CA 92645
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well Change in Transporter of:	
Recompletion OII D	ky Gas
X Change in Ownership Casinghead Gas C	Condensate Effective Date: 2-1-87
If change of ownership give name and address of previous owner 9 Greenway Plaza, Sui	& New Mexico, Inc. te 2700, Houston, TX 77040
IL DESCRIPTION OF WELL AND LEASE	
I. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including F	ormajion Kind of Lease Lease No.
Santa Fe Pacific 1 Crossroads D	04-
Location	
Unit Letter E : 660 Feet From The West Lir	ne and 1980 Feet From The North
Line of Section 26 Township 9-S Range	36-E , NMPM, Lea County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL	L GAS TA
Name of Authorized Transporter of Oil X or Condensate	Address (Give address to which approved copy of this form is to be sent)
Mobil Pipe Line Company	P.O. Box 900, Dallas TX 75221
Name of Authorized Transporter of Casinghead Gas 🕎 💮 or Dry Gas 🗍	Address (Give address to which approved copy of this form is to be sent)
Warren Petroleum	P.O. Box 1589, Tulsa, OK 74102
If well produces oil or liquids, Unit Sec. Twp. Rge.	Is gas actually connected? When
give location of tanks. M 23 9 36	Yes March 20, 1973
f this production is commingled with that from any other lease or pool,	give commingling order number:
NOTE: Complete Parts IV and V on reverse side if necessary.	
Control of the Contro	OIL CONSERVATION DIVISION
71. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION
hereby certify that the rules and regulations of the Oil Conservation Division have	APPROVED
een complied with and that the information given is true and complete to the best of my knowledge and belief.	BY ORIGINAL SIGNED BY JEPRY SEXTON
,,	DISTRICT I SUPERVISOR
	TITLE
() 1	This form is to be filed in compliance with RULE 1104.
/ homas Mil Weater	If this is a request for sllowable for a newly drilled by despens
Vice President, Corporate Secretary	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
(Title)	All sections of this form must be filled out completely for allow able on new and recompleted wells.
February 2, 1987	Fill out only Sections I, II, III, and VI for changes of owner
(Date)	I well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiply completed wells.

STATE F NEW MEXICO ENERGY AND MINERALS DEPARTMENT

	I	
DISTRIBUTION		
BANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

OIL COMESEVATION DIVISION P. O. BOX 2088

Form C-103 -

SANTA PE	SANTA FE. I	NEW MEXICO 87501	Revised 19-1-78
FILE			5a. Indicate Type of Lease
U.S.G.S.		•	State Fee V
LAND OFFICE			5. State Oli & Gas Lease No.
O-EARION .			, sale, sale
SUNDRY	NOTICES AND DEPORT	COLWELLS	ammininh
JUYUN T OD WOT USE THIS FORM FOR PROPERTY USE "APPLICATION"	NOTICES AND REPORTS	DUN WELLS PLUG BACK TO A DIFFERENT RESERVOIR.	
[1.	7 TO TERMIN - (FORM C-10)) FE	DA SULH PROPUSALS./	7. Unit Agreement Name
Site X Set	OTHER.		j
2. Name of Operator			B. Form or Lease Name
Mobil Producing TX & NM I	Inc.	•	Santa Fe Pacific
3. Address of Operator			9. Well No.
Nine Greenway Plaza, Ste	2700, Houston, TX	77046	1
4. Location of Well	wes	7000	10. Field and Pool, or Wildcat
UNIT LETTER	660 FEET FROM THE East	1980 PEET	Crossroads Silurian-Devonian
Noveh	26 99	36E ·	
THE North LINE, SECTION	26	RANGE	
······································			
	15. Elevation (Show wh	ether DF, RT, GR, etc.)	12. County
	GL-4035		Lea (
Check Ap		ite Nature of Notice, Report o	r Other Data
NOTICE OF INT	ENTION TO:	SUBSEQU	JENT REPORT OF:
			,
PERFORM REMEDIAL WORK	PLUS AND ABANDON		ALTERING CASING
TEMPORAGILY ASANDON		COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	, — —
	•	OTHER	L
OTHER		. [
17. Describe Proposed or Completed Oper	rations (Clearly state all pertiner	nt details, and give pertinent dates, incl	luding estimated date of starting any proposed
work) SEE RULE 1503.			•
		•	•
Well was shut in 3-6-85.			
	•	•	
Request authority for a c	one weak extension to	a rotain thic wall for fu	ituro uco ac a calt water
disposal well.	The year excension of	o recam dus werr for to	icure use as a saic water
disposar werr.			
·			
	·	•	
•	•		
		•	
18. I hereby certify that the information ab	sove is true and complete to the	best of my knowledge and belief.	
11.			
MIGHED MANUEL OF	Win TITLE	Authorized Agent	3-6-86
OPION			MAR 1 2 1986
ORIGINAL SIGNED B	Y JERRY SEXTON TITLE		MAR 1 2 1986
DISTRICT I SU	PERVISOR	- 516	
	$\rightarrow 2$	n TA Expues 31	19/8/

SUNDRY NOTICES AND REPORTS ON WELLS too Not use this form for proposals to Drill or to Deepen on Plug Back to a Diffe use "Application for Permit -" (Form C-101) for such Proposals.) 1. OIL A WELL OTHER- 2. Name of Operator	7, Unit Agreement Name 8. Farm or Lease Name
Mobil Producing TX & NM Inc.	Santa Fe Pacific
9 Greenway Plaza Suite 2700, Houston, Texas 77046	9. Well No.
4. Location of Well WEST Bast Line and	19.00 Crossroads Silurian De
•	THISTITION TO THE TOTAL THE TOTAL TO THE TOTAL THE TOTAL TO THE TOTAL THE TOTAL TO THE TOTAL TOT
THE North LINE, SECTION 26 TOWNSHIP SANGE	36E NMPM.
15. Elevation (Show whether DF, RT, CR, e 4035 GL	te.) 12. County Lea
Check Appropriate Box To Indicate Nature of No.	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
	ALTERING CASING FILLING OPNS. PLUG AND ABANDONMENT AND CEMENT JQB
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give purple) SEE RULE 1703. This well was shut in 3-6-85. Request authority to retain this well for future use as	s a salt water disposal well.
This well is currently uneconomical to produce, however in this field.	: water disposal is critical
·	-
	•
•	
•	
18. I hereby certify that the information above is true and complete to the best of my knowledge	and belief.
Mancy aws Authorized	Agent 3-12-85

Erypere i 3/19/86.

completed wells.

