Petroleum Information.					t
ITY LEA	ono Cr	oss Roads		STATE NM	ri Reproduction Pro
MOBIL PRODUCING T	X. & N	.M., INC.		API MN O	3603
WD-3 HASE Santa Fe	Pacif	ic		MAP	
Sec 26, T9S, R36E				COORD	
660 FSL, 660 FWL	of Sec		12-3-4	7 NM	
7 mi SE/Cross Roa	ds	46	n Re 1-8	3-79 MPRe 8-	28-81
13 3/8-320-300 sx		WELL CLASS: II	NIT UD FIN	U LSE CODE	
9 5/8-6198-3000 sx		FORMATION	DATUM	FORMATION	DATUM
7-12, 240-1750 sx					·
4 1/2-11,835					
		10 12,555	(DVNN)	PBD	
(Devonian) Perfs &	OH 12,	212-12,555	WATER I	ISPOSAL WE	LL
	MOBIL PRODUCING T WD-3 1455 Santa Fe Sec 26, T9S, R36E 660 FSL, 660 FWL 7 mi SE/Cross Roa 13 3/8-320-300 sx 9 5/8-6198-3000 sx 7-12,240-1750 sx 4 1/2-11,835	MOBIL PRODUCING TX. & N WD-3 ms Santa Fe Pacif Sec 26, T9S, R36E 660 FSL, 660 FWL of Sec 7 mi SE/Cross Roads 13 3/8-320-300 sx 9 5/8-6198-3000 sx 7-12,240-1750 sx 4 1/2-11,835	MOBIL PRODUCING TX. & N.M., INC. WD-3 mas Santa Fe Pacific Sec 26, T9S, R36E 660 FSL, 660 FWL of Sec 7 mi SE/Cross Roads 13 3/8-320-300 sx 9 5/8-6198-3000 sx 7-12,240-1750 sx 4 1/2-11,835	MOBIL PRODUCING TX. & N.M., INC. WD-3 HASE Santa Fe Pacific Sec 26, T9S, R36E 660 FSL, 660 FWL of Sec 12-3-4 7 mi SE/Cross Roads SPD Re 1-8 13 3/8-320-300 sx WELL CLASS: INIT UD FIN 9 5/8-6198-3000 sx FORMATION DATUM 7-12,240-1750 sx HORMATION DATUM	MOBIL PRODUCING TX. & N.M., INC. APP MN Q WD-3 HASE Santa Fe Pacific MAP Sec 26, T9S, R36E COORD

F.R. 5-18-81 OWDD

PD 12,555 RT (Devonian)

WATER DISPOSAL WELL

(Orig. Magnolia Petroleum Co., #1 Santa Fe Pacific "C", comp 1-11-49 from (Devonian) OH 12,240-263, OTD 12,263; OWWO by Mobil Oil Corp., #3 Santa Fe Pacific & Re-cmp 9-13-68 thru (Drinkard) Perfs 12,212-218, OTD 12,263, OPB 12,232)

4030 DF

12-14-81

CONTR

TD 12,555; Complete

CIBP @ 12,145

Perf (Pennsylvanian) 11,445-447, 11,453-455, 11,471-473, 11,495-499, 11,518-520, 11,530-538 w/1 SPF

Acid (11,405-538) 5000 gals

Swbd wtr w/S0 (11,445-538)

Well Temp Aban 2-7-79

Sqzd (11,445-538) 300 sx (4-21-81)

DO & Deepened 12,263 to 12,555

12-3-47

BEFORE EXAMINER STOCKER

OCD EXHIBIT NO. 1d

COST AND

1901

Submit 5 Copies
Appropriate District Office
DISTRICT 1 P.O. Box 1950, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-1M Revised 1-1-89 See Instruction at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III		
1000 Rio Brazos	Rd., Aztec, NM	87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 30-025-03663 METEOR DEVELOPMENTS, INC. Address CO 80202 511 16th Street, Suite 400, Denver, Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Dry Gas Recompletion Oil Casinghead Gas Condensate Change in Operator Effective September 1, 1991 If change of operator give name and address of previous operator Bordeaux Petroleum Co., 511 16th Street, Suite 400, Denver, CO 80202 II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation
3 Crossroads Siluro Devonian Kind of Lease Lesse Na Lease Name State, Federal or Fee Santa Fe Pacific Location M 660 660 Unit Letter Feet From The . Line and Feet From The 26 9 S 36 E Lea NMPM, Township County Range Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate (Water Disposal Well) N/A Name of Authorized Transporter of Casinghead Gas or Dry Gas [Address (Give address to which approved copy of this form is to be sent) Sec If well produces oil or liquids, Is gas actually connected? When ? TWD. Rge. give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Diff Res v Oil Well Gas Well New Well | Workover Deepen Plug Back Same Res'v Designate Type of Completion - (X) Total Depth Date Spudded P.B.T.D. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE **DEPTH SET** TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Casing Pressure Choke Size Tubing Pressure Gas. MCF Water - Bbis Actual Prod. During Test Oil - Bbls. **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure (Shut-in) Tubing Pressure (Sind-in) Choke Size Testing Method (pilot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION (1991) I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief, **Date Approved** ORIGINAL SIGNED BY JERRY SEXTON Signature BRUCE M. DISTRICT I SUPERVISOR **ENGINEER & OPERATIONS PATTERSON** Printed Name 9/18/91 303/572-1135^{Tjue}

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title_

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

P.O. Box 1980, Hobbs, NM 88240

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION DISTRICT I WELL API NO. P.O. Box 2088 *30-025* DISTRICT II Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210 5. Indicate Type of Lease FEE X STATE DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Santa Fe Pacific Type of Well: GAS WELL MEIT OIL * OTHER 2. Name of Operator 8. Well No. #3 Bordeaux Petroleum Company 3. Address of Operator 9. Pool name or Wildcat Crossroad Siluro-Devonian 333 W. Hampden Ave. Suite 604, Englewood, Co 80110 Well Location Unit Letter M: 660 Feet From The South 660 West Line and Feet From The 98 36E Lea 26 Township NMPM Section Range County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 403C D.F. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING CASING TEST AND CEMENT JOB OTHER: Started back on Injection OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. On 2/13/90 - Clean up acidized well 1/10,000 gals - 15% HCL-Avg Pump Rate 3.8 BP% @ 50 psig. Max. press. 50 psi, Final 30 psi, ISOP-on vac. Flushed Acid with Produced water rig up Pressure Chart on Annulus and Pressure tested Annulus to 500 psi held for 30 min. The State Field inspector who witnessed the Mechanical integrity test. Tubing Pressure was 35 psi and Csg Annulus Pressure @Opsi. Added a drum of packer Fluid w/fresh water down the back side and pressured up to 500 psi and Shut in Valve on Annulus, Place well back into SW Disposal System. See Attached. well diagram. I hereby certify that the information above is true and somplete to the best of my knowledge and belief. Vice President-Engineering DATE & Operations

TELEPHONE NO. 303-761-3707 Bruce II. Patterson TYPE OR PRINT NAME (This space for State UPRICAINAL STORES BY JERRY SEXTON DISTERT I SUPERVISOR APPROVED BY TITLE

ANTA FE PACIFIC WELL #3 & _ SWD.

CROSSROADS SILURO-DEVONIAN FIELD

LEA COUNTY NEW MEXICO

D.F. ELEVATION : 4030

		,000
FACOUT.	SX YX BED EUE IN HANGER	SUB
137/8"-48 19/4 H-40 SET W/300 SX CIRC 2	77 14 17 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	·
CEMENT TOP (T.S)	73 _ 1810,	·
	96 JTF 41/2 WAY JEUG 8 ND. 28/95 ND. 28/95 ND.	
9 % 6 "- 36 #/FT S-80 + 40 PFT J-SS N-80 SET W/4000 SX CEMENT TOP LTS	6390' X 4½" Вотт	
	PENN PERFS (-15.79) 11.445-11 538 08- 26 Holes //.	
1 Z6x4½ Buttress x 4½ 8 RD X-OUER	PENN PERES (1-15-79) 11.445-11,538 OA- 26 HOLES 11,5 SQZ U/300 SX CLASS H 11,5	445-47, 53-55, 171-73, 95-99
Z' BAKER LOCTYPE SEAL ASSM. W/ 4½ BRO _ []	- 11, 835' BAKER FA-1 PKR [ASSUMED, UNKNOWN]	
	DEUDNIAN PERFS 12,212-12,218 ZJSPF (12 HOL	
7"- 29 \$ 32 1/FT N-80 SET W/1750 SX (_12,240	
		٠
•	_ TO 12,555	

asof 440 CBTAP

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, NM 87410	REQ					BLE AND					
I. Operator		10 IH.	ANSP	OHI	Oll	L AND NA	TUHAL		API No.	······································	
BORDEAUX PETROLEUM C											·
333 W. HAMPDEN AVE.		604, EN	GLEW	00D,	СО		80110			· · · · · · · · · · · · · · · · · · ·	······································
Reason(s) for Filing (Check proper box) New Well		Change i	o Transp	orter of	:	Oth	ct (Please exp	olain)			
Recompletion	Oil		Dry G	las			Effort	tive 3/1	/00		
Change in Operator All Change of operator give name	Casinghe TEOR DI		Conde			12842 VA			·	POUE C	A 02645
			1131113	, 111		12042 VA	111111 VI.		.D (Act:		Λ <u>92645</u>
II. DESCRIPTION OF WELL Lease Name	AND LE	Well No.				ing Formation	~	Kind	of Lease	L	esse No.
SANTA FE PACIFIC		3	CRO	OSSR	JAD	S, DEVON	IAN	2020	AFKERIKE FO	e]	
Unit Letterli	_ :66	0	_ Feet F	rom Th	<u> </u>	outh Lim	e and660	<u> </u>	eet From The	West	Line
Section 26 Townsh	nip 9S		Range		6E		MPM, Le	ea			County
III. DESIGNATION OF TRAI	NCDODTI	CD OF O			ו אידני						
Name of Authorized Transporter of Oil	VSPURII	or Conde		ID NA	110		e address 10 w	vhich approve	l copy of this j	form is to be st	eni)
N/A (Water Disposal Name of Authorized Transporter of Casin			or Dry	Gas [Address (Giv	e address to w	vhich approved	d copy of this	form is to be se	ent)
·	-	10		_,							
If well produces oil or liquids, give location of tanks.	Unit	S∞.	Twp.		Rge.	is gas actually	y connected?	When	1 7 		
If this production is commingled with that IV. COMPLETION DATA	from any or	her lease or	pool, gi	ve com	ming	ling order numb	per:				
	(V)	Oil Well		Gas We	:11	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion Date Spudded		ipl. Ready to	o Prod.			Total Depth	l		P.B.T.D.	<u> </u>	
· · · · · · · · · · · · · · · · · · ·	<u> </u>					T					
Elevations (DF, RKB, RT, GR, etc.)	Name of 1	Producing F	ormation	ם		Top Oil/Gas I	ray		Tubing Dep	th	
Perforations									Depth Casir	ig Shoe	
HOLE OLD					ND	CEMENTI				24640 0514	FNT
HOLE SIZE	CA	SING & TI	JBING	SIZE			DEPTH SET		ļ	SACKS CEM	ENI
V. TEST DATA AND REQUE OIL WELL (Test must be after					musi	be equal to or	exceed top all	lowable for the	s depth or be	for full 24 hou	rs.)
Date First New Oil Run To Tank	Date of To					Producing Me					
Length of Test	Tubing Pr	essure				Casing Pressu	re		Choke Size		
Actual Brod Davian Test						Water - Bbls.			Gas- MCF		
Actual Prod. During Test	Oil - Bbls					Franci - Buis.					<u> </u>
GAS WELL									To : :- :-		
Actual Prod. Test - MCF/D	Length of	Test				Bbis. Condens	sate/MMCF		Gravity of C	ondensate	
esting Method (pitot, back pr.)	Tubing Pr	essure (Shu	(ai-l			Casing Pressu	re (Shut-in)		Choke Size		
VI. OPERATOR CERTIFIC	ATE OF	COME	PLIAN	VCF					<u> </u>		
I hereby certify that the rules and regu	lations of the	Oil Conser	vation				DIL CO	NSERV.	ATION	DIVISIO	DN
Division have been complied with and is true and complete to the best of my			en above	t		Dete	Approve	ed.	MAR	3 7 19	90
Hours Fil	1/1	1	{			Date	, pprove				
Signature Bruce M. Patterson-V	1.66. Pro	coident	<u>> /</u> -Enc:	inos	_ _ :	By_		Ori	g. Signed	<u>გ — — — — </u>	
Printed Name	ice ile		Title	Oper		onsTitle		_	Geologist		
3/13/90		(303)	761-3	3707	_						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

February 25, 1983

NINE GREENWAY PLAZA-SUITE 2700 HOUSTON, TEXAS 77046

Qil Development Company of Texas 900 Polk Street Amarillo, TX 79101

7.01
NOTICE OF APPLICATION FOR
SALT WATER DISPOSAL WELL
MOBIL PRODUCING TX. & N.M. INC.
SANTA FE PACIFIC LEASE
WELL #3
CROSSROADS DEVONIAN POOL
LEA COUNTY, NM

Gentlemen:

Mobil Producing TX. & N.M. Inc. has made application to the Oil Conservation Division of New Mexico for authority to inject production water into a reservoir productive of oil or gas through the subject well.

A copy of this application is furnished to you for this information.

Yours truly,

Original Signed By: J. A. Morris

SDMarino/ec Attachments

J.A. Morris Regulatory Engineering Supervisor

February 25, 1983

NINE GREENWAY PLAZA-SUITE 2700 HOUSTON, TEXAS 77046

Sun Oil Company P.O. Box 1861 Midland, TX 79702

7.01
NOTICE OF APPLICATION FOR
SALT WATER DISPOSAL WELL
MOBIL PRODUCING TX. & N.M. INC.
SANTA FE PACIFIC LEASE
WELL #3
CROSSROADS DEVONIAN POOL
LEA COUNTY, NM

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Yours truly,

Original Signed By:

SDMarino/ec Attachments

J.A. Morris
Regulatory Engineering Supervisor

February 25, 1983

NINE GREENWAY PLAZA-SUITE 2700 HOUSTON, TEXAS 77046

Texaco, U.S.A. P.O. Box 3109 Midland, TX 79702

7.01
NOTICE OF APPLICATION FOR
SALT WATER DISPOSAL WELL
MOBIL PRODUCING TX. & N.M. INC.
SANTA FE PACIFIC LEASE
WELL #3
CROSSROADS DEVONIAN POOL
LEA COUNTY, NM

Gentlemen:

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Yours truly,

Original Signed By: J. A. Morris

SDMarino/ec Attachments J.A. Morris
Regulatory Engineering Supervisor

February 25, 1983

NINE GREENWAY PLAZA—SUITE 2700 HOUSTON, TEXAS 77046

Clarence Valern Lewis P.O. Box 987 Crossroads, NM 88141

7.01
NOTICE OF APPLICATION FOR
SALT WATER DISPOSAL WELL
MOBIL PRODUCING TX. & N.M. INC.
SANTA FE PACIFIC LEASE
WELL #3
CROSSROADS DEVONIAN POOL
LEA COUNTY, NM

Gentlemen:

Mobil Producing TX. & N.M. Inc. has made application to the Oil Conservation Division of New Mexico for authority to inject production water into a reservoir productive of oil or gas through the subject well.

A copy of this application is furnished to you for this information.

Yours truly,

Original Eignedin

SDMarino/ec Attachments

J.A. Morris
Regulatory Engineering Supervisor

Mobil Producing TX. & N.M. Inc.
Santa Fe Pacific Lease
Well #3
Crossroads Devonian Pool
Sec. 26, T9S, R36E
660' FWL & 660' FSL

This application was sent by certified mail to the surface owner of the land on which the well is located and to each lease operator within $\binom{1}{2}$ one-half mile radius of the well location.

Offset Operators

Oil Development Company of Texas 900 Polk Street Amarillo, TX 79101

Sun Oil Company P.O. Box 1861 Midland, TX 79702

Texaco, U.S.A. P.O. Box 3109 Midland, TX 79702

Surface Owner

Clarence Valern Lewis P.O. Box 987 Crossroad, NM 88141

VIII VIII

Mobil Producing TX. & N.M. Inc.
Santa Fe Pacific Lease
Well No. 3
Crossroads Devonian Pool
Sec. 26, T9S, R36E
660' FWL & 660' FSL

Stimulation Program

- 1. Hook up pump truck and pump 10,000 gals. 15% HCl. Treat at 500 psig maximum surface treating pressure.
- 2. SI well for 1 hour. Backflow if necessary.
- 3. Place on disposal at 17,000 BWPD

ţ

MAP 2 1380° HOSSS OFFICE

Mobil Producing TX. & N.M. Inc.
Santa Fe Pacific Lease
Well No. 3
Crossroads Devonian Pool
Sec. 26, T9S, R36E
660' FWL & 660' FSL

Data on Proposed Operation

- 1. Avg. Daily Rate 17,000 BWPD Max. Daily Rate 20,000 BWPD
- 2. Closed Disposal System
- 3. Avg. injection pressure 0 psi Max. injection pressure 100 psi
- 4. Reinjected produced water

, ;	Don Loy & Billy Pyron, eta (S)	Bob Mercell 1M 9214	Mills - Fed " Childs - Feg	MLLIQUIV	K6S MAATI 7	Zemps KÖS
Oliver see Ltd	Tenneco Tenneco	B Riker B Rike	Surp Cesden	R.C.Honks		B signal bryther interest
43723 2016 HGS	Mins Ciridad TO 2314 Don Lay L L Deon	Amoco A Somo FeRy MI	"RG_Mills"	U.S. MI	U.S., M.I.	Person U.S. MI
Prop 10-1-63	rennecel L. B. Porus yearskill	Clyde I ewis(S)	Amoro I Amoro	Fred Boldridge (8) Paso A.R.Co.	EX Pet Kon Sed CE K	Fred Balaridge E Bruner G M I Aing-Fed G M
77.2 R Honks kg5 Brown- /SM/ Fed Enserch	N40 So Union Supply	BTA Sonto Fe 692 Ltd Borno Fe	S 26 86 Wilderson inc Deny Gerty Lowery	Mebil ^j a H B P 069300	G.M. 771.00	Yorks Pet 1-1-84 , 25423 19644 1
3 92 9 22 92 11-40 9 19 91 14-40 17-6 MI	2 <u>16</u>	TO 9910 (978 B)	Covejoy, gr. Fred Baldridge(S)	U.S., MI Frad Baldridge(s)	J R Rowan 19964 2 1 93 17451	103 /2
n Pet. 94 ton	16	13	Elk Oil 10 1-72 2961	Mobil 1/2 Western Net Gos US MI 65900	R. Lauris C.M. J.R. G.M. R. Lauris Cone Rowan Cone 1012492 1-1-84 2-1-85 1-1-84 DAI-8-77 19864 17451 19864	A.R.Co. J.Ros HB P 063427 1748
-64 lake "etal, Mi	Store 9	36 Seco Prod. Vinson To 12.390	Tidewater "Wnifehall" M.Mirken, [I.S.M.I. etal.M.I.	Amoco R.L.Burns	1984 1745 1984 1984 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	U.S.) MI
ruil (\$) rch 7-6-70	Clyde Lewis (5)	Oil Dev of Tax MGF	Clyde Leng (5) Eik Oil Eik Oil Mory Ann Fed. 2951 TD 9785	Clyde Lewis(S) J. D. Janes & Co. Clyde Lewis(S) Sred Baldridge B	Fred Baldridge(S)	Fred Boldridge.(5)
reys (3)	Managaira	Fex. Plor Division 1 (Gulf) Stottzetel	296 TD 9788 KGS (Sunray)	DOTAL DE R.L. Burns	2 1 83 US MI F74SI Fred BaldridgeSI 3884: CEK Pet 1955.0T.	2 1 83 U 5 M/ 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
~'	Magnolia Soma Fe To 10705 DM 8-13 So	Santa Fe Poc (2) (00) Clyde Lewis (5) G.L. Vinson, etcl	1.0 U S. ISOMOTETOC.		TASE Fred Raidridge G' MEAN FEER Pet Baidridge G' MEAN FEER Pet Baidridge G' G.M. T. Land Market Baidridge Congary Sala Market Baidridge Land Baidridge G' CER Pet Rikman 19 Zah 190 Baidridge G' Zah 190 Baidridge	Huber 19853 1 2 3 1 17451 TOISTON C 52 7 04 October
Tri Serve Serve Fr Tollage On Company 4 75		Santa Fe Mobil	Mehil Oil Dev. of Tex.	Leon Doube etal, MI J.D.Janes E.Co Clyde Lewis (S) Fred Bolgridge (S)	25424 Vec	J. Rowon 20 G M.2 2-1-83 17451 -981
Senie fe & MI	Santo Fe Ry., MI C.L. Lewis (5)	Oil Ben. Santo Fe Pacific	Santa Fe Pacific	Sonto Fe Ry1812245. Ciyae Lewis (S)	156 a Westin, Enserch Exel. Drig Lone Stor 11 (Oil Dev.) Sono Enserch F. All Conference For F. Sign Clyde Lewis (5)	G.M.Core J.Row.
yde Lewis (S) limbon .⊤ €	2mi radius	"S.F.R.R." TL Lewis (SP F532 Sonta Fe Energy Dictor of Texas a Sun (FE) Dictor of Texas a Sun (FE)	C.L Lewis (S) 1 Oil Dev.of Tex.	(Cosden) Cossen 0:10 or 1:wi Mobil 10:13:15 (00) 10:13:15 (00)	Duichsilver	Wilson E. Bilbrey, : Santa Fe E C.B.King
P	2 40103	Sprite Fe Pocific 6 TO 12657 Pris P/8 4910 Pris D/A 12 9-49	FSCO Mobil		DEVIDICE.	Sorte Fe TD4986 D/All-21-45
Saffe At TDITERED : DE T BIAGNISME B	28 Santo fer	SFRR 27 St. (Pre)	26	Chomplin Sonta-Fe To 11429 Sonta-Fe 25 DAN-14-62 To 11313 To	136 C ()	
		L accorded the		78 12313 Missi769 Bev 1236 B/AB-N-56	Santa Fe Ener 1 - 24 - 84	1
Te Ry.,M.1. Lewis (S)	Santa Fe Ry,141." C.L. Lewis (S)	Destie	S Pante Fe Pacific"	Santa Fe Ry., Mi Clyde Lewis (5)	Santa Fa Ry, MI Clyde Lews (S)	Sonta Fe Ry., Mi W.H. Anderson, S
	Mobil FSWD	Mid Cont Somuer	Mabil //2 mi ra	Solution: Supply:	Sonta Fe Energy 11 - 16 - 83	Julian Ard, et al.
	Comparator Mi	Miss Disc C.3 23 49 Feagon Ener.	Sonta Fe Ry., MI	dius Gran	sufan i ^a	LE-AES L S41
2	C.L Liwis (S) C.L.Lewis (S)	10 9:82 Tex Int Per Sonyer Yotes Yares 74 T012261 Yotes 73:4833	1 C.L Lewis (S) Tex.Cr 35 Tex.cor-Sowyer		5- 31 ·	\$2
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ate Lewis(S)	U.S., MI C.L. ewis (5)	U.S.MI U.D.Sawyer,etal C.L Lewis (S)	19:11:79 33673 17:1-91 6877 1 U.S. 12:64 KGS 691: R D (ewis/S)	State Clyae Lewis (S)	Santa Fo Ry., MI Clyde Lewis (S)	Store MJ. 15 Page 15. W.H. Anderson, S
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rret((S) Julian Ard	Dow Chem. #2	Humar Corp Lat	Roden (Guff)	MG	cale: 1"=4000' Attachment V	7
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,	State	0 4521 Tes P. DAGES ON WOIL		Republic Nat'l Brik.Dallas Tr.M.L Hardina Burris (S)	I	

