

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

GARREY CAPPUTHERS
SOVEPTION

April 5, 1991

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

Bordeaux Petroleum Company	Attn: Bruce Patter	rson	
333 West Hampden Avenue, Su	ite 604		
Englewood, CO 80110			
Re: Wells Producing Withou	it Assigned Allowable		
Gentlemen:			
Production is being reporte for well/wells listed below no assigned allowable.		He month of	Jan. 1991 ds, there is
Pool	Lease Name	Well #	UL-Sec-Twp-Rge
Crossroads Siluro Devonian	Santa Fe Pacific	#6	I22-T9S-R36E
In order than an allowable gas/oil ratio test Form			following forms:
Very truly yours,			
OIL CONSERVATION DIVISION			
Jerry Sexton Supervisor, District I			
ed	a oct.	P TENNER PAR	

 $T_{oldsymbol{O}}$. SantaFe Pacific Railroad Co

550 W Texas, Suite 1330 Midland, TX 79701



From

Donna Pitzer	5/14/96
The state of the s	والمراب المراب المرابع والمرابع والمراب

Energy & Minerals Department

OIL CONSERVATION DIVISION P O Box 1980 Hobbs NM 88241

Te	elephone Number	(505) 393-6161	
	For Your Files	Prepare a Reply for MySignature	
Σ¥χ	For Your Review and Return	☐ For Your Information	
	For Your Handling	☐ For Your Approval	
	As Per Your Request	XXX For Your Signature	
	Please Advise	☐ For Your Attention	

We are returning these C-104 for change of operator. Someone in your office needs to Sign in BOX 47. Also in reviewing our computer system, your company is not listed and show no bond for these wells. If you have any question on this, please call the number above. Thank you Donna.

District I PD Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

District II 811 South First, Artesia, NM 88210

014726 Meteor Developments, Inc.

OIL CONSERVATION DIVISION

District III 1000 Rio Brazos	Rd., Azte	c. NM 87410		012		South Fe, N			- •			•	5 Copies
District IV					Jania	10, 11	WI 07.	303				AME	ENDED REPORT
2040 South Pach	eco, Santa F	i Fe, NM 8750 REOUES'	5 T FOR	ALL	OWABL	E AN	D AU	THORI	ZATI	ION TO TR	ANSI	PORT	•
			Operator	name an	d Address		· · · · · · · · · · · · · · · · · · ·			 	² OGRI	D Numb	er
		acific H xas, Sui			npany								
		TX 79701		v							Reason f		
	•									(CH	9-11	-95
	PI Numbe	r				' F	ool Nam	e					Pool Code
30 - 0			Cros	sroa	ds Silu	ro De	vonia	n				13490	
' Pr	operty Cod	ie					perty Na	me					eli Number
0078				nta 1	Fe Paci	fic						00	6
		Location				 		1 11 11 16		1 E. 12 (C.	T 8 41	N	
Ul or lot no.	Section	Township	Range	Lot.	.ldn	Feet from	tne		ith Time	Feet from the		est line	County
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		Hole Lo		- 1		-		I		15.4	1	14 10	
UL or lot no.	Section	Township	Range	Loi	t Idn	Feet from	the	North/So	uth lime	Feet from the	East/W	est line	County
12 Lse Code	13 Pendu	cing Method (Code 14 d	es Conn	ection Date	15 C	120 Parm	it Number		¹⁶ C-129 Effective	Date	" C-	129 Expiration Date
LSe Code	rivau	Enis Merion	Jode	ras Com	rection Date		127 I CI II	nt Matrices		C-129 Elleuive	Date		ALS EXPERIENT DATE
III. Oil a	nd Gas	Transno	rters			_L			Ц		·	<u> </u>	
Transpor			" Transpor	er Name	•		» PC)D	31 O/G	1	POD U	LSTR L	ocation
OGRID			and Ad		·							Descripti	on
015126	N	Mobil Pi	peline	Co.		1	91921	0	0	I 22 09	S 36E	;	
		2.0. Box		21-20	ายก					Mobil L	ease	011	
		Dallas, Warren P	_						-				
024650		P.O. Box		OO	,	1	91923	30	G	I 22 09			r
		Tulsa, O	K 7414	2						Mobil L	ease	Gas	
											 		
						300000			-				
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IV. Produ		/ater											
	POD	,	22 009	36E	Lea C		POD U	LSTR Locati Mobil		Description e Water			
191925				3011								,,	
V. Well (etion Dat	A Ready Da			" TD	- -	** PB7		N Davidson	.41		April DC MC
Spuc	1 Date		· Kendy Da	e]	10		- PB i	עו	29 Perform	KIONS	1	» DHC, DC,MC
	31 Hole Siz	76	T	32 Casin	g & Tubing	Size		33	Depth S			и Sac	ks Cement
			 						Depail 0				as content
			-		·								
													
				-									·
<u> </u>	-		<u> </u>										
	Test I				***					~			
Date N	iew Oil	~ Gas	Delivery Da	te	³⁷ Test	Date		* Test Le	ngth	" Tbg. F	ressure		* Cag. Pressure
" Chok	- Si		42 Oil		43 W			#.6		4	- T	_	#
Cnox	e size		" Oil		W	ater		44 Gas	• •	inder gradies a verseg a 40 ♥(presa As ⊶ Me.,	., . ·	** Test Method
" I hereby cert	ify that the	rules of the Oi	il Conservati	an Diviei	on have been	complied	<u> </u>				-		
with and that th	ne informat							OI	L CC	NSERVAT	ION	DIVIS	SION
knowledge and Signature:	penef.						Approv	red hv					
Printed name:	<u> </u>							vj.					
					····		Title:						
Title:							Approv	al Date:					
Date:			Phone										
" If this is a	hange of o	operator fill in	<u> </u>	number	r and name	of the pres			/1	/ _			
17	Previous	Operator St.	matura) GNN	115 K	Har	al Sec	2/16	EAS.	5-8.96
	CYRPS	. veciains 710					حد آبهای	-an News				2014	*

Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-1M Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.		TO TRAI	NSPORT O	IL AND NA	TURAL G		- c: (1		
Operator METEOR DEV	/FI OPMENT	S. INC				Well	AFI No. 30- /	25-6	03590
Address				60.000	0.0				
Reason(s) for Filing (Check proper box New Well Recompletion	Oil	Change in 1	ransporter of:	Ou	et (Please expl		1001		
Change in Operator XX		dGu [](im Co., 51		<u>ive Sept</u> treet. S			er. CO 8	0202
and address of previous operator		······································		1 10011 3			- Denve	.,	0202
II. DESCRIPTION OF WEL Lease Name Santa Fe Pacific Location	L AND LEA		Crossroad	-	Devonia	Cina	of Lease Federal on Fe		Lease No.
Unit LetterI	99	01	eet From The _	E Lio	e and	l.8 _F	et From The	<u> </u>	Line
Section 22 Towns	ship 9 S		tange 36	E , N	мрм, Lea	a			County
III. DESIGNATION OF TRA	NSPORTE	R OF OIL	AND NATU	IRAL GAS					
Name of Authorized Transporter of Oil	(XX)	or Condensa		Address (Giv	e address to wi	• •			eni)
Mobil Pipe Line Comp Name of Awhonized Transporter of Cas		XXX o	r Dry Gas		. Box 900 e address to w				eni)
Marren Petroleum Com					Box 158			102	
If well produces oil or liquids, give location of tanks.	Unit	Sec. 1	wp. Rge. 9 36		y connected? PS	When		1072	
If this production is commingled with th	at from any other						March 20	1. 14/2	
IV. COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Resiv
Designate Type of Completio		j	<u> </u>	İ		<u> </u>	<u> </u>	Ĺ	
Date Spudded	Date Comp	I. Ready to P	rod.	Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	stions (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay					Tubing Dept	h		
Perforations	· · · · · · · · · · · · · · · · · ·					,	Depth Casin	g Shoe	
	π	UBING, C	ASING AND	CEMENTIN	NG RECOR	D	<u> </u>		
HOLE SIZE	CAS	ING & TUB	NG SIZE		DEPTH SET		S	ACKS CEME	ENT
	_			<u> </u>			ļ		
					· · · · · · · · · · · · · · · · · ·				
V. TEST DATA AND REQUE	ECT EOD AL	LLOWAR	LE						
OIL WELL (Test must be after				be equal to or	exceed top allo	wable for this	depih or be fo	or full 24 how	rs.)
Date First New Oil Run To Tank	Date of Test			Producing Me	thod (Flow, pur	np, gas lift, e	ic.j		
Length of Test	Tubing Press	Sure		Casing Pressur	· ·		Choke Size		
Actual Prod. During Test	Oil - Bbls.			Water - Bbis. Gas- MCF					
GAS WELL		·		L					
Actual Prod. Test - MCF/D	Length of Te	est.		Bbls. Condens	≥1€/MMCF	-,- <u></u>	Gravity of Co	ondensale	
esting Method (pitot, back pr.)	Tubing Press	aure (Shut-in)		Casing Pressur	e (Shut-in)		Choke Size		
				ļ					
I. OPERATOR CERTIFIC					IL CON	SERVA	TION F	NIVISIO	N
I hereby certify that the rules and regu- Division have been complied with and	that the inform	ation given a					動 「 : : : : : : : : : : : : : : : : : : :	#351 L	, •
is true and complete to the best of my	knowledge and	belief.		Date	Approved		ショ マ ·- 	·	
_Bruce Mr	allers	on					Y JERRY S	EXTON	
BRUCE M. PATTERSO			PERATIONS	Ву			PERVISOR		
Printed Name 9/18/91	303/57	72-113 ^{Tji}	le	Title_					
Date		Telepho	ne No.	1					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Continue I II III and Ul for abances of any

Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWARI F AND AUTHORIZATION

I.					ATURAL G				
Operator BORDEAUX PETROLEUM CO			<u> </u>				API No.		
Address 333 W. HAMPDEN AVE. S	UITE 60	04, ENGI	LEWOOD, C	0 80110)				
Reason(s) for Filing (Check proper box)					other (Please expl	lain)			
New Well			ransporter of:	1					
Recompletion	Oil Casinghead		Ory Gas L Condensate]	Effect	ive 3/1	/90		
If change of operator give name				100/0 11	· ·			NEGUE 6	
and address of previous operator <u>METE</u>	OK DEVE	LOPHEM	IS, INC.	12842 VE	LLEY VIEW	<i>l</i> #104 , :	GARDEN C	ROVE. C	A 92645
II. DESCRIPTION OF WELL	AND LEA					TA-			
Lease Name SANTA FE PACIFIC		Well No. P	ool Name, Incl			l 0	of Lease Finderalism Fe		Lease No.
Location			CROSSRO	VD2 21FG	TRO DEVONI	Air			
Unit LetterI	:99	<u>0</u>	eet From The	East L	ine and165	1.8 Fe	et From The	South	Line
Section 22 Township	9-S	R	lange 36-	Ε ,	NMPM,	Lea			County
III. DESIGNATION OF TRAN	SPORTEI	R OF OIL	AND NAT	URAL GA	S				
Name of Authorized Transporter of Oil		or Condensa			ive address to w	hich approved	copy of this f	orm is to be s	eni)
Mohil Pipe Line Compa			~		BOX 900,				
Name of Authorized Transporter of Casinghead Gas S or Dry Gas S					live address to w				ent)
Warren Petroleum Co. If well produces oil or liquids,	Unit	S∞. T	wp. Rg		Box 1589,	When		. 02	
give location of tanks.	M	23	9 36	1			rch 20.	1973	
If this production is commingled with that f IV. COMPLETION DATA	rom any othe	r lease or po	ol, give commit	igling order nu	mber:				
Designate Time of Completion	(V)	Oil Well	Gas Well	New We	II Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion - Date Spudded		Pandu to P	-nd	Total Dept			nn mn		
Date Springer	Date Compi	. Ready to P	roa.	Total Dept	.,		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	oducing Form	nation	Top Oil/Ga	s Pay		Tubing Dep	th	
Perforations		• • • • • • • • • • • • • • • • • • • •					Depth Casin	g Shoe	
	TT	JBING, C	ASING ANI	CEMENT	TING RECOR	D	<u> </u>		
HOLE SIZE	CAS	ING & TUB	ING SIZE		DEPTH SET			SACKS CEM	ENT
									