40. 07 COPIES SEC	1	
DISTRIBUTIO		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
I MANSPORT ER	GAS	
OPERATOR		
		

Ш

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11
U.S.G.S.	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURAL (Effective 1-1-65
LAND OFFICE	- ASTRONIZATION TO TRA	THO ON TOIL AND NATURAL ()A3
TRANSPORTER GAS	-		,
OPERATOR			
PROBATION OFFICE			
1 -	as & New Mexico Inc.		
Address Q Greenway Plaza S	uite 2700, Houston, TX 7	7044	
Reason(s) for Itling (Check proper be		7046 Other (Please explain)	
New Well	Change in Transporter of:	To change Opera	tor name from Mobil Oil
Recompletion Change in Ownership	Oil Dry Go Castnghead Gas Conder	H Forgetow.	Date: 1-1-1980)
If change of ownership give name		(BIICCIVC	Date: 1-1-1760)
and address of previous owner			
DESCRIPTION OF WELL AND			
Santa Fe Pacific	Well No. Pool Name, Including F		
Location	1 Crossroads De	vonian	or Fee Fee
Unit Letter E : 6	60 Feet From The West Lin	e and 1980 Feet From 1	The North
Line of Section 26 T	ownship 9+S Range 30	6-E, _{NMPM} , Lea	County
<u></u>			
Name of Authorized Transporter of C	RTER OF OIL AND NATURAL GA	S Address (Give address to which approv	ed copy of this form is to be sent)
Mobil Pipe Line Compa	nny	F. O. Box 900 Dallas,	Texas 75221
Name of Authorized Transporter of C Warren Petroleum Comp	asinghead Gas TXX or Dry Gas	Address (Give address to which approv	· · · · · · · · · · · · · · · · · · ·
If well produces oil or liquids,	Unit Sec. Twp. Rge.	P. O. Box 1589 Tulsa, Is gas actually connected? Whe	
give location of tanks.	<u> M </u>	Yes	March 20, 1973
If this production is commingled w	rith that from any other lease or pool,	give commingling order number:	·
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Campl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		 	Depth Casing Shoe
	THRING CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST !	FOR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume of load oil a pth or be for full 24 hours)	and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	i, eic.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbis.	Water - Bbts.	Gas - MCF
	<u></u>		
Actual Prod. Test-MCF/D	Length of Teet	Bbis. Condensate/MMCF	Gravity of Condensate
Notes Fiel (est-mer)			
Testing Method (pitot, back pr.)	Tubing Preseure (Shut-in)	Casing Pressure (Shut-in)	Chake Size
CERTIFICATE OF COMPLIA	NCE	OIL CONSERVA	TION COMMISSION
		חבר חבר	<u>5 1979</u>
Commission have been complied	regulations of the Oil Conservation with and that the information given	APPROVED	12-
above is true and complete to ti	se best of my knowledge and belief.	Jerry Se	zned by xton upv,
		TITLE Diet 1, 8	upv,
, R m.		This form is to be filed in c	ompliance with RULE 1194. sble for a newly drilled or despened
Sie Sie	ujahr	If this is a request for allow well, this form must be accompant tests taken on the well in accord	ried by a tapmistion of the designion
	d Agent	All sections of this form mus	t be filled out completely for allow-
		able on new and recompleted we	ile. III. and VI for changes of owner.
October 3	1 1979 ate)	well name or number, or transporte	et, or other such change of condition.
	Į	Separate Forms C-104 must	be filed for each pool in multiply

	-		
्र _{क्ष} स्त्रास्त्रक्री		Max	News.
NO. OF COPIES RECEIVED	-614	'	Form C-103
DISTRIBUTION]		Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CONS	ÈRVATION COMMISSION	Effective 1-1-65
FILE		77 - AM 100	
U.S.G.S.	T Ang 2	7 -3 AM '66	5a. Indicate Type of Lease
LAND OFFICE			State Fee S
OPERATOR	J		S. State Oil & Gas Lease No.
(DO NOT USE THIS FORM FOR PR USE "APPLICA	RY NOTICES AND REPORTS ON TO DEEPEN OR PLUG BY TION FOR PERMIT -" (FORM C-101) FOR SUC	ACK TO A DIFFERENT RESERVOIR.	7. Unit Agreement Name
OIL GAS WELL	OTHER•		
2. Name of Operator			8. Farm or Lease Name
3. Address of Operator	poration		Santa Fa Pacette
			1
P.C. Box 633	rijalana, lexas		10. Field and Pool, or Wildcat
UNIT LETTER E	1980 FEET FROM THE HOrth	LINE AND 660 FEET PRON	Cossecade Silure Devenion
	CEL FROM THE	THE AND THE PROPERTY OF THE PR	
THE WEST LINE, SECT	10N 26 TOWNSHIP 9-	S RANGE 36-E NMPM	
	15. Elevation (Show whether		12. County
	4035		Lea Allilli
Check	Appropriate Box To Indicate N	ature of Notice, Report or Ot	her Data
NOTICE OF I	NTENTION TO:	SUBSEQUEN'	T REPORT OF:
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	PLUG AND ABANDON	REMEDIAL WORK COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JQB OTHER Frequency Dries	ALTERING CABING PLUG AND ABANDONMENT Cicial Lift Equipment
OTHER			
17. Describe Proposed or Completed C	Operations (Clearly state all pertinent details	zils, and give pertinent dates, including	estimated date of starting any proposed
work) SEE RULE 1103. Installed Reda	Pamp - Pump set at	2500'. Installati	on Complete
on 7-14-68.			
ON 1-17-46.		8 J. 14	1
			•
·			
·			
		•	
		A contract of the second	,

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

CHOPOVICOR ENERGY

DATE 0116 1 2 1968

MEER OF COPIES RECEIVED			·					
DISTRIBUTION		لقد	NEW MEX	ICO OII	_ CONSERVA	TION COM. 🔏	N	FORM C-110
SANTA FE			• • •	SAN	TA FE, NEW	MEXICO		(Rev. 7-60)
U.S.G.S.		CERTIE	ICATE O				01747101	
TRANSPORTER OIL						AND AUTHO		40E 000
PROPATION OFFICE		1	TO TRAN	SPOR	T OIL AND	NATURAL G	AS	1
PERATOR		FILE THE	OPIGINAL	AND 4 C	OPIES WITH T	HE APPROPRIATE	- ABEIGE -	111 0
Company or Operator		11122 1112	OKIGINAL /	110 4 0	01 123 #1111 1	Lease	WHOES !	All 19 C3
Socony Nobil						Santa Fe	Pac	1
Unit Letter	Section 26	Township		Range	3 6E	County Let	,	
Pool Grossroad	s Devonian					Kind of Lease (Su	ite, Fed.Fee)	
	uces oil or conde location of tanks		Unit Lette	•	Section 23	Township	Ra	nge 36B
Authorized transporter of			04/			ddress to which appr	oved copy of thi	
					D 000		_	
Magnolia Pip	e Line Com	<u> </u>	A Un. C.		<u> </u>	Dallas 21,	Texas	-
			Actually Co		 			- f i- A- bAl
Authorized transporter of	of casing head ga	is 🔲 or dry ga	s Date		Address (give a	ddress to which appr	oved copy of this	form is to be sent)
				_		,		
f gas is not being sold	, give reasons an	id also explain it	s present dis	position:	<u>·</u>	······································		· · · · · · · · · · · · · · · · · · ·
N	one availa	ble						
								
		REAS	SON(S) FOR	FILING	(please check	proper box)		
	New Well		[Change in Own	nership		
	Change in Tran	asporter (check o	one)		Other (explain	below)	I	
	Oil	🗀 Dr	y Gas[
	Casing hea	dgas. 🖂 Co	ondensate [
				Εŧ	fortive Nov 1.	1056 Some N	tabi Di Comi	carv. Inc.
				ם נו	C The T	HOUSE, New York	or objected to	istobil Dil
				۲	. U. 1994 24 		od Tarac	
,				C	orporetable, 2 N	J. DUN ODJ, Filmici	lag (Unda	
						•		
						· · · · · · · · · · · · · · · · · · ·		
Remarks This C-	110 filed	to change	lease na	me am	d well numb	ber for purpo	se of cons	olidation
effecti:	ve January	1, 1963.						
	•							
Cld lea	se name;	Santa Fe P	ec "B",	Well i	F.L			
The undersigned cert	tifies that the R	ules and Recu	lations of th	e Oil Co	onservation Com	mission have been	complied with	·
andersigned cert		_			•	_		
	Executed t	his the	day of	•	January	, 19 63		
_ 011	CONSERVATI		N		Ву	\ \ \	$\overline{\Omega}$	
/_/			···		_	1 mell	2 1	
Approved by	_				1	CA THENDA	nel	
///////	?				Title			
					Group Sun	PORTVINGE		<u>.</u>
Title					Company		•	
	٠٠٠ سوا	. •	***		Socony No	obil Oil Comp	any, Inc.	
		· · · ·			Address			
Date					1			
					Box 2406,	Hobbs, New M	exico	
					1	-	•	

NEW MEXICO OIL CONSERVATION COMMISSION

Form G-110 Revised 7/1/55

Hobbs, New Mexico

SANTA FE, NEW MEXICO ginal and 4 copies with the appropriate diffrict office) CERTIFICATE OF COMPLIANCE AND AUTHORIZATION 28 TO TRANSPORT OIL AND NATIONATION Operator Socony Mobil Oil Company, Inc. Lease dente To Per B Unit Letter E S 26 T 98 R 36E Pool Gresaroeds Well No. Patented Kind of Lease (State, Fed. or Patented) County If well produces oil or condensate, give location of tanks: Unit 11/4 S 26 T 98 Authorized Transporter of Oil or Condensate Magnelia Pipe Idne Company Box 511, Brownfield, Texas (Give address to which approved copy of this form is to be sent) Authorized Transporter of Gas Address Date Connected (Give address to which approved copy of this form is to be sent) If Gas is not being sold, give reasons and also explain its present disposition: Mared Reasons for Filing:(Please check proper box) New Well Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate () Change in Ownership (Give explanation below) Remarks: Change name of Operator from Magnolia Petroleum Company Effective October 1, 1959. The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with. Executed this theist day of October 19 59 OGT 21 1959 Title District Superintendent Approved OIL CONSERVATION COMMISSION Company Socony Mobil Oil Company, Inc. Address Box 2406