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HOELS CANCE

3 660' FWL & 660' FSL	26	c	S	36E
WELL NO. FOOTAGE LOCATION	SECTION		NNSHIP	RANGE
				_
Cabanakia				
Schematic		Tabular D	nta	
	Surface Casing .			
	Size 13-3/8	_* c	emented with	300 s
		_	termined by _	CIrculati
	Hole size	171/4		
	Intermediate Casing			
	Size 9-5/8	_ -	emented with	4000
<u> </u>	тос1810	_ feet del	ermined by	temp. survey
	Hole size 12-3/	4		
	Long string			
	Size 7	_" ε	emented with	1750
	TOC 6390	_ feet det	ermined by	temp. survey
	Hole size	8-3/4"		
	Total depth	12,555'		
	Injection interval			
	4900feet	to <u>12</u>	.555	feet
	(perforated or open- Perforated			
	<i>;</i>			
	high town	filonolo		
Tubing size 4½" lin	(ma	terial)		
7" Baker FA-1	ned with <u>high temp.</u> (ma pocker	terial)		
	(ma	terial)		
7" Baker FA-1 (brand and model)	(ma	terial)		
7" Baker FA-1 (brand and model) (or describe any other casing-tubi	ng seal).	terial)		
7" Baker FA-1 (brand and model) (or describe any other casing-tubi	ng seal). Devonian	terial) at	4900	feet .
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7" Baker FA-1 (brand and model) (or describe any other casing-tubi Other Data 1. Name of the injection formation 2. Name of field or Pool (if appl 3. Is this a new well drilled for If no, for what purpose was the Production from 4. Has the well ever been performant give plugging detail (sock Yes. Perforated Penn. zon	ma packer ng seal). Devonian licable) r injection? /7 Yes ne well originally drill m Devonian formation oted in any other zone(s as af cement or bridge p ne @ 11,445'-11,538'; any overlying and/or un	Crossro Crossro No ed? Cist a lug(s) use controlled.	ads Siluro) ll such perf d) Squeezed v	Devonian Fiel orated interv

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source of drinking water.

XIII.

I.	Purpose: Application	Secondary Recovery Presqualifies for administrativ	sure Maintenance X Disposal e approval? X yes no	☐ Storage				
II.	Operator:	Mobil Producing TX. & N.	M. Inc.					
	Address:	Nine Greenway Plaza, Sui	te 2700, Houston, TX 77046					
	Contact party:	S.D. Marino	Phone: (713) 8	71-5351				
III.	Weld data: Co	mplete the data required on	the reverse side of this form (ional sheets may be attached if	for each well necessary.				
IV.		ansion of an existing projec he Division order number aut		647				
٧.	injection well		leases within two miles of any circle drawn around each proporea of review.					
VI.	penetrate the well's type, c	proposed injection zone. Su	f public record within the area ch data shall include a descrip ocation, depth, record of compl ng all plugging detail.	tion of each				
VII.	Attach data on	the proposed operation, inc	luding:					
	2. Whethe 3. Propos 4. Source the 5. If inj at o the	r the system is open or closed average and maximum injects and an appropriate analysiseceiving formation if other ection is for disposal purpor within one mile of the pro	tion pressure; s of injection fluid and compat than reinjected produced water ses into a zone not productive posed well, attach a chemical a r (may be measured or inferred	ibility with ; and of oil or gas nalysis of				
/111.	Attach appropriate geological data on the injection zone including appropriate litholo detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.							
IX.	Describe the p	roposed stimulation program,	if any.					
х.		iate logging and test data o ion they need not be resubmi	n the well. (If well logs have tted.)	been filed				
XI.	available and		from two or more fresh water we f any injection or disposal wel aken.					
XII.	Applicants for	disposal wells must make an	affirmative statement that the	y have				

- XIV. Certification
 - I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Applicants must complete the "Proof of Notice" section on the reverse side of this form.

Name:J_A	Morris	Title _	Reg. Engineering Supervisor
Signature: _	Ja Morris	Date:	February 25, 1983

examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be duplicated and resubmitted. Please show the date and circumstance of the earlier submittal. Hearing under Case #7206, Order Number R-6647 date 4-13-81.

III. WELL DATA

- A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:
 - (1) Lease name; Well No.; location by Section, Township, and Range; and footage location within the section.
 - (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
 - (3) \tilde{A} description of the tubing to be used including its size, lining material, and setting depth.
 - (4) The name, model, and setting depth of the packer used or a description o any other seal system or assembly used.

Division District offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

- B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.
 - (1) The name of the injection formation and, if applicable, the field or pool name.
 - (2) The injection interval and whether it is perforated or open-hole.
 - (3) State if the well was drilled for injection or, if not, the original purpose of the well.
 - (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
 - (5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such acvertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) the intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells;
- (3) the formation name and depth with expected maximum injection rates and pressures; and
- (4) a notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections of frequests for hearing of administrative applications within 15 days from the date this application was mailed to them.

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Mobil

Oil Conservation Division Page 2 February 25, 1983

These mechanical protective measures are complemented by existing geological and reservoir conditions. The geological and reservoir conditions permit the injection of large volumes of water at low pump in pressures which reduce chances of channeling or pressuring up another sand. The geology of the Devonian is carbonate rock with 8% porosity and 40 MD permeability. The Devonian reservoir is a highly prolific water drive. In summary, the well's completion, geology, and reservoir conditions grant adequate protection of the Ogallala aquifer.

The correlative rights of the mineral owner are not an issue because there are no known commercial oil or gas reserves nor any fresh water sands in this portion of the Crossroads Field below 4900'. This fact is supported by the current perimeter of temporarily abandoned or plugged wells and the list of active production wells cited in the State production schedule. However, interest-holders with correlative rights were notified in accordance with Statewide Rule 701.

In conclusion, I have examined the available geological and engineering data and do not find any evidence of open faults or any other hydrological connection between the disposal zone and any underground source of drinking water.

Yours truly,

SDMarino/ec Attachments

J.A. Morris
Regulatory Engineering Supervisor

J.a. Manie

cc: NMOCD District #1

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MAR 2 1983

NOBEL OFFICE

February 25, 1983

NINE GREENWAY PLAZA-SUITE 2700 HOUSTON, TEXAS 77046

Oil Conservation Division P.O. Box 2088
Santa Fe, New Mexico 87501

Attention Mr. J. D. Ramey

7.01
SALT WATER DISPOSAL WELL
MOBIL PRODUCING TX. & N.M. INC.
SANTA FE PACIFIC LEASE, WELL #3
CROSSROADS DEVONIAN POOL
LEA COUNTY, NM

Gentlemen:

MPTM respectfully requests authorization to increase the present designated injection interval from 12,212'-12,555' to 4900'-12,555'.

Our original authorization was granted under Case #7206, Order No.

R-647, dated 4-13-81, please refer to this document for information required for Sections VI, VIII, X and XI of this application. At this time, we desire to continue injecting production water from 12,222'-12,555' while labeling a longer injection interval. This authorization will allow us to set a packer within 100' of the labeled injection zone at savings of ±\$70,000 in tubing costs which would otherwise be incurred. In this application, we submit the relevant data to demonstrate protection of the fresh water aquifer, Ogallala, at ±175', and that correlative rights are not violated or no known loss of oil or gas reserves occur.

The Ogallala aquifer is protected by the well's construction, geology, and reservoir conditions. Mechanically, the Ogallala is isolated from the injection water and from the sources of contamination by these factors: (1) three strings of casing plus a cemented surface casing string surround the wellbore, (2) injection will be through 4½" tubing lined with fiberglass to a packer set at ±4900' and then through 7" casing to the Devonian formation, 12,212'-12,555'. (see completion sketch), (3) required average pump pressures are less than ±50 PSI, virtually guaranteeing the fluid to go into the Devonian formation, and (4) leak detection and monitoring will be in accordance with New Mexico statewide rules governing saltwater disposal.

PROCESS OF THE PROPERTY OF THE

MAR 2 1903
C.C.D.
COMBS OFFICIE

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OIL CONSERVATION DIVISION DISTRICT I

OIL CONSERVATION DIVISION	DATE $3/3/83$
P. O. BOX 2088 SANTA FE, NEW HEXICO 87501	RE: Proposed MC Proposed DHC
	Proposed NSL Proposed NSP Proposed SWD Proposed WFX Proposed PMX
Gentlemen:	
I have examined the application for the: Make the Application for the:	10. Santa de tacifia #3-11 No. Unit, S-T-R/26-9-36
Operator Lease and Well	No. Unit, S - T - R/ 26-9-36
and my recommendations are as follows:	
OK 15	
•	
Yours very truly,	
/mc	

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

DISTRIBUTI	DISTRIBUTION			
SANTA PE	П			
PILE	Π			
U.B.Q.B,				
LAND OFFICE				
TRANSPORTER	OIL			
	BAD			
OPERATOR				
PROBATION OF				

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

Separate Forms C-104 must be flied for each pool in multiply completed wells.

REQUEST FOR ALLOWABLE

PROBATION OFFICE	AUTHORIZATION TO TRANS	AND SPORT OIL AND NATI	JRAL GAS	
Operator				
METEOR DEVELOPMENTS	, INC.		· · · · · · · · · · · · · · · · · · ·	·-··
12842 Valley View #	104 Garden	Grove, CA 9264	5	!
Reason(s) for filing (Check proper box)		Other (Pleas	se explain)	
New Well Recompletion	Change in Transporter of:	Dry Gas		
X Change in Ownership		7	ffective Date: 2-1-87	
If abanca of association give some	obil Producing Texas Greenway Plaza, Hous	•	nc.	
II. DESCRIPTION OF WELL AND L				
Santa Fe Pacific	3 Crossroads Per	nevivenian	State, Federal or Fee Fee	Lease No.
Location	10100010000100	, , , , , , , , , , , , , , , , , , ,		
Unit Letter M : 660	Feet From The South Li	ne and 660	Feet From The West	
26	. 00 5	3.CE N. (D)		
Line of Section 26 Townsh	up 9S Range	36E , NMPI	. Lea	County
III. DESIGNATION OF TRANSPOR Name of Authorized Transporter of Oil N/A (Water Disposal We Name of Authorized Transporter of Casing)	or Condensate	Address (Give address	to which approved copy of this form is to which approved copy of this form is	
If well produces oil or liquids, que location of tanks.	Sec. Twp. Rge.	Is gas actually connec	red? When	
If this production is commingled with th	at from any other lease or pool,	give commingling orde	er number:	
NOTE: Complete Parts IV and V on	n reverse side if necessary.			
VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of been complied with and that the information gives	of the Oil Conservation Division have	APPROVED	JUN 2 1987	, 19
my knowledge and belief.		BY ORIGIN	AL SIGNED BY JERRY SEXTON	
		TITLE	DISTRICT I SUPERVISOR	
Vice President, Con		If this is a req well, this form mus tests taken on the	be filed in compliance with RUL uest for allowable for a newly dril t be accompanied by a tabulation well in accordance with RULE 1	led or deepened of the deviation
(Title) February 2, 19	987	All sections of sbie on new and re	this form must be filled out completed wells.	letely for allow-
(Date)	, o _, ,	Fill out only well name or number	Sections I. II. III, and VI for cha r, or transporter, or other such chan	inges of owner, ge of condition.

IV. COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Bac	T Same Bandy	. Diff. Restv
Designate Type of Completi-	on — (X)	1	i i	1104 4011	, workbyer	i i	l i	i sque Resiv	. Dill. Resiv
Date Spudded	Date Compl	. Ready to F	Prod.	Total Dept	-1	 	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	oducing Form	nation	Top OII/Go	ıs Pay		Tubing D	p1h	
Perforations				<u> </u>			Depth Ca .	ing Shoe	
		TUBING,	CASING, AN	D CEMENTI	NG RECOR	D			
HOLE SIZE	CASI	NG & TUBI	NG SIZE		DEPTH SE	T	· .	ACKS CEME	нт
				<u>i</u>					
V. TEST DATA AND REQUEST OIL WELL	FOR ALLO	WABLE (Tozt must be o oble for this d	ifter recovery epth or be for	of total volum full 24 hours,	ne of <mark>load</mark> oil 	land must be e	iqual to or exc	eed top allow
Date First New OII Run To Tanks	Date of Tea	t.		Producing	tethod (Flow	, pump, gas i	ift, etc.)	N	
Length of Trest	Tubing Pres	8/11/0		Casing Pre	eswe	 	Choke Size	,	
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	<u> </u>	····	····	<u> </u>	 				
AS WELL									
Actual Prod. Teet+MCF/D	Length of T	e Ei		Bbls. Cond	enegte/MMCF		Gravity or	Condensate	
Testing Mothed (pirot, back pr.)	Tubing Pres	ewe (Shnt-	-ia)	Casing Pres	sure (Shut-	in)	Choke Size		·····

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DISTRIBUTION	12		4					•		vise i 1	
SANTA FE			NEW	MEXICO O	IL CONS	SERVATION	COMMISSION				rin of Leasn
FILE	_ i	_ WEL!	L COMPL	ETION OR	RECO	MPLETION	REPORT A	ND LOG		rin [Fee X
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, Name of Uperator									3. Well	11.0.	
obil Producing	TX. & 1	1.M. I	nc.						3		
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Greenway Plaz	a, Suite	2700	, Houst	on, Texa	s 770	46			Cros	sroad	s Devonian
Location of Well									1111	IIII	
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							levations dF_{γ}	RKB, RT, G	R. etc.	19. Ele	ev. Cashinallead
-21-81	5-11-	-81		8-27-81			4030 DF				
0. Total Depth	21.	Plug Bac	Ex T.D.	22. ;	Multiple	Compl., How	23. Interva	ls , Retar	y Tools	,	Cable Tools
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evonian 12,212	-18 & OF	12,2	40-555								No
8. Type Electric and O	ther <u>Lo</u> ys Ru	n.								27. Was	Well Corea
										N	0
€.			C.A	ASING RECOR	RD (Repo	rt all strings	set in well)				
CASING SIZE	WEIGHT	LB. FT.	DEPI	THSET	HOLI	ESIZE	CEMEN	TING REC	CRD		AMOUNT PULLED
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SIZE	Interval, size	and num					4-1/2 ACID, SHOT, F	RACTURE,	CEMEN	T SQUE	EZE, ETC.
SIZE	Interval, size	and num					4-1/2 ACID, SHOT, F	RACTURE,	CEMEN	T SQUE	EZE, ETC.
SIZE	Interval, size	and num					4-1/2 ACID, SHOT, F	RACTURE,	CEMEN	T SQUE	EZE, ETC.
SIZE 1. Perforation Resona (12,212-18, 1	Interval, size	and num			PRODU		4-1/2 ACID, SHOT, F	RACTURE,	CEMEN	T SQUE	EZE, ETC.
SIZE 1. Perforation Resona (12,212-18, 1	Internal, size	and num	ber)	lewing, gas le		DEPTH	4-1/2 ACID, SHOT, F INTERVAL	RACTURE,	CEMEN JNT AN	T SQUE	EZE, ETC.
SIZE 1. Perforation Recora (12,212-18, 1	Internal, size	and num	ber)			DEPTH	4-1/2 ACID, SHOT, F INTERVAL	RACTURE,	CEMEN JNT AN	T SQUE	EZE, ETC.
SIZE 1. Perforation Resona (12,212-18, 1 3. ate First Production	Internal, size	o and num	ber)	louing, gas le	ft, pumpii	DEPTH	4-1/2 ACID, SHOT, F INTERVAL	RACTURE,	CEMEN JNT AN	T SQUE D KIND	EZE, ETC.
SIZE 1. Perforation Resona (12,212-18, 1 3. ate First Production	Interval, size 2,240-55	o and num	ber) Methol (FI	louing, gas le	ft, pumpii	DEPTH	4-1/2 ACID, SHOT, F NTERVAL type pump)	RACTURE,	CEMEN JNT AN	T SQUE D KIND	EZE, ETC. MATERIAL USED Prod. or Shut-in)
SIZE . Perforation Record (12,212-18, 1 . cate First Production are of Test NO TEST	Interval, size 2,240-55	or and num	Sethod (Fl	louing, gas le	ft, pumpin	DEPTH	4-1/2 ACID, SHOT, F NTERVAL type pump) Gus = MCi	RACTURE,	CEMEN JNT AN	T SQUE D KIND Status (EZE, ETC. MATERIAL USED Prod. or Shut-in)
SIZE . Perforation Record (12,212-18, 1	Internal, size 2,240-55	or and num	Method (FI	lewing, gas lo	ft, pumpin	DEPTH	4-1/2 ACID, SHOT, F NTERVAL type pump) Gus = MCi	RACTURE,	CEMEN JNT AN	T SQUE D KIND Status (EZE, ETC. MATERIAL USED Prod. or Shut-in) Pas - Cil figito
SIZE . Perforation Record (12,212-18, 1 The First Production ate of Test NO TEST TOW Tubing Press.	Internal, size 2,240-55 Hours Teste Casing Fre	o and num	Method (FI Choke Size Calculated Hour hate	lewing, gas lo	ft, pumpin	DEPTH	4-1/2 ACID, SHOT, F NTERVAL type pump) Gus = MCi	RACTURE, AMOU	CEMEN JNT AN	T SQUE D KIND Status (A	EZE, ETC. MATERIAL USED Prod. or Shut-in) Pas = Oil Fictio
SIZE . Perforation Record (12,212-18, 1 The First Production ate of Test NO TEST TOW Tubing Press.	Internal, size 2,240-55 Hours Teste Casing Fre	o and num	Method (FI Choke Size Calculated Hour hate	lewing, gas lo	ft, pumpin	DEPTH	4-1/2 ACID, SHOT, F NTERVAL type pump) Gus = MCi	RACTURE, AMOU	Veil	T SQUE D KIND Status (A	EZE, ETC. MATERIAL USED Prod. or Shut-in) Pas = Oil Fictio
SIZE 1. Perforation Record (12,212-18, 1 3. ate First Production ate of Test NO TEST Inw Tubing Press. 1. Disposition of Gas (Internal, size 2,240-55 Hours Teste Casing Fre	o and num	Method (FI Choke Size Calculated Hour hate	lewing, gas lo	ft, pumpin	DEPTH	4-1/2 ACID, SHOT, F NTERVAL type pump) Gus = MCi	RACTURE, AMOU	Veil	T SQUE D KIND Status (A	EZE, ETC. MATERIAL USED Prod. or Shut-in) Pas = Cil fictio
1. Perforation Record (12,212-18, 1 3. ate First Production ate of Test NO TEST Inw Tubing Press. 4. Disposition of Gas (Internal, size 2,240-55 Hours Teste Casing Fre	o and num	Method (FI Choke Size Calculated Hour hate	lewing, gas lo	ft, pumpin	DEPTH	4-1/2 ACID, SHOT, F NTERVAL type pump) Gus = MCi	RACTURE, AMOU	Veil	T SQUE D KIND Status (A	EZE, ETC. MATERIAL USED Prod. or Shut-in) Pas = Oil fictio
12,212-18, 1 3. ate First Froduction ate of Test	Interval, size 2,240-55 Hours Teste Casing Fre	sand num	Choke Size Coloulated . Hour hate	Cowing, gas to Creating testing to the company of	ft, pumpil	DEPTH UCTION Ing = Size and Cil = Ezl. Gas = M	4-1/2 ACID, SHOT, F INTERVAL type pump) Gds = MCi	RACTURE, AMOU	CEMEN UNT AN Well The bill Witnes	T SQUE D KIND Status (A	EZE, ETC. MATERIAL USED Prod. or Shut-in) Pas = Oil Fictio
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INSTRUCTIONS

This form is to be filed with the *piripriste 1 | of Office of the Commission and later than 20 du. After the consider of any newly-diffice for deepend well. It shall be incommuned by one case of all electrical and repositivity is as non-on-the well and must make of all ejectal tests and ducted, including dull stem tests. All forms to steel shall be measured depths. In the case of precionally falled wells, the vertical tests shall also be reported. For multiple complete as, Items of through 24 shall be reported for each zone. The form is to be for its quantuplicate exception state limit, where six capies are required. See Full (1.5).