· · · · · · · · · · · · · · · · · · ·									
V. TEST DATA AND REQUES OIL WELL (Test must be after re				si be equal to	or exceed top allo	wable for this	depth or be f	or full 24 hou	
Date First New Oil Run To Tank	Date of Test				Method (Flow, pu				
Length of Test	Tubing Press	sure	······································	Casing Pres	sure		Choke Size		
Actual Prod. During Test	Oil - Bbls.		-	Water - Bb	Water - Bbls.			Gas- MCF	
GAS WELL							l		
Actual Prod. Test - MCF/D	Length of Te	est		Bbis. Cond	ensate/MMCF		Gravity of C	ondensate	*
Testing Method (pitot, back pr.)	Tubing Press	sure (Shut-in)	Casing Pres	ssure (Shut-in)		Choke Size		
VI. OPERATOR CERTIFICA	ATE OF	COMPI	IANCE	- 			Į.	· · · · · · · · · · · · · · · · · · ·	
I hereby certify that the rules and regular					OIL CON	ISERVA	MOITA	PIXISIC	λNa
Division have been complied with and the	nat the inform	nation given					MAI	190 B	37 U
is true and complete to the best of my ki	nowledge and	l belief.		Dat	e Approve	d			
1801 1 1/1 S	1//	-, <u>,</u> ,			- -		احتمسيوني	נט ו	
Signature	666620	~ (- /		Ву		0	rig. Signet Paul Kau Ceologis	tz	
Bruce M. Patterson, V	ice Pre	sident-	-Engineer	i∥g &			Geologis	st	*
Printed Name	(202)	Ti	de Operat	illns Title	9				
3/13/90 Date	(303)	761-37 Telepho	07				4	#24 7	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

** ****** ***	£ ¥ E 0	Π	
DISTRIBUTI	ON		
BANTA FR			
FILE			Г
U.S.G.4.	U.S.O.4.		
LAND OFFICE			
TRANSPORTER	OIL		
VALUE ON CALL	GAS		
OPERATOR			
PROBATION OF	ICE		

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

Separate Forms C-104 must be filed for each pool in multiply completed wells.

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

AUTHORIZATION TO TRANS	PORT OIL AND NATURAL GAS				
Operator METEOR DEVELOPMENTS, INC.					
Address 12842 Valley View Street, Suite 104, Gard	en Grove, CA 92645				
Reason(s) for filing (Check proper box) New Well Change in Transporter of:	Other (Please explain)				
	ry Gas				
	Effective Date: 2-1-87				
	as & New Mexico, Inc. uite 2700, Houston, TX 77046				
II. DESCRIPTION OF WELL AND LEASE					
Lease Name Well No. Pool Name, Including F	T				
Santa Fe Pacific 6 Crossroads, De	vonian State, Federal or Fee Fee				
Location					
Unit Letter I : 990 Feet From The East Lin	e and 1651.8 Feet From The South				
Line of Section 22 Township 9-S Range	36-E , NMPM, Lea County				
JII. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL	GAS TA				
Name of Authorized Transporter of Oil Or Condensate	Address (Give address to which approved copy of this form is to be sent)				
Mobil Pipe Line Company	P.O. Box 900, Dallas, TX 75221				
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Warren Petroleum Co.	P.O. Box 1589, Tulsa, OK 74102				
If well produces oil or liquids, que location of tanks. Unit Sec. Twp. Rge. M 23 9 36	Yes March 20, 1973				
If this production is commingled with that from any other lease or pool,	give commingling order number:				
NOTE: Complete Parts IV and V on reverse side if necessary.					
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION				
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of	APPROVED				
my knowledge and belief.	BY ORIGINAL SIGNED BY JERRY SEXTON				
	DISTRICT I SUPERVISOR				
	TITLE				
	This form is to be filed in compliance with RULE 1104.				
Vice President, Corporate Secretary	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULE 111.				
(Title)	All sections of this form must be filled out completely for allowable on new and recompleted wells.				
February 2, 1987	Fill out only Sections I. II. III. and VI for changes of owner,				
(Date)	well name or number, or transporter, or other such change of condition.				

IV. COMPLETION DATA									
Designate Type of Complete	ion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Res
Date Epudded	Date Compi.	Ready to P	rod.	Total Dept	h .		P.B.T.D		
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	ducing Form	ation	Top OII/Go	s Pay		Tubing Eap	th	
Perforations	<u> </u>			<u> </u>		·=····	Depth Cost	ng Shoe	······································
		TUBING,	CASING, AN	D CEMENTI	NG RECORE	,			
HOLE SIZE	CASIN	G & TUBII	4G \$12E		DEPTH SE	Т	S/	ACKS CEMEN	IT.
V. TEST DATA AND REQUEST	FOR ALLO	WABLE (7	Text must be a ble for this d	ifter recovery	of total volum full 24 hours)	e of load of	l and must be e	qual to or exce	ed top allo
Date First New Oil Run To Tanks	Date of Teat	t		Producing	sethod (Flow,	pump, sas i	ift, etc.)		
Length of Test	Tubing Pres	ewe		Casing Pre	ssw•		Choke Si :e		
Actual Pred. During Tent	Oil-Ebis.			Water - Bbls			Gas - MC		
AS WELL				-J					
Actual Prod. Test-MCF/D	Length of Te	• e t		Bbls. Cond	enegie/MMCF		Gravity c : 0	Condensate	~~ -
Testing Mothed (pitor, back pr.)	Tubing Pres	ewe (Shnt-	(ei	Casing Pre	eswe (Sbat-	in)	Choke 81 :e		

RECEIVED

RECEIVED

OCO FICE

OCO FICE

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

	1	
DISTRIBUTION		
BANTA PR		
FILE		
U.S.G.S.		
LAND DFFICE		
OPERATOR	7	Γ

OIL CONSERVATION DIVISION

DISTRIBUTION SANTA FE		9. BOX 2088 NEW'MEXICO 87501	Form C-103 Revised 10-1-
U.S.G.S. LAND DFFICE OPERATOR			State Fee X State Oil & Gas Lease No.
SUND IDD MOT USE THIS FORM FOR	DRY NOTICES AND REPORT	S ON WELLS	.n.
OIL AND WELL D	07HER-		7. Unit Agreement Name
2. Name of Operator Mobil Producing TX	& NM Inc.		8. Farm or Lease Name Santa Fe Pacific
3. Address of Operator 9 Greenway Plaza, S	Suite 2700, Houston, TX	77046	9. Well No.
4. Location of Well I	990 FEET FROM THE	t 1651.8	10. Field and Pool, or Wildcar Crossroads Siluro De
South		9-S 36-E	
	15. Elevation (Show w.		12. County Lea
	Appropriate Box To Indication		
TEMPORARILY ABANDON PULL OR ALTER CASING	PLUG AND ABANDON Chamge Plans	REMEDIAL WORK COMMENCE DRILLING OPHS. CABING TEST AND CEMENT J	ALTERING CABING PLUG AND ABANDONMENT
•тыка Теп	nporary Abandon	OTHER	
17. Describe Proposed or Completed work) SEE MULE 1503.	Operations (Clearly state all pertine	nt details, and give pertinent date	s, including estimated date of starting any propose
This well was shut	in 3-20-85; uneconomic	al to produce.	
Request a one year pending study for p		to retain this well	as temporarily abandoned
		2nd JA	Experies 4-1587
18. I hereby certify that the information Manage		Authorized Agent	BATE 3-26-86
JRIGINAL SIGNE	D BY JERRY SEXTON		MAR 3 1 1986

ł	DISTRIBUTION BANTA FE	Form C-103 Revised 10-1-		
ŀ	FILE U.S.O.S. LAND OFFICE			State Fee X
Ì	DPERATOR			5. State Off 6 Gas Lease No.
		NOTICES AND REPORTS ON		
1.	an X Sec 🗆	OTHER-		7. Unit Agreement Name
	Mobil Producing TX &	NM Inc.		8. Form of Lease Name Santa Fe Pacific
3. Add	9 Greenway Plaza-Ste	2700, Houston, TX 770	46	9. Well No.
	I 990	FEET FROM THE East	1651.8	10. Field and Poor, or Milacal Crossroads Siluro Dev.
7	South LINE, SECTION_	22 TOWNSHIP 9-S	36-E	
		15. Elevation (Show whether	DF, RT, GR, etc./	12. County Lea
16.	Check App NOTICE OF INTE	propriate Box To Indicate NENTION TO:		Other Data ENT REPORT OF:
TEMP	SHAPILY ABANDON X	PLUC AND ABANDON	REMEDIAL WORK COMMENCE DRILLING OPHS. CASING TEST AND CEMENT JOB	ALTERING CASING PLUG AND ABANDONMENT
•	HE A		DTHER	

Request authority to retain this well in Temporary Abandonment pending economic evaluation.

ORIGINAL SILVED BY JERRY SEXYON

ORIGINAL SILVED WISTRICT I SUPERMINERS

ORIGINAL SILVED BY JERRY SEXYON

ORIGINAL SILVER SILVED BY JERRY SEXYON

ORIGINAL SILVER SILVER SILVED BY JERRY SEXYON

ORIGINAL SILVER S

This well was shut in 3-26-85; uneconomical to produce.