Engineer District 1

Title

XICO OIL CONSERVATION COM

SANTA FE, NEW MEXICO

ION

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified begin. A copy will be returned to the sender on which will be given the approval, with any indext strong advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be and work should not begin until approval is obtained. See additional instructions in the Bule and the Commission.

the Commission.						
•		Indicate nature o	of notice by	phecking	below:	
NOTICE OF INTENTION SHUT-OFF	TO TEST C	ASING	NO		INTENTION TO SHOOT OR ALLY TREAT WELL	
NOTICE OF INTENTION	TO CHANG	E PLANS	NO		INTENTION TO PULL OR VISE ALTER CASING	
NOTICE OF INTENTION	TO REPAIR	R WELL	از ج		INTENTION TO PLUG WELL instention to transfer	
NOTICE OF INTENTION	TO DEEPE	N WELL	Crt	de eil	to be used for Drilling recoverable	X
	Y				Jamery 31, 1952	
****	Kormit			Place	Date	
OIL CONSERVATION CO. Santa Fe, New Mexico	MMISSION,	The same of the sa				
Gentlemen:						
Following is a notice of in	tention to do	o certain work a	s described	below at	the	**********
Magnelia Petroleus Company or Operator	Company	is Santa I	re Pie M	Ba	Well Noin	EL/4
of Sec			N. M.	Р. М	Cresmonds	Field.
		LCounty.	, **/			minut solu,
	LUIT	ETAILS OF	PROPOSE	D PLAI	N OF WORK ,	
WOLLOW I	4				TIONS OF THE COMMISSION	
not recoverable.		Mea Country	NOW PROC	2004 60	be used for drilling mu	••
	, in the second					
	1					
		acien				
Approved	7.25	, 19.		Magnol	ia Petroleum Company	
except at follows:			1	ву	Company or Operator	٠٩٩٠
			1		District Superintendent Send communications regarding we	oll to
oil conserv	יירט א פ נדגי	MTRRIONA	,		gnolia Petroleum Company	
Y DIA 1111	What	ee b		. Tallie . I.M.		, <u></u>
Ву	www	Mr.		Address _	Bex. 737	
mus. // Oil &	Gas Insol	dtor			Tarrelt Paves	

OIL CONSERVATION COMMISSION SEP 26 1951

Form C-110

CERTIFICATE of COMPLIANCE and AUTHORIZATION WIL FRANSFISVATION COMMISSION

ompany or	Operator Mapalia Petrolem	Company Lease Sente Pe Pacific "I	p
ddress	Dox 727, Kernit, Toxas	Der 900, Dallas, Teras	
	(Local or Field Office)	(Principal Place of Business)	
nit	Wells No. 1 Sec. T 9-8	R. Field County County	
nd of Leas	se Privately Good	Location of Tanks 186/4 See. 25	
ransporter	Magnolia Pipe Line Company	Address of Transporter and The Protect	elelė, I
Best 900. B	Act (Loxico) devenio mai esca Act (Loxico) devenio mai esca	(Local or Field Office) oil to be transported. Other transporter	a suthan
(Principa	al Place of Business)	on to be wanspured order comer transporter	s author
ed to transp	port oil from this unit are	on to be wanspuried obes Journal date (1900) - 1900 and 70 by the effective of the end	%
EMARKS:	ARCOLINIZIZATION II ARGA W 11 WARDS X	volor of helicate and sometimen was A	
	សុខស្នា ស្រី ស្រី ដែល ១៩៩ ១៩ ២១៦	(60) 0000 5 00 00 0 0 0000 5 122 122 1 (63) 00000 (5 0000 6 0000 5 0 0 0 0 0 0 0 0 0 0 0 0	
	war a baili io gai bi i rarr	TO BEET TO BE A COURT OF THE SECOND OF THE S	
	we there all no a softener	Morage, and the transporter authority of ay	
		and regulations of the Oil Conservation Co	
e percentag	ges of oil produced from the above	ve and that gathering agent is authorized to e described property and that this authoriza- named herein or until cancelled by the O	ation will
tion Comm	ission of New Mexico.	on the Steelest non-star Star Star 21.	i Comser
Executed	d this theday (างเราะสาราชาวานเมื่อ วิวา 🗸 และ เราะสาราชานาราชาสตา	195_1
	£1.5 2500 330	The man of the Minister In Particular Comments	
		(Company or Operator)	
		By Vice Doo Quelle	مميا
	Later Company Company	Title District Superintendent	
		The second of the second of the second of the second	
ate of	Terms 200	A compared to the compared of	
	the fact of the second of the		
ounty of	and the second		
	ne, the undersigned authority, or	this day personally appeared	opro
		subscribed to the above instrument, who bei	
	on oath states that he is authorized and that said report is true and	ed to make this report and has knowledge of correct.	ine iacts
	•	mean // managed and	105 1
Subscrib	ed and sworn to before me, this My commission expires	the day of ,	195_ ♣
	June 1, 1953		en
Notary I	***	ounty, TILL G. LINCOLN. Notary Pub	lie
pproved: _	Sept - 26 1951	1 THATEL COUNTY TO	88
		<i></i>	
750.	RVATION COMMISSION		
o a way, b	yyuusouysi	 -	
1	a di di	(See Instructions on Reverse Side)	
انول	& Gas Inspector		

CONSERVATION COMMISSION Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE SEP 26 1951

It is necessary that this form be submitted by the operator before attractal allowable will be assigned to any completed oil or gas well. Form C-110 registrate of Compleance and Authorization to Transport Oil) will not be approved until form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

		retiff.		September 24, 1951			
		P1 e	ace	Date			
2012 AND DE	eneny ne	OTIESMINE	AN ALLOWABLE FOR A WELL KNOWN	16.			
WE ARE HE	EREBI RE	ONTICADA	AN ALLOWADLE FOR A WELL KNOWN	но.			
Magnoli	a Petro	Leum Comp	ent's Senta Fe Pacific **Rell N	o. 1 in SW 1/4 IN 1/1			
C	ompany	or Opera	tor Lease				
	26	_ 0_ 6	26_R Crossros	PoolCounty			
section	 ,	T	, R	PoorCounty			
Please in	ndicate	location:	4035	4-25-51 Completed 9-17-51			
1 10000							
				P.B			
oʻ			Tan 041 (0ag Pay 12)28	Top Water Pay Page			
0.861			Initial Production Test: Pum	n Hlow 376-28 (BOPD OR CU. FT			
			206-28 pt 3 - 041 4-	24 Urs. 0 GAS PER DAY Mins.			
لحين ويلما							
				prover. meter run):			
			Size of choke in inches	3/4"			
			Tubing (Size) 2	@ 12136 1eet			
	+		Pressures: Tubing 15 - 21	Casing 0 - 6			
			C-= /041 Parts 21 - 1	Gravity 44.2 @ 60°			
				erforations:			
L		B	None	•			
Unit let	ter:						
			Acid Record:	Show of Oil.Gas and water			
Casing &	Cementi	ng Rec <mark>or</mark> c		S/			
Size	Feet	Sax					
24 - 64-							
13-3/8"	393	300	Shooting Record.	S/S/			
9-5/8*	1273	1800	Ots to	S/			
7-2/0"	4213	1000	Qts to				
70	12130	2295	Qts to				
	12150	2277	Natural Production Test:	Pumping 396.28 24 hrs.			
1		<u> </u>	lest after acid or shot.	Pumping Flowing			
Dlease in	dicate i	helow For	mation Tons (in conformance wit	h geographical section of state):			
110400 11	, ar care	DOLOW 101	madion topo (in conformatec wite.	n goog to the state of the stat			
	:	Southeast	tern New Mexico	Northwestern New Mexico			
T. Anhy	2230)	T. Devonian	T. Ojo Alamo			
			T. Silurian				
B. Salt)	T. Montoya	T. Farmington			
T. Yates			1. Dimpoon				
T. 7 Riv€			T. McKee				
T. Queen.			· ·				
f. Graybu		4130	T. Gr. Wash	T. Mancos			
T. San Ar T. Glorie		5550	T. Granite T. Bonga 9639	T. Dakota			
T. Orinka			т.	T. Morrison			

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T. Tubbs ____

Penn _

T. Miss ____

et pabo -

T. Penn ___

T. _

Т.