INDICATE FORMATION TOPS IN CONFORMANCE WITH GLOGRAPHICAL SECTION OF STACE

T. Anhy T. Canyon T. Ojo Alamo T. Penn. B.

Northwestern New Mexico

Southeastern New Mexico

io. S, from	····			TOFORMATION RECORE				feet	********		
3, from		Thickness		toto		dditional	sheets i	feet	********		
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	BECEIVED		Form C - 103
DISTRIBU	TIOIT	7	Supersedes Old
SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE			
U.S.G.S.		·	Sa. Indicute Type of Lease
LAND OFFICE	E I		State Fee X
CPERATOR			5. State Off & Gas Leave No.
(00 #01		DRY NOTICES AND REPORTS ON WELLS	
1. on mark were 2. Name of Gpero	#AS WILL	•THER- Salt Water Disposal	7. Unit Agreement Name 6. Form or Lease Name
•		X. & N.M. Inc.	
1. Address of Ope		A. & N.M. IIIC.	Santa Fe Pacific
·		Suite 2700, Houston, Texas 77046	3
4. Lecution of We		Date 1700; Mousion; Itaas 77070	10. Field and Pool, or Wildoor
UNIT LETTER	M	660 FEET FROM THE South LINE AND 660 FEET F	Crossroad Downier
WALL LEFTER		FEET F	VIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII
THE Wes	st LINC, \$CO	CTION 26 TOWNSHIP 9-S RANGE 36-E NA	
		15. Elevation (Show whether DF, RT, GR, etc.)	12. County
MIIIII	7//////////////////////////////////////		Lea
16.	Check	k Appropriate Box To Indicate Nature of Notice, Report or	Other Data
	NOTICE OF	INTENTION TO: SUBSEQUE	ENT REPORT OF:
	_		
PERFORM REMEDIA	AL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPERARILY ABA	иноон 📙	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CA	ASJNG	CHANGE PLANS CASING TEST AND CEMENT JOB	_
		other Convert to SW	D[X]
Фтися	 		<u> </u>
17. Describe Prop		Operations (Clearly state all pertinent details, and give pertinent dates, included)	
17. Describe Prop work) SEE RU 4-21-81 M	ult 1103. MIRU Well Uni		ling estimated date of starting any proposed
17. Describe Property SEE RU 4-21-81 M	olt 1103. MIRU Well Uni SDFN	Operations (Clearly state all pertinent details, and give pertinent dates, includits, install BOP. Ran 7" Howco cmt ret. on W.L.	ling estimated date of starting any proposed
17. Describe Property SEE RU 4-21-81 M S 4-22-81 G	olt 1103. MIRU Well Uni SDFN	Operations (Clearly state all pertinent details, and give pertinent dates, included	ling estimated date of starting any proposed
17. Describe Proposition 18 A-21-81 MS 4-22-81 G & 4-23-81	OLE 1103. MIRU Well Uni SDFN GIH w/5-7/8 b	Operations (Clearly state all pertinent details, and give pertinent dates, includits, install BOP. Ran 7" Howco cmt ret. on W.L. & Dit on 2-7/8 tbg to 7600, 7900, circ clean. SDFN	ling estimated date of starting any proposed
4-21-81 M 4-22-81 G 4-23-81 4-25,26-81	OLE 1103. MIRU Well Uni SDFN GIH w/5-7/8 b Ran bit to 9	Operations (Clearly state all pertinent details, and give pertinent dates, includits, install BOP. Ran 7" Howco cmt ret. on W.L. & Dit on 2-7/8 tbg to 7600, 7900, circ clean. SDFN 9393, 11507.	ling estimated date of starting any proposed stop @ 6382, had scale.
4-21-81 M 4-22-81 G & 4-23-81 4-25,26-81 4-27-81 R	MIRU Well Uni SDFN GIH w/5-7/8 b Ran bit to 9 Ran 7" cmt re	Operations (Clearly state all pertinent details, and give pertinent dates, includits, install BOP. Ran 7" Howco cmt ret. on W.L. april on 2-7/8 tbg to 7600, 7900, circ clean. SDFN 9393, 11507. Let on 2-7/8 tbg to 11,380. Test 7" csg 1000#, 0.81,445-11,538 (26 holes) w/300sx H containing 4/10	Sing estimated date of starting any proposed a stop @ 6382, had scale. K. 4000#, O.K. Cmt sqz of 1% Halad 9, sqz press
17. Describe Property & Section 19 Section 1	MIRU Well Uni SDFN GIH w/5-7/8 b Ran bit to 9 Ran 7" cmt re Penn perfs 11	Operations (Clearly state all pertinent details, and give pertinent dates, includits, install BOP. Ran 7" Howco cmt ret. on W.L. & Dit on 2-7/8 tbg to 7600, 7900, circ clean. SDFN 9393, 11507. Let on 2-7/8 tbg to 11,380. Test 7" csg 1000#, O.E 1,445-11,538 (26 holes) w/300sx H containing 4/10 irc out 90 sxs. Job comp 4-27-81 POH w/cmt string	Sing estimated date of starting any proposed to stop @ 6382, had scale. K. 4000#, O.K. Cmt sqz of 1% Halad 9, sqz press
7. Describe Property 14-21-81 M 4-22-81 G 8. 4-23-81 4-25,26-81 4-27-81 R P 4-28-81 R	MIRU Well Uni SDFN GIH w/5-7/8 b Ran bit to 9 Ran 7" cmt re Penn perfs 11 4000#, rev ci Ran 5-7/8 ver	Operations (Clearly state all pertinent details, and give pertinent detes, includits, install BOP. Ran 7" Howco cmt ret. on W.L. & Dit on 2-7/8 tbg to 7600, 7900, circ clean. SDFN 9393, 11507. Let on 2-7/8 tbg to 11,380. Test 7" csg 1000#, 0.H 1,445-11,538 (26 holes) w/300sx H containing 4/10 irc out 90 sxs. Job comp 4-27-81 POH w/cmt string al bit, 10-4½" cols on 2-7/8 tbg to 11,370, had	Sing estimated date of starting any proposed to stop @ 6382, had scale. K. 4000#, O.K. Cmt sqz of 1% Halad 9, sqz press
17. Describe Properties (17. Describe Properti	MIRU Well Uni SDFN GIH w/5-7/8 b Ran bit to 9 Ran 7" cmt re Penn perfs 11 4000#, rev ci Ran 5-7/8 ver Brill cmt & r	Operations (Clearly state all pertinent details, and give pertinent dates, includits, install BOP. Ran 7" Howco cmt ret. on W.L. & Dit on 2-7/8 tbg to 7600, 7900, circ clean. SDFN 9393, 11507. Let on 2-7/8 tbg to 11,380. Test 7" csg 1000#, 0.H 1,445-11,538 (26 holes) w/300sx H containing 4/10 irc out 90 sxs. Job comp 4-27-81 POH w/cmt string al bit, 10-4½" cols on 2-7/8 tbg to 11,370, had set 4½ hrs, circ hole clean. SDFN.	Sing estimated date of starting any proposed stop @ 6382, had scale. C. 4000#, O.K. Cmt sqz of 1% Halad 9, sqz press ger. 10' cmt on ret @ 11,380,
7. Describe Property A-21-81 M S 4-22-81 G & 4-23-81 4-25,26-81 4-27-81 R P 4-28-81 R d 4-29-81 F	MIRU Well UnisoFN GIH w/5-7/8 b Ran bit to 9 Ran 7" cmt re Penn perfs 11 4000#, rev ci Ran 5-7/8 ver drill cmt & re	Operations (Clearly state all pertinent details, and give pertinent dates, includits, install BOP. Ran 7" Howco cmt ret. on W.L. and on 2-7/8 tbg to 7600, 7900, circ clean. SDFN 9393, 11507. Set on 2-7/8 tbg to 11,380. Test 7" csg 1000#, 0.81,445-11,538 (26 holes) w/300sx H containing 4/10 irc out 90 sxs. Job comp 4-27-81 POH w/cmt string al bit, 10-4½" cols on 2-7/8 tbg to 11,370, had set 4½ hrs, circ hole clean. SDFN.	Sing estimated date of starting any proposed as stop @ 6382, had scale. C. 4000#, O.K. Cmt sqz of 1% Halad 9, sqz press ger. 10' cmt on ret @ 11,380, cfs 11,445-11,538, 700#
7. Describe Properties (4-21-81 M S 4-22-81 G	MIRU Well Unisofn GIH w/5-7/8 b Ran bit to 9 Ran 7" cmt re Penn perfs 11 4000#, rev ci Ran 5-7/8 ver drill cmt & r Fin drg out co OK. Clean ou	Operations (Clearly state all pertinent details, and give pertinent dates, includits, install BOP. Ran 7" Howco cmt ret. on W.L. and on 2-7/8 tbg to 7600, 7900, circ clean. SDFN 9393, 11507. Let on 2-7/8 tbg to 11,380. Test 7" csg 1000#, 0.H. 445-11,538 (26 holes) w/300sx H containing 4/10 irc out 90 sxs. Job comp 4-27-81 POH w/cmt string al bit, 10-4½" cols on 2-7/8 tbg to 11,370, had cet 4½ hrs, circ hole clean. SDFN. Cent ret @ 11,380, circ clean. Press test Penn per cet csg build up 11,548-11,720 & fell thru, ran bit	Sing estimated date of starting any proposed as stop @ 6382, had scale. C. 4000#, O.K. Cmt sqz of 1% Halad 9, sqz press ger. 10' cmt on ret @ 11,380, cfs 11,445-11,538, 700#
7. Describe Property 1 (4-21-81 M) SEE RU (4-22-81 G) SEE RU (4-22-81 R) (4-25, 26-81 R) (4-28-81 R) (4-28-81 R) (4-29-81 F) O e	MIRU Well Unisofn GIH w/5-7/8 b Ran bit to 9 Ran 7" cmt re Penn perfs 11 4000#, rev ci Ran 5-7/8 ver drill cmt & r Fin drg out co ed out to 12,	Operations (Clearly state all pertinent details, and give pertinent detes, includits, install BOP. Ran 7" Howco cmt ret. on W.L. & Dit on 2-7/8 tbg to 7600, 7900, circ clean. SDFN 9393, 11507. Let on 2-7/8 tbg to 11,380. Test 7" csg 1000#, 0.H. 1,445-11,538 (26 holes) w/300sx H containing 4/10 irc out 90 sxs. Job comp 4-27-81 POH w/cmt string al bit, 10-4½" cols on 2-7/8 tbg to 11,370, had cet 4½ hrs, circ hole clean. SDFN. Cent ret @ 11,380, circ clean. Press test Penn per 11 csg build up 11,548-11,720 & fell thru, ran bit 136. Circ clean.	Sing estimated date of starting any proposed as stop @ 6382, had scale. C. 4000#, O.K. Cmt sqz of 1% Halad 9, sqz press ger. 10' cmt on ret @ 11,380, cfs 11,445-11,538, 700#
7. Describe Property 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	MIRU Well Unisofn GIH w/5-7/8 b Ran bit to 9 Ran 7" cmt re Penn perfs 11 4000#, rev ci Ran 5-7/8 ver drill cmt & r Fin drg out co DK. Clean out ed out to 12, Orill out cmt	Operations (Clearly state all pertinent details, and give pertinent detas, includits, install BOP. Ran 7" Howco cmt ret. on W.L. & Dit on 2-7/8 tbg to 7600, 7900, circ clean. SDFN 2393, 11507. Let on 2-7/8 tbg to 11,380. Test 7" csg 1000#, 0.H, 445-11,538 (26 holes) w/300sx H containing 4/10 irc out 90 sxs. Job comp 4-27-81 POH w/cmt string al bit, 10-4½" cols on 2-7/8 tbg to 11,370, had cet 4½ hrs, circ hole clean. SDFN. Cent ret @ 11,380, circ clean. Press test Penn per 11 csg build up 11,548-11,720 & fell thru, ran bit 136. Circ clean.	Sing estimated date of starting any proposed as stop @ 6382, had scale. C. 4000#, O.K. Cmt sqz of 1% Halad 9, sqz press ger. 10' cmt on ret @ 11,380, cfs 11,445-11,538, 700#
7. Describe Property A-21-81 M 4-22-81 G 8. 4-23-81 4-25,26-81 4-27-81 R 4-28-81 R 4-28-81 R 4-29-81 F 6-30-81 D 5-1-81 F	MIRU Well Unisofn GIH w/5-7/8 b Ran bit to 9 Ran 7" cmt re Penn perfs 11 4000#, rev ci Ran 5-7/8 ver drill cmt & re Fin drg out co OK. Clean out ed out to 12, Orill out cmt	Operations (Clearly state all pertinent details, and give pertinent detas, includits, install BOP. Ran 7" Howco cmt ret. on W.L. & Dit on 2-7/8 tbg to 7600, 7900, circ clean. SDFN 9393, 11507. Let on 2-7/8 tbg to 11,380. Test 7" csg 1000#, O.H.,445-11,538 (26 holes) w/300sx H containing 4/10 irc out 90 sxs. Job comp 4-27-81 POH w/cmt string al bit, 10-4½" cols on 2-7/8 tbg to 11,370, had cet 4½ hrs, circ hole clean. SDFN. Cent ret @ 11,380, circ clean. Press test Penn per containing to 2,136. Circ clean. Let 2,136 to CIBP @ 12,180. CIBP & cmt ret @ 12,224, mill 2 hrs circ clean.	Sing estimated date of starting any proposed a stop @ 6382, had scale. C. 4000#, O.K. Cmt sqz of 1% Halad 9, sqz press ger. 10' cmt on ret @ 11,380, cfs 11,445-11,538, 700# to 12,128, tag fill clean-
4-21-81 M 4-22-81 G 4-22-81 G 4-23-81 4-25,26-81 4-27-81 R 4-28-81 R 4-29-81 F 6-29-81 F 5-1-81 F 5-2&3-81 M	MIRU Well UnisoFN GIH w/5-7/8 b Ran bit to 9 Ran 7" cmt re Penn perfs 11 4000#, rev ci Ran 5-7/8 ver drill cmt & re Fin drg out co Mc. Clean out ed out to 12, Fin drg out cmt fin drg out cmt fin drg out cmt fin drg out C fill out 12,2	Operations (Clearly state all pertinent details, and give pertinent dates, includits, install BOP. Ran 7" Howco cmt ret. on W.L. & Dit on 2-7/8 tbg to 7600, 7900, circ clean. SDFN 2393, 11507. Let on 2-7/8 tbg to 11,380. Test 7" csg 1000#, 0.Fl,445-11,538 (26 holes) w/300sx H containing 4/10 irc out 90 sxs. Job comp 4-27-81 POH w/cmt string al bit, 10-4½" cols on 2-7/8 tbg to 11,370, had cet 4½ hrs, circ hole clean. SDFN. Cent ret @ 11,380, circ clean. Press test Penn per containing to 21,380. Circ clean. Light 136. Circ clean. Light 21,136 to CIBP @ 12,180. CIBP & cmt ret @ 12,224, mill 2 hrs circ clean.	Sing estimated date of starting any proposed a stop @ 6382, had scale. C. 4000#, O.K. Cmt sqz of 1% Halad 9, sqz press ger. 10' cmt on ret @ 11,380, cfs 11,445-11,538, 700# to 12,128, tag fill clean-
4-21-81 M 4-22-81 G 4-22-81 G 4-23-81 4-25,26-81 4-27-81 R 4-28-81 R 4-28-81 G 4-29-81 F 6-1-81 F 5-2&3-81 M S	MIRU Well Unisofn GIH w/5-7/8 b Ran bit to 9 Ran 7" cmt refenn perfs 11 4000#, rev ci Ran 5-7/8 ver drill cmt & refin drg out co Mind out to 12,0 Fin drg out cmt fill out 12,2 Scale, circ cmt	Operations (Clearly state all pertinent details, and give pertinent dates, includits, install BOP. Ran 7" Howco cmt ret. on W.L. & Dit on 2-7/8 tbg to 7600, 7900, circ clean. SDFN 2393, 11507. Let on 2-7/8 tbg to 11,380. Test 7" csg 1000#, O.E 1,445-11,538 (26 holes) w/300sx H containing 4/10 arc out 90 sxs. Job comp 4-27-81 POH w/cmt string al bit, 10-4½" cols on 2-7/8 tbg to 11,370, had cet 4½ hrs, circ hole clean. SDFN. Cent ret @ 11,380, circ clean. Press test Penn per 1 csg build up 11,548-11,720 & fell thru, ran bit 1,36. Circ clean. Light 12,136 to CIBP @ 12,180. CIBP & cmt ret @ 12,224, mill 2 hrs circ clean. 224-12,227, circ out rubber. Reda pump metal band clean SDFN.	Solve the standing any proposed as stop @ 6382, had scale. C. 4000#, O.K. Cmt sqz of 1% Halad 9, sqz press ger. 10' cmt on ret @ 11,380, cfs 11,445-11,538, 700# to 12,128, tag fill clean-
4-21-81 M 4-22-81 G 4-23-81 4-25,26-81 4-27-81 R 4-28-81 R 4-29-81 F 6-30-81 D 5-1-81 F 5-2&3-81 M S 5-4-81 R	MIRU Well Unisofn GIH w/5-7/8 b Ran bit to 9 Ran 7" cmt refenn perfs 11 4000#, rev ci Ran 5-7/8 ver drill cmt & refin drg out co Mind out to 12,0 Fin drg out cmt fill out 12,2 Scale, circ cmt	Operations (Clearly state all pertinent details, and give pertinent detas, includits, install BOP. Ran 7" Howco cmt ret. on W.L. and to on 2-7/8 tbg to 7600, 7900, circ clean. SDFN et on 2-7/8 tbg to 11,380. Test 7" csg 1000#, 0.14,445-11,538 (26 holes) w/300sx H containing 4/10 irc out 90 sxs. Job comp 4-27-81 POH w/cmt string al bit, 10-4½" cols on 2-7/8 tbg to 11,370, had cet 4½ hrs, circ hole clean. SDFN. Semt ret @ 11,380, circ clean. Press test Penn pent csg build up 11,548-11,720 & fell thru, ran bit 136. Circ clean. 12,136 to CIBP @ 12,180. CIBP & cmt ret @ 12,224, mill 2 hrs circ clean. 224-12,227, circ out rubber. Reda pump metal bands clean SDFN. Teda pump metal bands, brass, CI bit bearing & Scathole.	Solve the standing any proposed as stop @ 6382, had scale. C. 4000#, O.K. Cmt sqz of 1% Halad 9, sqz press ger. 10' cmt on ret @ 11,380, cfs 11,445-11,538, 700# to 12,128, tag fill clean-

Authorized Agent

DATE SEE 10 S. A

PEROVED BY DESCRIPTIONS OF APPROVAL, IP ANY

17. (Cont'd)

- 5-5-81 Fin. POH Ran 5-7/8 bit, $10-4\frac{1}{4}$ " cols.
- 5-6-81 GIH w/385 jts 2-7/8 tbg to 12,229 D/O cmt 12,229-12,262.
- 5-7-81 Drill new hole 12,262-77 circ clean.
- 5-8,9,
 - 10-81 Drg new form 12,227-12337.
- 5-21-81 Released Well Unit DD @ 1:30 PM. Acid Eng displace hole w/500 bbls 2% KCL wtr w/20 gals Adamol, 20 gals corrosion inhib & 20 gals soap, job comp 5 PM.
- 5-29-81 Dropped from report/waiting on injection tubing.
- 8-25-71 WIH w/2' Baker loc type seal assm wx4-1/2 8rtx4-1/2 EUE 8rt, 1-26x4-1/? Buttress x 4-1/2 % r+ 139 jts 4-1/2 17# N80 Buttress tbg, total length 4251, 1 jt 28x4- /2 EUE 8rtx4-1/2 Buttress, 29 jts 4-1/2 14:25# J55 EUE 8rt. total pipe run 5177'.
- 8-26-81 Fin GIH w/67 jts 4-1/2 8rt 14.25# J55 EUE tbg, total J55, 8rt EUE 2.89; & 152 jts 4-1/2 17# N80 Buttress, tag pkr 11,835, set 20,000 comprs on pkr.
- 8-27-81 Inst 23 jts 4½ 17# Buttress on top of 5 x 4½ 8 rt EUE sub in hanger, Acid Engr disp csg 240 bbl treated fr wtr, landed tbg w/24,000 comprs, load csg & press test 200/held OK. Rel Permian WS Ut & well to prod @ 2:30 PM.
- 8-28-81 Started disposal @ 20,000 BWPD, TP 85, CP 0, Inj 37,000 BSW/43 hrs, TP 75, CP 0.