CONDITIONS OF APPROVAL, IF ANY

Sim 2 4/1 3/86

•

OIL AND GAS DIVISION

		6. RRC District
	ION REPORT d With Each Completion Report.)	7. RRC Lease Number. (Oil completions only)
1. FIELD NAME (as per RRC Records or Wildcat) Crossroads Devonian	2. LEASE NAME Santa Fe	8. Well Number
3. OPERATOR Mobil Oil Corporation		9. RRC Identification Number (Gas completions only)
P. O. Box 633, Midland, Texas 797	01	10. County
5. LOCATION (Section, Block, and Survey) Section 22, T-9-S, R-36-E		Lea

RECORD OF INCLINATION

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
4827	starting				
5 000	173	1/2	.87	1.51	1.51
5082	82	2 1/4	3.93	3.22	4.73
5115	33	4 1/2	7.85	2.59	7.32
5187	72	6	10,45	7.52	14.84
525 0	63	5 1/4	9.15	5.76	20.60
5343	93	5	8,72	8.11	28.71
5436	93	3 3/4	6.54	6.08	34.79
5582	146	3	5.23	7.64	42.43
5748	166	2	3.49	5.79	48,22
6688	940	1/4	.44	4.14	52.36
7369	681	1/4	.44	3.00	55.36
79.37	568	3/4	1.31	7.44	62.80
8796	859	3/4	1.31	11.25	74.05
9525	729	3/4	1.31	9.55	83,60
10182	657	3/4	1.31	8.61	92.21

17. Is any information shown on the reverse side of this form? k yes 18. Accumulative total displacement of well bore at total depth of 12,155 127.81 __feet = ___ *19. Inclination measurements were made in - Tubing Casing Open hole Drill Pipe 990 20. Distance from surface location of well to the nearest lease line feet. 21. Minimum distance to lease line as prescribed by field rules ______ _ feet. yes * 22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? (If the answer to the above question is "yes", attach written explanation of the circumstances.) INCLINATION DATA CERTIFICATION OPERATOR CERTIFICATION I declare under penalties prescribed in Article 6036c, R.C.S., that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification fovers all data and information presented herein except inclination data as indicated by asterisks (*) by the item numbers on this form. I declare under penalties prescribed in Article 6036c, R.C.S., that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge. This certification covers all data as indicated by asterisks (*) by the item numbers on this form. m Signature of Authorized Representative Signature of Authorized Representative F. T. Brahaney, Jr. - Vice President J. J. McDantel - Authorized Agent Name of Person and Title (type or print)
Brahaney Drilling Company, Inc. Mobil Ull Corporation Name of Company 915 Operator **684-63**7**5** 684-8211 915 Telephone; _ Telephone: _ Area Code Area Code

Railroad Commission Use Only:

5 63.550

Approved By: _____ Date:

Buck.

If additional space is needed, use the reverse side of this form.

^{*} Designates items certified by company that conducted the inclination surveys.

RECORD OF INCLINATION (Continued from reverse side)

KICH	cement,	PECK MICH	ringged	not fish out.	n string, could new hole to tota	unk in productio	MARKS: * Had
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1	9.801	0ን ዓ	AT	\$7.1		759	6111
	16. Accumul Dispiscement	es. (1991) Juou	15. Com	14. Displacement per Hundred Feet (Sine of Angle X100)	*13. Angle of Inclination (Degrees)	12. Course Length (Hundreds of feet)	i. Measwed De th (feet)

OII MIEU DIS-DLIII & GLITIEG DEM DOIG TO COEST GEDEU*

- INSTRUCTIONS -

provisions of Stateriide Rule 11. (Inclination surveys are required on re-entry of abandoned wells.) Inclination surveys must be made in accordance with the changed. No inclitation survey is required on wells that are drilled and completed as dry holes that are plugged and abandoned. Commission for each well drilled or deepened with rotary tools or when, as a result of any operation, the course of the well is An inclination survey made by persons or concerns approved by the Commission shall be filed on a form prescribed by the

copy to each appropriate completion for the well. (except Plugging Report) This report shall be filed in the District Office of the Commission for the district in which the well is drilled, by attaching one

والمائية والمستهم والمعتقدين ورائي والمائية والمائية والمائية والمائية والمائية والمائية والمائية والمائية

The Commission mey require the submittal of the original charts, graphs, or discs, resulting from the surveys.

U.S.G.S. LAND-OFFICE The state of Lease of Lea	NO. OF COPIES RECEIVED		Form C-103
NEW MEXICO OIL CONSERVATION COMMISSION Continue Co	DISTRIBUTION		_ *
SUBSEQUENT REPORT OF INTERNAL PROPERTY IN THE STATE OF AN AND STATES FOR THE STATE OF AN AND STATES FOR THE STATES OF AN AND STATES O	SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	
Sunday Notices and Reports on Wells Sunday Notices of Reports on Sunday Reports on Wells Sunday Notices of Reports on Sunday Reports on Wells Sunday Notices of Reports on Sunday Report on Sunday Reports on Sunday Repo	FILE		
SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS STATE AND SUBJECT TO STATE AND SUBJECT T	U.\$.G.S.	7	5a. Indicate Type of Lease
SUNDAY NOTICES AND GEPORTS ON WELLS 1. July Approximate frame Sunday	LAND OFFICE		State Fee
Notes of Circumstance Santa Fe Pacific Santa Fe	OPERATOR		5. State Oil & Gas Lease No.
South Section 1 Section 1 Section 1 Section 2 Section 2 Section 2 Section 2 Section 3			
Service Commission Commission South Commission Commission Check Appropriate Box 70 Indicate Check Appropriate Box 70 Indicate Authorized Proposed to Commission Operation Clearly state all pertinent directles and active and commission of an Authorized Agent South Commission Commission Commission Clearly state all pertinent directles, and give pertinent direct, including estimated date of starting any proposed to Commission Commissio	SUND	DRY NOTICES AND REPORTS ON WELLS	DIR.
Mobil Oil Corporation		The state of the s	
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8. I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Authorized Agent Orig. Signed by Joe D. Ramey THE	cmt. at 4827'. WOC 7-7/8" Christenson of hole and drilled 7-7 liner w/BOT Type "C' at 4586, Howco cmtd04% HR-4, bridged of top of liner. W.O.O liner w/2500# pressur 1000# OK. Drilled w/2000 gal. 15% NEA.	24 hrs., drill cmt. from 4827'-5000' circ diamond bit on Dyna-Drill w/2-1/2° bent sul 7/8" hole to 12155; Ran 7567' 5-1/2" OD 17" 6 slip hanger, bottom of liner 12,153, to 5-1/2" liner w/2000 x TILW = 100 x Class off w/1400 x of cmt. thru shoe dumped 14 bl C. 18 hrs. drilled cmt. from 4324 to 4586. ure. Tested OK. Drilled cmt. in 5-1/2" 1 hole to 12190 T.D. Howco acidized Dev. O.	<pre>. hole clean ran b. Sidetracked .#, 15.5#, casing op of BOT hanger "C" cmt. containing bls. of cement on Tested top of iner. Tested csg H. 12153' to 12190</pre>
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Joe D. Ramey	CNED	THE AUGUST LACE AUGUST	9-/5-/4
	1 1		OATE <u>9-25-/4</u>

DISTPIBUTION SANTA FE	NEW P	MEXICO OIL CONSERVA	ATION COMMISSION	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65
FILE				
U.S.G.S.				5a. Indicate Type of Lease
LAND OFFICE OPERATOR				State S. State Oil & Gas Lease No.
(DO NOT USE THIS FORM	SUNDRY NOTICES AN	D REPORTS ON WELL	LS DA DIFFERENT RESERVOIR.	
1. OIL GAS WELL	OTHER+	(FORM C-101) FOR SUCH PRO	POSALS.)	7. Unit Agreement Name
2. Name of Operator Mobil Oil Corpo	ration			8. Form or Lease Name Santa Fe Pacific
3. Address of Operator Box 633, Midlan	d, Texas 79701			9. Well No. 6
4. Location of Well UNIT LETTER	990 FEET FR	East	1651.8	10. Field and Pool, or Wildcat Crossroads Devonia
South	E, SECTION	9-S	36-E	WMPM.
	15. Elev	ration (Show whether DF, R 4033 GR	T, GR, etc.)	12. County Lea
	Check Appropriate Bo	x To Indicate Natur	-	or Other Data
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING		ANGE PLANS CAST	EDIAL WORK MENCE DRILLING OPNS. NG TEST AND CEMENT JQB	ALTERING CASING PLUG AND ABANDONMENT
OTHER			THER	
17. Describe Proposed or Comp work) SEE RULE 1103.		tate all pertinent details, a		luding estimated date of starting any proposed
WOC on plug 2. Drill 7-7/3 to 4700'. (3. Move off re equipment. Do not dri	8" hole to 12, Circulate ceme otary tools an Drill 4-3/4" ll below oil-w ian open hole	000' and run nt on 5½" line d move in pul. hole into top	5½" liner fro er. ling unit and of Devonian p	m 12,000' reverse ay zone.

5. Complete as a single Devonian producer.

cement circ 133/8" Cosing at 426"

Top cont 990' (Temp Survey)

Top of 55" Liner was sged w/ 3005x)

85/8 "Csg 32 = 2-55 @ 4950

Top coment plug @ 500)'
Sidetrocked @this point.

Est. Bottom cont @ 5800'
Casing bad 5793-5801'

Sand to 5916'
Baker Bridge Play @ 5924'

Milled by liner 5257 - 5292 Couldn't get book over liner

Spotted NESX -5292 - Exce (went dewn hole)

5 potted 115 sx 5253 - 4880'(Went down hole 2701)

Spotted 1255x t253-4827'

then drilled off hard coment

4827 - t027 + sidetracked bad

cosing and surk.

12'-43/ctmil collor + Casing swage 2-32" Drill collors & casing swage Left in hole, Top @ 12,055"

Rude Dump 43" x 52' Left in holes

Devonian open hole

cmfd w/5755x

TD 12,182

8/6 3-13-74

SANTA FE	LIEU LIEVICA ALI	CONSERVATION CONTROL	_
		CONSERVATION COMMISSION T FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-
FILE	- KEWUES	AND	Effective 1-1-65
U.\$.G.5.	AUTHORIZATION TO TE	RANSPORT OIL AND NATURAL	CAS
LAND OFFICE		CANON SICT SIE AND NATURAL	GAS
I RANSPORTER OIL			
GAS			
OPERATOR			
PRORATION OFFICE			
Mobil Producing Te	xas & New Mexico Inc.		
Address 9 Greenway Plaza,	Suite 2700, Houston, TX	77046	
Reason(s) for filing (Check proper	box)	Other (Please explain)	
New Weil	Change in Transporter of:		ator name from Mobil Oil
Recompletion	Oil Dry (= 1 corporation.	
Change in Ownership	Casinghead Gas Cond	tensate (Effective	Pate: 1-1-1980)
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AN			
Lease Name Santa Fe Pacific	Weil No. Pool Name, Including		
	6 Crossroads De	evonian State, Federa	it or Fee Fee
Location	990 ====	1651 0	01
Unit Letter	990 Feet From The East L	ine and 1001.8 Feet From	The South
Line of Section 22	Township 9-S Range	36-E , NMPM,	T a a
Line of Section 22	Township 3-3 Range	36-E , NMPM,	Lea County
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL G	:AS	
Name of Authorized Transporter of	OII or Condensate	Address (Give address to which appro	ved copy of this form is to be sent)
Mobil Pipe Line Comp	Dany	P. O. Box 900. Da	llas TX 75221
1	Casinghead Gas Wy or Dry Gas		
Warren Petroleum Com	npany Unit Sec. Twp. Rge.	P. O. Box 1589, T	
If well produces oil or liquids,	M ! 23 ! 9 ! 36	Yes	
			March 20, 1973
If this production is commingled COMPLETION DATA	with that from any other lease or pool	, give commingling order number:	
Designate Type of Comple	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Rest
	<u></u>		,
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
i i i i i i i i i i i i i i i i i i i	.,	100 000, 000 10,	
Perforations			Depth Casing Shoe
		TO CEMENTING RECORD	1
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load oil	and must be equal to or exceed top allo
OIL WELL	able for this c	depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	r, etc.)
	Tubing Pressure	Casing Pressure	Chake Size
Length of Test	I doing Pressure	Casing Pressure	0.014 3.34
Actual Prod. During Test	Oil - Bbis.	Water - Bbls.	Gas - MCF
			<u> </u>
GAS WELL			
	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	į daras ir d	Casing Pressure (Shut-in)	Choke Size
Actual Prod. Test-MCF/D	The Design of the second	Oranid Liasama (suse_TD)	
	Tubing Pressure (Shut-in)	1	ž.
Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)		OIL CONSERVA	TION COMMISSION
Actual Prod. Test-MCF/D			TION COMMISSION
Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA	ANCE	DEC	
Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules are	ANCE and regulations of the Oil Conservation d with and that the information given	APPROVED DEG	<u>5 1979</u> ,
Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules are	ANCE	APPROVED DEC Drig.	5 1979 . 19
Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules are	ANCE and regulations of the Oil Conservation d with and that the information given	APPROVED DEC Drig.	5 1979 Signed by
Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules are	ANCE and regulations of the Oil Conservation d with and that the information given	APPROVED DEC Drig. BY Jerry TITLE Dist.	Signed by Sexton L Supv
Testing Method (pitos, back pr.) CERTIFICATE OF COMPLIA thereby certify that the rules are complies above is true and complete to	ANCE and regulations of the Oil Conservation d with and that the information given	APPROVED DEC BY Drig. Jerry TITLE Dist. This form is to be filled in a	5 1979 Signed by

