UNITY LEA HILD Cr	ossroads		SIAH NM	- The section is
MOBIL OIL CORP.			API MN (3594
7 HASE Santa Fe Pacif	ic		MAP	
Sec 23, T9S, R36E			COORD	
660 FSL, 660 FWL of Se	c		4-3-	-16 NM
6 mi E/Crossroads	Re se	ь 6– 25–7	9 Remi 8-7-	19
	WELL CLASS: IN	IT DX FIN	D LSE CODE	
13 3/8-380-325 sx	FORMATION	DATUM	FORMATION	DATUN
8 5/8-4815-2500 sx				
5 1/2-ler-4800-12,191-1075	sx	}		
	10 12,212	(SLDV)	PBU	
DRY & ABANDONED				

1.R.C. 4-17-82 OWWO FD 9595 WO (San Andres) Orig. Magnolia Petroleum Co., #1 Santa Fe Pacific $^{\rm h}{\rm E}^{\rm u}$, cmp 1-23-53 from (Siluro-Devonian) OH 0,191-212, OTD 12,212) 2,212; Dry & Abandoned 4-12-9 BP @ 11,995 herf (Pennsylvanian) 11,367-378 w/l SPF Acid (11,367-378) 3500 gals Swbd w/NS (11,367-378) CIBP @ 11,095 mari (Pennsylvanian) 9652-60 w/l SPF -cid (9652-60) 3500 gals habd wtr w/NS (9652-60) CIBF @ 9595 Perf (San Andres) 4818-99 w/1 SPF Anid (4818-99) 3500 gals Swood dry w/NS (4818-99) 4-3-16 NM IC 30-025-70302-82 COPPLETION ISSUED 4-17-12

BEFORE EXAMINER OF DUILDE

CIL CONSERVATION OF A FIRM

OCD ETHIET NO. 19

ME MO.

omit 5 Copies
ppropriate District Office
JISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator						[Well	API No.		
METEOR DEVI	LOPMENTS, I	NC.					30-02	5-0	3594
Address		.,,,,,							
511 16th Si	treet, Suite	400.	Denver	. co 802	02				
Reason(s) for Filing (Check proper box)			<u> </u>		ner (Please exp	lain)			
New Well	Chang	e in Transp	oner of:						
Recompletion	Oil	Dry G	as 🔲						
Change in Operator XX	Casinghead Gas	Conde	asste 🔲	Effect	ive Sept	ember 1	. 1991		
If change of operator give name and address of previous operator	rdeaux Petro	leum C	0., 51					CO 80)202
II. DESCRIPTION OF WELL	AND LEASE								
Lease Name	Well N	lo. Pool N	lame, Includ	ing Formation		Kind	of Lease	L	ease No.
Santa Fe Pacific	7	i		San And	rose	State	, Federal or Fee	1	
Location			JALVANAA						
Unit LetterM	:660	Fect F	rom The	<u> </u>	e and66	0 F	eet From The		Line
Section 23 Townsh	ip 9 S	Range	36 E	,N	мрм,	Lea			County
III. DESIGNATION OF TRAN	SPORTER OF	OII. AN	D NATI	RAL GAS					
Name of Authorized Transporter of Oil	XX or Con		C MALO		e address to w	hich approved	copy of this form	is to be se	ni)
Mobil Pipe Line Compa	[VV			1		• •	s. TX 7522		•
Name of Authorized Transporter of Casin		or Dry	Gas 🗍				copy of this form		nt)
<u> Marren Petroleum Comp</u>	-	•		•			a OK 74102		•
If well produces oil or liquids,	Unit Sec.	Twp.	Rge.	la gas actuali		When			
give location of tanks.	I M 1 2	3 9	1 36	No.	• • •	i.	•		
f this production is commingled with that	from any other lease	or pool, giv			ber:				
V. COMPLETION DATA				γ -					
Designate Type of Completion	- (X) Oil W	eli (Gas Well	New Well	Workover	Deepen	Plug Back Sar	ne Res'v	Diff Resiv
Date Spudded	Date Compl. Ready	to Prod.		Total Depth	•	·	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing	Formation		Top Oil/Gas	Pay	 	Tubing Depth		
				į					i
Perforations							Depth Casing Sh	oe	
							{		
	TUBIN	G, CASU	NG AND	CEMENTI	VG RECOR	D			
HOLE SIZE	CASING &	TUBING S	SIZE		DEPTH SET		SAC	KS CEME	NT
	<u> </u>				·		<u> </u>		
						 	ļ		
									