DISTRIBL FION SANTA FE FILE U.S.G.S. LAND OFFICE OPERATOR			OR PLUG BACK)N	STATE	Type of Lease
1a. Type of Work	JK I ERMIT 10				7. Unit Agre	eement Name
b. Type of Well OIL GAS GAS	G 1. 1	DEEPEN X		BACK	8. Farm or L	
2. Name of Operator Mobil Producin		ater Disposal	ZONE L	ZONE	9. Well No.	≥ Pacific
Mobil Producin 3. Address of Operator Nine Creenway			- TV 770/6		10. Field or	ad Pool, or Wildcat
Nine Greenway 1 4. Location of Well UNIT LETTER			FEET FROM THE South	LINE	Crossro	pads Devonian
AND 660 FEET FROM THE T	West	E OF SEC.	TWP. 9-5 RGE. 3	6-E NMPM	12. County	
					Lea	
			19. Proposed Depth	19A. Formation		20. Rotary or C.T.
21. Elevations (Show whether DF, RT, e		6 Status Plus Bond	12,555 21B. Drilling Contractor	Devonian	Too Approx	Rotary
4030' DF	On F	l l	Unknown		1 .	on as possible
23.	Pi	ROPOSED CASING AN	D CEMENT PROGRAM			
SIZE OF HOLE SIZ	E OF CASING	WEIGHT PER FOO	T SETTING DEPTH	SACKS OF	CEMENT	EST. TOP
This well is presently requested to deepen to Zone as provided for BLOWOUT PREVENTER PRO	in Order No	nd convert to	a salt water di	isposal w	mation. ell in t	Permission is the Devonian
Casing String Equ	ip. Size &	API Series	No. & Type	<u>Te</u>	st Press	. PSI
Production	6 ''	900	l Blank Ram & l Pipe Ram		6000	
IN ABOVE SPACE DESCRIBE PROPOS TIVE ZONE. GIVE BLOWOUT PREVENTER PRO I hereby certify that the information abo Signed A Bana (This space for State)	ve is true and comp	lete to the best of my	knowledge and belief. 'y Engineering		Date May	
CONDITIONS OF APPROVAL, FANY	18 year	РТІТЦЕ <u>№2.76 ў</u>	T. M. Marine S. M. M. C.	* * *	DATE	· · · · · · · · · · · · · · · · · · ·

WELL WORK RECOMMENDATIONS Proposals for Well Reconditioning and Subsurface Maintenance Workovers, Expense DD's, PB's, and Conversions

Lease Sonta Fe Pacific	Well No. 3
Field Crossroads Dovonian	
County Lea State Neu	Mexico.
RECOMMENDED PROCEDURE	
1. MIRU Pulling Unit. Pickup 27/8" wo	rk string. RIH w/cmt
retainer and set @±11,400.	
2. Squeeze Penn perts @ 11,995 - 11,538 u	of 300x Class Cneet cmt. POX
RAH wy bit and drill collars to drill our	t contretainer and cont
to 12,145. Test squeezed Pennperts to	500 psi. If squeeze held
proceed, if not resqueete.	<u> </u>
A Drill out CIBP@ 12,145', cmt retainers	@ 12,232 and 12, 135;
ent filled OH to 12, 263, and new h	ole to 12,555 POHW
bit and drill collars.	
5. RIH w/ treating pkr on 2 1/8" work st	ring and set@ ±12,100
lest the to 3000 PSI INTOle.	
6. Acidize Devonian perfs and DH w/15,	000 gallons 15% UCI@
8-10 BPM.	
TRun injectivity test on well as pro	escribed by Nobbs
TRun injectivity test on well as profineering. It test is successful proceed 8. P.OH and laydown they and pkr.	, it not hold for further recomme
8. P.O. and laydown the and pkr.	
9. RIH W/ Baker Model FA-1 Permanent pKC	and Set inside 1 cs gla 12,100.
10. RIH w/ 41/2 " K-55 ST&C 11.6 * csg lined with	Duoline UT lining and
nickel coated seal assy & stab inside per stab inside per place oper. Engr.	manent pkr @ 12,100:
Oper. Engr.	MRC 1/7/80
OK CMS-11/21/80	
(MIRO 11/21/XU	

February 25, 1983

NINE GREENWAY PLAZA-SUITE 2700 HOUSTON, TEXAS 77046

County Clerk P.O. Box 1507 Lovington, New Mexico 88260

Attention Pat Snipes

7.01
NOTICE OF APPLICATION FOR SALT
WATER DISPOSAL WELL
MOBIL PRODUCING TX. & N.M. INC.
SANTA FE PACIFIC LEASE
WELL #3
CROSSROADS DEVONIAN POOL
LEA COUNTY, NEW MEXICO

Dear Pat Snipes:

Mobil Producing TX. & N.M. Inc. (MPTM) has made application to the Oil Conservation Division of New Mexico to inject fluid into a formation which could be productive of oil or gas.

The Oil Conservation Division requires that the enclosed application be sent to you for public information notice in the county in which the well is located. Please post the attached application as you desire.

Yours truly,

Original Signed Dy J. A. Morris

SDMarino/ec Attachments J.A. Morris Regulatory Engineering Supervisor

February 25, 1983

NINE GREENWAY PLAZA-SUITE 2700 HOUSTON, TEXAS 77046

Lovington Daily Leader 14 West Avenue B Lovington NM 88260

7.01
NOTICE OF APPLICATION FOR
SALT WATER DISPOSAL WELL
MOBIL PRODUCING TX. & N.M. INC
SANTA FE PACIFIC LEASE
WELL #3
CROSSROADS DEVONIAN POOL
LEA COUNTY, NM

Gentlemen:

Mobil Producing Texas and New Mexico Inc. (MPTM) requests publication of the attached notice, to inject salt water down the subject wellbore, in your newspaper.

We would appreciate if the completed affidavit and printed notice would be returned, as soon as possible, to fulfill a Oil Conservation Division permit prerequisite. We provide an addressed and stamped envelope for this purpose. The invoice should be sent to the attention of Mr. J.A. Morris.

Yours truly.

Original Signed By: J. A. Morris

SDMarino/ec Attachments

J.A. Morris Regulatory Engineering Supervisor

Notice of Application for Fluid Injection Well Report

APPLICANT:

Mobil Producing Texas & New Mexico Inc.,

9 Greenway Plaza, Suite 2700

Houston, TX 77046

Telephone: (713) 871-5351 Contact: Steve Marino

PURPOSE:

To inject fluid into the Devonian Formation,

Santa Fe Pacific Lease, Crossroads Devonian Pool,

Well #3,

Location - Section 26, Township 9S, Range 36E

OPERATIONAL

Formation - Devonian,

CHARACTERISTICS:

Injection interval 4900'-12,555',

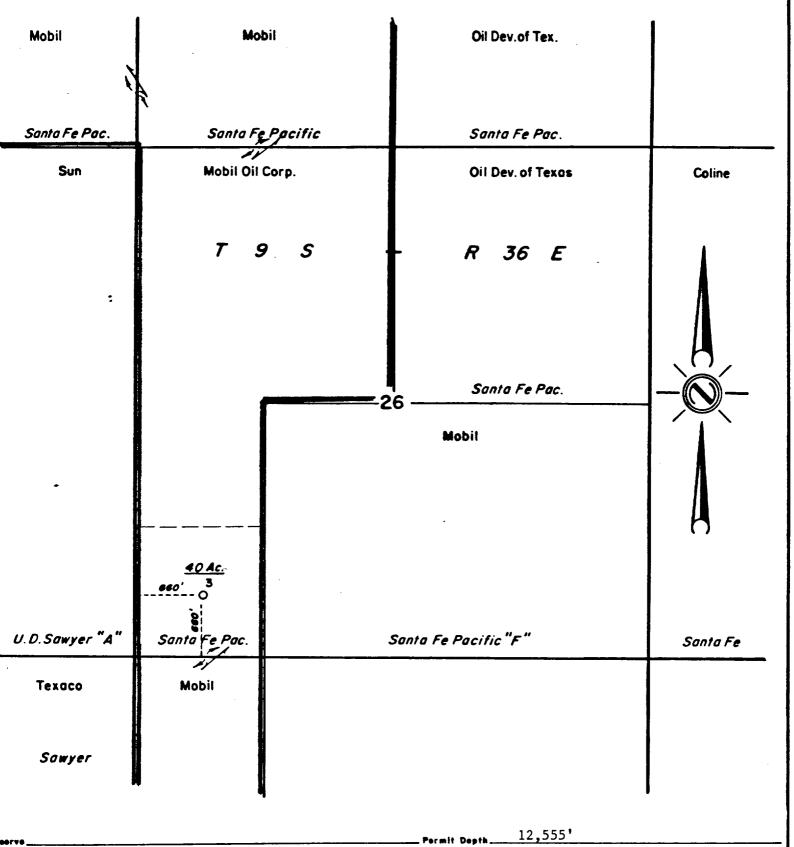
Expected maximum injection pressure 100 PSI

and rate 20,000 BWPD.

Interested parties may file objections or request a hearing within 15 days of this notice with the:

Oil Conservation Division P.O. Box 2088
Santa Fe, New Mexico 87501





is being deepended to the Devonian and converted to a salt water disposal well in accordance with Order No. R-6647.

THE STATE OF TEXAS COUNTY OF HARRIS

I hereby certify that this plat truly represents conditions as they actually exist on this lease; that said plat which is drawn to the scale indicated hereon, is to the best of my knowledge true and correct; that it accurately shows said lease with all wells on same; that number and locations of said wells are as indicated hereon; and that this plat correctly reflects all pertinent and required data.

Mobil Producing Texas & New Mexico Inc. Houston, Texas

LEASE Santa Fe P	acific		
	DATE_M	ay 6,	9 81
DIVISION Houston		LEASE NO. NM 12	223
DESCRIPTIONWY		cres covered by Plat_2 ec. 26, SW14Sec. 23 W1/:	40
	Lea County, New Me	xico	
DRAWN T. Ray	DATE 11-27-78	FIELD Crossroads	

NEW MEXICO OIL CONSERVATION COMMISSION. WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. 's erator Well No. Mobil Producing TX. & N.M. Inc. Banta Fe Pacific 3 Unit Letter Section County 26 36-E Lea M Actual Footage Location of Well: 660 feet from the South West line and feet from the Producing Formation Ground Level Elev. Pool Dedicated Acreage: 4030 Crossroads - Devonian Devonian Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes No If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION * This well is being converted to a salt water disposal well in the Devonian formation in accordance with Order I hereby certify that the information con-No. R-6647 dated April 13, 1981. tained herein is true and complete to the best of my knowledge and belief. A.D. Bond Position Regulatory Engineering Coordinator II Company Mobil Producing TX. & N.M. Inc. Date May 6, 1981 I hereby certify that the well location T9S B3W shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 660' Registered Professional Engineer and/or Land Surveyor Certificate No.

1000

500

1320 1650 1980 2310 2640

DISTRIBUTIO				
SANTA FE				
FILE				
U.S.G.S.		<u> </u>		
LAND OFFICE				
TRANSPORTER	OIL			
	G A S	<u> </u>		
OPERATOR				
PROBATION OFF	ICE			
Operator				
Operator Mobil Prod	ucing	g Te	exas	
	ucing	g Te	exas	
Mobil Prod				
Mobil Prod	Pla	za,	Sui	
Mobil Prod Address 9 Greenway	Pla	za,	Sui	
Mobil Prod Address 9 Greenway Reason(s) for filing (Pla	za,	Sui	
Mobil Prod Address 9 Greenway Recson(s) for filing (Plaz	za,	Sui	

NEW MEXICO OIL CONSERVATION COMMISSION

	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11
	FILE U.S.G.S.		AND	Effective 1-1-65
	LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
	OIL			
	TRANSPORTER GAS			
	OPERATOR			
1.	PRORATION OFFICE			
	Operator Mobil Producing Tor	rag & Norr Monday T		
	Address	as & New Mexico Inc.		
	1	uite 2700, Houston, TX 7	7046	
	Reason(s) for Isling (Check proper)		Other (Please explain)	
	New Well	Change in Transporter of:	1	ator name from Mobil Oil
	Recompletion	Oil Dry G		are reme from hobit off
	Change in Ownership	Casinghead Gas Conde	ensate (Effectiv	re Date: 1-1-1980)
	If change of ownership give name			
	and address of previous owner	•		
••		D . D		
12.	DESCRIPTION OF WELL AN	Well No. Pool Name, Including F	Formation Kind of Lea	se Legse No.
	Santa Fe Pacific	3 Crossroads Pe	nnsylvanian State, Feder	ral or Fee Fee
	Location		•	
	Unit Letter M : 66	O Feet From The SOUTH Li	ne and 660 Feet From	The WEST
	Line of Section 26	Township 9-S Range 3	6-Е , ммрм,	Lea County
		DEED OF OUR AND MARKED AS O		
111.	Name of Authorized Transporter of	OIL TO OF CONDENSATE OF CONDENSATE	Address (Give address to which appr	oved copy of this form is to be sent
	Mobil Pipe Line Co.			• • • • • • • • • • • • • • • • • • • •
	Name of Authorized Transporter of	Casinghead Gas 🚃 or Dry Gas 🚃	P. O. Box 900, D	oved copy of this form is to be sent)
	Warren Petroleum Co	X -	P. O. 1589, Tuls	a, Oklahoma 74102
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? W	hen
	give location of tanks.	l	No - temporarily aban	doned
	If this production is commingled	with that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA	- Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Comple			1
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
		TURING CASING AN	D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V.	TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a able for this do	ifter recovery of total volume of load of epth or be for full 24 hours)	l and must be equal to or exceed top allow-
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
	·			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			Water - Bbis.	Gas - MCF
	Actual Prod. During Test	Oil-Bbis.	water - Bate.	GG5 - MC1
1			<u> </u>	
	GAS WELL			
ſ	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
İ				
]	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
l				
VI.	CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION 5 1979
			APPROVED DEU	5 197 9
	Commission have been complied	d regulations of the Oil Conservation with and that the information given		Cinal ha
	above is true and complete to	he best of my knowledge and belief.	BYOrig.	Signed by Sexton
				1 Sup
				compliance with RULE 1104.
	Beabis	newight	If this is a request for allo	wable for a newly drilled or deepened
-	Becky	enature) (well, this form must be accomp tests taken on the well in acco	enied by a tabulation of the deviation
	Authoriz	ed Agent		ust be filled out completely for allow-
•	(ed Agent Title)	able on new and recompleted w	ells.
	October	31. 1979	Fill out only Sections I.	II. III, and VI for changes of owner, rier, or other such change of condition.
	(Date)	Separate Forms C-104 must	st be filed for each pool in multiply
			• • • • • • • • • • • • • • • • • • •	

NO. OF COPIES RECEIVE	rc	1							Form C+10	.5
DISTRIBUTION		1							Revised 1	1-1-16
SANTA FE		1	W MEXICO	OIL CON	ISERVATIO	N CC	MUISSIMA		54. Indirate T	yre of Lease
FILE	1 1	WELL COMP						אם ו מפ	State	Fee X
U.S.G.S.		THE COM	CETION		DIVIT EETTO	,,,,,	LI OILI A	10 200	5. State Gil 5	Gas Lease No.
LAND OFFICE		1								
OPERATOR		1							THITT	
	 	2								
G. TYPE OF WELL									7. Unit Agree	ment (fame
	•	11. [V] 6	45	r1						
b. TYPE OF COMPLE	**************************************	ELL X	AS ELL	044	OTHER_				8, i'arm er Le	ase Nume
B. ITPE OF COMPLE		P	⊾ःऽच्छि । ०	:FF						ţ
WELL OVE		PEN B	Acr X	ESV4.	OTHER		···—··		Santa F	e Pacific
. Name of Operator								j		
Mobil Oil Co	rporation	l							3	
. Address of Cherator										i cei, or Wildcat
Nine Greenwa	ıy Plaza -	Suite 270	0, Houst	on, Te	xas 770)46			Crossro	ads-Pennsylvani
. Location of Well										
					•)		
NIT LETTERM	LOCATED	660	ET FROW THE	South	LINE AND		660 ,	EET FROM		
			• • •		11111	111	77777	11111	12. County	
HE West LINE OF	sec. 26	TWP. 9-S	*GE: 36-	E NLIBE	111111	////		<i>((((()</i>	Lea	
5. Date Spudded	16. Date T.D.	. Reached 17. E	ate Compl. (Ready to F	Prod.) 18.	Eleva	tions (DF, R	KB, RT, G	R, etc.) 19. El	ev. Cashinghead
5/29/48	1		12/23/4				4030'DF	-		, -
0. Total Depth	[21. F	lug Back T.D.			e Compl., Ho	w	23. Interval	s . Fiotar	/ Tools	Cable Tools
12263		12145		Many			Drilled	Ву	, 1000	0-210 10015
4. Producing Interval	-)							> :	105	Wine Direction 10
4. Producing interval(s), of this comp	tetion = 1 op, Bo	nom, Name						25.	Was Directional Survey Made
11//5 500	D 1 -									
11445 - 538	Pennsylva	mian								No
6. Type Electric and (other Logs Run	_							27. Was	Well Cored
									}	j
8.			CASING REC	ORD (Rep	ort all string	s set	in well)			
CASING SIZE	WEIGHT L	B. FT. DE	PTH SET	НОГ	E SIZE		CEMEN	TING REC	ORD	AMOUNT PULLED
13-3/8			320	- 	7-1/2	147	300x)			
9-5/8	36&4		198		$\frac{7-1/2}{2-1/4}$		3000x }	Orici	nal compl	otion
7	29&3		240		8-3/4		1750x			
	2903	,211 12	240		0-3/4	W/	1/30X/		not distu	rbea.
	_l					<u> </u>				
9.		LINER RECOR	- 1				30.		UBING RECOR	RD
SIZE	TOP	воттом	SACKS	CEMENT	SCREEN		SIZE	DE	PTH SET	PACKER SET
			j	Ţ		j		- 1		
1. Perioration Record	(Interval, size	and number)	711 /1	7000	32.	ACI	O, SHOT, FR	ACTURE,	CEMENT SQUE	EZE, ETC.
		PI	. 7" w/1	JSPF	DEPTH	INT	ERVAL	AMOL	NT AND KIND	MATERIAL USED
11445-538 (2	6 holes)				11445-					HCL + 50 BS
•	•									
CIBP @ 12,18	80', cappe	:d w/35' cm	ıt					,		
								_ · · · · · · · · · · · · · · · · · · ·		
			 		LICTION:					
Sta Etect Breduction	15	aduation No. 1 = 1	Flouris		UCTION	nd	M. Dumm.		Well Carrie	Prod or Share in h
Date First Production	Pro	oduction Method (, wuing, gas	eege, pamp	ing – size ai	ac cyp	re pumpj		!	Prod. or Shut-in)
			1_		0.11				TA 2/1	
ate of Test	Hours Tested	Choke Siz	ie Frodfr Test i		Cil — Bbl.	ł	Gas – MCF	Wate {	er — Bbl.	Gas = Oil Ratio
	<u> </u>				<u></u>				<u> </u>	
low Tubing Fress.	Casing Press	sure Calculate	d 24- Oil —	btl.	Gas 🕳 1	MOF	Wat	er - Btl.	Oil G	ravity - API (Corr.)
	1		→							
4. Disposition et Gas	(Sold, used for	fuel, vented, etc	.,					Test	Witnessed By	
					•	: ,		i		
5. List of Attachments										
C-103							_			
ė. I hereby certify tha	the information	in shire on hick	Sidos ad the	forem serve-s	in ho boamal.		the heart	nx knowled	or and halens	
c. + nereby termity ind	· ME MANAGERO	a success on oors	aruta ej tals	HUM IS EE	en municipalitate	• • • • • •	ing visit upo	,	ac una priscj.	
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SIGNED XX	yanne	_ crus	THE T	ITLE	erical A	zum.			DATE	J//J
	-//		-{/						~	