Authorized Agent (Title)

October 31.
(Date)

All sections of this form must be filled out completely for allowable on new and recompleted weils.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

	Mobil Oil Corporation P. O. Box (33) Midland Texas 79701							
		AUT: IZA	AT OT HOLE.	RANSPORT	N CHA LIC	JRAL GAS		
	THANSPORTER							
	GAS							
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1.	Circles	<u> </u>						
	Mobil Oil Corporatio	'n				······································		
	P. O. Box 633, Midl	and, Texas 79	701					
	Ressoris) for iving (Check proper b	01)			Other It'lease exp	lain)		
	Recompletion	-		32*				
	Change in Ownerantp	Casinghead Gas	X Cond	ensate 📗				
	If change of ownership give name and address of previous owner			•				<u></u>
1.								
			•		1	_	ee Faa	Lease :
	Location Location)551 Uaus .	Devolitan			T CC	
	Unit Letter 1 ; 9	90 Feet From The_	East L	ine and	51.8 F	et From The	South	
	Line of Section 22 T	ownship 9-S	Range	36-E	, МИРМ,	Le	ea	Count
i.				AS	LA OCISTATE TO NO	ich ernen ed o	ory of this form is	10 61 2011
			٠٠ ا	t				
	Name of Authorized Transporter of C	asinghead Gas 💢 💢 er S	Dry Gas	Address (G	we address to wh	ich approved co	opy of this form is	to be sent/
			wp. Fige.				klahoma 7	74102
	give location of tanks.	•			Yes	Mar	ch 20, 197	3 .
	If this production is commingled w COMPLETION DATA						Manager 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
	Designate Type of Completi		Gas Well	New Well	Workover De	epen 'Plu	g Back Same Re	stv. Diff. Res
	Date Spudded	Date Compl. Fleady to	Prod.	Total Deptn	 	P. 2	3.T.D.	
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	Perforations					Dep	nh Casing Shoe	
		TUBING,	CASING, AN	D CEMENTIN	NG RECORD	<u> </u>		
	HOLE SIZE	CASING & TUB	ING SIZE		DEPTH SET		SACKS CE	MERT
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r	GAS WELL Actual Frod. Toot-MCF/D	Length of Test		Bbis. Conds	nec:e/MMCF	Gran	rity of Condensate	
						1		
	Testing hethed (pilot, back pr.)	Tuning Pressure (Shut	-in }	Casing Pres	eure (Shut-in)	Chol	te Size	
با ر	CERTIFICATE OF COMPLIAN	CE		il	OIL CONS	ERVATION	V COMMISSIC	N
				498804	ED.			19
C	Commission have been complied w	with and that the infor	metion given	ij		Orig. Signed	by	
•	coove is true and complete to the	n best of my knowledg	e and belief.			Joe D. Ram Dist. J. Supr	еў	
		//						
	M shaw I	<i></i> V		-		•	ance with RULE for a newly drille	
_	(Signe	itme)		well, this	form must be as	companied b	y a tabulation o	f the deviati
_	Authorized\Agent	ile)		All #	ctions of this f	orm must be f	filled out comple	
_	March 15, 1973			Fill		sa 1, 11, 111.	end VI for coar	
	(D.)	(e)		well nume	or number, or tr	ansporter, or o	other buch clisical lifed for each pa	or of Europe
			1	completes		24 11	p.	 ,

NUMBER OF COPIES RECEIVED				
DISTRIBUTION	NEW MEX	ICO OIL CONSERVAT	FION COM. SION	FORM C-110
FILE	<u> </u>	SANTA FE, NEW A	AEXICO	(Rev. 7-60)
LAND OFFICE	CERTIFICATE	TE COMPLIANCE	AND AUTHORIZA	TION
TRANSPORTER GAS	i i	ISPORT OIL AND		
PROBATION OFFICE	- L			
	FILE THE ORIGINAL	AND 4 COPIES WITH TI	HE APPROPRIATE OFFI	SE W 13 U4
Socory Mobil Oil Com			Lease Santa Fe Pac	Well No.
Unit Letter Section 22	Township	Range 36T	County	
Pool Croseronds Deveni	9 n		Kind of Lease (State, Fed	!,Fee)
If well produces oil or congive location of tar		1	Township 98	Range
Authorized transporter of oil or				py of this form is to be sent)
Magnelia Pipe Line C	Ornant	For 900	Dallas 21, Towas	u.
		Connected? Yes		·
				py of this form is to be sent)
Authorized transporter of casing head	gas or dry gas nect	1 10	wess to write approved cop	i, of this form is to be senti
If gas is not being sold, give reasons	and also explain its present dis	sposition:		
None avai	ilable			
	REASON(S) FOR	FILING (please check)	proper box)	
New Well .		Change in Own	ership	
Change in T	Transporter (check one)	Other (explain	below)	X
	Dry Gas	_ 		
Casing b	nead gas . Condensate			
•			e d'annier en la communication de la communica	
Remarks				
This C-110 filed	to change lease nam	e and well number	r for purpose of	consolidation
effective Januar,	1, 1963.			
014 leads mans	Conto No Des Hou	הדו ווס		
err reapt name!	Santa Fe Pac "D", W	CT 17		
The undersigned certifies that the	Rules and Regulations of th	ie Oil Conservation Com	mission have been compli	ied with.
	d this the 28th day of _	January	, 19 63 .	
		Ву		7
Approved by	TION COMMISSION		1 mollail	/
		Title	1 110-10 unuel	
W71		Group USu	Vervisor	
Title		Company		
		Secony M	obil Cil Company,	Inc.
Date		Address		
		D == 0.01	77=3.3 . 30 . 44 . 5	
		Box 2406	Hobbs, New Mexic	CO

NEW MEAICO OIL CONSERVATION COMMISSION Form C-110 SANTA FE, NEW MEXICO Revised 7/1/55

(File the original and 4 copies with the appropriate district since)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURA POEAS! AND 11 23

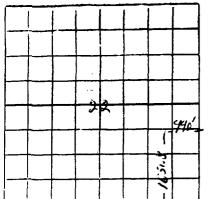
Company or Operator <u>Socony</u>	Mobil Dil Cor	many, Inc.	Lease Santa Fe Pac	*D*
Well No. 3 Unit Lette				
County Loa	Kind of Leas	e (State, Fed.	Patent or Patented)	
If well produces oil or condens	sate, give loca	ation of tanks:U	nit SE/4 S 22 T 98	R 36E
Authorized Transporter of Oil			Pipe Line Company	
Address Box 511, Brown	field, Texas			
(Give address to v	vhich approved	d copy of this fo	rm is to be sent)	
Authorized Transporter of Gas	3			
Address (Give address to v	which approved	copy of this fo	rm is to be sent)	
If Gas is not being sold, give i	reasons and al	so explain its p	resent disposition:	
	Flared	-	······································	
Reasons for Filing:(Please che	ck proper box	c) New Well		()
Change in Transporter of (Che	ck One): Oil () Dry Gas () C'head () Condensa	ite ()
Change in Ownership	4) Other	-	(X)
Change in Ownership Cemarks:		10	ive explanation below)	·/
			•	
Change name of Operator from	n Magnolia Pet	croleum Company	•	
Effective October 1, 1959.			•	
Filedrine oc coper T. 1777.				
The undersigned certifies that	the Rules and	Regulations of	the Oil Conservation (Com-
nission have been complied wi		_		
Executed this the 1st day of	October	19 59		
The died will the IST day of	OC CODET		Original Signed By: A	
oct 21 1956		Ву	G. S. YOUNG, JR.	bung
0 01 + 1			(1	1
pproved	19	Title Di	strict Superintendent	
OIL CONSERVATION CO	MMISSION	Company	Socony Mobil Oil Cor	mpany,
Y	1.00	Address	Box 2406	
itle Engineer District	T		Hobbs, New lexico	