C CCC DATE AND DECLIN	 						<u> 1</u>		}
TEST DATA AND REQUES									
OIL WELL (Test must be after r. Date First New Oil Run To Tank	ecovery of total volum	e of load o	il and must					II 24 hour.	".) ————
Ate First New Oil Kus to Tank	Date of Test			Producing Me	thod (Flow, pw	πρ, gas iyi, e	<i>(C.)</i>		
ength of Test	Tubing Pressure			Casing Pressu			Choke Size		
20ga	I uping Fressure			Casing 1 ices			0		
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.			Gas- MCF		
	On Boils.	1.1					1		}
GAS WELL							·		
Actual Prod. Test - MCF/D	Length of Test			Bbis. Conden	HAIR/MMCF		Gravity of Coade	ncale	
seem from fore inclin	Lugui or ite.			Dois. Conscen	mw11211C1		Ciarily of Coda		
sting Method (pitot, back pr.)	Tubing Pressure (Sh	ut-in)		Casing Pressu	re (Shut-in)		Choke Size		
isdug Medica (paos, each pr.)	Taoing Tressit (Si	ш,		Canad 1 (case	,c (Sia 12)		Gloco Dao		
	L						L		
I. OPERATOR CERTIFICA	· · · · · · · · · · · · · · · · · · ·		CE		AL COM	CEDVA	TION DIV	110101	M
I hereby certify that the rules and regula					IL CON	SERVA	TION DIV	1315) _A l
Division have been compiled with and the		ven above					9 (4) N		51,
is true and complete to the best of my k	HOWIELING ADD DELIEL.			Date	Approved				
15011- Ist.	111		}		•				
Simpling	UNCLAG	2		Bv	ORIGINAL	LONED RY	JERRY SEXTO	N	
BRUCE M. PATTERSON	ENGINEER 8	OPER	ATIONS	-,		CICT I SUP			
Printed Name 9/18/91	303/572-11			Titla					
3/18/91				1					
Date	Tel	ephone No							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 1) Pill mill and Cantinus I II III and VI for changes of mentage wall name to number to menutes the other such changes

omit 5 Copies
ppropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, NM 87410	DEOL	IECT E		11014/45		AUTHORI	ZATION			
I.			_			TURAL G				
Operator				<u> </u>				API No.		
BORDEAUX PETROLEUM CO	MPANY									
Address 333 W. HAMPDEN AVE. S	SUITE 60	04 EN	GLEW	00D, CO	80110					
Reason(s) for Filing (Check proper box)					Ou	iet (Please expl	ain)			
New Well		Change in						-		
Recompletion	Oil	📙	Dry C			Effect	ive 3/1	/90		
Change in Operator K If change of operator give name Market	Casinghea		Conde							
and address of previous operator MET II. DESCRIPTION OF WELL			ENTS	, INC.	12842 VA	LLEY VIE	W #104	GARDEN C TA-	GROVE, CA	A 92645
Lease Name	AND LE	Well No.	Pool !	Name Includ	ing Formation		Kind	of Lease	L	ease No.
Santa Fe Pacific		7	1		s San An		Sum,	Redemikar Fe	c	
Location		<u> </u>	T. VIE			41-td8				
Unit Letter11	:66	50	. Feet F	from The	<u>West</u> Lic	e and66	<u> </u>	et From The	South-	Line
Section 23 Townshi	9-S		Range	36-E	,N	мрм,	Lea			County
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL AN	D NATU	RAL GAS					
Name of Authorized Transporter of Oil	X	or Conden	sale		1 .	ve address to wi				int)
Mobil Pipe Line Compa	<u> </u>					BOX 900,				
Name of Authorized Transporter of Casing Warren Petroleum Co.	ghead Gas		or Dry	Gas	Address (Given P.O.	ve address to wh Box 1589	<i>tich approved</i> • Tu1sa.	copy of this f OK 74	orm is to be se 102	int)
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 23	Twp.	Rge.	Is gas actual	y connected?	When	?		
f this production is commingled with that	<u> </u>		<u> </u>			emporari ber	Ly [Abar	idoned		
IV. COMPLETION DATA		C. 1025C 01	<i>p</i> co., <i>g</i> .	ve commung.	ing older ban					
Designate Type of Completion	- (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Comp	ol. Ready to	Prod.		Total Depth	1	1	P.B.T.D.	1	
Elevations (DF, RKB, RT, GR, etc.)	Name of P	roducing Fo	matio	1	Top Oil/Gas	Pay		Tubing Dep	th	
Perforations	<u> </u>							Depth Casin	g Shoe	
								<u> </u>		
					CEMENTI	NG RECOR	D	·	- : - : : - : - : - : - : - : - : : : :	
HOLE SIZE	CAS	SING & TU	BING	SIZE		DEPTH SET			SACKS CEMI	<u>ani</u>
								 		