SUNDY HOTICES AND DEPOTES ON WILLS Some of a General Deposition of the Control of the Contro	NEW MEDICATION COMMISSION Control Control	NO. OF COMITS PECCEIVED				,		Form C-103	
SUPPRISED	SUNDAY NOTICES AND SEPONDS ON WELLS SUNDAY NOTICE OF INTENTION TO SUBSEQUENT REPORT OF: SUBSEQUEN	DISTRIBUTION							
SUPPORT NOTICES (ALS) PEPORTS ON WELLS SUPPORT NOTICES (ALS) PEPORTS ON WELLS SUPPORT NOTICES (ALS) PEPORTS ON WELLS Super Cit & Gas Learn Rue Super Cit	SUPPORT HOTICES AND PERCETS ON WELLS SUPPORT HOTICES AND PERCETS ON WELLS OF THE WORLD STATES OF THE STATES ON WELLS OF THE WORLD STATES ON WELLS OF THE			NEW WE	KICO OIF COH	SERVATION COMMIS	SSION	Effective 1-1-65	
SUIDAY HOTICES AID SEPONIS CIN WELLS South	SUPPLY NOTICE Supply NOTICES ALD REPORTS ON WELLS Subsection & Group Company Supply NOTICES ALD REPORTS ON WELLS The company of the company Plaza, Suite 2700, Houston, TX 77046 Sunta Fe Pacific Supply Notices and Suite 2700, Houston, TX 77046 Supply Notices Sunta Fe Pacific Sunta Fe Pacifi							So, Indicate Type of	1.6020
SUPPLY NOTICES AND SEPONIS ON WELLS STATE FOR Least No. STATE STATE OF SECURITION OF O	SUPPLY NOTICES AND REPORTS ON WELLS THE STATE OF STATES OF STATES ON WELLS STATE OF STATES OF STATES OF STATES ON WELLS STATE OF STATES OF STATES OF STATES ON WELLS STATES OF STATES OF STATES OF STATES ON WELLS STATES OF STATES OF STATES OF STATES ON WELLS STATES OF STATES OF STATES OF STATES ON WELLS STATES OF STATES OF STATES OF STATES ON WELLS STATES OF STATES OF STATES OF STATES ON WELLS STATES OF STATES OF STATES OF STATES ON WELLS STATES OF STATES OF STATES OF STATES ON WELLS STATES OF STATES OF STATES OF STATES ON WELLS STATES OF STATES OF STATES OF STATES ON WELLS STATES OF STAT							(Fee XX
**************************************	*** Check Appropriate Box To Indicate Nature of Notice, Report or Other Data **NOTICE OF STREET** ***NOTICE OF STREET** **NOTICE OF STREET** ***NOTICE OF STR							5. State Oil & Gas L	
**************************************	**************************************								
**************************************	**************************************	LOO NOT USE THIS FOR LISE "	W FOR PROPRISALS	TO TRIFL OR TO	CUEPES OR PILLS	ACK TO A DIFFERENT RE	tfavojn.		
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NEW : (ICO OIL CONSERVATION COMMISSION WELL LUCATION AND ACREAGE DEDICATION PLAT

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Mobil Oil	Corporati	ion	1	Santa Fe P	acific			3
Unit Letter	Section	Township		Range	<u> </u>	County		
M	26	9-5		36-E	j		ea	
Actual Footage Loc							<u> </u>	
· ·	duon or well:	South		660			11	
660	feet from the		line and	660	feet	from the	West	line
Ground Level Elev.		ing Formation	ł	Pool				Dedicated Acreage:
4030' DF	Per	nnsylvanian		Crossroads	-Penns	ylvania	ìn	40 Acres
2 0 11 1		1 1 . 1 1	1.	11 1 1	. •1	1 .1	1 .1	1 . 1 1
1. Outline in	e acreage o	ledicated to the	e subject we	it by colored b	encil or	nacnure	marks on th	e plat below.
2. If more th	an one lea	se is dedicated	d to the well,	outline each	and iden	tify the c	wnership th	nereof (both as to working
interest an	nd royalty).							
3. If more tha	in one lease	e of different o	wnership is d	edicated to the	well. h	ave the i	nterests of	all owners been consoli
		ion, unitization	-		011, 1			an owners been consum
uated by C	Ommunitiza:	.ion, unitization	i, ioice-poolin	g. etc:				
	NT.	7.6	6 - 22 ·	1.1				
Yes	∐ No	II answer is	yes, type of	consolidation				
	. 44 89 31	•	,					
			nd tract descr	iptions which	have act	ually bee	en consolida	ated. (Use reverse side o
this form it	f necessary.	·)						
No allowab	ole will be a	ssigned to the	well until all	interests have	been co	nsolidate	ed (by com	munitization, unitization
								approved by the Commis
	ing, or other	twise) of until a	non-standard	unit, Cimmat	ing such	merest	s, has been	approved by the Commis
sion.				··-				
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	! -	T 9 S	R31	E		}	Company	: 3
	!	, , ,	K36				MODII U	il Corporation
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ĺ	1		1	!		ł	1	mandific along along the con-
	1		1	1		1	[certify that the well location
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}	!		1	1		j	under my	supervision, and that the same
}	l]	1		1	is true o	nd correct to the best of my
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NO. OF COPIES RECEIVED			Form C-103
DISTRIBUTION			Supersedes Old
SANTA FE	NEW MEXICO OIL CONS	ERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE			
U.S.G.S.	,		5a. Indicate Type of Lease
LAND OFFICE			State Fee X
OPERATOR			5. State Oil & Gas Lease No.
			mmmmmmmmmmmmmmmmmmmmmmmmmmmmmmmmmmmmmm
SUN (DO NOT USE THIS FORM FOR USE "APPL	IDRY NOTICES AND REPORTS ON PROPOSALS TO DRILL ON TO DEEPEN OR PLUG B SCATION FOR PERMIT —" (FORM C-101) FOR SUC	WELLS ACK TO A DIFFERENT RESERVOIR. H PROPOSALS.)	
i. OIL XX GAS WELL	OTHER-		7. Unit Agreement Name
2. Name of Operator			8. Farm or Lease Name
Mobil Oil Corp	oration		Santa Fe Pacific
3. Address of Operator			9. Well No.
BOX 633, Midla:	nd, Texas 79701		10. Field and Pool, or Wildcat
_ · _	660 Nort	660	<u> </u>
UNIT LETTER	660 FEET FROM THE West	LINE AND OOU FEET FROM	Crossroads Siluro Dev.
THE South LINE, SE	ection 26 township 9-S	RANGE 36-E NMPM	
mmmmmm	15, Elevation (Show whether	Dr. Dr. CR	
	15. Elevation (Show whether	Dr, KI, GK, etc.)	12. County
			Lea
Chec	ck Appropriate Box To Indicate N		
NOTICE OF	FINTENTION TO:	SUBSEQUEN	T REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPURARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
		OTHER	
OTHER			
17. Describe Proposed or Complete work) SEE RULE 1103.	d Operations (Clearly state all pertinent deta	ils, and give pertinent dates, including	g estimated date of starting any proposed
Temporarily abo	andon subject well effectiv	re 10-1-75.	
To be held for	n solt vetem disposal vall	for Charachards Davisi	on Panla
to be netal for	a salt water disposal well	for Crossroads Devonta	an rield.
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		0	
		Expires 10	1-1-16
		,	

APPROVED BY CONDITIONS OF APPROVAN, IF ANY:

FILE		
U.S.G.S.		Sa. Indicate Type of Lease
LAND OFFICE		State Fee X
DPERATOR		5. State Oil & Gas Lease No.
		······
SUND (DO NOT USE THIS FORM FOR P USE "APPLICA	ORY NOTICES AND REPORTS ON WELLS ROPOSALS TO DRILL OF TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)	7, Unit Agreement Name
OIL X GAS WELL	OTHER-	
Name of Crerator Mobil Oil Corpora	tion	B. Farm or Lease Name
Address of Operator	CIOII	Santa Fe Pacific 9. Well No.
Box 633, Midland,	Texas 79701 .	3
. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTERM	660 FEET FROM THE West LINE AND 660 FEET FRO	Crossroads Siluro Dev.
THE South LINE, SEC	TION 26 TOWNSHIP 9-S RANGE 36-E NMP	
mmmm	Character (Character) - DC BT CD	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
ę:	A T L L L L L L L L L L L L L L L L L L	Lea
	Appropriate Box To Indicate Nature of Notice, Report or C	Other Data NT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON X	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JQB	
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OTHER	OPEROTHEROPERATIONS (Clearly state all pertinent details, and give pertinent dates, including	ng estimated date of starting any proposed
7. Describe Proposed or Completed (work) SEE RULE 1903. Temporarily aband		
7. Describe Proposed or Completed (work) SEE RULE 1103. Temporarily aband	Operations (Clearly state all pertinent details, and give pertinent dates, including on subject well effective 10-1-74	
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7. Describe Proposed or Completed of work) SEE RULE 1903. Temporarily aband To be held for a	Operations (Clearly state all pertinent details, and give pertinent dates, including on subject well effective 10-1-74 salt water disposal well for Crossroads Devonian	n Field
7. Describe Proposed or Completed of work) SEE RULE 1903. Temporarily aband To be held for a	Operations (Clearly state all pertinent details, and give pertinent dates, including on subject well effective 10-1-74 salt water disposal well for Crossroads Devonian	n Field

CONDITIONS OF APPROVAL, IF ANY:

NO. OF COPIES RECEIVED	_		•	Form C-103 Supersedes Old	
DISTRIBUTION SANTA FE	NEW MEXICO OI	L CONSERVATION COMMISSION	ON	C-102 and C-10 Effective 1-1-65	3
FILE]		•		
U.S.G.S.				5a. Indicate Type o	Francis .
LAND OFFICE				State	Fee X
OPERATOR				5. State Oil & Gas	Lease No.
SUNDR	Y NOTICES AND REPOR	TS ON WELLS P PLUG BACK TO A DIFFERENT RESER	ivofa.		
OIL GAS WELL	OTHER-			7. Unit Agreement	Name
2. Name of Operator		•		8. Farm or Lease N	lame
Mobil Oil Corpord 3. Address of Operator Box 633 Midland 4. Location of Well	Ition		 	Santa Fe F	Beifie
Box 633 Milland	I Taxas 79711			3	
3				10. Field and Pool	•
UNIT LETTER	60 FEET FROM THE 16	est LINE AND 660	FEET FROM	Crossio Marif	u e Pevenir a
THE SOLITH LINE, SECTION			NMPM.		
		whether DF, RT, GR, etc.)		12. County Lea	
		cate Nature of Notice, Re	-		
NOTICE OF IN	NTENTION TO:	\$L	JBSEQUENT	REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABAND	OON REMEDIAL WORK		ALTERIN	G CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPN	s.	PLUG AND	A BANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	OTHER Install		Lichtering	· 🔯
OTHER			C. L. h. L. J. M. S. et al. J.	and the desire	
17. Describe Proposed or Completed Op	perations (Clearly state all perti	nent details, and give pertinent do	utes including	estimated date of st	artina any proposed
work) SEE RULE 1703.	,	, and give permittions and	, meraang	committee date of ste	nung uny momocu
3-14-69 - WEll Was	Temp. Abandoned	- Re-run Reda Pump	and ret	turn to Predu	ction.
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18. I hereby certify that the information	above is true and complete to the	he best of my knowledge and belie	f.		
BIGNED		- Authorized Agen	1t	. DATE <u>3-20-</u>	-69
APPROVED BY	Day 1	CUPERMISE R. DILITARI	?. 7	545	
CONDITIONS OF APPROVAL, IF ANY	: Time		· · · · · · · · · · · · · · · · · · ·	DATE	
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APPROVED BY CONDITIONS OF APPROVAL, IF ANY	TITLE SUPERVISOR DISTRICT	PATE TO STATE
# IONED	TITLE Authorized Agent	DATE 12-4-68
18. I hereby certify that the information abo	ove is true and complete to the best of my knowledge and belief.	
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lemporarily Hb	andon 11-25-68	
work) SEE RULE 1103.	tions (Clearly state all pertinent details, and give pertinent dates, in	clusing estimated date of starting any proposed
OTHER		
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JQB	
TEMPORARILY ABANDON	COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
Check App	propriate Box To Indicate Nature of Notice, Report	or Other Data
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea
THE SOUTH LINE, SECTION	76 TOWNSHIP 9-S RANGE 36-F	
	O FEET FROM THE WEST LINE AND 660 FEE	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Bex 633 Midland	ration 1, Texas 79701	9. Well No.
•	ation	
2. Name of Operator	OTHER-	8. Form or Lease Name
1.	NOTICES AND REPORTS ON WELLS TALS TO DRILL OR TO DEEPEN OR PLUE BACK TO A DIFFERENT RESERVOIR. FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
SUNDRY I	NOTICES AND REPORTS ON WELLS	
OPERATOR		5. State Oil & Gas Lease No.
U.S.G.S.		5a. Indicate Type of Lease State Fee X
FILE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
DISTRIBUTION		Form C-193 Supersedes Old C-102 and C-103
NO. OF COPIES RECEIVED		¥2

NO. OF COPIES RECEIVED			Form C -103	
DISTRIBUTION			Supersedes Oli C+102 and C-10	
SANTAFE	NEW MEXICO OIL CONS	ERVATION COMMISSION	Effective 1-1-6	
FILE				
U.S.G.S.	<u>.</u>		5a. Indicate Type	\
LAND OFFICE			State	Fee 🔀
OPERATOR			5. State Oil & Gas	Lease No.
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SUND (DO NOT USE THIS FORM FOR P USE "APPLICATION OF THE PROPERTY OF THE PROPE	DRY NOTICES AND REPORTS ON PROPOSALS TO DRILL OR TO DEEPEN OR PLUG REATION FOR PERMIT —" (FORM C-101) FOR SUC	WELLS SACK TO A DIFFERENT RESERVOIR.		
1,			7. Unit Agreement	Name
OIL GAS WELL	OTHER-	·		
2. Name of Operator			8. Farm or Lease	
Mobil Oil Corpor	nd, Texas 79701		Santa Fe	Pacific
P			3, 101, 10.	
4. Location of Well	nd, /exas 79701		10. Field and Poo	l, or Wildcat
M	660 FEET FROM THE West	660	Conservade Si	luna Devanian
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THE SOUTH LINE SEC	TION 26 TOWNSHIP 9-S	RANGE 36-E	MEN (IIIIII)	ullillilli.
	15, Elevation (Show whether	DF, RT, GR, etc.)	12. County	
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NOTICE OF	INTENTION TO:	SUBSEQU	JENT REPORT OF:	
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TEMPORARILY ABANDON		COMMENCE DRILLING OPHS.	PLUG A	ND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	OTHER	3	[-1
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17. Describe Proposed or Completed work) SEE RULE 1103.	Operations (Clearly state all pertinent det	ails, and give pertinent dates, incl	luding estimated date of s	tarting any proposed
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See Attache	?d			
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18. I hereby certify that the informati	ion above is true and complete to the best	of my knowledge and belief.		
SIGNED 14/16/62		thorized Agent	DATE 9-17	268
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Viandi	fr.	÷		
APPROVED BY	Change TITLE		DATE	
CONDITIONS OF APPROVAL, IF A	NY:			

OH sec, perf upper section and stimulate.

7/30/68 12,263 TD, Dev OH (12,240-263).
MIRU Baber Well Serv DD unit, prep to pull Reda pump.

SANTA FE PACIFIC #3, 12,263 TD.

7/31 Pulled 9 stands 2-7/8 tbg & Reda pump in 2 hrs dragging, had ½" thick salt rings on tbg, pumped 79 BFW down csg in 6 hrs, CP Vac to 1000#. SD for nite.

SANTA FE PACIFIC #3, 12,263 TD.

- 8/1 P 150 BFW down csg, tbg & pump free, POH w/ 2-7/8 tbg & Reda pump, inst'l BOP, ran 4-3/4 bit & 5½ csg scraper on 65 jts 2-3/8 tbg. SD for nite.
- SANTA FE PACIFIC #3, 12,263 TD.

 Ran bit & 7" csg scraper on 2-3/8 tbg to 6660, stopped, POH, ran 5-3/4 LIB on SL to 6660, indicated springs off Reda pump. SD for nite. Prep to run magnetic basket.

SANTA FE PACIFIC #3, 12,263 TD.

8/6

Finish running 7" csg scraper to 12,238, POH, Schl ran GR-N-Collar-Corr log from 11,480 to 12,272, Schl meas, then Set Howco SVDC retainer in 7" csg @ 12,235, Schl meas, ran Howco stinger on 2-3/8 tbg to 12,235, latched into ret. SD for nite. Prep to squeeze.

SANTA FE PACIFIC #3, 12,263 TD.

- 8/7 Howco attempted to sq Dev OH zone 12,240-263 w/ 300x TlN cement, TP 1100 to vacuum, overdisplace w/ 10 BW, job comple @ 9:15 a.m. 8/6/68, WOC 8 hrs, Howco attempted to sq OH zone w/ 300x TlN cement, TP 1100 to vacuum, overdisplace w/ 4 BW, job compl 6:00 p.m. 8/6/68, WOC, prep to sq.
- SANTA FE PACIFIC #3, 12,263 TD.

 Howco attempted to squeeze Dev OH zone 12,240-263 w/ 600x TlN cement, FTP 1100 to vac, pump rate 4 BPM @ 1950#, job compl @ 9:30 a.m. 8/7/68, WOC 8 hrs, Howco attempted to sq OH zone w/ 300x TlN cement w/ 14# flocele per sx, PP 2300, rate 4.0 BPM, FTP 1100 to vac, job compl 6:30 p.m. 8/7/68. SD for nite. WOC.
- SANTA FE PACIFIC #3, 12,263 TD.

 Press up to 6000#, bled to 5000# l½ min, pumped ¼ BPM @ 5900, Howco spotted 100x TlN cement containing ¼# flocele per sx, then attempted to sq 0H zone, TP 5900 to zero, rate 5.5 BPM, final TP 0, then Howco attempted to sq w/ 200x TlN cement containing ¼# flocele per sx, TP 1100-0, overdisplace w/ 10 BBS wtr, job compl @ 11:00 a.m. 8/8/68. WOC.
- SANTA FE PACIFIC #3, 12,263 TD.

 Pumped into OH zone 3 BPM © 2800#, Howco attempted to so OH zone w/ 200x

 Incor Neat containing .08% Halad 9, stopped cement 6 bbls above SV DC ret,
 pull stinger out of retainer, attempted to rev out cement, lost circ, SV DC ret
 apparently cut out, set stinger back in pkr, displ cement © 4 BPM © 1500#,

 POH w/ 2-3/8 tbg & Howco stinger, SD for nite, prep to run SV DC ret on tbg.
- Ran Howco 7" SV DC ret on 2-3/8 tb g, set @ 12,232, pumped into form @ 4 BPM @ 2200#, then Howco cemented w/ 200x Incor Neat cement containing .08% Halad 9, stopped cement 10 bbls short, SD 5 min, pulled stinger out of ret, rev out 6 bbls cement, job compl 3:00 p.m. 8/10/68, press up to 2500# on ret/ok, POH, w/ stinger, ran 6" bit to 12,230, displ hole w/ lease oil. SD for nite.

SANTA FE PACIFIC #3, 12,265 TD, 12,232 PBTD.

Runco Acidizing Co spotted 500 gals 15% NE acid on bottom, POH, w/ tbg & bit, Schl perf 7" csg in the Dev @ 12,212-218, 6' w/ 2 JSPF, total 12 holes, press up to 1000# on 7" csg, no break, 15 min, rel press, ran 7" Guib KV30 pkr on 2-3/8 tbg to 10,000'. SD for nite.