NO. OF COPIES RECEIVE	D									F	Form C+1	105	
DISTRIBUTION													
SANTA FE				=						5a. I	ndicate	Type of Le	ase
FILE		WE1 1								ء ا ء	tate		Fee XX
U.S.G.S.		WELL	COMPLI	E HUN UK	RECU	JMPLE HO	NKEP	ORI	AND LU	5, St	ate Oil	& Gas Leas	
LAND OFFICE		 								į			• • • • • • • • • • • • • • • • • • • •
OPERATOR										1777	m	m	mm
										777	77777	111111	1111111
la. TYPE OF WELL				_						7. 0	ni Agre	ement Name	•
		WELL			DRY	OTHER_				_			
b. TYPE OF COMPLE	110N		PLUG							- 1	_		
WELL OVE	R XX	DEEPEN	BACK	RES	VR.	OTHER	<u>Side</u>	Trac	t Hole	!	<u>San</u>	ta Fe P	acific
2. Namesof Operator	1 027	O				and	וויעע	ied N	ew Hol	e 9. w	ell No.	_	
	1 011	corporat	10n			Tro	יטטכ וו	n. co	12190			6	
3. Address of Operator	COO 14	ن و اد اد	T	40404								,	
	033, N	iciana,	lexas	79701						Cr	ossm	oads De	vonian
4. Location of Well													
_			_					_			/////		
UNIT LETTER	LOCAT	_{ed} 99	O FEET F	FROM THE	East	LINE AND	<u>165</u>	1.8_	FEET FROM				
								1111	//////	12.	ounty	111	777777
THE South LINE OF S	SEC.	22 _{тwp.}	9-S RG	ie. 36-E	NMPM						Lea		
15. Date Spudded	16. Date	T.D. Reache	i 17. Date	Compl. (Re	ady to F	Prod.) 18. I	Clevation	ns (DF,	RKB, RT,	GR, etc	.) 19. I	Elev. Cashi	nghead
3-11-74										•			
20. Total Depth	1	21. Plug Back	T.D.	22. If	Multipl	e Compl., Ho	w 23		<u> </u>	ary Tool	l	, Cable To	ools
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33.		· · · · · · · · · · · · · · · · · · ·			PROD	UCTION							
Date First Production		Production I	Method (Flo	wing, gas lij	t, pump	ing - Size an	d type p	итр)		Wel	l Status	(Prod. or S	hut-in)
9-15-74			R	eda Pumi)						Pr	oducing	9
Date of Test	Hours Te		noke Size	Prod'n. F	or	Oil - Bbl.	Ga	s - MC	F Wo	nter - Bl	ol.	Gas - Oil F	Ratio
9-16-74	24	Corporation Santa Side Tract Hole Santa San											
Flow Tubing Press.	Casing F												
	NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG Solitate Coil 6 Cas Lease No. Solidate Coil 6 Cas Lease No. Solid												
34. Disposition of Gas (Sold, used	for fuel, ven	ed, etc.)					MISSION PORT AND LOG State State Fee XX S. State Oil & Gas Lease No. 7. Unit Agreement Name 8. Farm or Lease Name 8. Farm or Lease Name 9. Farm or Lease Name 8. Farm or Lease Name 9. Well No. 10. Field and Poci, or Wildcat 11.8 FEET FROM 12. County Lea Sons (DF, RKB, RT, GR, etc.) 19. Elev. Cashinghedd 4033 10. Field and Poci, or Wildcat Chastroads Pevonian 12. County Lea Most Diried By XX 25. Was Directional Survey Made No 27. Was Well Cored No 28. Tubing RECORD SIZE DEPTH SET PACKER SET 2-3/8 8790 SHOT, FRACTURE, CEMENT SQUEEZE, ETC. NAL AMOUNT AND KIND MATERIAL USED 0 0.H Howco acidized w/2000 gals 15% NEA Water - Bbl. Gas - Oil Ratio 15.9 1631 83 Water - Bbl. Gas - Oil Ratio 15.9 1631 83 Water - Bbl. Gas - Oil Ratio 15.9 1631 83 Water - Bbl. Gas - Oil Ratio 15.9 1631 83 Water - Bbl. Gas - Oil Ratio 15.9 1631 83 Water - Bbl. Gas - Oil Ratio 15.9 1631 83 Water - Bbl. Gas - Oil Ratio 15.9 1631 83 Water - Bbl. Gas - Oil Ratio 15.9 1631 83 Water - Bbl. Gas - Oil Ratio 15.9 1631 83 Water - Bbl. Gas - Oil Ratio 15.9 1631 83 Water - Bbl. Gas - Oil Ratio 15.9 1631 83 Water - Bbl. Oil Gravity - API (Corr.) 42.2 Test Witnessed By C. W. McDonald					
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35. List of Attachments										<u> </u>	п. Г	ו מוועם	<u></u>
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SIGNED	1-111	LW	لتمميلا		.E	Author	1Zed	Agen'	<u> </u>	DAT	E	y-25-74	}
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill site in tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For mr. this completions, them 30 through 54 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six cop 3s are required. See fulle 1105.

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	.T			Entrad Wingat Chinle Permis	.Т. .Т. .Т. .Т.	Delaware Sand Bone Springs	т — т — т — т — т —		b16	Drink Abo — Wolfe Penn	
	.T			Todilto Entrad Wingst Chinle Permis	Т. Т. Т.	Cranite Delaware Sand Bone Springs	.T		b ₁ e	Tubb Penn	•
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Penn. ''C'', Penn. ''D'', Madison Elbert McCracken Granite Granite	T	pue	independent of the sea	Kirtlan Picture Cliff H Mancos Gallup e Greet Morriso Todilto Morriso Todilto Entrad Wingst	T	Atrawn Atoka Miss Devonian Silurian Silurian Simpson Gr. Wash Granite Granite	7		ers and	Salt – Salt – Yates 7 Rivy Chen San A Cloric Paddo Bline Tubb Drink Molfc	
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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not

			of the Commi	enty days after o ission. Submit in	ompletion of we QUINTUPLIC	II. Follow instructions ATE. If State 1	in Rules and Regulations Land submit 6 Copies
	AREA 640 ACR					Comto Do Donald	M HDW
Magno		oleum Comp	•		************************************	Santa Fe Pacif	
all No	3 '	Company or Opera	se se	22.	~ T	9-S (Leese)	36-E, NMPM.
						· ·	County.
ell is				•			South
Section		If St	ate Land the Oil an	d Gas Lease No.	L	12 + 4 1900 2 220 122 2 2 5 2 5 2 5 2 5 2 5 2 5 2 5 2 5 2	
illing Con	menced	March 1	. ,	19. 57 Drillin	g was Completed	June 30,	
ume of Dri	lling Contrac	tor	Megnolia	Petroleum	Company - I	lig #22	***************************************
		······	Box 633,	Midland, T	exas		***************************************
evation abo	ove sea level a	t Top of Tubing	Head	1045	The in	formation given is to	be kept confidential until
			, 19				
			ОП	L SANDS OR Z	ONES	•	
). 1, from	9669	to	9680	No. 4	, from		***************************************
. 2, from	3 27 52	to	7 27 22	No. 5	, from	to	***************************************
			***************************************	No. 6	, from	10	***************************************
				M & 1/1/10	gavra.	,	
clude data	on rate of wa	ater inflow and	elevation to which	TANT WATER			
		^	to	1.20		feet	
		20		535			
. 3, from	58	30	to	755		feet	***************************************
. 4, from	78	35	to	910		feet	
	WEIGH	NAME OF		CASING RECO	CUT AND	<u> </u>	
SIZE	PER FO	OT USED	AMOUNT	KIND OF SHOE	PULLED FROM	PERFORATIONS	PURPOSE
3 3/8 th 8 5/8 th	48# 24#	New	4950				Surface String Intermediate St
5 1/2"		20# New	7438			(Open Hole)	011 String
						12153 - 12182	
			MUDDING	AND CEMENT	ING RECORD		
SIZE OF	SIZE OF	WHERE	NO. BACKS	METHOD		MUD	AMOUNT OF
HOLE 17 1/4	13 3/8	426	OF CEMENT	Pump & Pl	1	BRAVITY	MUD USED
11"	8 5/8	4950	3250	Pump & Pl	ng		
7 7/8	5 1/2	12153	875	Pump & Pl	ug		
							
			RECORD OF P	RODUCTION A	ND STIMULA	TION	
		(Record th	e Process used, No.	. of Qts. or Gal	s. used, interval	treated or shot.)	
• • • • • • • • • • • • • • • • • • • •	•		(See A'	ttachment)	*********************	PP19: 000010000000000000000000000000000000	***************************************
•••••••				***************************************	***************************************		
· -	•		•••••	••••••••••	•		
sult of Pro	duction Stimu	lation		•••			
	A						
				***************	.,		

Denth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TERMS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach † ereto

TOOLS USED

-ADIC (001)	were us	ca mon	feet to	teet, ar	ua iroin	•••••	
			PRO	DUCTION			
Put to Pro	ducing	July	7 13, ₁₉ 5	7			
			n during the first 24 hours was	340	h		
OIL WEL							
	was	oil;	% was emulsion;		% water;	and	% wis sediment.
	Gra	vi ty	44	••			
CAC WET	T TOL		on during the first 24 hours was	. ,	Mar I		
GAS WEL			•		M.C.F. ph	15	bar
	liqu	id Hydroc	arbon. Shut in Pressure	bs.			
Length of	Time Sh	nut in	•••	••••			
PT.E.A	SE IND	ICATE B	FIAW FORMATION TOPS (IN C	NEORMAN		GEOGE	APHICAL SECTION OF STATE
£ Lieum	DE IND	ICALE B	Southeastern New Mexico	ss. 1168		OEUGR	Northwestern New Mexico
T A_L_		22181	Southeastern New Mexico T. Wo	odford	12038	æ	
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		EE27 1		***************************************			Dakota
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T. Drink	ard	69151		-+	•		Penn
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	······································	8984		******			***************************************
T. Penn.	thers	9384					
Boug	h #A#	95921		ION DECC		1.	***************************************
	P #C#	96691		ION RECO	· · · · ·		· · · · · · · · · · · · · · · · · · ·
From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Form ation
0	20	20	Caliche	6660	6915	255	Idme
20	162	142	Caliche, Red Bed & Shell	11 .	7195	280	Lime & Shale
162	420	258	Red Bed, Red Rock & Shell	B	7405	210	Lime
420	426	6	Red Rock & Shells	7405	7453	48	Lime & Dolom te
426	600	174	Shale, red bed & shells	7453	7600	147	Lime
600	1200	600	Red bed & shells	7600	7695	96	Lime & Dolamite
1200	1575	375	Red bed & shale	7695 7764	7764 7869	69	Lime & shale Shale
1575	1630	55 620	Shale & shells Red Rock & shells	7869		105 931	Shale & Lime
1630 2250	2250 2340	90	Red Rock & Anhydrite	8800	8886	86	lime
2340	2768	428	Salt, Red Rock, Anhydrit	11	8906	20	Lime & shale
2768	2844	76	Red Rock & Anhydrite	8906	8947	41	Lime
2844	3264	420	Red Rock, Anhydrite & Sa		8976	29	Lime & shale
3264	3567	303	Anhydrite & Salt	8976	8990	14	Idme
3567	3657	90	Anhydrite, Red Rock & Sal	9034	9034	18	Lime & shale
36 57 3791	3791 4070	134 279	Anhydrite, Salt & Shale Anhydrite, Red Rock & Sha		9078	26	lime & shale
407G	4070	23	Anhydrite & Red Rock	9078	9109	31	Idme
4093	4116	23	lime	9109	9152	43	Lime & shale
4116	4668		Lime & Anhydrite	9152	9168	16	Lime & chert
4668	6215	1547	Lime	9168	9187	19	Idme
	6365	150	Lime & Shale	9187	9202	15	lime & chert
6215			\ 				
6215 6365 6580	6580 6660	215	Idme Lime & Shale	9202 9283	9283	81 27	Lime Lime & shale

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 16. 1957

Company or Oberated Petroleum Company	Box 2406, Hobbs, New Mexico (Date)
Name Muloughlery	District Superintendent Position or Title
,	