										
	 		·							
V. TEST DATA AND REQUES										
OIL WELL (Test must be after re	,		of load	oil and must					for full 24 how	<u>-s.)</u>
Date First New Oil Run To Tank	Date of Tes	al.			Producing M	ethod (Flow, pu	mp, gas iyi, e	(c.)		
Length of Test	Tubing Pre	ssure			Casing Press	ire		Choke Size	·	
•										
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF		
CACWELL								l		
GAS WELL Actual Prod. Test - MCF/D	Length of	est			Bbls. Conden	sale/MMCF		Gravity of C	ondensate	
Total	Singul of				2013. 001.00					
esting Method (pilot, back pr.)	Tubing Pre-	ssure (Shut-	in)		Casing Press	ire (Shut-in)		Choke Size		
VI. OPERATOR CERTIFICA	ATE OF	COME	T T A N	JCE	\					
I hereby certify that the rules and regula				NCE	(DIL CON	ISERV	LNOITA	DIVISIO	N.
Division have been complied with and t	hat the infor	mation give		e		DIL CON		₩1 _{2.3}	' 3 U 19	90
is true and complete to the best of my k	nowledge an	d belief.			1 t	Approve				
15 Num 371 /5	11/2									1.1
Signature	1 - L - C - S				By_			D ri	g. Signed	·
Bruce M. Patterson, Vi	ce Pres	sident-	-Eng	inecrin	٤				Geologist	
Printed Name 3/13/90	303) 70	1 270	riue (Operatio	ns Title		<u>.</u>	<u> </u>		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

February 2, 1987

(Date)

	E14 E 0				
DISTRIBUTE					
BANTA FE					
FILE					
U.1.G.4.	U.1.G.A.				
LAND OFFICE		1			
TRANSPORTER	OIL				
	GAS				
OPERATOR					
2200 4240 4 000					