SANTA FE PACIFIC #3, 12,7 TD, 12,232 PBTD, Dev (12,212-1). Finish running tbg OE w 12,230, Runco Acidizing Co washed perfs 3 times 8/14 @ $1000^{\#}$ PP in $1\frac{1}{2}$ hrs, no loss of acid, pulled the to 12,205, set Guib pkr @ 12,205, attempted to pump acid in form @ 3000#, circ head leaking on pkr, unseated pkr, rerun tbg to 12,230, sw 52 BLO + 11 BAW/3 hrs, pulled 104 stands of tbg. SD for nite. SANTA FE PACIFIC #3, 12,263 TD, 12,232 PBTD, Dev (12,212-218). Finish POH, rerun 2-3/8 tbg OE to 12,215 w/ Guib pkr set @ 12,114, Sweet 8/15 hydraulic holddown @ 12,112, then sw 38 BLO/2 hrs, sw dry 1 hr. SD for nite. Prep to acidize. SANTA FE PACIFIC #3, 12,263 TD, 12,232 PRTD, Dev (12,212-218) Swab 10 BLO + 6 BNO 3 hrs, sw dry 1 hr, Runco Acidizing Co. acidized Dev. perfs 12,212-218 w/1000 gals 15% NE acid, BDTP 5400#, TTP 6000-400# rate, .4 BPM formations broke 6000-400# w/15 bbls acid in formation, stopped pumping acid ISIP-400%, 5 min 400%, job complete @ 3:00 P.M. 8/15/68. Then swab 39 BLO + 6 BNO + 24 BAW + 26 BFW in 3-1/2 hrs, 10,000' FIH, S/O on last run of swab 99% water - SD for nite. SANTA FE PACIFIC #3, 12,263 TD, 12,232 PBTD, Dev (12,212-218). 8/17 S 2 BNO + 18 BFW/1 hr, unseated pkr and flowed 120 BLO (fluid equalizing), POH w/ pkr. SD for nite. Prep to run Reda pump. Ran Reda pump on 127 jts 2-7/8 tbg, inst'l wellhead, RD & Rel Baber Well 8/19 Serv DD unit and Rel to Prod @ 10:30 a.m. 8/18/68. 8/19 P 51 BLO/12 hrs, no check on wtr prod. - 219 BLO. Reda pump kicking on and off - to check fluid level to determine if well is pumping off. SANTA FE-PACIFIC #3, 12,263 TD, 12,232 PBTD. 8/20 P 17 BLO/10 hrs - no test on wtr. SANTA FE PACIFIC #3, 12,263 TD, 12,232 PBTD. P 140 BLO + 1035 BSW/9 hrs out of 24 hrs. 8/21 Prep to pull pump and check same. SANTA FE PACIFIC #3, 12,263 TD, 12,232 PBTD. Pulled pump, tested pump, motor and cable, found motor burned up, now 8/22 WO exchange pump and motor from Reda. SANTA FE PACIFIC #3, 12,263 TD, 12,232 PBTD. 8/23 Ran new pump and started well to pumping. - 19 BLO. P 43 BLO and est 3200 BFW/19 hrs. SANTA FE PACIFIC #3, 12,263 TD, 12,232 PBTD. 8/24 P 19 BLO + 21 BNO + est 3000 BSW/24 hrs. 8/25 P 43 BNO + 3096 BSW/24 hrs. 8/26 No test - pumping out test tanks. SANTA FE PACIFIC #3, 12,263 TD, 12,232 PBTD. · 8/27 No test - pumping out test tanks. SANTA FE PACIFIC #3, 12,263 TD, 12,232 PBTD. 8/29 P 20 BNO + est 3100 BSW/24 hrs. SANTA FE PACIFIC #3, 12,263 TD, 12,232 PBTD. 8/30 Pumping to battery - no test. SANTA FE PACIFIC #3, 12,263 TD, 12,232 PBTD. 9/3 P 95 BNO + est 9600 BSW/72 hrs. SANTA FE PACIFIC #3, 12,263 TD, 12,232 PBTD. 9/4 No test. SANTA FE PACIFIC #3, 12,263 TD, 12,232 PBTD. 9/5 P 15 BNO + 3120 BSW/24 hrs. SANTA FE PACIFIC #3, 12,263 TD, 12,232 PBTD. P 43 BNO + 3024 BSW/24 hrs. 9/13/68

Before W/O:- P 53 BNO + 4000 BSWPD. Complete.

FINAL REPORT.

NO. OF COPIES RECEIVED			Form C-103
DISTRIBUTION			Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION CO	DMMISSION - W.	Effective 1-1-65
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U.\$.G.S.	1.50 . 10	50	a. Indicate Type of Lease State Fee
LAND OFFICE	_	-	State Oil & Gas Lease No.
OPERATOR			, state on a das Bease No.
SUNI (DO NOT USE THIS FORM FOR USE "APPLIC	DRY NOTICES AND REPORTS ON WELLS PROPOSALS TO BRILL OR TO DEEPEN OR PLUG BACK TO A DIFFER AUTON FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)	ENT RESERVOIR.	
OIL GAS WELL GAS	OTHER-	7	. Unit Agreement Name
2. Name of Operator		1	, Farm or Lease Name
Mobil Oil Corporati 3. Address of Operator	on		Santa Fe Pacific
P. O. Box 633, Midl.	and Texas 79701	g	. Well No.
4. Location of Well	Ind Totals (//or		0. Field and Pool, or Wildcat
	660 FEET FROM THE WOST LINE AND	1	rossroads Siluro Devonia
UNIT LETTER,	FEET FROM THE HOSE LINE AND	FEET FROM	COSTORAS DITALO DEVOLTA
THE South LINE, SEC	TION 26 TOWNSHIP 9-S PANGE	36-E NMPM.	
	15. Elevation (Show whether DF, RT, GR, et	c.) · 1	2. County Lea
16. Chec	k Appropriate Box To Indicate Nature of No.	tice. Report or Other	t Data
	INTENTION TO:	SUBSEQUENT F	
		• • • • • • • • • • • • • • • • • • • •	
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WOR	:K	ALTERING CASING
TEMPORABILY ABANDON	COMMENCE DRI	ILLING OPNS.	PLUG AÑO ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST A	ND CEMENT JQB	
	OTHER		
OTHER			
17. Describe Proposed or Completed	Operations (Clearly state all pertinent details, and give pe	ertinent dates, including es	timated date of starting any proposed
work) SEE RULE 1103.	scraper and clean out the well to I	'D of 12 263'.	
l. Run a casing	scraper and cream out the well to i	.D OI 12,203 .	
2. Run a Gamma R	ay-Neutron Log from TD through the	minimum logging	interval.
	evonian open hole section (12,240° cement. Attempt to obtain a PBTD c		
Perforate the vals selected able gun with	of 15%, non-emulsion, HCl acid in Devonian formation with 2 jet shot from the log. Perforating should charges capable of obtaining a min etration of 8.0", based on standard	ts per foot over be done using a nimum hole size o	the inter- 5" retriev- of 0.5" and
	evonian perforations with 1,000 galat 3 to 5 bbls/min.	ls of 15%, non-en	nulsion, HCl
6. Swab, clean u	p, and test the well.		
	11 to production.		·
10, I nereby certify that the informat	ion above is true and complete to the best of my knowledge	and belief	
SIGNED MIRELES	THIE Authorized	Agent	DATE 8-5-68
Ilm	Hand an		c
APPROVED BY	H MINTE		DATE
CONDITIONS OF ADDROVAL BE #	NV:		

DISTRIBUTION SAN' A FF FILE U.S.G.S LAND OFFICE				ITA FE, NEW M	EXICO	FORM C-110 (Rev. 7-60)
TRANSPORTER GAS PROBATION OFFICE OPERATOR			=		AND AUTHORIZA	ATION
		FILE THE C	RIGINAL AND 4	COPIES WITH TH	E APPROPRIATE OFF	
Company or Operator Socony Mchil C	il Commany	. Irc.			Santa Fe Pac	Well No.
Unit Letter	Section 7	ownship	Range		County	
M	26	93		36E	Iea	
Pool Crossroads	Devonian				Kind of Lease (State, Fea	(, F ee)
	ces oil or conden cation of tanks	sate	Unit Letter	Section 23	Township 98	Range 36E
Authorized transporter of	oil 🚺 or cond	lensate		Address (give ad	dress to which approved co	py of this form is to be sent)
Magnolia Pipe	Mine Comp	any		Box 900, I	Callas 21, Texas	
		Is Gas A	ctually Connect	ed? Yes	No <u>X</u>	
Authorized transporter of	casing head gas	or dry gas	Date Con- nected	Address (give ad	dress to which approved cop	py of this form is to be sent)
76	•					
If gas is not being sold,	give reasons and	also explain its	present disposition	:		
None ave	ailable					
		REASC	ON(S) FOR FILING	(please check p	roper box)	
	New Well			Change in Own	ership	
		sporter (check on		Other (explain l	pelow)	X
		gas . Dry				
	_					
						`
					58	
			1,4 m			
Remarks			· · · · · · · · · · · · · · · · · · ·	* **		947.44
effective	January 1	change le , 1963.	ase name and	well number	for purpose of	consolidation
Old lease	name: Sa	nta Fe Pac	"C", Well #	1		
The undersigned certif	fies that the Ru	les and Regula	ations of the Oil C	onservation Comm	nission have been compl	ied with.
	Executed th	is the 28th	day of	anuary	, 19 <u></u> .	
	CONSERVATIO	N COMMISSION	1	By	Malla 1	
Approved by				Title	WWW.	
Title	<u> </u>			Company	rvisor	
Title					Ll Cil Company, I	nc.
Date	····			Address	-	
				Por 2/06- 1	Pobbs. New Mexico	,

NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

Form G-110 Revised 7/1/55

(File the original and 4 copies with the appropriate Cost of biffe (CC)

CERTIFICATE OF COMPLIAN	NCE AND AUTHORIZATION 11 23
TO TRANSPORT OIL AI	ND NATURATIGAS
Company or Operator Socony Nobil Oil Comp	eny, Inc. Lease Santa Fe Pac "C"
Well No. 1 Unit Letter M S 26 T	9S R 36E Pool Crossroads
County Lease Kind of Lease	(State, Fed. or Patented) Patented
If well produces oil or condensate, give loca	
Authorized Transporter of Oil or Condensate	
Address Box 511, Brownfield, Tex	
- -	copy of this form is to be sent)
Authorized Transporter of Gas	
(Give address to which approved	Date Connected
Give address to which approved If Gas is not being sold, give reasons and also	copy of this form is to be sent)
GOR to small to measure - Flare	• •
CAN DO SINCE OF MEDICAL OF A LOCA	14.
Reasons for Filing:(Please check proper box	Now Wall
Change in Transporter of (Check One): Oil (
ominge in Transporter of Cheek One). Of () Dry Gas () C head () Condensate ()
Change in Ownership ()	OtherX)
Remarks:	(Give explanation below)
Change name of Operator from Magnolia Petr	coleum Company
Effective October 1, 1959.	
Filective occoper 1, 1///	,
The undersigned certifies that the Rules and mission have been complied with.	Regulations of the Oil Conservation Com-
mission have been complied with.	
	Regulations of the Oil Conservation Com-
mission have been complied with. Executed this the 1st day of October	
mission have been complied with.	19_59
Executed this the 1st day of October Approved 19	By District Superintendent
Executed this the 1st day of October Approved 19 OIL CONSERVATION COMMISSION	By District Superintendent Company Socony Mobil Oil Company, Inc.
Executed this the 1st day of October Approved 19	By District Superintendent

XICO OIL CONSERVATION CON

SANTA FE, NEW MEXICO

ION

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any more advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be advisable, or the rejection by the Commission or agent, of the plan submitted. and work should not begin until approval is obtained. See additional instructions in the Rules art Basu oppor the Commission.

Indicate nature	e of notice by checking below:	
NOTICE OF INTENTION TO TEST CASING SHUT-OFF	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL	Notice of intention to plug well Notice of intention to transfer	
NOTICE OF INTENTION TO DEEPEN WELL	crude oil to be used for drilling fluid, not recoverable.	X
	Kermit, Texas September 14.	1951
OIL CONSERVATION COMMISSION, Santa Fe, New Mexico		
Gentlemen:		
Following is a notice of intention to do certain work	as described below at the	
	e Pacific MCM Well No. 1 in	
of Sec. 2' R.36-E	, N. M. P. M.,Crossroads	Field
County		
FILL DETAILS OF	F PROPOSED PLAN OF WORK	
	RULES AND REGULATIONS OF THE COMMISSION	
fluid, not recoverable.	•	
Approved	19 Magnolia Petroleum Company or Operator	
except at follows: 569 17 1951	Company or Operator	
	By E & Blumblef	
•	PositionDistrict Superintendent	
OIL CONSERVATION COMMISSION,		ll to
By I U. 11 TI MENONUM	Name Magnolia Petroleum Company	
	Name Magnolia Petroleum Company Address Box 727	
Title Oil & Gas inspector		

OIL CONSERVATION COMMISSION STATE OF NEW MEXICO

CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT OIL

	Lease .	Santa Fe Pacific "C"	
D. MOD Varmet Barras		900, Dallas, Texas	
(Local or Field Office)		al Place of Business)	_
Unit W Wells No. 1 Sec. 26 T 9-S R36-	•		
Kind of LeasePrivately OwnedI	Location of Tanks _	SW/4 SW/4	
Transporter Magnolia Pipe Line Company	Address of Transpo (Local	orter <u>Box 511</u> , Brownfiel or Field Office)	d, Texas
Box 900, Dallas, Texas Percent of oil t (Principal Place of Business)		O. Other transporters autho	r-
ized to transport oil from this unit areKone_ REMARKS:			%
Change in gatherer, effective Septe	ember 1, 1949.	engal engal engal engal engal engal engal engal engal engal engal engal en antiber en antiber en antiber en a La companya en antiber en antiber en antiber en antiber en antiber en antiber en antiber en antiber en antiber	
	4		
The undersigned certifies that the rules and have been complied with except as noted above as the percentage of oil produced from the above des be valid until further notice to the transporter name vation Commission of New Mexico.	nd that gathering a scribed property an med herein or until	gent is authorized to transport d that this authorization wi cancelled by the Oil Conse	rt lli r-
Executed this the 5th day of	Octol	per , 194)
	the state of the s	etroleum Company	
	•	eany or Operator)	-
		Something	
• • • • • • • • • • • • • • • • • • •	By ta	t Supertintendent	-
	By ta		-
State of	ByTitleDistrict		-
State ofCevasCounty ofS	By ta		-
County of	By	t Superintendent	
	By	t Superintendent peared Malcolm Keeble	
County of	By	t Superintendent peared Malcolm Keeble instrument, who being by m	 1e
Before me, the undersigned authority, on this known to me to be the person whose name is substituted by sworn on oath states that he is authorized to stated herein and that said report is true and corr	By	peared <u>Malcoln Keeble</u> instrument, who being by mind has knowledge of the fac	 1e
County of	By	peared Malcolm Keeble instrument, who being by mind has knowledge of the fac	 1e
Before me, the undersigned authority, on this known to me to be the person whose name is substituted by sworn on oath states that he is authorized to stated herein and that said report is true and corresponding to Subscribed and sworn to before me, this the	By	peared Malcolm Keeble instrument, who being by mind has knowledge of the fac	 1e
Before me, the undersigned authority, on this known to me to be the person whose name is substituted by sworn on oath states that he is authorized to stated herein and that said report is true and corr	By	peared Malcolm Keeble instrument, who being by mind has knowledge of the fac	 1e
Before me, the undersigned authority, on this known to me to be the person whose name is subsiduly sworn on oath states that he is authorized to stated herein and that said report is true and corr Subscribed and sworn to before me, this the Notary Public in and for Winkler Count Approved:	By	peared Malcolm Keeble instrument, who being by mind has knowledge of the fac	 1e
Before me, the undersigned authority, on this known to me to be the person whose name is subsiduly sworn on oath states that he is authorized to stated herein and that said report is true and corr Subscribed and sworn to before me, this the Notary Public in and for Winkler Count	By	peared Malcolm Keeble instrument, who being by mind has knowledge of the fac	 1e
Before me, the undersigned authority, on this known to me to be the person whose name is subsiduly sworn on oath states that he is authorized to stated herein and that said report is true and corresponding and sworn to before me, this the Notary Public in and for Winkler Count Approved: OIL CONSERVATION COMMISSION	By	peared Malcolm Keeble instrument, who being by mind has knowledge of the fac	 1e

and the same of th	ONSERVATION COMMISSION E. NEW MEXICO	≥ 6.
	NEOUS NOTICES	
Submit this notice in triplicate to the Oil Conservation begin. A copy will be returned to the sender on which advisable, or the rejection by the Commission or agent, and work should not begin until approval is obtained the Commission.	Commission or its proper agent before the work specifich will be given the approval, with any modifications control of the plan submitted. The plan as approved should be f. See additional instructions in the Rules and Regulational by checking below:	n sidere d ollowed
NOTICE OF INTENTION TO TEST CASING	NOTICE OF INTENTION TO SHOOT OR	
SHUT-OFF NOTICE OF INTENTION TO CHANGE PLANS	CHEMICALLY TREAT WELL NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL	NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL	NOTICE OF INTENTION TO TRANSPORT CRUDE OIL FOR CIRCULATING PURPOSED	~~~~~
Kermit, Texas	WHILE TESTING July 14, 194 Place Date	9
	ta Fe Pacific MCM Well No. 1 in S	W/4
Company or Operator Lease of Sec. 26, T. 9-S, R. 36-E	, N. M. P. M., Crossroads	
Company or Operator Lease of Sec. 26, T. 9-S, R. 36-E County. FULL DETAILS OF PR		
Company or Operator Lease of Sec. 26, T. 9-S, R 36-E County. FULL DETAILS OF PF FOLLOW INSTRUCTIONS IN THE RULE Transport 400 bbls. of crude oil to	, N. M. P. M., Crossroads ROPOSED PLAN OF WORK ES AND REGULATIONS OF THE COMMISSION to the Magnolia's Santa Fe Pacific "B" # 9-S, R. 36-E, Lea County, New Mexico.	Field
Company or Operator Lease of Sec. 26, T. 9-S, R. 36-E County. FULL DETAILS OF PF FOLLOW INSTRUCTIONS IN THE RULE Transport 400 bbls. of crude oil to located in the SW/4 of Sec. 28, T	, N. M. P. M., Crossroads ROPOSED PLAN OF WORK ES AND REGULATIONS OF THE COMMISSION to the Magnolia's Santa Fe Pacific "B" # 9-S, R. 36-E, Lea County, New Mexico.	Field
Company or Operator Lease of Sec. 26, T. 9-S, R. 36-E County. FULL DETAILS OF PF FOLLOW INSTRUCTIONS IN THE RULE Transport 400 bbls. of crude oil to located in the SW/4 of Sec. 28, T	, N. M. P. M., Crossroads ROPOSED PLAN OF WORK ES AND REGULATIONS OF THE COMMISSION to the Magnolia's Santa Fe Pacific "B" # 9-S, R. 36-E, Lea County, New Mexico.	Field
Company or Operator Lease of Sec. 26, T. 9-S, R. 36-E County. FULL DETAILS OF PF FOLLOW INSTRUCTIONS IN THE RULE Transport 400 bbls. of crude oil to located in the SW/4 of Sec. 28, T	, N. M. P. M., Crossroads ROPOSED PLAN OF WORK ES AND REGULATIONS OF THE COMMISSION to the Magnolia's Santa Fe Pacific "B" # 9-S, R. 36-E, Lea County, New Mexico.	Field
Company or Operator Lease of Sec. 26, T. 9-S, R. 36-E County. FULL DETAILS OF PF FOLLOW INSTRUCTIONS IN THE RULE Transport 400 bbls. of crude oil to located in the SW/4 of Sec. 28, T	, N. M. P. M., Crossroads ROPOSED PLAN OF WORK ES AND REGULATIONS OF THE COMMISSION to the Magnolia's Santa Fe Pacific "B" # 9-S, R. 36-E, Lea County, New Mexico.	Field
Company or Operator Lease of Sec. 26, T. 9-S, R. 36-E County. FULL DETAILS OF PF FOLLOW INSTRUCTIONS IN THE RULE Transport 400 bbls. of crude oil to located in the SW/4 of Sec. 28, T	, N. M. P. M., Crossroads ROPOSED PLAN OF WORK ES AND REGULATIONS OF THE COMMISSION to the Magnolia's Santa Fe Pacific "B" # 9-S, R. 36-E, Lea County, New Mexico.	Field

Approved	Magnolia Petroleum Company
except as follows:	By Company or Operator
	Position District Superintendent Send communications regarding well to
OIL CONSERVATION COMMISSION,	Name Magnolia Petroleum Company
By Tole Hanleyallet.	Address Box 727
Title	Kermit, Texas

. • ...

NEW MEAICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the type, specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modification considered advisable, on the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed and work should not begin until approval is obtained. See additional instructions in the Rules and Magniations of the Commission.

Indicate nature of a	notice by checking below:
NOTICE OF INTENTION TO TEST CASING SHUT-OFF	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL
NOTICE OF INTENTION TO CHANGE PLANS	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING
NOTICE OF INTENTION TO REPAIR WELL	NOTICE OF INTENTION TO PLUG WELL
NOTICE OF INTENTION TO DEEPEN WELL	NOTICE OF INTENTION TO TRANSPORT CRUDE OIL FOR CIRCULATING PURPOSES
Kermit, Texas	WHILE COMPLETING May 24, 1949 Place Date
OIL CONSERVATION COMMISSION, Santa Fe, New Mexico.	
Gentlemen:	
Following is a notice of intention to do certain work as	described below at the
Uagnolia Petroleum Company Sant Company or Operator Lease	es Fe Pacific MCM Well No. 1 in SW/4
of Sec. 26 , T. 9-5 , R. 36-E	, N. M. P. M., Crossroads Field.
County.	OPOSED PLAN OF WORK
Transport 500 bbls. of crude oil to the	AND REGULATIONS OF THE COMMISSION Hagnolia's Cox-Federal #1 located in the cunty, New Mexico to be used for circulating
Approved	Magnolia Petroleum Company Company or Opérator By
OIL CONSERVATION COMMISSION	Name Magnolia Petroleum Company
By Well YUNGADLEST	Address Box 727
Title	Lormit, Texas

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

MAY GIGAGO Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified begin. A copy will be returned to the sender on which will be given the approval, with any modifications consider advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulation the Commission.