FORMATION RECORD

			FORMATION RECOID
70	m	Thickness	Pomotion
From 9310	<u>To</u> 9359	<u>in Feet</u> 49	<u>Formation</u> Lime
93 59	9441	82	lima & Shale
9441	9444	3	Lime
9444	9509	65	Line & Shale
9509	9542	33	Lime
9542	9564	22 39	Lime & Shale
9564 9603	9603 9765	162	Lime & Shale
9765	9790	25	Lime
9790	9835	45	Lime & Shale
9835	9846	11	Idme
9846	9894	46	Limo & Shale
9894	9920	26	Lime
9920 10023	1002 3 10066	103 43	Lime & Shale Shele
10066	10229	163	Shale & Lime
10229	10259	30	Lime
10259	10286	27	Lime & Dolomite
10286	10302	16	lime & Shale
10302	10335	33	Lime
10335	10377	42 6 7	Lime & Dolomite Lime & Shale
10377 10444	10444 10479	35	Lime & Dolomite
10479	10498	19	Lime
10498	10665	167	Lime & Shale
10665	10699	34	Id.ma
10699	10708	9	Lime & Shale
10708	10787	79	Idme
10787	10809	22	Lime & Shele Lime
10809 10840	10840 10850	31 10	Line, shale & chert
10850	10912	62	Lime
10912	10931	19	Lime & Shale
10931	10941	10	Lime, Chert & Shele
10941	10958	17	Lime & Chert
10958	10972	14	Lime, Chert & Shele Lime & Chert
10972 11006	11006 11027	34 21.	Lime, Chert & Shale
11027	11050	23	Lime & Shale
11050	11056	6	Lime & Chert
11056	11098	42	Lime
11098	11122	24	Lime & Shale
11122	11151	29	Lime Lime & Shale
11151	11163 11169	12 6	Lime
11169	11195	26	Lime & Shale
11195	11206	ũ	Lime
11206	11236	30	Lime & Shale
11236	11245	9	Lime
11245	11262	17	Lime & Shele
11262	11282	20 1 <i>3</i> 9	Lime, Sand & Shale Lime & Shale
11282 11421	11421 11441	20	lime, Shale & Sand
11441	11443	2	Sand
11443	11524	81.	Lime & Shale
11524	11555	31	Lime, Sand & Shale
11555	11676	121	Idma & Shale
11676	11683	7	Lime, Sand & Chert Lime & Chert
11683	11716 11726	33 10	lime
11716 11726	11839	113	Lime & Chert
11839	11862	23	I.i.me
11862	11872	10	Lime & Chert
11872	11891	19	Lime
11891	11894	3	lime & Chert Lime
11894	11982 12003	83 21.	Lime & Shale
11982 12003	12090	<u> </u>	Lime
12090	12175	85	Lime & Shale
12175	12182	7	Line

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Section 200

Totoo Deviation Survey

Depth	Degrees off Vertical	Depth	Degrees off Vertical
1250	3/4	9603	3/4
1984	1/2	9751	1/2
2765	1/2	9790	3/4
3264	3/4	9894	1 1/4
4277	1/2	9920	1 1/4
4406	3/4	10000	1
4624	1/2	10217	1 1/4
4719	o ´	10363	
5140	1/4	10444	2 1/4 2
5969	1	10612	1 1/2
6393	3/4	10708	1 1/2
6915	3/4	10750	
7226	3/4	10860	2
7367	1/4	10931	2 1/2 2 2 1 3/4
7453	1/4	10997	1 3/4
7 695	1	11086	1
8132	1/4	11151	2
8188	1/4	11206	2 2 3/4 2
8395	1	11282	2
8470	1/2	11590	2 1/4
8600	3/4	11726	3 1/4
8712	3/4	11726	3 3/4
8884	1/4	11773	3 3/4
8958	1/4	11817	5 1/2
9152	1 1/4	11862	5 1/2
9233	1 1/4	11912	5
9509	1	11951	4 1/2
9564	1	12085	2 1/2

Drill Stem Tests

			of Perforations	Tool	Che	kes	Water	Time	
No.	Date From	To	(er Open Hole)	Set @	Top	Bottom	Cushion	Tested	-
1	3/17/57 4810	4880	Open	4810	5/8#	1"	None	3 hrs.	

(San Andres) Nothing to surface. Weak blow thru out. Recovered 150' slightly oil and gas cut drilling mud. Surface flowing pressure 0#, bottom hole flowing pressure 145-145#, 30 mimutes Shut-in pressure 145#, hydrostatic head 2920-2930#.

2 4/28/57 9670 9700 Open 9670 5/8" 1" None 1½ hrs.

(Bough "C") Nothing to surface. Recovered 55° of drilling mud, no shows. Surface flowing pressure Of, bottom hole flowing pressure 70%, 30 minutes. Shut-in bottom hole pressure 70%, hydrostatic head 5295% in and out.

3 6/3/57 11425 11443 Open 11425 5/8" 1" None 3 hrs.

(Penn Sand) Nothing to surface. Recovered 30' slightly gas cut drilling mud. Surface flowing pressure 0#, bottom hole flowing pressure 40-40#, 30 minutes. Shut-in pressure 260#, hydrostatic head 5955-5920#.

4 6/30/57 12145 12175 Open 12145 5/8* 1* None 2 hrs.

(Devenian) Nothing to surface. Recovered 15' of drilling mud, no shows. Surface flowing pressure O#, bottom hole flowing pressure O#, 30 minutes. Shut-in pressure O#, hydrostatic head 6630-6430#.

5 7/3/57 12147 12182 Open 12147 5/8* 1* None 3½ hrs.

(Devonian) Nothing to surface. Recovered 30° of heavy oil cut drilling mud + 850° of free eil (Gravity 48 @ 60). Surface flowing pressure 0#, bottom hole flowing pressure 80-290#, 30 minutes. Shut-in pressure 4830#, hydrostatic head 6700# in and out.

Tates Service Sarver

Dearess off Vertical	. Admini	Decrees of Vertical	dtani
3/4	9605	2\\$	1250
1/2	9751	1 /2	1982
3/2	9790	2/2	\$765
1/2 :	4686	2/4	3204
1 1/2	9920	3/2 2/2 3/: 1/2	heter.
	20000	* * * * * * * * * * * * * * * * * * *	خطيرها
1 1/4	10217	1/2	75.77
2/1	10363	0	227
2	10644	<u> </u>	07TG
1 1/2	10612	Ī	96.0
1 1/2	10708	3/4	TE . 3
2 1/2	10750	3/4	્ું ફરને
· S	10860	3/2 3/2 2/2	7220
\$	10931	1,اذ	7367
1 3/4	20997	4/2	7453
1	11026	2	2566
Ç	11151	2/4	9823
23/4	902TI	3/4	22.23
2	11282	<u>.</u>	₹ € 10
2/1	11590	2\1	24.73
3 1/4	11736	1/e	ଚ୍ଚଣ୍ଡ
5 3/4	11726	3/4	1173
3 3/4	11773	2/4	4888
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2/I 3	11862	2 1/4	9152
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2 1/2	12085	1	70%a

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മെ?്	1 ojaŭ	uede	od O	Pool	No. Eind & Size of Perforations				
Pectuc	Cusicon			Set 🤄	(or Onen Hale)	्रोह	JOT ^N	L A II.	
3 hrs.	Hone	1 ^k	48/5	0154	ಪec0	4380	4810	75 7216	Į.

(San Andres) Nothing to surface. Wesir blow thru out. Recovered 150' alightly oil and gas cut drilling and a facility and and sand or illing and a facility and and facility and a facility and a facility of the same 145-145, 30 minutes Smaller programme 145, hydrostatic head 2920-2930.

2 475 57 9670 9700 Onem 9570 5/8" 1" None 15 mms.

(Budge 138) sothing to surface. Recovered 551 of drilling mad, no shows. Surface flowing massure (6, bottom hole flowing pressure 70%, 30 minutes. Shut-in bottom hole pressure 70%, hyurestable seed 5295% in and cut.

5 /3/17 11425 11443 Open 11425 3/8# 1# None 3 hrs.

(Fear Sand) Folding to surface. Recomend 30' slightly gas out drilling and. Surface floudup pressure Of, bottom hole flowing pressure 40-40f, 30 minutes. Sint-in pressure 200f, hydronoutic best 5955-5920f.

4 6/30/57 10145 12175 Open 12145 5/8" 1" None Chro.

(Devonian) inthing to surface. hecovered 15' of drilling mud, no shows. Sunface ficular pressure Of, bottom hole flowing pressure Of, 30 minutes. Sint-in pressure Or, hydroviation head 65%-6430f.

5 7/3/57 12182 Open 12137 5/8m 1° Wone 5, pre.

(Davonian) Nathing to surface. Recovered 30° of heavy off cut drilling and + 850° of free eff. (Gravity 45° of). Surface flowing pressure 34, bottom hale flowing pressure 80-0904, 30 minutes. Shat-in pressure 45304, hydrostatic need 57004 in and out.

ere Record

2.	From	<u> 10</u>	Recovered	<u>Description</u>
,	9658	9 700	42 [†]	9658-9683 - 25! lime and shale, no show. 9683-9687 4! lime, very fine crystaline to medium crystalin tan w/20% small vuggy porosity, pin point and pen head perosity and inner crystaline porosity, goed stain, eder, fluoresence and cut; 9687-9699 - 12! lime and shale, no show. 9699-9700 - 1! lost.
5	11443	11467	24 1	Shale and sand, ne shows.
•	12125	12155	301	lime, shale and delemite. 12125-12148 - 23' lime and shale, no show. 12148-12151 - 3' dolomite, trace fractured porosity, good stain, fluoresence and cut. 12151-12155 - 4' dolomite, no show.
4	12155	12175	201	Dolomite. $12155-12157\frac{1}{2}-2\frac{1}{2}$ delomite, ne shew. $12157\frac{1}{2}-12160\frac{1}{2}-3$ delomite, fractured w/trace perceity along fracture, trace stain and fluoresence good cut. $12160\frac{1}{2}-12171\frac{1}{2}-11$ delomite, trace to good stain, fluoresence and out. $12171\frac{1}{2}-12175-3\frac{1}{2}$ lest.
5	12175	12182	71	Dolomite. $12175-12176\frac{1}{2}-1\frac{1}{8}$ delomite, very fine crystaline trace to 10% small vuggy and fracture, good show. $12176\frac{1}{2}-12178-1\frac{1}{2}$ delemite, very fine crystaline w/trace to pin head perosity, small vuggy and fracture, fair show. $12178-12178\frac{1}{2}-\frac{1}{2}$ delemite, no show. $12178\frac{1}{2}-12180\frac{1}{2}-2$ delemite, very finely crystaline trace to 10% small vuggy and fracture, good show. $12180\frac{1}{2}-12182-1\frac{1}{2}$ delemite, very finely crystaline 10% vuggy and small vuggy w/trace of fractures, good odor, stain, fluoresence and cut.

Acidizing or other completion Operation

7/9/57 Cardinal Chemical Company attempted to acidize open hole 12153-12182 w/500 gals. 15% regular acid - 8 barrels off spot. TP 6000-5500#.

7/10/57 Cardinal Chemical Company spotted 500 gals 15% regular acid down tubing over epen hole. Acidized open hole 12153-12182. TP 6000-4200#, 5 minutes. Shut-in pressure 1000#, 12 BPM. Swab and flow 49 barrels load oil in 1 hour. Flowed 40 barrels new eil in 18 hours on 12/64" cheke, TP 245#.