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.	AUTHOR	RIZATION TO TRANS	PORT OIL AND NATU	RAL GAS	
Operator					
METEOR DEVELOPM	ENTS.	INC.			
Address					
12842 Valley View	Stree	t, Suite 104,	Garden Grove, (CA 92645	
Reason(s) for filing (Check proper box)			Other (Please	e explain)	
New Well		n Transporter of:			
Recompletion		==	ry Gas		
X Change in Ownership				ctive Date: 2-1-87	· · · · · · · · · · · · · · · · · · ·
If change of ownership give name			as & New Mexico,		
and address of previous owner	9 Gre	enway Plaza, Si	uite 2700, Houst	on, TX 77046	
II. DESCRIPTION OF WELL AND LE	ASE	Y	<u> </u>		
Lease Name	Well No.	Pool Name, Including F	ormation	Kind of Lease	Legse No.
Santa Fe Pacific		Crossroads Sa	n Andreas	State, Federal or Fee Fee	_}
Location					÷
Unit Letter M : 660	_Feet Fro	m The West Lin	• and 660	Feet From The South	
Line of Section 23 Township	9-5	Range	36-E , NMPM	, Lea	County
		•		 3	
III. DESIGNATION OF TRANSPORT			GAS	177	
Name of Authorized Transporter of Oil		ondensate		to which approved copy of this form is	to be sent)
Mobil Pipe Line Compan	ly		P.O. Box 900,	Dallas, TX 75221 to which approved copy of this form is	
Name of Authorized Transporter of Casinghe	ad Cas (7	or Dry Gas [<u>'</u>		to be sent;
Warren Petroleum Co.			P.O. Box 1589,	Tulsa, OK 74102	
If well produces oil or liquids, Unit			į.	•	
give location of tanks.	[!3 9 36	No - temp	orarily abandoned	
If this production is commingled with the	at from an	y other lease or pool,	give commingling order	number:	·
NOTE: Complete Parts IV and V on		ida if macaream			
NOTE: Complete lans IV and V on	1606136 3	me ij necessary.	11		
VI. CERTIFICATE OF COMPLIANCE			OIL C	ONSERVATION DIVISION	
			,		
I hereby certify that the rules and regulations of			APPROVED	<u> </u>	, 19
been complied with and that the information give my knowledge and belief.	en is true at	ia complete to the best of	BY ORIGIN	AL SIGNED BY JERRY SEXTON	
,				DISTRICT I SUPERVISOR	
			TITLE		
1/ 2/	.//		This form is to	be filed in compliance with mut	5 1104
I homas M. In	Hur		1	est for allowable for a newly drill	
(Signature)			well, this form must	be accompanied by a tabulation	of the deviation
Vice President Corpor	ate Se	cretary		vell in accordance with MULE 11	
(Title)			All sections of	this form must be filled out compl	etely for allow-

able on new and recompleted wells.

completed wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

IV. COMPLETION DATA					•							
Designate Type of Complet		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.			
Date Spudded		compl. Ready to Prod.		Total Depth			P.B.T.D.	P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	ducing Form	nation	Top Oli/Ga	s Pay		Tubing Depth					
Perforations				J			Depth Casi	ng Shoe	 -			
		TUBING,	CASING, ANI	CEMENTI	NG RECORI)						
HOLE SIZE	CASIN	IG & TUBI	NG 512E		DEPTH SE	Т	5.4	ACKS CEMEN	ıΤ			
							 -					
V. TEST DATA AND REQUEST OIL WELL	FOR ALLO	WABLE (Feet must be a ble for this de	fter recovery	of total volum	e of load oil	and must be s	qual to or exce	ed top allow			
Date First New Oil Run To Tanks	Date of Tes		,	<u> </u>	tethod (Flow,		ift, stee)					
Length of Test	Tubing Pres	8W8		Casing Pres	en.	· · · · · · · · · · · · · · · · · · ·	Choke Siz					
Actual Pred. During Test	Oil-Bbis.			Water-Bbla	,		Gas - MCF					
'AS WELL				<u></u>					· · · · · · · · · · · · · · · · · · ·			
Actual Prod. Test-MCF/D	Length of Te	ei		Bbls. Conde	nsate/MMCF		Gravity of	Condensate	 			
Testing Mothed (pirot, back pr.)	Tubing Pres	ewe (Sbnt-	(12)	Casing Pres	eme (Bpat-	in)	Choke Siz-					



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	DISTRIBUTIO	ON.		-			
	SANTA FE			٦		NEW ME	
	FILE		 	\dashv			REQU
	U.S.G.S.		 	7	A 1 171 1		~~
	LAND OFFICE		 	-	AUTH	ORIZATIO	סד אכ
	EARD OFFICE	OIL	 -	┥			
	IRANSPORTER		 	-			
		GAS	 	4			
	OPERATOR		├ ─├	_			
1.	PRORATION OF	ICE				 	
	Mobil Prod	ucing	Texa	s &	New Me	exico In	nc.
	Address						
	9 Greenway	Plaz	a, Su	ite	2700,	Houston	n, TX
	Reason(s) for Irling	Check p	roper bos	()			
	New Well				Change 1	n Transporte	er of:
	Recompletion	\Box			OII		Dı
	Change in Ownership	$\overline{\Box}$			Casinghe	rad Gas	C
i							
	If change of owners	hip give	name				
	and address of prev	1002 OM	ner				
11.	DESCRIPTION O	F WEL	L AND	LEA		,	
ĺ	Lease Name				Well No.	Pool Name	, Includi
	Santa Fe Pa	cific			7	Cross	roads
	Location						