LIPO	line taking oil or gas: Magnolia Pipe Line Company
Rema	rks:
	Magnolia Petroleum Company
•	Company or Operator
	Ev: maleauleule
	Position: District Superintendent
Send	communications regarding well to:
	Same: Magnolia Petroleum Company
	Address: B. C. Cox 727, Kermit, Teams
	APPROVED Sept-26, 1551
	·
	oil conservation commission By: Noy yourrally h

OIL JNSERVATION COMM

SANTA FE, NEW MEXICO

allancous Roports

Miscenarieou	5 1/6	sports off w		
Submit this report in triplicate to the Oil Conserva- specified is completed. It should be signed and swe tions, results of shooting well, results of test of ca- tions, even though the work was witnessed by an a signed and sworn to before a notary public. See ad-	tion Commorn to bef sing shut gent of th	nission or its proper agent ore a notary public for repo off, result of plugging of w the Commission. Reports on	within tan days after its on beginning delike ell, and other imports minor operations nee	the work mg opera- int opera- ind not be
-		rt by checking below.	110gamious of me ou	mmasou.
REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRI	NG WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING ALTERING CASING		
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	x	REPORT ON DEEPEN	ING WELL	
REPORT ON RESULT OF PLUGGING OF WELL				
ON GONGERWANTON COMMISSION	S	pptember 25, 1951	Kermit, Tex	25.
OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO. Gentlemen:				
Following is a report on the work done and the rest Magnolia Petroleum Company Santa Company or Operator				
NW/4 of Sec. 26 Crossroads Field		9-S R		
The dates of this work were as follows:				•
Notice of intention to do the work was (was not) s				
and approval of the proposed plan was (was not)				
DETAILED ACCOUNT OF	work:	DONE AND RESULTS OBT	AINED	
7" OD casg. @ 12130 w/290 sax 6% gel collar, thru collar w/1600 sax 6% ge	., 20 sa 1, 200	er mobilite, and 100 sax mobilite, 100 s	sax neat, Circ. ax neat.	. 15 sax below
Tested before and after drilling plu	w/100	00# 30 min. no break	•	
Witnessed by Malcolm Keeble	Mag	nolia Petroleum Com	pany, District	Superintenden
Subscribed and sworn before me this		I hereby swear or affirm t is true and correct.	hat the information give	ven above
25th day of September 19	51	Name	columbia	معو
Millecolu		Position District S	uperintendent.	
THE C. Ser A Solvey Publicary Page in and S. W. Lier County, Pexas	ic		Petroleum Comp	ony
My commission expires. June 1, 1953		Address Box 727,	Kermit, Texas.	
Remarks: AFFKUVED	-	Ro	y yarling	rjejk
Date SEP 26 1951		٠	as inspector	U

Title

NEWICO OIL CONSERVATION COM

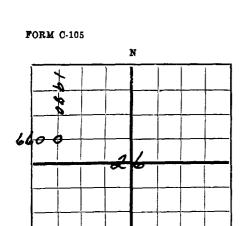
SANTA FE, NEW MEXICO

SEP 24 1951

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, white notice is considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

	Indicate nature of	notice by checking below:		
NOTICE OF INTENTION TO TEST SHUT-OFF	CASING	NOTICE OF INTENTIO		
NOTICE OF INTENTION TO CHANG	— ——— ————————————————————————————————	NOTICE OF INTENTIO OTHERWISE ALTE		
NOTICE OF INTENTION TO REPAI	IR WELL	NOTICE OF INTENTIO	N TO PLUG WELL	
NOTICE OF INTENTION TO DEEP	EN WELL			
		Kermit, Texas	September 25	1951
OIL CONSERVATION COMMISSION. Santa Fe, New Mexico	,			
Gentlemen:				
Following is a notice of intention to	do certain work as	described below at the	***************************************	
Megnolia Petroleum Company Company or Operator	y Santa Fe I	Pacific "B"	Vell No. 1 in II	1/4
of Sec26, T9-3		N. M. P. M. Crosaroa	ls	Field.
Lea				
	•	ROPOSED PLAN OF WO	RK	
		ES AND REGULATIONS OF		
			_	
Set 7° 00 casg. @ 12130 w/c 20 sax mobilite, and 100 sa sax 6% gel, 200 sax mobilit	x nest, Circ.	15 sax. WOC 6 hrs. ce	mented thru collar	w/160
	L			
Sasing will be tested for s	nut our before	brng is arrived.		
Approved 3D 26	1951	Magnolia Petr	oleum Commens	
Approved except at follows:	19	V SANGTANT PANA	Company or Operator	
		By 11 amo	oolullus	يمر
		District	t Superintendent	•
			unications regarding well	to
OIL CONSERVATION CO	MOISSIMM	Name Hagnolia	Petroleum Company	
By Play Harbra	uyh	Address Box 727	***************************************	
Title A & Gas Insp	e ctor	Kermit,	Teras.	****************



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATIO Santa Fe, New Mexic	CED
WELL RECORD	OIL CONSERVATION COMMISSION Hobbs-Office

Mail to Oil Conservation Commission, Santa Fe, New Mexico, er its proper agent not more than twenty days after completion of well. Pollow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Lease Lease N. M. P. M. feet south of the oil and gas lead the owner is land the permitted senced from the permitted senced from the permitted seas level at top in given is to be least top in given i	f the North se is No Santa F see is la Petro of casing sept confidence to	Pacific Pacific Pacific Pacific 19.4 Bros. Dr. 4035 ential until	Assign Railway Assign Railway Drill Illing Company SANDS OR No.	ing was completed. ZONES 4, from.	Address. Address. Address. Address.	Section Sectio	County. Texas Kerwit, Texas. 17 19 51 phlic Bank Build Ferms.		
Lease, N. M. P. Mfeet south of the oil and gas lead the owner is land the permitted senced second appropriate contractor	f the North se is No Santa F see is la Petro of casing sept confidence to	asroads h line and la Pacific leum Com 19. Bros. Dr 4035 ential until	Assign Railway Assign Railway Drill Illing Company SANDS OR No.	ing was completed. ZONES 4, from.	Address. Address. Address. Address.	Section Sectio	County. Terms Kermit, Terms.		
d the owner is land the permitted the contractor sea level at top in given is to be leading to the leading the contractor	f the North se is No Santa F ee is La Petro il 25 Gardner of casing tept confidence to	Pacific Leve Comp 19. Bros. Dr 4035 ential until OIL	Assign Railway Railway Drill illing Common feet. SANDS OR No.	ing was completed. ZONES 4, from.	Address Address Address Address Address	marillo, ox 727, tember 1708 Repu	Texas Kermit, Texas.		
d the owner is land the permitted the per	Senta F ee is	Pacific leum Com 19. Bros. Dr 4035 ential until	Assignment of the control of the con	ing was completed. ZONES 4, from.	Address	merillo, ox 727, tember 1 708 Repu	Terns Kermit, Terms,		
d the owner is land the permitt Magnol enced	Senta F ee is	Pacific Leum Comp 19. Bros. Dr 403.5 ential until OIL 12137	Pailway Drill Filling Co feet. SANDS OR No.	ing was completed. ZONES 4, from	Address Address Address Address Address	ox 727, tember 1 708 Repu	Kermit, Terms,		
magnol magnol menced	Le Petro La Petro La Petro Cardner of casing cept confide	leum Comp 194 Bros. Dr 4035 ential until	Drilling Confect. SANDS OR No.	ing was completed. Inc	Address Address Address	tember 727, 708 Repute 11as,	Kermit, Terms,		
enced Aprig contractor sea level at top in given is to be l	Gardner of casing toto	19.403.5 ential until	Drilling Communication feet. SANDS OR No.	zones	Address. B	tember 708 Repa	Kermit, Terms,		
g contractor	Gardner of casing sept confide toto	Bros. Dr 4035 ential until	Drilling Co	ZONES 4, from	Address.	708 Repo	171951		
g contractor sea level at top n given is to be l	of casing cept confide	A035 ential until OIL	sands or	ZONES 4, from	Address.	708 Repu	.L		
sea level at top n given is to be l	of casing tept confide toto	4035 ential until OIL 12137	SANDS OR	ZONES 4, from	······	19	Feirs ;		
n given is to be l	cept confide	ontial until	SANDS OR	ZONES 4, from					
12128	to	on. 12137	SANDS OR	ZONES 4, from					
	to	12137		4, from					
	to				·				
			No.		to				
	to			No. 5, from			to		
note of motor in		3, fromto		6, from	•••••	to	··		
rate of mater in		IMPOR'	TANT WATE	er sands S	Revers	a Sida			
rate of water in	flow and el		hich water re						
	•••••	to		fee	et	*************	······		
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		C	ASING RECO	ORD					
OYM MYDEADO	1	=	ZIND OR	OHE & BYLLED	PERI	ORATED			
FOOT PER INCH	MAKE	AMOUNT	SHOE	FROM	FROM	ТО	PURPOSE		
8-RT	H-40	393	Howco				Surface		
			Howeo						
	 	4273	nowec				Intermediate		
		 				 			