Indicate nature of notice by checking below:

IMMIDES	notice by an extract perow.
NOTICE OF INTENTION TO TEST CASING SHUT-OFF	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL
NOTICE OF INTENTION TO CHANGE PLANS	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING
NOTICE OF INTENTION TO REPAIR WELL	NOTICE OF INTENTION TO PLUG WELL
NOTICE OF INTENTION TO DEEPEN WELL	Notice To Transport Crude Oil For For Circulating Purposes while Comp
Kermit, Texas	leting. Place May 5, 1949 Date
OIL CONSERVATION COMMISSION, Santa Fe, New Mexico.	
Gentlemen:	
Following is a notice of intention to do certain work as	
Macnolia Petroleum Company Santa F. Company or Operator Lease	Pacific *C* Well No. 1 in Sin/4
of Sec. 26 , T. 9-S , R 36-E	_, N. M. P. M., <u>Creegrands</u> Field.
Lea County.	
FULL DETAILS OF P.	ROPOSED PLAN OF WORK
FOLLOW INSTRUCTIONS IN THE RULI	ES AND REGULATIONS OF THE COMMISSION
Transport 500 bbls. of crude oil to the	Magnolia's T. Betenbough #1 located in
the SW/4 of Section 12, T-9-S, R,35-E,	Magnolia's T. Betenbough #1 located in
circulating purposes while drilling in	and completing.
Approved MAY 6 1949 1949 except as follows:	- Hagnolia Potroloum Company or Operator
	By Original Signed Nov.
	MALOUL.
	Position District Superintendent Send communications regarding well to
OIL CONSERVATION COMMISSION,	Name Magnolia Petroleum Company
By less yurkrally	Address Box 727
Title	- Kormit, Toxas
	AND INCO

	701	Warrani de	F) 0370 G .		<u></u>	: //	(//4		<u>.</u>
	_	Kermit, February 1.			D	18/1	BA	747	
					P	TD	G ^S	<i>`&'</i>	370
Glenn Staley	Design	ate UNIT we	ell is locate	ed in	E	€,		H	10
Proration Office	-	<u> </u>			L	K	3	Ì	
Hobbs, New Mexico	POCL	Crossroads			M	N	0	P	[/c]
NOTICE OF COMPLETION Of 660 feet from 26	F: (Lease) S:	anta Fe Pac le: 630	ific "C" feet i	Well M	lo. uth	1	lin	e;	
Section 26	Township	9 - \$	Range	36 - E			_•		
	DATE STARTED								
	DATE COMPLET	ED							
	ELEVATION TOTAL DEPTH	S- T:- 70.0	77						
	CABLE TOOLS	1 12 2	ROTARY TOOLS						
	_	ASING RECO	_						
SIZE	DEPTH			AX CEMENT					
SIZE	DEPTH			X CEMENT					
SIZE	DEPTH		SA	AX CELENT					
_	Ţ	UBING RECOR	RD						
SIZE			DE	epth					
ACID RECORD				- ."	SH OT	REC	CORD		
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NO. GALS.			110	o. grs.					
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	<u> </u>	RMATION TO	<u>PS</u>						
	Anhydrite								
	Top Salt								
	Base Salt Red Sand								
	Brown Lime								
	White Lime								
	OIL or GAS P Water								
Initial Production Test After Acid or Sho		Pumpi	ing	F Low	ing_				
2000 22 001 23024 01 0110									
Initial GAS VOLUME									
SCHODULE NO.		DATI	3						
PIPE LIFE TAKING OIL_			-						
			MY_ Lagr	olia Pet	role	ura C	omp	any	
Territoria de la companya del la companya de la com		S TG W	ED RY: L.	000-0)	000			

OIL CONSERVATION COMMISSION STATE OF NEW MEXICO

CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT OIL

Texas

-	Company Lease Santa Fe Pacific "C"
	Box 900, Rallas, Texas
(Local or Field Office)	(Principal Place of Business)
Unit Wells No1_Sec26 T_9-S_R	36-Field Crossroads County Lea
Kind of Lease Privately owned	Location of Tanks SU/4 Sec. 26
Transporter Magnolia Petroleum Company	Address of Transporter <u>Box 511</u> , Brownfield, (Local or Field Office)
Box 900, Dallas, Texas Percent of	oil to be transported 100 Other transporters author-
(Principal Place of Business)	
ized to transport oil from this unit are	None %
REMARKS: New well, original filing.	
be valid until further notice to the transporter vation Commission of New Mexico.	described property and that this authorization will named herein or until cancelled by the Oil Conser-
Executed this the 17th day of	and the second s
	Magnolia Petroleum Company
	By Winge Dulleone
-	Title District Superintendent
No. 1	A production of the second second second second second second second second second second second second second
State ofTexas	ca.
County ofWinkler	
known to me to be the person whose name is s	this day personally appearedMalcolm Keeble_ubscribed to the above instrument, who being by me to make this report and has knowledge of the facts correct.
Subscribed and sworn to before me, this	the 17th day of January , 194 9
Notary Public in and for	um to:
Notary Public in and for Co Approved: 111 25 194	<u>L</u>
OIL CONSERVATION COMMISSION	
By MCG, C. Gararally 11.	 (See Instructions on Reverse Side)
I I I	(Dea men athents on Medelse 2106)

FORM C-105 OLOCATE WELL CORRECTLY

	·		JAN :: C
NEW	MEXICO	OIL CONSERVATION	COMMISSION
		Santa Fe, New Mexico	DEBB TO THE
			OFFICE CO
			* U2

WELL RECORD

Mail to Oil Conservation Commission, Santa Pe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Bules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Magno	lia Petro	nleum Com	peny				<u> </u>	ex 727,	Kermit,	Texas
		Company or	Operator					Addre 26		_T 9-S
	Leas	e								1
R. 36	K	N. M. P. M. north	. Cros	sroad h	3 	Field	exst we	S.C.	Cantila.	County
										1 20
							nment No			
							eny, 1			
		_								
		~								Kermit, Texas
_										19 48
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	above sea l									
The info	rmation give	en is to be k	ept confide	ntial un	.til			1	9	
à.				i	on s	ANDS OR	ZONES			•
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No. 2, fr	om		to			No.	5, from	***************************************	to	
No. 3, fr	om		to			No.	6, from	·····	to	
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Include d	lata on râte	of water inf	low and ele					TORE	~_	
								t		
No. 3. fr	om			to			fee	t		***************************************
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					CAS	SING RECO)KD			
SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMO	UNT	KIND OF SHOE	CUT & FILLED FROM	PERFO	RATED	PURPOSE
	 	g_RT	Sml s.	3:	20	Hallibur	ton	TROM	10	Surface
13-3/2 9-5/2	8" 40#	8-RT	W-80			INCLUMENT				
9-5/	8" 36#	8-PT	N-60							
9-5/		8-RT	J-55	619	8	Hallibu	ton			Intermédiate
	32#	Speedti	1	<u> </u>						ļ. <u> </u>
		4 DA	2000 A	122						Oll String
7:	25#									
7º 2"	4.7#	ERT	W-80	12263			<u> </u>			<u> </u>
7:			#-80 J-5588	12263			<u> </u>		<u> </u>	
7º 2*	4.7#	ERT	J-5588			D CEMEN	ring record		<u> </u>	
7º 2º	4.7# 4.7#	ERT	J-5588	IUDDIN	G AN	D CEMEN	FING RECORD	VITY	AMOUA	NT OF MUD USED

Pump & plug

250 / 1500 Pump & plug

3000

9-5/8" 6198

12240

121*

8-3/4

Heaving pl	ug—Material	J.,	Length		Depth Se	et
Adapters —	- Material		s	Bize	•••••••••••••••••••••••••••••••••••••••	
		RECORD OF SHO	OTING OR CHEM	IICAL TREATM	MENT	F .
SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
,		MONE USED				
			<u> </u>			
Results of	shooting or cher	mical treatment				
					•••••••	
		RECORD OF DE	RILL-STEM AND	SPECIAL TEST	rs	
f drill-sten	n or other special	tests or deviation surveys	s were made, subm	it report on sep	arate sheet an	d attach hereto.
			TOOLS USED			•
lotary tool	s were used from	1feet to		t. and from	fe	et tofee
		feet to	· -			
MD1 C VOOI S	11010 4504 1104			.,		
			PRODUCTION			
		mary II		00:1 0:4:1:1	100 ~	0.
		24 hours was				
		ater; and0.%				
		urs		gasoline per 1,00	00 cu. It. of ga	s
lock pressu	ire, lbs. per sq. i	in	•			
•			EMPLOYEES			
			, Driller		······································	, Drille
	······································		, Driller			
		FORMATION	RECORD ON O	THER SIDE	•	
hereby sw	ear or affir m th a	at the information given h	erewith is a compl	lete and correct	record of the v	vell and all work done o
t so far as	can be determin	ed from available records.				
•			· T .	ermit, Texa	د .	anuary 25, 1949
ubscribed	and sworn to bef	fore me this25tl		Pla	C 0	Date
lay of	Januar		Ako Name.	lual	coluel	Rechle
	- Cathrest	Mar Show	Positio	on Dis	t. Supt.	
	• • •	New Dubli	Papra	senting Mag	polia Petr	oleum Company
245		Notary Public	r Ivenie	genung	######################################	
	رو د د فالمسلم	June 1, 1949	c Nepre	_		r Operator

.

.

FORMATION RECORD

FROM	то	THICKNESS IN FEET		FORMATION
7542	7595	53	Anhydrite and lime	_
7595	7707	112	Line	1/2° e 7660.
7707	7720	13	Lime, anhydrite & g	no '
7720	7744	24	Lime and gyp	
7744	7750	6	Red shale	
7750	7789	39	Red and blue shale	
7789	7820	31	Blue shale	
7820	7854	34	Shale	
7854	7870	16	Lime and shale	
7870	8095	225	Shale and gyp	1-1/4° e 8000°.
		1	Shale and gyp	151/4 4 0000
8095	8134 8220	39 86	Shale and lime	1-1/2° e 8160.
8134 8220	8222	2	Shele	7-1/2 4 0100.
	1	25	Shale and lime	
8222	8247		_	
8247	8280	33	Shale	}
8280	8300	20	Shale and lime	2 7 /20 2 2007
8300	8310	10	No formation logged	
8310	8695	385	Shale and lime	1-1/4° e 8600.
8695	8714	19	Brown line	
8724	9330	616	Line	3/4° e 8995, 1/2° e 9255, 1/2° e 9285.
9330	9349	19	Lime and shale	
9349	10085	736	Lime	1º e 9475, Straight # 9780',
//	2020)	,,,,,		Straight & 9930,10 @ 10080.
10085	10095	10	Lime and shale	2 m and 2 ///08 2 a masse.
10095	10200	105	Line	
10200	10300	100	Lime and shale	3/4° e 10250
		180	Line	10 0 10365.
10300	10480	1	1	1 6 10,000
10480	10510	30	Lime and shale	
10510	10517	7	Lime	
10517	10655	138	Lime and shale	Straight e 10600
10655	11013	358	Line	3/4° e 10700,1° e 10755,8t. e 10605,‡° e 10690,1/4° e 10965
11013	11033	20	Lime and shale	
11033	11097	64	Line	¹⁰ e 11035, ¹⁰ e 11080.
11097	11112	15	Shale and lime	
11112	11344	232	Line	10 e 11120, 10 e 11160, 1/20 e 11200, 10 e 11225, 3/40 e 11260, 10 e 11305.
11344	11364	20	Lime and shale	23300, 4 6 22,076
11364	1144	80	Line	1/2° e 11365, 1/2° e 11420.
11444	11487	43	Lime and shale	1/4° e 11485.
11487	11573	86	Line	1/4° e 11530.
11573	11502	29	Lime and shale	1/2° e 11585.
11602		28	Line and state	
1	11630			1/2° e 11625.
11630	11660	30 6	Lime and shale	
11660	11666	-	Line and chert	1
11666	11670	4	No fermation logged	18 - 17/mp - 1/4
11670	11720	50	Line	1° e 11695, 1/4° e 11720.
11720	11722	2	Chert and line	40 - 33
11722	11755	33	Line	1 0 11745.
11755	11777	22	Lime and chert	1° e 11765,
11777	11785	8	Line	
11785	11788	3	No formation logged	
11788	11813	25	Lime and chert	1-3/4° e 11800
11813	11820	7	Chert	20 a 11820
11820	11827	7	Lime and chert	
11827	11832	5	Chert	,
11832	11837	5	Lime and chert	2-1/4° e 11832.
11837	11848	í	Line, dolouite and c	
11848	11882	34	Line	2º e 11850
11882	11891	9	Line and chart	2-1/2° e 11885.
4	1		Lime	1-3/4° e 11900
11891	11910	19		27/4 = 33030
11910	11939	29	Lime and chert	2-1/4° e 11930
11939	11944	5	Line	Straight @ 11940
11944	11949	5	No fermation logged	
11949	11956	7	Lime and chert	/-

[11956	11980	74	Line	1-3/4" # 11770.
11950	12071	91	Lime and shale	1-3/4° e 11975.
12071	12062	ñ	14me	2° € 12070.
12082	12101	19	Lime and chert	
12101	12110	9	Line	. *
12110	12136	26	Lime and shale	
12136	12141	5	Lime, shale & sand	2-1/2° e 12140.
12141	22202	61	Line and shale	
12202	12226	24	Line	fen. top Devonien 12210'.
12226	12244	18	Dolomite, lime & she	
12191	12244	53	Drill Stem Test	2 packers 5/8" BHC & 1" SC, 3000'HC tool opened 19 mins. Weak blow air 5 mins & died,
				tool re-opened 18 mins.week blow air 8 mins.& died, Rec.
				3000' WC 60'drlg.mud SFP 0#.
				BHFP 1300#,15 min.S-I BHP 1400#
				By Rd 6800f.
12244	12259	15	Delowite and lime	and the first of the state of t
12259	12263	4	Dolomite, lime & ch	ert - Lost eire.
	12263		TOTAL DEPTH	
12263	12257	6	25 sax essent	WOC 6 hrs.
12257	12253}	3 }	25 sax cement	WOC 6 hrs.
12253	11929	3242	25 sax coment	
}	12240		Drilled out coment	
	12240		Halliburton Ran	
			Caliper survey	12-1/2" at 8400'.
1	12240		Ran Schlumberger	
		•		Ran 7" 00 cag. 6 12240' w/
j .				Bult plex coller 011924 250
				sax below coller WOC 6 hrs.
				1500 sax thru the collar.
, ,				42.62.Float collar @ 12208.60,
				Petal Baskets @ 11071.13,
				collar @ 10993.15, Centralisers
			e 1:237.62, 11827.9	9, 11456.69,11113.04, 11051.13,
	,			56,10988,15,10503,35,18005,42,
J.				512,53,8027,29,7529,44,7049,22,
5.00	7.0000	Lman	6554.31,6243.48,	E 0101-40.
5100	10880	6780	Halliburton Ran	Amount ton course £2001
			Temp. Survey	Approx. top cerent 6390'.
1.2				g. before drilling out coment
}				o break, Drilled past Multiplex
			collar 2000# 30	2* tubing @ 12263.
ł	12263		Drilled out coment	E BROADE 1 TYCO)
104 000 B.A		4 270 2 11		4 hrs. 10/64" choke. TP 300-3004.
HE OUT POT				, Avg. 13.6% mud (drig.)
	GL 620-6208	g wur / 6 / /	TH STRATES WHOM & CO.	* wales Thene men (gentle)

FORMATION RECORD

FROM	то	THICKNESS IN FEET		FORMATION
0 .	12.50	12.50	From top of rotary	drive bushing
			te top of 9-5/8" 00	
12.50	101	88.50	Sand and shale	
101	350	249	Sand and shells	Reamed 124" hole to 174" hole
				Set 13-3/8" (D cass. 6 320'
			.]	W/300 sax, cement, Circ.
276	310	34	Drilled out cement	
350	410	60	Red bed	. •
410	1096	686	Red bed & shells	3/4°e 500, 1/2° e 1000°.
1096	1200	104	Red bed & shale	
1200	1260	60	Red reak	
1260	1815	555	Red bed & shells	1° e 1500.
1815	1945	1.30	Shale and shells	
1945	2090	145	Red bed and shale	
20 90	2195	105	Red bed and shells	
2195	2220	25	Shale & red bed	1 ^e € 2195.
2220	2280	60	No formation logged	
2280	2450	170	Anhydrite and salt	
2450	2505	55	Salt, anhydrite & sh	
2505	2841	336	Anhydrite and salt	18119
2841	2901	60	Anhydrite	•
2901	3143	242	Anhydrite and shale	
3143	3226	83	· ·	· ·
3226	3285		Salt, enhydrite shel	.15
3285	1 -	59	No formation logged	0/19 - 0000
	3385	100	Shale and shells	3/4° e 3285.
3385	35 35	150	Anhydrite	
3535	3586	50	inhydrite and shale	
3585	3803	218	Anhydrite	3/4° e 3640.
3803	3907	104	inhydrite and shale	
3907	4075	168	Anhydrite	
4075	4119	44	Anhydrite and lime	1/2° e 4075.
4119	4145	26	Line	
4145	4179	34	Lime and anhydrite	
4179	4353	174	Lime	
4353	4370	17	No formation logged	
4370	4383	13	Anhydrite and lime	
4383	4810	427	Line	1/4° e 4500, 1/2° e 4700,
	4-2-0			1/20 0 4787.
4810	4827	17	Cored	Rec. 17' 4810-4813 dark gray
	—			finely cyrstelline dolosite
				no shows, 4813-4814 dark gray
				finely crystalline delomite
				light stein pin point porosit
		-		4814-4826 medium orystalline
				dolomitic gray w/ anhydritic
				inclusions no shows, 4826-482
			,	with pin point perceity bleed
				ing oil, fractured delemite.
4827	4828	1	¢ored	Rec. 1' delouite w/ pin point
				porosity bleeding oil, frac-
	1	[tured dolomite.
4828	4837	9	Cored	Rea. 3' dark gray finely cry-
				stelline delouite bleeding of
				pin point peresity, slightly
		1		fractured.
4837	4852	15	Cored	Rec. 10' dark gray finely ery
				stalline delowite bleeding of
				4'7" fractured w/ell on frac-
				tured planes and white cry-
				stelline delouite on fracture
				brilling colour co of the one
1050	,,,,,	**	C	15' Rec. top 13' gray finely
4852	4868	16	Cored	
				erystalline dolouite, pin pei
				perceity bleeding oil, good
	1	ſ	1	odor, slightly fractured.

				crystalline delemite no shows some anhydrite inclusions.
4868 4870	4870	2 26	Line Cored	Rec. 26° dark gray fractured delemits anhydrite inclusions bleeding oil, pin point poro-
				sity, slightly freetured to 4885, from 4885-4896 fractured w/eil on fractured planes.
4896	4919	23	Cored	Rec. 3' dark gray finely cry- stalline delemite w/pin point porosity bleeding oil from fractures and pin point poro-
				sity l' w/ anhydrite inclusions.
4929	4923	4	Cored	No recovery.
4923	4924	1	No formation logged	
4924	4938	14	Cored	Rec. 5' dark gray delomite,
				slight pin point porosity and fractures bleeding slightly
1			No. of	from pores and fractures,
				anhydrite inclusions, bottom
(030	******	50	Line	1' w/sulphur water odor.
4938 4968	4988 4990	2	No formation logged	
4990	5095	105	Line	
5095	51.55	60	No formation logged	3/Å [®] e 5095.
51.55	6200	1045	Line	1° e 5438.
				Set 9-5/8" (D csg. a 6198' w/ 3000 sax. Flost collar at 6165.67, Centralisers at 6190.07, 6145.54, 6082.51, 2016002,523.87
978	6155	5177	Halliburton Ran Tem	oers ture
,,,,		,	survey	Top coment 2670'.
	2660		Halliburton Perf. 9-5/8" CD casg.	w/2 holes (1) 1000 sax thru perf.
600	2550	1950	Halliburton Ram Temp	Approx. top cement, 1810'.
6200	6222	30	W	
6200 6232	6232 7542	1310	No formation logged Lime	1-3/4° @ 6550, 1-1/2° @ 6945, 1° @ 7150, 1° @ 7300.
	1	1 '	1	

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of tasing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

signed and sworn to belor	Indicate nature of	report by checking b		the Commission.
REPORT ON BEGINNI TIONS	NG DRILLING OPERA-	REPORT OF	N REPAIRING WELL	
REPORT ON RESULT OF ICAL TREATMENT OF	F SHOOTING OR CHEM- OF WELL		PULLING OR OTHER	WISE
REPORT ON RESULT SHUT-OFF	OF TEST OF CASING	REPORT ON	DEEPENING WELL	
REPORT ON RESULT O	F PLUGGING OF WELL			
	January 5, 1	949	Kermit, Texa	18
OIL CONSERVATION C SANTA FE, NEW MEXI Gentlemen:		Date		Place
Following is a report on t	he work done and the results o	btained under the he	ading noted above at the	9
Magnolia Petrole Compa	um Company Si ny or Operator	anta Fo Pac ific Lease	#C# Well No. 1	in the
SW//.	of Sec26	, T <u>9</u> _S	, R <u>36_E</u>	, N. M. P. M.,
Wildcat	Field,	Lea	·	County.
The dates of this work w	ere as follows:			
Notice of intention to do	the work was (was not) sub	mitted on Form C-10	02 on	19
thru the collar. Cement drilled out	40, multiplex collar a Casg. tested before past multiplex collar to bottom of casg. to	lug drilled with r, casg. tested	h 2000#, no break with 2000#, no br	30 min. reak for 30 min
Witnessed by	- Brosenham Name	- Magnolia Pet Comp	roleum Company - A any	isst. Dist. S up Title
Subscribed and sworn	before me this	I hereby swear or is true and correct	r affirm that the informatt.	stion given above
5th day of Ja	nuary / 19 49	Name	Breiligham	
	Chanie L	Position	sistant District S	· · · · · · · · · · · · · · · · · · ·
	Notary Public		Magnolia Petroleum Company or Operator	uperintenden t : Company
My commission expire	June 1, 1949	AddressBo	x 727, Kermit, Tex	tas
Remarks:	(Total Control		Roy yar	WOLLY K.
	JAR		Girt cons	HEFFICE
	The second secon	ary		Title