Core Require

ac some

9658-9683 - 25' lime and shale, he show. 9683-9687 4' lime, very fine crystaline to medium crystaline tan w/20% small vuggy porosity, pis point and pen head perceity and inner crystaline perceity, good stain, eder, fluoresence and cut; 9687-9697 - 12' lime and shale, no show. 9699-9708 - 1' lort.	1 <u>01</u>	\$733	86 60	Ţ
Shale and sand, no shows.	1 16	12457	Ellin	**
If me, shale and delemite, $12125-12188-25$ [ime and shale, no show. $12148-12151-3$] delemite, trafractured percept, good stain, fluoresence and cut $12151-12155-4$ delemite, no show.	tog	10155	35721	W
Dolomite. 12155-12157g - 2½ dolomite, ne show. 12157g-12160g - 3 dolomite, fractured w/trace porosity along fracture, trace stain and fluoresanc good cut. 12160g-12171g - 11 dolomite, trace te good stain, fluoreseace and cut. 12171g-12175 - 3g+ lost.	100	37 t SI	12157	ذ
Delegate. 12175-12176; - 17' delegate, very fine crystaline trace to 10% small vaggy and fracture, good show, 12176;-12176 - 16' delegate, very fine crystaline v/trace to pin head percently, small vaggy and fracture, fair show, 12176-12176; - 2' delegate, delegate, no show, 12176;-12180; - 2' delegate, very finely crystaline trace to 10% small vaggy and fracture, good show, 12180;-1216; - 16' delegate, very finely erystaline 10% vaggy and small vaggy and very finely erystaline 10% vaggy and small vaggy and cut.	17		10175	a a

Description

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4/6/27

Cardinal Chemical Company attempted to acidize open hole 12153-12182 u/500 yals. 155 regular acid - 3 berrels off spot. TP 6000-5500%.

7/10/57

Cardinal Casalcal Company aported 500 gals 15% regular actions tubing over open hole. Action open hole 12153-12182. TP 6000-4200%, 5 minutes. Smit-in pressure 1000%, 1m 3PM. Gyab and flow 49 barrels load oil in 1 bour. Thowad 40 parrels now oil in 18 bours on 12/54. Choke, TP 2/54.

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

			,			e Pacific *	Well No.		in	1/4	.	
	•	(Comp	any or O	perator) 22	, _{T.} 9=S,	(Lesse) R 36-E	NMPM.	Cr ossr os	ds Devor	i.an	P	
••••	Unit	Letter			County. Date	Spudded 3	1-57	Date Drill	ing Complet	ed 7=		
				location:	Elevation	وللوثا وول	Total I	Depth	195	PBTD -	-	
Γ	D	G	В	A	Top Oil/Gas Pay	12,11,3	Name o	f Prod. Form		III an		
-	E F		G	H	Perforations Open Hole 12,153 - 12,1		82 Depth Casing	Shoe 12	153 De Tu	pth bing 12	12,175	
3	L	K	J	1990	OIL WELL TEST -	est: <u> </u>	bls.oil.	bbls wat	er in 🖛	hre · · · · · · ·	Cho	
-	M	N	-	6" P	Test After Acid	or Fracture Tro	eatment (after	recovery of	volume of o	il equal to	volume	
L				1	GAS WELL TEST -		o11, <u></u>	pois water	nnrs	,min.	51 Ze	
- 1		n.	305		Natural Prod. T	est:	MCF/Day	/; Hours flow	red	Choke Size		
		*		enting Record	Method of Testi	ing (pitot, back	pressure, etc.	.):	······			
	Size	· 	Feet	SAX	Test After Acid	or Fracture Tr	eatment:		MCF/Day;	Hours flowed		
Ì	13 3	/8 L	261	425-Circ	Choke Size	Method of	Testing:		·····			
	8 5		9501	3250 300 Top	sand):	e Treatment (Giv	15% LST Act	id	_	acid, water,	oil, a	
	Line	· i	438	575 Botte	Casing PKR	Tubing 6000	Date first r oil run to t	ew 7-	12-57			
f		- 			Cil Transporter	Magnoli	a Pipe Lin	e Co.				
L				<u> </u>	Gas Transporter							
R	emark		OR - ;	35/1				***************************************	•••••		•••••	
		C	ravit	7 - 44 @ 6	**********************			**************	•••••	******		
		1	ubing	Pressure	500 PSIG				•••••	*************	••••••	
A	I h	ereby o	ertify the	nat the infor	mation given ab	ove is true and 19.57	complete to t	INOLIA PE	y knowledg TROLEUM y or Operato	COMPANY		
					COMMISSION	B	C. T. Eva					
_	/:	······	- :	4.	The little	тт	itle Distri	ct Petrol	oum Engi	neer		
							Deile .					
		· · · · · · · · · · · · · · · · · · ·	···········	••••••	***************************************	.	ame C. Ta		_			

NEW MEX. O OIL CONSERVATION COMM. SION SANTA FE, NEW MEXICO

(Fife the original and 4 copies with the appropriate district office)

TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Magnolia Petroleu	m Company	Lease Santa Fe Pacific "D"
Well No. 3 Unit Letter I S 22		
		Patented
County Kind of Lease		Patented)
If well produces oil or condensate, give loca	tion of tanks:Uni	t S 22 T 9-S R 36-E
Authorized Transporter of Oil or Condensate	e Magnolia Pip	s Line Company
Address P. O. Box 511, Brownfield,	Texas	
(Give address to which approved	copy of this for	n is to be sent)
Authorized Transporter of Gas		
(Give address to which approved If Gas is not being sold, give reasons and al	copy of this forms so explain its pro	n is to be sent) esent disposition:
Plared		
Reasons for Filing:(Please check proper box		
Change in Transporter of (Check One): Oil () Dry Gas ()	C'head () Condensate ()
Change in Ownership () Other	()
Remarks:	(Giv	e explanation below)
The undersigned certifies that the Rules and mission have been complied with. Executed this the day of	Regulations of th	ne Oil Conservation Com-
	Ву	Mougherly
Approved 19	Title	rict Superintendent
OIL CONSERVATION COMMISSION	Company Ma	gnolia Petroleum Company
By — Share	Address P.	0. Box 2406
Title	Ho	bbs, New Mexico

tion A. Tator MANOUNT DESCRIPTION OF Lease Dedication Plat Tator MANOUNT DESCRIPTION OF TOWNSHIP 21 Range 12 10, 1021 No. Unit Letter Section Township 21 Range 22 11 12 12 12 12 12 12 12 12 12 12 12	' 57
Lease	
Lease Long Township No. Unit Letter Section Township Feet From 100 Township G. L. Elevation 1033 Dedicated Acresse 100 Is the Operator the only owner* in the dedicated acresse outlined on the plat below? Yes No	
No. Unit Letter Section Township Range Lited Peet From Lived Line, 17.3 Feet From Section Red Line, 17.3 Feet From Section Red Line, 17.4 Feet Red Li	
ty	N
of Producing Formation	Li _ Acr
Yes No	_
If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes No . If answer "yes," Type of Consolidation If the answer to question two is "no," list all the owners and their respective interested below: Dwner	,
This is to certify the information in formation in Section B. This is to certify the information in Section above is true and compute to the best of my know and belief. Magnelia Petreleum Co (Representative) Bax 2406, Rebbe, New Address This is to certify the information in Section B. Magnelia Petreleum Co (Representative) Bax 2406, Rebbe, New Address This is to certify the well location shown on plat in Section B was from field notes of ac surveys made by me or my supervision and the same is true and cogne the best of my knowled	
Owner Land Description This is to certify the information in Section above is true and comp to the best of my know and belief. Represenvative) Bez 2106, Rebbe, New Address Magnetia Petrolem Completion Section above is true and comp to the best of my know and belief. Represenvative) Bez 2106, Rebbe, New Address This is to certify the well location shown on plat in Section B was from field notes of account of the best of my knowled to my	·is
This is to certify the information in Section above is true and compute the best of my know and belief. Magnetia Petraleum Co (Operator) (Representative) Bex 2406, Rebbs, New Address Magnetia in Section B was refused to the best of my know and belief.	rest
This is to certify that information in Section above is true and comp to the best of my know and belief. Megalia Petrolem Co (Operator) Comparison Address This is to certify that well location shown on plat in Section B was from field notes of ac surveys made by me or my supervision and that same is true and correct the best of my knowled	
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Manufactor Manufactor (Representative) Bex 2406, Rebbs, New Address This is to certify tha well location shown on plat in Section B was from field notes of ac surveys made by me or my supervision and that same is true and corrette best of my knowled.	
(Representative) Sex 2406, Hebbs, New Address This is to certify that well location shown on plat in Section B was from field notes of ac surveys made by me or my supervision and that same is true and correct the best of my knowled.	
(Representative) Sex 2406, Hebbs, New Address This is to certify that well location shown on plat in Section B was from field notes of ac surveys made by me or my supervision and that same is true and correct the best of my knowled.	
(Representative) Dex 2406, Rebte, New Address This is to certify that well location shown on plat in Section B was from field notes of ac surveys made by me or my supervision and that same is true and correct the best of my knowled.	-
Mag. 12 Cc. This is to certify the well location shown on plat in Section B was from field notes of ac surveys made by me or my supervision and the same is true and correthe best of my knowled	
Mag. 12 Cc. Mag. 12 Cc. This is to certify that well location shown on plat in Section B was from field notes of ac surveys made by me or my supervision and that same is true and corrette best of my knowled.	7
Address Mag. 1-2c. This is to certify that well location shown on plat in Section B was from field notes of ac surveys made by me or my supervision and that same is true and corrette best of my knowled	
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This is to certify that well location shown on plat in Section B was from field notes of ac surveys made by me or my supervision and that same is true and corrette best of my knowled	
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plat in Section B was from field notes of ac surveys made by me or my supervision and that same is true and corretthe best of my knowled	
from field notes of ac surveys made by me or my supervision and that same is true and corrette the best of my knowled	
surveys made by me or my supervision and that same is true and correct the best of my knowled	
same is true and corre the best of my knowled	
the best of my knowled	
I DETTET -	
Date Surveyed Feb. 2	المنافع أ
D. 1 5 1	
Registered Professiona	
Savery to the second registered Processional Savery to the Engineer and/or Land S	
0 660 990 1320 1650 1980 2310 2640 Z000 1500 1000 500 Certificate No. 21.70	7.5

Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Magnolia Petroleum Company,	·	, Hobbs, New Men	deo
`	dress)		
LEASE Santa Fe Pacific *D* WELL NO.	J _{UNIT} I	s 22 T	9-S R 36-E
DATE WORK PERFORMED July 3, 1957	7 POOL_	Crossroads	
This is a Report of: (Check appropriate	block)	esults of Test	of Casing Shut-of
Beginning Drilling Operations	R	emedial Work	
Plugging		ther	,
Detailed account of work done, nature an	nd quantity of ma	aterials used a	nd results obtaine
r.D. 12182'			
FILL IN BELOW FOR REMEDIAL WORK	CREPORTS ON	·V	
Original Well Data:	CICEL OK 15 OTT		
DF Elev. TD PBD	Prod. Int.	Comp	ol Date
Tbng. Dia Tbng Depth (Oil String Dia	Oil Stri	ng Depth
Perf Interval (s)			
Open Hole Interval Produc	cing Formation	(s)	
RESULTS OF WORKOVER:		BEFORE	AFTER
Date of Test			
Oil Production, bbls. per day			
Gas Production, Mcf per day			
Water Production, bbls. per day			
Gas-Oil Ratio, cu. ft. per bbl.			
Gas Well Potential, Mcf per day			
Witnessed by			
	I hereby cert	(Complete info	
OIL CONSERVATION COMMISSION	above is true my knowledge	and complete	
Name	Name	114 Yough	wy