8-RT	N-80								
8-RT	N-80	12130	Hoyco	÷			Oil String		
	GHT THREADS FOOT PER INCH 8-RT 8-RT 8-RT 8-RT 8-RT 8-RT	### THREADS MAKE #### #### #########################	### CANOUNT CANOUNT FOOT PER INCH MAKE AMOUNT	CASING RECORDS THREADS PER INCH MAKE AMOUNT SHOE SHOE SHOE SHOE SHOE SHOE SHOE SHOE	CASING RECORD CHT THREADS MAKE AMOUNT KIND OF SHOE FROM 8-RT H-40 393 Howco 8-RT S-80 4273 Howco 8-RT H-40 4273 Howco 8-RT H-40 4273 Howco 8-RT H-55 8-RT J-55 8-RT N-80	CASING RECORD CASING RECORD CASING RECORD CUT & FILLED PERFORM FROM FROM	THREADS MAKE AMOUNT KIND OF CUT & FILLED FROM TO		

Heaving plug—Material Length Depth Set

My commission contacts
June 1, 1953

inte le lacifie "P" [1

PRIMITION	TOP	BOTTON	REMARKS
rom Rotary drive bushing to lerrick floor	0	1.6	
From top derrick floor to 13-3/8" OD casing	1.6	17	
lalions lad bed and shells lad bed	17 45 270	45 270 393	1/4° © 300, 1/2° 6 385
			Set 13-3/8" OD case. @ 393 v/4 0 sex nest, Circ. 100 sex.
			Tested 13-3/8" (D case. w/1000# 30 min., no break before or after drilling plug.
led bed led bed and shale led bed unhydrite and salt	393 1390 1630 1745	1390 1630 1745 2107	1/4° 6 690, 1/2° 6 1150 1° 6 1480
led bed and shale inhydrite halt and shells	2107 2240 2370	2240 2370 2396	3/4 € 2240
ied bed, shale and gyp ied bed and gyp ied bed, gyp and shale	2 396 264 5	2645 2900 2950	1-1/4° € 2450, 1° € 2645 1° € 2834
mhydrite, gyp end selt mhydrite and selt	2950 3415 3645	3415 3645	3/4° € 3065, 3/4° € 3250 1-1/4° € 3630
nhydrite and shale nhydrite blowite	<i>3</i> 7 <i>5</i> 6 <i>3</i> 900	3900	1-1/2° € 3840 1° € 4050
			Top San Andrea 4130
lime	4125	4273	1-3/4° & 4267
Walliburton ran calipers		4271	
			Set 9-5/8" OD case. @ 4273 w/1760 sex 6% rel. 440 sex embilite. 100 sex nest. Circ. cut 500 sex.
			Tested 9-5/8" OD case. w/800# 30 min. no break, before and after drilling plug.
ine	1274	4900	1-3/4° € 4330, 1-3/4° € 4395, 1° € 4540, 1-3/4° € 4715, 1-1/2° € 4745, 2° € 4830
rill Stem Test	43 09	4900	San Andres, 2 packers, 3 hrs. 5/8" BHC and 1" SC, No WC. Rec. 30' drlg. water slightly oil and gas cut, 30' drlg. water no shows, BHFP 225-225#, 15 min. S-I BHP no record, HH 2325-2300#.
.i.me	4900	5000	1-1/2° 4975
rill Sten Tost	4 39 5	5000	San Andres, 2 packers, 2 hrs. 5/8" BHC and 1" SG, No WG, Rec. 155' drlg. water (alightly cil and gas cut), 5' free cil, no water, BHFP 50-75#, 15 min. S-I BHP 195#, HH 2120-2070#.
₫me.	5000	5240	1-1/4° € 5130
			Circ. for samples in San Andres 6 5150 for 3 hrs. no shows and 6 5180 for 2 hrs., no shows
ime and sand	5512	5512 5680 5834	1° 6 53% 1° € 5635

Salt and lime	5834	5900	1° 6 5884
Line	5900	6665	1° 6 6067, 1° 6 6246
Lime and shale	6665	6900	3/4° € 6860
Lime	6900	6940	
			6860-6940 finely crystalline tan dolomite, small inter-crystalline porosity, show yellow fluorescence.
Drill Stem Test	6865	6940	Yeso, 2 packers, 1 hr. 5/8" BHC and 1" SC, No WC, Rec. 100' drlg. water, no shows, BHFP 325-325#, 15 min. S-I BHF 2575#, HH 3850-3725#.
Lime and shale Lime, shale and sand Lime, shale and salt	6940 6990 73 55 73 95	6990 7355 7395 7465	3/4° @ 7060, 3/4° ← 7160, 1/2° € 7270
Lime and shale Lime, chert and shale	7465 7510	7510 7547	1/4° € 7480
Lime and shale	7547	7700	1/2° € 7630
			Top Abo 7700'
Shale	7700	8012	1/4° @ 7950
Shale and gyp	8013	8097	1/4° € 8090
Lime and shale	8097	8710	1/4° 6 8220, 1/4° 6 8360, 1/4° 6 8545, 1/4° 6 8690
Line	8 71. 0	9245	1/4° € 8750, 1/4° € 8780, 1/4° € 8790, 1/4° € 8870, St. € 8900, St. € 9115
			Top Permo Penn 8985
Lime and shale	9245	9271	
Lime	9271	9295	1/2° 6 9285
Lime and shale	9295	9590	1/4° © 9380
Ren Schlumberger Flec. Log Germa Rey and Micro Log	4274	95 04	
Lime and shale	9500	9545	1/4° € 95 30
S-5/4" Diamond Core Bough	9545	9588	Rec. 43' Rec. 100% finely crystalline ten to brown limestone w/stringers of red and gray shale, 5-12' thick. At 9558-59-1/2 had 10% inter- crystalline porosity, no shows.
8-3/4" Diamond Core Bough	9588	9631	Rec. 43' (10-20 MF) Rec. 100% finely crystalline tan limestone w/gray shale stringers 4-8' thick. At 9596- 97-1/2 10% intercrystalline porosity, no shows, At 9604-12, 10-20% intercrystalline porosity, no shows.
8-3/4" Diamond Core Lough	% 31	9674	Rec. 43' (20-25 MF) Top 6' gray shale w/finely crystallins tan limestone inclusions, 2' red soft shale w/gray shale streaks. Bough Limestone, 4' finely crystalline ten fossiliferous lime- stone, 12' brown limey shale u/finely crystalline ten limestone inclusions. 3' gray calcareous shale, 4' very finely crystalline gray to green limestone w/gray shale streaks, 3-1/2' gray shale, 3' finely crystalline gray to green shaley limestone, 5-1/2' finely crystalline dark brown shaley limestone.
			Top Bough lime 6: 9(39, 8' high to Santa Fe Pac. "C" #1.