October 31, 1979 (Date)

DIL CONSERVATION COMMISSION

Form C-104

	FILE	- KEWUESI	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
	U.S.G.S.	41/71/08/74 710/1 70 75	AND	• •
	LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL (GAS
	OIL	1		
	TRANSPORTER GAS	1		
	OPERATOR	-		
1.	PROBATION OFFICE	4		•
•	Operator			
	Mobil Producing Texas	s & New Mexico Inc.		
	Address			
		ite 2700, Houston, TX 7	77046	
	Reason(s) for Isling (Check proper box		Other (Please explain)	
	New We!I	Change in Transporter of:	To change Opera	tor name from Mobil Oil
	Recompletion	OII Dry G	= ourporaction.	
	Change in Ownership	Casinghead Gas Conde	ensate (Effective	Date: 1-1-1980)
	If change of ownership give name			
	and address of previous owner			
44	DESCRIPTION OF HELL AND	I PACE		
14.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	formation Kind of Lease	
	Santa Fe Pacific	7 (Cmanaged)	State Federa	l or Fee
	Location	7 Crossroads	San Andres	Fee
	M . 660	Fact From The Mast Live	ne and 660 Feet From 1	G - L
	Unit Letter		ne and 000 restricts	The South
	Line of Section 23	wnship 9-5 : Range	36-E , NMPM,	Lea County
П.		TER OF OIL AND NATURAL GA		
	Name of Authorized Transporter of Oli	1111	Address (Give address to which approv	-
	Mobil Pipe Line Compan	ıy	BOX 900 Dalla	s, TX 75221
	Name of Authorized Transporter of Car	inghead Gas Gas or Dry Gas	Address (Give address to which approx	ed copy of this form is to be sent)
	Warren Petroleum		P. O BOX 1589 Tulsa. (Oklahoma 74102
	If well produces oil or liquids,	Unit Sec. Twp. Ege.		
	give location of tanks.	M 23 9-5 36=1	E No-temporarily abandon	ned
		th that from any other lease or pool,	give commingling order number:	<u> </u>
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completic	on = (X)		Jan New York
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
		Tiping Cating And	D CENTRAL DECORD	
	HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	DEFINSE	SACKS CEMENT
				
		1		i
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil a	and must be sound to or exceed too allow-
• •	OIL WELL		epth or be for full 24 hours)	•
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Ì	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas - MCF
	Actual Frod. During 1 and	C.1 B.2.2.	WG161 - 20161	GG1 - M.G.
Ì				L
	GAS WELL			
ſ	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
1		<u></u>		<u> </u>
V1. [*]	CERTIFICATE OF COMPLIANC	Œ	OIL CONSERVA	TION COMMISSION
			חבר	e 1070
	I hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED DLU	19 19 19 19 19 19 19 19 19 19 19 19 19 1
	Commission have been complied washove is true and complete to the	ith and that the information given beat of my knowledge and belief.	BYS	
,	round to ride and combiete to the	or my nation saids and namen	Dist 1.	
			TITLE	· · · *
	2	_	This form is to be filed in c	ompliance with RULE 1104.
	Decky	ujakr	If this is a request for allow	able for a newly drilled or deepened
•	(Signa	ime)(well, this form must be accompan tests taken on the well in accord	iled by a tabulation of the deviation lance with RULE 111.
-	Authorized		All sections of this form mus	t be filled out completely for allow-
	Tie	la i	امته المقمل مستمدة الأستان المنا	ia.