Date

Company Magnolia Petroleum Company

Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS BS OFFICE OCC

(Submit to appropriate District Office as per Commission Rule 1106)

					1957 MAR	2 0_ <i>M</i>	.9:4	2		
COMPANY	Magnolia Pe	treleum Com	ddress	Box 240	, Hebb	s, New	Maxico			
LEASE Santa 1	To Pacifie	WELL NO	3	UNIT I	S 22	т	98	R	36 I	Š
DATE WORK P		March 17,		POOL	Crossr	eeds				
										_
This is a Repor	rt of: (Check	appropriate	e block)	 	esults o	f Test	of Cas	sing S	Shut	-of
Begini	ning Drilling	Operations		R	.emedial	Work				
Pluggi	ing				ther					٠
										_
Detailed accour	nt of work dor	ne, nature a	ınd quar	ntity of ma	aterials i	used a	nd res	ults	obta	ine
& after drillin	g brug – us m	, out ,								
-										
FILL IN BELO	W FOR REMI	EDIAL WOR	KREP	ORTS ON	·Υ					
Original Well D										
DF Elev.	TD	PBD	Pr	od. Int.		Comp	ol Date	:		
Tbng. Dia	Tbng Dept	h	Oil Str	ing Dia	C	il Stri	ng Dej	pth_		
Perf Interval (s	s)		···							
Open Hole Inter	rval	Produ	icing F	ormation	(s)					
RESULTS OF V	VORKOVER:				BEFO	RE	AF	TEF		
Date of Test										
Oil Production,	, bbls. per da	ъy						·		
Gas Production	, Mcf per da	y			· · · · · · · · · · · · · · · · · · ·					
Water Producti	on, bbls. per	r day		•	·		-,			
Gas-Oil Ratio,	cu. ft. per b	bl.			·					
Gas Well Poten	tial, Mcf per	day								
Witnessed by						- 				
			7 1		: C - 11	(Com				_
OIL CONSI	ERVATION C	OMMISSION	abo	reby cert ve is true	and com					
Name /	Wisel	. <i> </i>	my Nan	knowledge ne	MA	- /m	ale	L		
Title	ff when		_	ition	Distri	et Sup	rinter	dent		
Date			-	nnany	No constitution	to Date		Com		_

Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS OFFICE OCC

(Submit to appropriate District Office as per Commission Rule 1106) 55

Magnolia Petroleum Company (Add	Box	21,06, Ho	bbs, New M	exico	
DDA)	uressj				
LEASE Santa Fe Pac "D" WELL NO.	_3UN	NIT S		98	R 36E
DATE WORK PERFORMED March 2, 19	957 P	OOL	Crossro	ds	
This is a Report of: (Check appropriate	block)	Resi	ılts of Tes	st of Ca	sing Shut
Beginning Drilling Operations		Rem	edial Wor	k	
Plugging		Othe	r		· · · · · · · · · · · · · · · · · · ·
Detailed account of work done, nature an	d quantit	y of mater	ials used	and re	sults obta
•					
0-4 12 2/08 0 3 1261 0	25 -1	-1 20	2 4-00 4 3	. 2/0	/ra
Set 13 3/8" Csg 3 426', Cemented w/4	25 SKS.,	circ. Pu	9 6100 A.A	4., 3/2,	/57•
Tested 13 3/8" Csg. w/500# before &	arter ur	rg. brag -	no oreak.		
FILL IN BELOW FOR REMEDIAL WORK	REPOR	TS ONLY			
Original Well Data:					
OF Elev. TD PBD	Prod.	Int.	Con	npl Dat	e
Thing. Dia Thing Depth C	 Dil String	Dia	Oil St	ring De	enth
)			- 16	
Perf Interval (s)					
Open Hole Interval Produc	ing Forn	$nation(s)_{}$			· · · · · · · · · · · · · · · · · · ·
RESULTS OF WORKOVER:		B	EFORE	A	FTER
				,	
Date of Test				_	
Oil Production, bbls. per day					
Gas Production, Mcf per day					
Water Production, bbls. per day					
Gas-Oil Ratio, cu. ft. per bbl.					
Gas Well Potential, Mcf per day					
Witnessed by					
				npany)	
OIL CONSERVATION COMMISSION	above	y certify is true and			
Name & Kijohen	my kno Name	wledge	March.	h	
Title	Positio	on Marie	y organ	rtendent	
Date	Compa				
	Compa	"' <u> </u>	ia Petrole	mm Com	DANY

MEXICO OIL CONSERVATION COMMISSION OFFICE 1000 MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Hagnolia Petroleum Co	Capany Box 2/ (Addres		Sew Restace	
LEASE Sante Fe Pag "D" WE	LL NO. 3	UNIT 2	: S 22 T	96 R 36E
	/5 7	POOL C		
This is a Report of: (Check appr	opriate bloc	k) R	esults of Test	t of Casing Shut-of
Beginning Drilling Opera	ations	∏ _R	emedial Work	•
				•
Plugging			ther	
Detailed account of work done, no	ature and qua	antity of ma	terials used a	and results obtaine
FILL IN BELOW FOR REMEDIA	I. WORK RF:	PORTS ONI	V	
Original Well Data:	- "			
OF Elev. TD PBI	DP	rod. Int.	Com	pl Date
Thing. DiaThing Depth	Oil St	tring Dia	Oil Str	ing Depth
Perf Interval (s)				
Open Hole Interval	_Producing I	Formation (s)	
RESULTS OF WORKOVER:			BEFORE	AFTER
Date of Test				
Oil Production, bbls. per day				
as Production, Mcf per day				
Vater Production, bbls. per day				
Gas-Oil Ratio, cu. ft. per bbl.				
Gas Well Potential, Mcf per day				
Witnessed by				
				pany)
OIL CONSERVATION COMM	ab my	ove is true y knowledge	and complete	ormation given to the best of
Name Efficient		me Mat	Melbregher	57

Company Magnolia

"etroleum Company

Robbe, New Mexico

SION

February 25, 1957

Form C-101
Revised (12/1/55)

Saute Fr. New Mexico

NOTICE OF THE PEROPOSO DRILL

Notice must be given to the District Office of the District office of the District office of the District office of the District of the proposed advisable of the proposed advisable of the proposed in the proposed advisable of the proposed to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approbal. See additional instructions in Rules and Regulations of the Commission.

If State Land submit 6 Copies attaca Form 3-128 in triplicate to first 3 copies of form 3-101

NTA FE	C NICSU N			N			(Date)	
		EXICO)					
tlemen: Vou a		notified	that is us	us intentio	- 46	e Drilling of a well to		
100 0	ire nereby	nonnea	(11at 1t 15 (May May	Suorro sector	recar comband.	be known as	
S	anta Fe	Paci	Cic "D"		-Со працу	97 Op*7 (.1*)	, in	I
	/ = 4		(Lease+	• • • • • • • • • • • • • • • • • • • •		Weit No.	in	Init) The well
tcd	651.8 est	fe		ıe	OCUTES		line and	feet from
					line of Section. Crossre ad		R	, NMPM.
VE LO	CATION	FROM	SECTION	,	***************************************	Pool,		Cou
						77 77	. Sawyer	
D	C	В	A		ress	~~~~	eroeds, Nov Next	
i !	-		,			· · · · · · · · · · · · · · · · · · ·	at as follows: Rotery	· • • • • • • • • • • • • • • • • • • •
				7- ()	aroluse in ethic wer	a vice mainly equipmen	it at follows:	
E	F	G	H	The	status of pringing	cond is On File		
		Z		*******				
L	K	J	330	Drill			om Company Rig N	0, 22
				*****	**************************************	lax 633		••••••
М	N	O	N P			Edland, Texas	S	
		Ü	· /2 .	We	intend to complete	this well in the	Devenien	
				form		cimate depth of	12,300	
We pr	ropose to u	se the fo	ollowing stri	ngs of Casir	CASING I ng and to cement t	PROGRAM hem as indicated:		
					Weight per Foot			
	of Hole		Size of Casir	18 ;	ALUENT DEL TOOL	New or Second Hand		Backs Cement
Size	of Hole		_	18 ;	484 2001	New or Second Hand	Depth	Sacks Cement
8iso 7 1/4	of Hole		3 3/8	18		!		
8lso 7 1/4 2 1/4	of Hole		3 3/8F 8 5/8F	+	184	Tov	5001	500
8lse 7 1/4 2 1/4 7 7/4	of Hole		13 3/8F 8 5/8F 5 1/2F	(Liner)	184 244	New New New	9001 49001	500 2400
81ze 7 1/2 2 1/4 7 7/4 If cha ADDI	of Hole	above INFOR	3 3/8 8 5/8 5 1/2 plans become MATION	(Maser)	24.5 17.7 & 20.6 we will notify you detion give full de	How How How we are sincerely yours,	9001 49001 74001 @ 12300	500 2400 600
Size 7 1/2 2 1/4 7 7/4 If cha ADDI	of Hole	above INFOR	3 3/8 8 5/8 5 1/2 plans become MATION	me advisable (If recomp	24.5 17.7 & 20.6 we will notify you detion give full de	Sincerely yours,	#900 1 7400 1 2300 of work.)	500 2400 600
8ize 7 1/2 2 1/4 7 7/6 If cha ADDI	anges in the	above	3 3/8 8 5/8 5 1/2 plans become MATION	me advisable (If recomp	24.6 17.6 20.6 we will notify you detion give full de	Sincerely yours, By Position. Send	\$001 49001 74001 @ 12300 of work.)	500 2400 600 COMPANY

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-128

Operator NACHOLIA PETROLEUM COMPANY Lease Santa Fe Papific *D* Well No Three (3) Section 22 Township 9 South Range 36 East NMF Located 990 Feet From Rest Line, 1651.8 Feet From South Line	57
Well No Three (3) Section 22 Township 9 South Range 36 East NMF	
Well No Three (3) Section 22 Township 9 South Range 36 East NMF	
Three (1)	М
Located 990 Feet From Rest Line, 1651.8 Feet From South	111
	ine,
C A N. M. C I Flambian	
County, New Mexico. G. L. Elevation	
Name of Producing Formation <u>Devonion</u> Pool <u>Crossroads</u> Dedicated Acreage	
(Note: All distances must be from outer boundaries of Section)	
(Note: All distances must be from outer boundaries of Section)	
22	
Magnifical For. 20.	
, significant the state of the	
C93c′	
LOC.# 3	
100' 201	
659°#1	
90,	
SCALE: 1" = 1000" 1 250 800 1/2 800 1/	
1. Is this Well a Dual Comp.? Yes No . This is to certify that the above plat wa	8
prepared from field notes of actual surv	
2. If the answer to Question 1 is yes, are there made by me or under my supervision as	
any other dually completed wells within the dedicated acreage? Yes No best of my knowledge and belief.	ıe
and to	
Name Makinghuty Date Surveyed 2-21-57	
Position. District Superintendent Representing Pagnolia Petroleum Company Registered Professional Engineer and A	/
Representing Registered Professional Engineer and Address Registered Professional Engineer and Land Surveyor 1115	or