8-3/4" Diamond Core Bough	9674	9 71 7	Rec. 43', (18-25 MF) Top 1' gray slightly calcareous shale, 2-1/2' finely crystalline brown limestone, 1/2' gray calcareous shale w/limestone inclusions. 4' green to gray wary shale w/red heaving shale, 16' finely crystalline to medium crystalline tan to brown limestone, 1-1/2' finely crystalline gray limestone trace to 10% intercrystalline, no oder, 20-30% yellow, no cut, bottom 7-1/2' finely crystalline tan to brown limestone w/green to brown shale stringers.
8-3/4" Pia. Core Bough	9 71 7	976 0	Hec. 43' Finely crystalline brow limestone w/black shale partings, trace to 10% pin point porosity from 9724-9728, 9743-9748, no shows and strong sulphur odor.
Lime and shale	9760	9940	1/2° (9825, St. 6 9920 Drilling break 9790-9795 9920-9940, by samples Fermo Fenn inter- crystalline porosity and blue fluorescence.
Attempted Drill Stem Test	9917	9940	Fackers failed.
Drill Stem Tost	9 91 9	9940	Permo Penn, 2 packers, 1 hr. 5/8" BHC and 1" SC, No WC, Rec. 30'drig. mud, no shows, BHFP 200-200%, 15 min. 5-I BHP 0%, HH 5800-5600#
Lime and shale	99 4 0	1 03 30	St. © 10040, 1/4° © 10250 Circ. samples © 9954 for 2-3/4 hrs. in Fermo Fenn, no shows Circ. samples © 10164 3-1/4 hrs. in Fermo Fenn, no shows. Circ. samples in lower Fenn. © 10273 for 2-1/2 hrs., 10324 for 5-1/4 hrs., 10330 for 2 hrs. 10314-10330 fluorescence and inter-orystalling porosity.
Drill Sten Test	10312	10330	Lower Fenn, 2 packers, 1 hr. 5/8" BHC and 1" SC, No WC, Rec. 360' drlg. mad, no shows, BHFP 325-325%, 15 min. S-I PHF 375%, HH 5725-5675.
Lime and shale Lime, shale and chert Lime and shale	10330 10369 10375	10375	1/2° € 10400, St. € 10500
			Circ. semples (10386 in lower Pann. for 3 hrs, no shows.
			Circ. samples in Permo Fenn, @ 10591 for 1 hr.
			Trace odor and fluorescence.
			Drilling break 14-13 to 6-8 Mr.
Drill Stem Tost	10567	10591	Fermo Fenn., 2 packers, 1 hr. 5/8" BHC and 1" SC, no WC, Rec. 510' oil, gas and mud out salt water, BHFP 115-300#, 15 min. 5-I BHF 3220#, HH 5800-5490#.
Lime and shale	10591	10962	1/2° @ 10700, 1/2° @ 10820
			Drig. break @ 10952, 15-5 MPF, blue and yellow fluorescence in sand by circ. samples @ 10962 for 5 hrs. in Perso Penn.
Drill Stem Test	10952	10962	Permo Penn, 2 pacters, 1 hr. 5/8" BHC and 1" SC, No WC, Rec. 35' drlg. mud, no shows, BHFP 30-263#, 15 min. S-I BHP 63#, HH 5950-5950#.

Sheet #4

Lime, shale and sand Lime and shale	10962 10980	109 80 112 02	1/4° € 10990, 1° € 11120, 1-1/2° € 11190
·			Circ. samples € 11192 for 2-1/2 hrs in Fermo Penn, no shows a/c drilling break € 11190, 15 to 8 MPF.
Shals and chart Lime and shale	11321 11305		1-3/4° @ 11230 1-3/4° @ 11250, 2° @ 11280, 2° @ 11305, 2° @ 11335, 2° % 11365
Lime, shale and sand	11365	11372	2 - 0 11333, 2 - 11305
			Circ. samples t 11365 for 2 hrs. in Permo
Lime and shale	11372	11581	1° 6 11410, 3/4° 6 11445, 3/4° 6 11475, 1° 6 11515, 3/4° 11565, 1-1/4° 6 11575 Circ. for samples ~ 11406 for 5 hrs. in Permo Penn, no shows.
Lime, shale and chert	11581	11584	
Drill Stem Test	11543	11584	Baral Penn, 2 packers, 3 hrs. 5/8" ENC and 1" SC, 2610' WC, gas in 2-1/2 hrs. too small to measure, Rec. 2610' oil and gas cut WC, 270' heavy oil and gas cut drlg. mud, BNFP 1200-1300%, 15 min S-I BNF no record, HH 6500-6450%.
Lime and chert	11784	11591	
8-3/4" Diamond Core Basal Fenn	11571	11599	hec. 6 ¹ Finely crystalline tan limestone w/chert nodules
8-3/4" Pianond Core Mississippian	11599	11614	Rec. 151 11599-11600 dark gray shale w/coarse grain quartz grain, 11600-11602 finely crystalline gray limestone, 11602-11603 finely crystalline gray shale, 11603-11614 finely crystalline dark gray limestone w/trace opaque gray chert nodules
			Ton of Mississippian 11600', 20' high to Santa Fe Facific "C" #1.
8-3/4" Diamond Core Wississippian	11614	11678	Rec. 34 ¹ Finely crystalline to medium crystalline gray limestone w/nodules of gray to white opaque chart inclusions.
Lime and shale	11649	11662	2 ° g 116 55
Line and ch ert Shale and lime	11662 11677	11677 11695	2° € 11670 2–1/4° € 11690
Line, shale and chert	11695		• •
Lime and shale	11696		1-3/4° 9 11710
Line, shale and chert Line and shale	-	11721 11726	
Lime, shale and chart	11726	11744	1-3/4° 11735
	•	11749 11762	3_2/10 m 39000
Lime, shele and chert Lime and Shele		11762	1-3/4° 9 11755 2° 6 11775
Lime, shele and chert	11788	11:13	1-1/2° @ 11805, 1-1/2° € 11813
Lime and chert Lime, shale and chert	11813 11816	11816 1182 8	1-1/2° € 11825
Lime, send and chert	11328	11836	and the second of the second o
Lime, shale, chert and sand	_	11842	3 3/10 6 33000 3 3/10 6 33000
Lime and shale Lime and chert		11950 11952	1-1/4° @ 11865, 1-1/4° @ 11925
lime and shale	11952	12052	1-1/4° 6 11965, 1-1/4° C 12040
lime, shale and sand lime and shale	12052 12072	12072 12130	11900-12076 est. flow salt water 60 BPD.
		-	Top of Devonian 12128
			BOOK OF THE STATE

Schlumberger ran Elec. log, arma Ray and Neutron log	9501	10135	
Halliburton ren calipers	1261	12128	
			Set 7º OD case. 12130. V/cementing collar \$983. cemented blew collar v/290 sex 60 gel. 20 sex mobilite. and 100 sex meet. Circ 15 sex. 100 6 hrs. cemented thru collar v/1600 sex 60 gel. 200 sex mobilite plus 100 sex meet. plus stopped /1000. Centralizers & 12122, 12051, 11985, 11920, and 11853.
Halliburton ran Temp. Survey	2000	6970	Approx. top of cement 3170
			Drilled out coment to 12130
			Tested comenting collar before and after drilling plug w/1000/ 39 min. no break.
			DPC 12130=12128
5-3/4" Diamond Core Devonian	1/1128	12137	Rec. 9' Goarsely crystelline white dolomits, good odor, 20' vurgy porosity.
Drill Stem Test	12128	12137	Devonian, 2 packers, 2 hrs. 55 min. 5/8" BRC and 1" SC, No WC, Gas 29 min. Est 62.15 MCF/24 hrs. Mul 37 min., cil 39 min. Glean 16 min. Flowed 151.8 bbls. cil, 2 hrs. GCR 34/1, Gravity 44.4° 6 60°. 5/0 2/10 of 15, BS, no water, SFP 35-35%, BHFP 160 -4400%, 15 min. S-I BHF 5000%, HH 5700-5600. Reversed out recovery.
			Ean CE tubing to 12136

RRG Intential Test: *loved 396.28 bbls. cil, 24 hrs. 3/4" choke, COR 21/1, Gravity 44.2° @ 60°, S/0 2/10 of 10 BB, no water, TF 15-21/, CF 0-6/, Lest hour 16.4 BFH.