able on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

PIES RECEIVE								3		C+105 sed 34-8	•
FE I		NEW NELL COMPLE		-	SERVATION DMPLETION				State		ot Leise Fee X
OFFICE ATOR									3. 21110		15 Lesse ::0.
YPE OF WELL									7. nit 2	reesten	d Hame
YPE OF COMPLE	TION	L X SAS			OTHER_		· · · · · · · · · · · · · · · · · · ·		€, i`∘uπ.	or Lesse	· Mame
werr ov	ER DEEPE		X RESV		DTHER				Sant 9. Well:	a Fe	Pacific
Address of Operator	Oil Corpora	tion 							7	ond Fo	el, or Wildcat
Nine Greenwa	ay Plaza, S	uite 2700, E	louston	Texa	s 77046				1		s-San Andres
Location of Weil M UNIT LETTER	. 054750	660	So.	uth	LINE AND		660	FEET FROM			
THE South Line of	sec. 23 ·		: 36 - E	NMPM					Lea GR, etc.)		Sashinghead ,
1-6-53	21 810	g Back T.D.	3-23-53	Multipl	e Compl., Ho		4068 D	F ls , Rota	n Tools		ible Tools
12191		9595	Ma		e Compi., Ao		Drilled		X		
24. Producing Intervals San And 26. Type Electric and	lres 4818-4		, Name	<u></u> -					27	Mis	as Directional Survey ade NO
GR CNL			INC BECOR	D (8	ort all string		!			- 	
CASING SIZE	WEIGHT LB.				E SIZE	3 361		ITING REC	ORD		AMOUNT PULLED
13-3/8 8-5/8	35.63# 32#	481		17	-1/2		5 x (or 0 x	ig. com	np. not	dist	urhed)
29.		INER RECORD					3C.		TUBING D	FEARD	
SIZE	TOP	BOTTOM	SACKS CEN	ENT	SCREEN		SIZE		TUBING R	ECORD	PACKER SET
5-1/2	4645	12191	2075				2-5/8	49	905		
31, Perforation Record	•	1 d number) 4818-99 (24	, holos)		32.		SHOT, F				
		ed w/ 35' cm	•		4818-4			Acidia		fs w/	3500 gals BS
						·					
33. Date First Production	Produ	iction Method (Flow	ving, gas lift		UCTION ing — Size ar	d typ	e pump)		1	ntus (Pro	od. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n. For		ол — вы.		Gas - MCF	Wat	er – Bbl.		-Oil Ratio
Flow Tubing Press.	Casing Pressur	e Calculated 24 How Rate	- Cil - Bbl	•	Cas 1	MCF	W.c	iter - Bbl.		Oil Grav	ity - AFI (Corr.)
34. Disposition of Gas	(Sold, used for fu	el, vented, etc.)						Tes	at Witnesse	d By	
25. List of Attachment	3						· · · · · · · · · · · · · · · · · · ·				· · · · · · · · · · · · · · · · · · ·
36. I hereby certify the	t the information .	shown on both side.	s of this form	is tru	e and comple	te tô	the best of	my knowle	dge and bei	rej.	
SIGNED	chy ne	yahr_	_ TITL	EC	lerical	Adm	·		DATE	8-13	-19