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

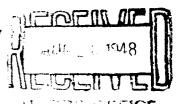
Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

the Commission.	I	ndicate nature	of noti	ce by checking be	·low:		
NOTICE OF INTEN	TION TO TES	r casing	X	NOTICE OF INT	TENTION TO S. LY TREAT WEL		
NOTICE OF INTENT	TION TO CHAN	GE PLANS		NOTICE OF INT OTHERWISI	ENTION TO PU E ALTER CASIN		
NOTICE OF INTEN	TION TO REPA	AIR WELL		NOTICE OF INT	ENTION TO PLU	JG WELL	
NOTICE OF INTEN	TION TO DEEP	EN WELL					
		Kermit, To	Xas	Place	January 4		ate
OIL CONSERVATIO Santa Fe, New Mexi Gentlemen: Following is a notice	co.		rk as des	cribed below at	the		
Company or Oper		Sar		Pacific "C"	Well No	1 in	SW/4
of Sec. 26	, <u>T</u> 9-S			V. M. P. M.,	Wildeat		Field.
Lea		County					
before and		-	rex col	lar. Will te	est job for (asing s	iut=oii
By Roy y	RVATION COM	, 19 _		Position Dist Send con Name Magne	company or Operation of Supering annuications regular Petroles (727, Kermit	arator 3/19/3 ntendent arding well um Compar	
Title							

Form	C-103
	PUPAT

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling opera-

signed and sworn to before a notary public. See add Indicate nature	e of repo	rt by checking be		_	
REPORT ON BEGINNING DRILLING OPERA- TIONS	1	REPORT ON	REPAIRI	NG WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL			PULLING NG CASIN	OR OTHERW G	/ISE
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	I	REPORT ON	DEEPENI	NG WELL	
REPORT ON RESULT OF PLUGGING OF WELL			<u>-</u>		
	A	ugust 18, 194	\$	Kermit,	
OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO Gentlemen:		Date		r	Place
Following is a report on the work done and the resu Magnolia Petroleum Company		ned under the hear Fe Pacific			
Company or Operator	,	Lease			
SW/4 of Sec. 26 Wildcat (Crossroads Area)	*	т. 9-8	•		, N. M. P. M.,
The dates of this work were as follows:					
Notice of intention to do the work was (wearport)	submitte	ed on Form C-10	2 on		19
9-5/8" OD casing tested for shut- pressure for 30 minutes.		DONE AND RES		-	no break in
· · · · · · · · · · · · · · · · · · ·				-	no break in
pressure for 30 minutes.	-off 10		ish pump	pressure,	
pressure for 30 minutes.	-off 10	00 pounds slu	ish pump	pressure,	
pressure for 30 minutes. Witnessed by Malcolm Keeble	-off 10	00 pounds slu	roleum Co	pressure,	Dist. Sup
pressure for 30 minutes. Witnessed by Malcolm Keeble Name	off 10	Magnolia Petro Companio thereby swear or is true and correct	roleum Coany affirm tha	ompany t the information	Dist. Sup Title tion given above
witnessed by Malcolm Keeble Name Subscribed and sworn before me this 18th day of Argust 19	off 10	Magnolia Petrocompa Compa I hereby swear or is true and correct	roleum Coany affirm tha	empany t the information	Dist. Sup Title tion given above
Witnessed by Malcolm Keeble Name Subscribed and sworn before me this	off 10	Magnolia Petrocompa Compa I hereby swear or is true and correct	roleum Coany affirm that	ompany t the information	Dist. Sup Title tion given above
witnessed by Malcolm Keeble Name Subscribed and sworn before me this 13th day of Argust 19	-off 10	Magnolia Petrocomps I hereby swear or is true and correct Name	roleum Coany affirm thatt. Dist. St. Magnolia	empany t the information of the	Dist. Sup Title tion given above O n Company
Witnessed by Malcolm Keeble Name Subscribed and sworn before me this 18th day of Argust 19 Notary Public Notar	-off 10	Magnolia Petrocomps I hereby swear or is true and correct	roleum Coany affirm thatt. Dist. St. Magnolia	ompany t the information of Operator	Dist. Sup Title tion given above O n Company

OLL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS



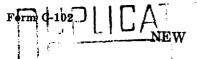
Title

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of tasing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

signed and sworn to before a notary public. See add Indicate nature		tructions in the Ru		egulations of	the Commission.
REPORT ON BEGINNING DRILLING OPERA- TIONS		REPORT ON I	REPAIRIN	G WELL	
REPORT ON RESULT OF SHOOTING OR CHEM- ICAL TREATMENT OF WELL		REPORT ON P			VISE
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	x	REPORT ON D	EEPENIN	G WELL	
REPORT ON RESULT OF PLUGGING OF WELL					
OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO Gentlemen:	4	August 18, 192 Date	<u>18</u>		Texas Place
Following is a report on the work done and the resu Magnolia Petroleum Company	lts obtain Sant	ed under the headi	80.0	above at the No. 1	
SW/4 Company or Operator SW/4 of Sec. 20 Wildcat (Crossroads Area)	6, ,	Lease r. 9-S	, R		, N. M. P. M.,
The dates of this work were as follows: Notice of intention to do the work was (******************** and approval of the proposed plan was (was not) DETAILED ACCOUNT OF	obtained.	(Cross out incorre	ect words.)	
13-3/8" OD casing tested for shut-	-off by	bailing o.k.			

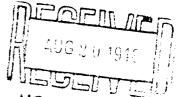
Malcolm Keeble Magnolia Petroleum Company Dist. Supt. Witnessed by. Company Title Name I hereby swear or affirm that the information given above Subscribed and sworn before me this is true and correct. 18th day of 48 Name Dist. Sunt. **Position** Magnolia Petroleum Company Notary Public Representing . 111 Company or Operator June 1, 1949 Box 727. Kermit. My commission expires. Address Remarks: Name



Title

MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO



MISCELLANEOUS NOTICES Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work inscified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission. Indicate nature of notice by checking below: NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL NOTICE OF INTENTION TO TEST CASING X SHUT-OFF NOTICE OF INTENTION TO PULL OR NOTICE OF INTENTION TO CHANGE PLANS OTHERWISE ALTER CASING NOTICE OF INTENTION TO REPAIR WELL NOTICE OF INTENTION TO PLUG WELL NOTICE OF INTENTION TO DEEPEN WELL Kermit, Texas OIL CONSERVATION COMMISSION. Santa Fe, New Mexico. Gentlemen: Following is a notice of intention to do certain work as described below at the Santa Fe Pacific "C" Magnolia Petroleum Company Well No. Company or Operator Wildcat (Crossroads Area) of Sec. Field. Lea County. FULL DETAILS OF PROPOSED PLAN OF WORK FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION Set 13-3/8" OD casing @ 320' w/300 sax cement, cement circulated; job complete 5:50 P.M. May 31, 1948. Casing will be tested for shut-off before plug is drilled. AVG 2 0 1946 Magnolia Petroleum Company Approved except as follows: Dist. Supt. Position Send communications regarding well to Magnolia Petroleum Company OIL CONSERVATION COMMISSION. Name Box 727 Address

Kermit.

MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

Submit his notice in triplicate to the Oil Conservation Commission or its proper agent before the work specification begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

ed, and work should not begin until approval is obtaithe Commission.			n the Rules and Reg	ulations of
Indicate nature	of no	tice by checking below:		
NOTICE OF INTENTION TO TEST CASING SHUT-OFF	X	NOTICE OF INTENTIO CHEMICALLY TRE		
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION OTHERWISE ALTE	N TO PULL OR R CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION	TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL		8		
	Ke	ermit, Texas	August 16,	
OIL CONSERVATION COMMISSION, Santa Fe, New Mexico. Gentlemen:		1 Maco	Dau	
Following is a notice of intention to do certain work	as de	escribed below at the		
		Pacific "C" W	ell No. 1 in	SW/4
Company or Operator of Sec. 26 T. 9-S R. 36-E		N W D W Wildca	t	
of Sec. 20 , T. 9=5 , R. SO-E		N. M. P. M., BILGER		Field_
Set 9-5/8" OD casing @ 6198 1	m/300 off 1	00 sax; job complete before plug is drill	4:30 P.M., Augu	est 13,
Approved, 19, 19		Compa	ROLEUM COMPANY ny or Operator	
		Position Dist. Sur Send communica	tons regarding well	to
OIL CONSERVATION COMMISSION,		Name Magnolia Pe	troleum Company	
By MANY MOUNTAINS		Address Box 727,	Kermit, Texas	
Title SIL A GAR INSPERIO	-			

UPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

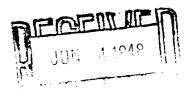
SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES



Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained See additional instructions in the Rules and Regulations of

the Commission. Indicate nature of	notice by checking below:
NOTICE OF INTENTION TO TEST CASING SHUT-OFF	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL
NOTICE OF INTENTION TO CHANGE PLANS	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING
NOTICE OF INTENTION TO REPAIR WELL	NOTICE OF INTENTION TO PLUG WELL
NOTICE OF INTENTION TO DEEPEN WELL	Notice of Intention to transfer crude to loosen stuck drill pipe
Kermit, Te	Xas June 22, 1948 Place Date
Ť - -	
Lea County.	DODOGED DI AN OF WORK
	ROPOSED PLAN OF WORK ES AND REGULATIONS OF THE COMMISSION
	um from Magnolia's E. O. Carson Wells #1-3-12 37-E, Drinkard Field, Lea County, New Mexico be used to loosen stuck drill pipe.
Approved JUN 2 3 1948 19	Magnolia Petroleum Company Sompany or Operator Position District Superintendent Send communications regarding well to Name Magnolia Petroleum Company Address Box 727, Kermit, Texas
Title Title	Address BOX 727, Refinit, 1exas



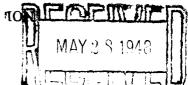
IIIIOOCLEIIII	,2000	110101	110 011	W CLLO		: 3		-
Sumbit this report in triplicate to the Oil Conserv specified is completed. It should be signed and st tions, results of shooting well, results of test of ca tions, even though the work was witnessed by an a signed and sworn to before a notary public. See add	worn to asing sh agent of	before ut off, the Co	a notary p result of p mmission.	ublic for r plugging o Reports	reports on b f well, and on minor o	eginn other perat	ing drill import ions ne	ling opera- cant opera- ed not be
Indicate natu	re of	report b	y checking	g below.				
REPORT ON BEGINNING DRILLING OPER.	A-]	K 1	REPORT (ON REPA	IRING WE	LL		
REPORT ON RESULT OF SHOOTING OR CHENICAL TREATMENT OF WELL	vI-			ON PULL RING CA	ING OR O SING	THER	WISE	
REPORT ON RESULT OF TEST OF CASIN SHUT-OFF	IG	I	REPORT (ON DEEP	ENING WI	ELL		
REPORT ON RESULT OF PLUGGING OF WEL	.L							
Kerr	mit, 1	l'exas			June	1,	1948	
OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO. Gentlemen:			Date				Place	
Following is a report on the work done and the re								
Magnolia Petroleum Company's Sant Company or Operator								
SW/4of Sec26	6	т	9-S	. 16	36-E		N	Mr P Mr
Wildcat Field,		,	Lea	, .			, 11	County
The dates of this work were as follows:								
Notice of intention to do the work was no	t) subm	nitted or	Form C-	102 on				
and approval of the proposed plan was (was no						_		
DETAILED ACCOUNT OF								
Drilling commenced at 6:00 P.	. M. c	on May	29, 19	48.				
Derrick floor elevation unknown	own.							
Dan B. Comfort						hief	Cler	k
Witnessed by	Magn	olia	Petrole		ny	3919	f oo b6	
Name				npany				itle
Subscribed and sworn before me this			eby swear e and cor		that the	form	ation gi	ven pove
1st of June	19_48	Name		Chief	Clerk	0	en	lo
All Theice	En	/ Posit	ion		F18. 20	36FD	e Const	M
Motary Pul	blic —	Repre	esenting _	Compa	nolia Po ny or Ope	trol rator	e um C e	mpany -
My commission expires June 1, 1949		- Addre	ess	Box	727, Ke	rmit	теже	<u> </u>
Remarks:				Ki	DAL S	د جريد أ	ו לאו	relli

APPROVED
JUN 4 1948

Date----

Name Name Title

/ Form C-101	NEW TO OIL CONSERVATION CO' 17 TO	MI.
	Santa Fe, New Mexico	U
	NOTICE OF INTENTION TO DRILL	



		Dallas 1.	Texas	May 2	4	1948
II. CONSEE	EVATION CO	MMISSION,	Pla	se		Date
nta Fe, Nev	w Mexico,					
ntlemen:						
You	are hereby	notified that it is our			B178	
		PETROLEUM COMP	ANY Santa		ell No. 1	in SW SW SW
- 26	-	or Operator		Lease	Field Les	
Sec. 26	,		_, N. M., P. M.,			
	X 	The well is			South line an	d COO feet
			the West	line of SW S		
		(Give lo directions.)	cation from secti	on or other lega	l subdivision lines.	Cross out wrong
- 		If state land	the oil and gas le	ase is No	Assignment	No
- - -		If patented l	and the owner is		Railway Compan	<u> </u>
		Address	Amai	illo, Texas		
		If governmen	t land the perm	ttee is		
60		Address				
9601		The lessee is_				
AREA 6	40 ACRES	Address				
	L COBRECTI	We propose t	o drill well with d	rilling equipment	as follows:	
				<u> </u>		
		45 *15 *		tary tools.		
ommission is	B WE IOIIOME:	r this well in confo Financial State Judicial Distr	rmance with Ru ment of Comp	any filed w		
mmission is	B WE IOIIOME:	r this well in conformancial State Judicial Distriction owing strings of casi	rmance with Ru ment of Comp	any filed w		
mmission 18	B WE IOIIOME:	Julicial Distr	rmance with Ru ment of Comp	any filed w		
e propose to	o use the foll	Julicial Distriowing strings of casi	rmance with Rument of Complet of New Meng and to land or	e 39 of the Ge any filed wa xice cement them as	indicated;	Cegulations p1 the
Size of Role 7-1/4"	Size of Casing	Judicial Distriowing strings of casi	rmance with Rument of Comp ot of New Meng and to land or New or Second Hand	e 39 of the Ge any filed with cement them as	indicated; Landed or Comented	Sacks Coment
e propose to Size of Hole 7-1/4" 2-1/4"	Size of Casing	Naticial Distriction owing strings of casi Weight Per Foot	rmance with Rument of Complet of New Mang and to land or New or Second Hand	de 39 of the Ge any filed with the comment them as Depth 325	indicated: Landed or Comented Cemented	Backs Coment
Size of Hole 7-1/4" 2-1/4" 8-3/4"	Size of Casing 13-3/8" 9-5/8"	Puricial Distriction owing strings of casi Weight Per Foot 48# 40# 28#	rmance with Rument of Complete of New Mand or Second Hand or New New New New New New New New New New	cement them as Depth 325' 6200'	Indicated: Landed or Comented Cemented Cemented Cemented Cemented	Saoks Coment 325 2550
e propose to Size of Hole 7-1/4" 2-1/4" 8-3/4" changes in	Size of Casing 13-3/8" 9-5/8" 7" the above place	Puricial Distriction owing strings of casi Weight Per Foot 48# 40# 28# an become advisable visible strings of casi	rmance with Rument of Comp et of New Meng and to land or New or Second Hand New New New New	popth 325' 6200' before cementin	Indicated: Landed or Comented Cemented Cemented Cemented Cemented g or landing casing.	Saoks Coment 325 2550
Size of Hole 7-1/4" 2-1/4" 8-3/4" changes in	Size of Casing 13-3/8" 9-5/8" 7" the above placetive oil or	Puricial Distriction owing strings of casi Weight Per Foot 48# 40# 28#	rmance with Rument of Comp et of New Meng and to land or New or Second Hand New New New New	popth 325' 6200' before cementin	Indicated: Landed or Comented Cemented Cemented Cemented Cemented g or landing casing.	Saoks Coment 325 2550
mmission is e propose to size of Hole 7-1/4" 2-1/4" changes in e first prod	Size of Casing 13-3/8" 9-5/8" 7" the above placetive oil or	Weight Per Foot 48# 40# 28# an become advisable of gas sand should occur	rmance with Rument of Comp et of New Meng and to land or New or Second Hand New New New New	popth 325' 6200' before cementin	Indicated: Landed or Comented Cemented Cemented Cemented Cemented g or landing casing.	Saoks Coment 325 2550
mmission is e propose to size of Hole 7-1/4" 2-1/4" changes in e first prod	Size of Casing 13-3/8" 9-5/8" 7" the above placetive oil or	Weight Per Foot 48# 40# 28# an become advisable of gas sand should occur	rmance with Rument of Complet of New Mand or Second Hand New New New New New New New New	popth 325' 6200' 12,500' before cementing about 12,50	Indicated: Landed or Comented Cemented Cemented Cemented Cemented g or landing casing.	Saoks Coment 325 2550
minission is a propose to see propos	Size of Casing 13-3/8" 9-5/8" 7" the above placetive oil or formation:	Puricial Distriction owing strings of casi Weight Per Foot 48# 40# 28# an become advisable visible strings of casi	rmance with Rument of Complet of New Mand or Second Hand New New New New New New New New	Depth 325' 6200' 12,500' before cementing about 12,500	Indicated: Landed or Comented Cemented Cemented Cemented Gemented g or landing casing. feet.	Sacks Coment 325 2550 1300 We estimate that
e propose to Size of Hole 7-1/4" 2-1/4" changes in e first prod dditional inf	Size of Casing 13-3/8" 9-5/8" 7" the above placetive oil or	Weight Per Foot 48# 40# 28# an become advisable of gas sand should occur	rmance with Rument of Complet of New Mand or Second Hand New New New New New New New New	Depth 325' 6200' 12,500' before cementing about 12,50	Indicated: Landed or Comented Cemented Cemented Cemented Gemented g or landing casing. 1 feet.	Sacks Coment 325 2550 1300 We estimate that
e propose to Size of Hole 7-1/4" 2-1/4" changes in e first prod dditional inf	Size of Casing 13-3/8" 9-5/8" 7" the above placetive oil or formation:	Weight Per Foot 48# 40# 28# an become advisable of gas sand should occur	rmance with Rument of Complet of New Mand or Second Hand New New New New New New New New	Depth 325' 6200' 12,500' before cementing about 12,50	Indicated: Landed or Comented Cemented Cemented Cemented Gemented g or landing casing. feet.	Sacks Coment 325 2550 1300 We estimate that
minimission is e propose to size of Hole 7-1/4" 2-1/4" changes in e first productional information	Size of Casing 13-3/8" 9-5/8" 7" the above placetive oil or formation:	Weight Per Foot 48# 40# 28# an become advisable of gas sand should occur	rmance with Rument of Complet of New Mand or Second Hand New New New New New New New New	Depth 325' 6200' 12,500' before cementing about 12,50	Indicated: Landed or Comented Cemented Cemented Cemented Gemented g or landing casing. 1 feet.	Sacks Coment 325 2550 1300 We estimate that
e propose to Size of Hole 7-1/4" 2-1/4" changes in e first prod diditional inf	Size of Casing 13-3/8" 9-5/8" 7" the above placetive oil or formation:	Weight Per Foot 48# 40# 28# an become advisable of gas sand should occur	rmance with Rument of Complet of New Mand or Second Hand New New New New New New New New	Depth 325' 6200' 12,500' before cementing about 12,500 rely yours, MAGNOLL	Indicated: Landed or Comented Cemented Cemented Cemented g or landing casing. O feet. PETROLEUM COmpany or Operator	Sacks Coment 325 2550 1300 We estimate that

Address Box 900 - Dallas 1, Texas

Magnolia Petroleum Company PRODUCING DEPARTMENT

Location made		, 194
	Santo Fe Pacific C. Well No.	
Lease <u> </u>		{ District Township
Les	County, NEW MEXICO	
Scale /= 500°		
Amerada		
Mid-Cont.	Magnolia 1	
And the state of t		
	Santa Fe Pacific "C"	Santa Fe R. R. Co.
		BEET MERCHANISM SEARCH SECTION
u o. Samyer –		
Reserve MOME		
Special instructions		
	,	
Location changed on account	of	
	hit tooling	Supt.
Date work is commenced		Supt.
Location approved by	Plat made by	