Ectal Depth Drilled12137Fotal Depth Cosing Set12130THINone

FAMPLICAT/

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

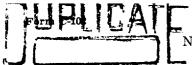
MISCELLANEOUS REPORTS ON WELLS

RECEIVED NAY 15 1951

	IIIIOOCEEIIIICOO	,0 1101	Ollio Oll O	J CLLO	/ CONTRACTORY
Submit this report in trip	Slicate to the Oil Conservati	on Comn	nission or its proj	per agent within ten	ays of Ship work
specified is completed. It	should be signed and swor well, results of test of cas	n to bef	ore a notary publ	ic for reports on beg	in a drilling opera-
	ork was witnessed by an age				
	re a notary public. See add				
	Indicate nature	e of repo	rt by checking be	elow.	
REPORT ON BEGINNI	NG DRILLING OPERA-		REPORT ON	REPAIRING WELL	
REPORT ON RESULT O	F SHOOTING OR CHEM- OF WELL			PULLING OR OTH	ERWISE
REPORT ON RESULT SHUT-OFF	OF TEST OF CASING	x	REPORT ON	DEEPENING WEL	.L
REPORT ON RESULT O	F PLUGGING OF WELL				
		1	ay 14, 1951	Kaya	it, Texas.
OIL CONCEDIATION	COMMISSION		Date		Place
OIL CONSERVATION SANTA FE, NEW MEX Gentlemen:	•				
Following is a report on	the work done and the resul	lts obtain	ed under the hea	ding noted above at	the
Magnolia Petrole	um Company Sa	nta Fa	Pacific "B"	Well No	in the
	any or Operator		Lease		
	of Sec 26 _		·		
Crossroads	Field,	Lee			County.
The dates of this work w	ere as follows:				
Notice of intention to de	o the work was (was not)	submitte	ed on Form C-10	2 on	19
and approval of the proj	posed plan was (was not)	obtained	. (Cross out inco	rrect words.)	
Di	ETAILED ACCOUNT OF I	WORK D	ONE AND RES	ULTS OBTAINED	
_					
9-5/8"	00 casg. @ 4273 w/l	760 sa	x 6% gel, 44	o sax Mobilite,	100 sax neat.
			. 4	•	•
Tested	before and after dr	illing	plug w/800#	30 min, no bre	nk.
Witnessed by Malo	olm Keeble		Magnalia Po	etroleum Co.	Dist. Supt.
	Name		Compa	ny	Title
Subscribed and sworn	before me this	I is	hereby swear or true and correc	affirm that the info	ormation given above
JAth Key of	/ Max // 19	52 N	ame J	Opalu.	Should
	1201100K	18 0	osition Dist	trict Superinte	ndent.
Jan	Notary Dublic	- 	¥.	gnolia Petrole	
	Notary Public	R	epresenting	Company or Operato	
My commission expires	Jime 1, 1951	A	ddress Box	27, Kermit, Te	ms.
Remarks:		~		alli m	Alexante
	APPROV	Y 16	951	Oil & Gas In	spector Name
	nate			,	Thie
	13.00				

NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE. NEW MEXICO MISCELLANEOUS NOTICES Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the world straining begin. A copy will be caturned to the sender on which will be given the approval, with any modifications Character advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approval is followed, and work should not begin until approval is obtained. See additional instructions in the large and regulations of Indicate nature of notice by checking below: NOTICE OF INTENTION TO TEST CASING NOTICE OF INTENTION TO SHOOT OR SHUT-OFF Ï CHEMICALLY TREAT WELL NOTICE OF INTENTION TO CHANGE PLANS NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING NOTICE OF INTENTION TO REPAIR WELL NOTICE OF INTENTION TO PLUG WELL NOTICE OF INTENTION TO DEEPEN WELL May 14, 1951 Kermit, Terms Place OIL CONSERVATION COMMISSION. Santa Fe, New Mexico Gentlemen: Following is a notice of intention to do certain work as described below at the..... Magnolia Petroleum Company Senta Fe Pacific "B"Well No.. Company or Operator of Sec. 26 N. M. P. M. .County. FULL DETAILS OF PROPOSED PLAN OF WORK FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION Set 9-5/8" OD casg. @ 4273 w/1760 sax 6% gel, 440 sax Mobilite, and 100 sax neat. Circ. out 500 sax. Casing will be tested for shut off before plug is drilled. MAY 16 1951 agnolia Petroleum Company Approved..... except at follows: District Superintendent Position . Send communications regarding well to Magnolia Petroleum Company OIL CONSERVATION COMMISSION,

Address Box 727



NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

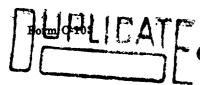
MISCELLANEOUS NOTICES

MAY - 2 1071

OIL CONSERVATION CHEMICSION

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work substitution begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

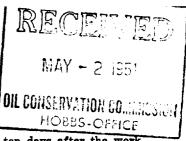
the Commission.	,				
	Indica	ate nature of not	ice by checking below	r:	
NOTICE OF INTENTION SHUT-OFF	TO TEST CASIN	₩G X		ENTION TO SHOOT OF	R
NOTICE OF INTENTION	TO CHANGE PL	ANS		ENTION TO PULL OR ALTER CASING	
NOTICE OF INTENTION	TO REPAIR WE	ELL	NOTICE OF INT	ENTION TO PLUG WE	CLL
NOTICE OF INTENTION	1 TO DEEPEN W	ELL		***	
		X e:	rmit, Texas	······	ril 30, 1951
OIL CONSERVATION CO Santa Fe, New Mexico	OMMISSION,		Place	Date	ē
Gentlemen:					
Following is a notice of i agnolia Petroleum		Santa Fe		Well No	
Company or Operator	9-8	Lease 36-E	N. M. P. M.,	Grossroads	731.1.3
Ten	, к.		N. M. P. M.,		Field.
		•			
	FULL DETA	AILS OF PRO	POSED PLAN OF	· WORK	
FOLLOW	INSTRUCTIONS I	N THE RULES	AND REGULATIONS	S OF THE COMMISSIO	ON .
	-		sax meat. Cir		
νΔ'n	-2 195 1		16	4 D.A	
Approvedexcept at follows:	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	19	and deci	ia Petroleum Com Company or Operato	
except at lonows.			By Ma	De De La Constantina	مصو
			Position	strict Superinte	ndent.
		4		communications regard	ling well to
OIL CONSER	VATION COMMISS	sion	Name Ragno	lia Petroleum Co	прану
By Koly 4a	Khrall	4sr	Address Bo	nc 727	
1 1 c	il & Gas Iner	ector	I.	rmit. Texas.	



OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

signed and sworn to before a notary public. See add Indicate nature	tional instructions in the Rules and Regulation of report by checking below.	ns of the Commission.
REPORT ON BEGINNING DRILLING OPERA-	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	REPORT ON PULLING OR OTH ALTERING CASING	HERWISE
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPENING WE	LL
REPORT ON RESULT OF PLUGGING OF WELL		
OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO Gentlemen:	April 30, 1951 Date	Kermit, Texas Place
Company or Operator of Sec. 26	Lease Well No	in the, N. M. P. M., County.
The dates of this work were as follows:		County.
Notice of intention to do the work was (was not) and approval of the proposed plan was (was not) DETAILED ACCOUNT OF V		19
13-3/8" OD casg. @ 39	3 w/400 sax meet.	
Tested before and aft	er drilling plug w/1000# 30 min.	no break.
Witnessed by Malcolm Meeble	Magnolia Petroleum Company,	District Superintenden

Nitnessed by	SECTION WATER		
	Name	Company	Title
Subscribed and sw	orn before me this	I hereby swear or affirm that the is true and correct.	_
30th day of	foril	19 51 Name WOOD	Melle
I did	Touch	Position District Supe	erintendent,
Transcort, x	olary Pakes Notary Pul	plic Representing Magnolia Pet	troleum Company
g over tor Wickler Co	otary Public nury, Tegas Life Communication ex	Company or	Operator
My commission exp	pires 1951	Address Box 727, Kerr	rit, Texas
Remarks:	All'alkov	Rey	yakkroight
	MAY -2	1951 Oil & G	Gas Inspector
			Title



OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

OIL CONSERVATION COMMISSION HOBBS-OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO Gentlemen: Following is a report on the work done and the results obtained under the heading noted above at the Magnolia Petroleum Company Santa Fe Pacific **B** Company or Operator Of Sec. 26 T. 9-S R. 36-E N. M. P. M.	lndicate natur	e of report by checking below.	Regulations of the Commission.
ALTERING CASING REPORT ON RESULT OF TEST OF CASING REPORT ON RESULT OF PLUGGING OF WELL April 30, 1951 April 30, 1951 April 30, 1951 Bermit, Texas Date OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO Gentlemen: Following is a report on the work done and the results obtained under the heading noted above at the Magnolis Petroleum Company Santa Fe Pacific *B** Well No. 1 in the Company or Operator Magnolis Petroleum Company Company or Operator Field, The dates of this work were as follows: April 25, 1951 Notice of intention to do the work was (was not) submitted on Form C-102 on 19 and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.) DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED Drilling commenced at 11:00 AM, April 25, 1951		REPORT ON REPAIRI	NG WELL
April 30, 1951 April 30, 1951 Sermit, Texas Date Date Place OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO Gentlemen: Following is a report on the work done and the results obtained under the heading noted above at the Magnolia Petroleum Company Santa Fe Pacific *B** Well No. 1 in the Company or Operator Lease The dates of this work were as follows: The dates of this work were as follows: April 25, 1951 Notice of intention to do the work was (was not) submitted on Form C-102 on 19 and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.) DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED Drilling commenced at 11:00 AM, April 25, 1951			
April 30, 1951 Date Date Date Date Date Date Date Place OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO Gentlemen: Following is a report on the work done and the results obtained under the heading noted above at the Magnolia Petroleum Company Santa Fe Pacific *B** Well No. 1 in the Company or Operator NW/4 of Sec. 26 , T. 9-S , R. 36-E , N. M. P. M. Crossroads Field, The dates of this work were as follows: April 25, 1951 Notice of intention to do the work was (was not) submitted on Form C-102 on 19 and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.) DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED Drilling commenced at 11:00 AM, April 25, 1951		REPORT ON DEEPEN	ING WELL
OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO Gentlemen: Following is a report on the work done and the results obtained under the heading noted above at the Magnolia Petroleum Company Santa Fe Pacific BM Well No. 1 in the Company or Operator MV/4 of Sec. 26 , T. 9-S , R. 36-E , N. M. P. M. Cressreads Field, Lea County. The dates of this work were as follows: April 25, 1951 Notice of intention to do the work was (was not) submitted on Form C-102 on 19 and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.) DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED Drilling commenced at 11:00 AM, April 25, 1951	REPORT ON RESULT OF PLUGGING OF WELL		
OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO Gentlemen: Following is a report on the work done and the results obtained under the heading noted above at the Magnolia Petroleum Company Santa Fe Pacific BB Well No. 1 in the Company or Operator MW/4 of Sec. 26 T. S. R. 36 E N. M. P. M. Crossroads Field, Lea County. The dates of this work were as follows: April 25, 1951 Notice of intention to do the work was (was not) submitted on Form C-102 on 19 and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.) DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED Drilling commenced at 11:00 AM, April 25, 1951		April 30, 1951	Kermit, Texas
Company or Operator MW/4 of Sec. 26 T. 9-S R. 36-E N. M. P. M. Crossroads Field, The dates of this work were as follows: April 25, 1951 Notice of intention to do the work was (was not) submitted on Form C-102 on and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.) DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED Drilling commenced at 11:00 AM, April 25, 1951	SANTA FE, NEW MEXICO Gentlemen: Following is a report on the work done and the resu	lts obtained under the heading noted	above at the
Crossroads Field, April 25, 1951 Notice of intention to do the work was (was not) submitted on Form C-102 on 19 and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.) DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED Drilling commenced at 11:00 AM, April 25, 1951	Company or Operator	Lease -	al m
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and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.) DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED Drilling commenced at 11:00 AM, April 25, 1951	The dates of this work were as follows: April	1 25, 1951	
DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED Drilling commenced at 11:00 AM, April 25, 1951	Notice of intention to do the work was (was not)	submitted on Form C-102 on	19
Drilling commenced at 11:00 AM, April 25, 1951	and approval of the proposed plan was (was not)	obtained. (Cross out incorrect word	is.)
	DETAILED ACCOUNT OF	WORK DONE AND RESULTS OBT	TAINED
	- -	AH, April 25, 1951	

Witnessed by	Malcolm Keeble	Magno	lia Petroleum Co.	District Su	perinten
•	Name	Co	ompany	Title	dent.
Subscribed and swe	orn before me this	I hereby swea is true and co	r or affirm that the info	ormation given above	9
111192	timedu		istrict Superinter		- -
	August Banas Notary Public	Representing	Magnolia Petrole	um Company	_
ି ପ୍ରକ୍ରେମ୍ବର ଆଧାରଣ ଜଣକ ମଧ୍ୟ	Manta Bowas		Company or Operat	or	
My commission exp	pires ATDITAL	Address	Box 727, Kermit,	Texas.	-
Remarks:	1971		1 (0) 1/0 Oil & Gas	Inspector	(-
	MAY - 2 1951			Title	-

Form City	ונוט		OIL CONSERV Santa Fe, New M		Marine Control of the	TRID
		NOTIC	E OF INTENTIO	ON TO DR	RECEIV	
begins. If ch returned to	anges in the the sender. S	the Oil Conservation proposed plan are cubmit this notice in Regulations of the O	n Commission or is considered advisable triplicate. One con	ts proper agent e, a copy of thi ey will be retur	and and showing such	d before drilling h changes will be ral. See additional MMISSION
OIL CONSE	ERVATION C	COMMISSION,	Place	,		Date
Santa Fe, N		·				
Gentlemen:	n are hereby	notified that it is ou	r intention to com	mence the drilli	ng of a well to be kno	NETT AS
_	MAGNOLIA F	ETROLEUM COMPA				in Center SW M
of Sec. 2		pany or Operator		130240	Field, Lea	
01 500	N				the South line a	
			of the West			
8		(Give lo	ocation from section	n or other leg	al subdivision lines.	Cross out wrong
66	- - - -	If state land	the oil and gas lea	ase is No	Assignment	No
		If patented	land the owner is		Pacific Railwa	y Co.
		Address				
	+	Address	-			
	1 1 1	The lessee is				
AREA	640 ACBES	Address				A
LOCATE WE	LL COBRECTI	We propose	to drill well with di	rilling equipmen	it as follows: BC	tary Tools
Commission	is as follows:	or this well in confusion financial State Julicial Distriction of Collowing strings of	rict of New Me	cieo.	·	egulations of the and in First
Size of	Bise of	Weight Per Foot	New or Second Hand	Depth	Landed or Comented	Secto
Holo 17-1/2 [#]	13-3/8"	48#	New	360	Cemented	350
12-1/4"	9-5/8"	4000 - 36#	Wasa.	1600	Commence	3050
8-3/4*	7n	600 • - 40# 26#	New New	4600 11200	Cemented Cemented	1850 1400
	<u> </u>		· · · · · · · · · · · · · · · · · · ·		<u> </u>	
Additional in	t productive o	plan become advisable il or gas sand should to gas sand should to gas sand should to gas a sa	occur at a depth o	of about 1	nting or landing cas 1200 feet. LIA PETROLEUM C	
					Company or Operator	
			Ву	lua	leseme	Luce
			Positio	n Field	Superintendent	·
OTT.	CONSERVAT	ION COMMISSION.	/ Send	communications	regarding well to:	

Name

Address

Marguerite Shaffer

P.O. Box 900 - Dallas 1, Texas

of, l

Location approved by-

Form X-1313

Location made	PRODUCING DEPARTMENT OIL CONSTRUCTION CONST	FICE 1957
San	a Fe Pacific B Well No.	
aseVM-/223 , s		District Township
Lea	County, New Mexico	{ Township
$\frac{1}{1} = \frac{5}{6}$	OO's	-W
Mag.	Mag.	Coline C. Co
id-Cont.	Magnolia	Coline O. Co
		Comment of the Control of the Contro
erica Barbara Marian Ma Marian Marian Marian Marian Marian Marian Marian Marian Marian Marian Marian Marian Marian Marian Marian Marian Marian Marian Ma Marian Ma Ma Ma Ma Ma Ma Ma Ma Ma Ma Ma Ma Ma	Santa Fe Pacific "B"	26
serve NODE	Mag.	Mag.
	rmit depth 11,200 ft.	

Plat made by K. C. Lawless