OHICS PECETACO				Form C-103	
ווסו דט מואז	_1			Supersedes OI C-102 and C-1	
FE	NEW MEXICO OF	IL CONSERVATION COMMIS	SION	Effective 1-1-6	
			ر	-	
5.	4		1	State State	Fee X
OFFICE	-		-	5, Store OH & Gas	
IATOR	٦				· Lease No.
SUND	RY NOTICES AND REPOR	RTS ON WELLS		TTTTTT	MARTIN
DO NOT USE THIS FORM FOR ITS	CLUSALS TO CRILL OR TO F COTE I TION FOR PERMIT -11 (COTE CATOL	CR PEGG BACK TO A DIFFERENT RES OFFICE SHEEL PROPUSALS.)	FERVOIR.		
O'L X WELL X	OTHER-			7. Unit Agreement	Nume
me of Operator				8. Furm or Lease	Name
Mobil Oil Corporatio	n			Santa Fe F	acific?
Mino Croopyry Plans	Suite 2700 Hauston	m 770//		9. Well Ro.	
Nine Greenway Plaza,	Suite 2700, Houston	, lexas //U46		7 10. Field and I'oo	d or Wilder
	60 FERT FROM THE S	outh LINE AND 660	ł	Crossroads-	•
Most	9.2	0.0	_		
THE West LINE, STETT	ION TOWNSHIP	9-S RANCE 36-	E NMPAIL		
	15. Elevation (Show	whether DF, KT, GR, etc.)	• . 1	12. County	
		4040 DF		Lea	
6. Check	Appropriate Box To Indi	icate Nature of Notice, I	Report or Othe	r Data	
	NTENTION TO:		SUBSEQUENT I		
	•	. [[_ 1		۰
PERFORM REMEDIAL WORK	PLUG AND ABART	COMMENCE DRILLING OF	H	•	HG CASING
PULL OR ALTER CASING	CHARGE PLANS	CASING TEST AND CEME		אל פטיש	O ABAHOONMENT
			ack from Dev	onian	<u>.</u> 5
DTHER		_0			
7. Describe Proposed of Completed O	perations (Clearly state all perti	inent details, and give pertinent	dates, includiur es	timuted date of st	turting any propos
work) SEE RULE 1103.	•		,	•	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
12,191 TD, 9595 PBTD	. SA 4818-99 MIRU Pe	rmian WS 6/25/79, WT	H 4-5/8 bit	CS on 2-3/	/8 to
8800. FIH to 12,050	. GIH $w/2-3/8$ OE t	o 11.940. Cardinal t	est csg 1000)/ok_circ.	to
2% Kcl wtr, pulled t	o 11,385, prep spot	acid. Schl WIH w/ 5	-1/2 Baker (TBP to 12.0	30
cap w/ 35' cmt, ran	GR-CNL 11,970-4000.	Cardinal Spot 300 g	als 10% Acet	ic @ 11.385	;50 5.
POH w/ 2-3/8. Schl	ran 4" gun to 5963,	unable to go deeper.	WIH w/ 4-5/	8 bit + CS	to
6000 did not tag any	thing. Schl ran 3-3	/8 gun perf 5-1/2 1	JSPF 11.367-	-78, 11 hole	es. GTH'w/
5-½" Model R on 2-3/	8 test to 9000 found	. 55 leaks + change o	ut 15 collar	s. Set pkr	@ 11.300.
ins. tree, SD for 4t	h. Card acidized per	fs 11,367-78 w/3500	gals 20% mid	1 acid + 25	BS halled
t at 8950 @ 4.6 BPM, IS	IP 3000 10 min 2400.	SI 1 hr. F1 30 BLW/	2 hrs. SW 45	BIW/5k/hrs	: F) 11 000
show. Schl set CIBP @	11,130, cap w/35 cem	. WIH $w/2-3/8$ OE. C	ardinal Spot	300 gals 1	0% Acetic @
68. POH. Perf Bough C	1 JSPF 9652-60, 9 ho	les. WIH w/ 51/8 Baker	Model R on	2-3/8 test	to 8000 pei
leaks, set pkr @ 9585	w/ 15,000# wt. FL 40	0. S 25 BLW/2 hrs. C	ardinal acid	lized perfs	9652-60 w/
00 gals 20% mud acid +	25 BS, TTP 1200-6900	@ 5.7 BPM. ISIP 500	2 min vac	ST 1 br.	S 100 BTW/
hrs, FL 1500, SO 100%	wtr. 39 hr SITP 30.	rel pkr. LD 149 its.	2-3/8. stoo	nd back 151	ite 2-3/8
hl set CIBP @ 9630 cap	w/ 35' cmt. perf SA	w/ 1 JSPF @ 4818-99.	total 24 ho	les WTH w/	model P nb
2-3/8 to 4905, test tb	g to 6000. 17 leaks	Cardinal Spot 200 c	21c 10% Acet	ica 0 4005	model K pk
57, Card acidized perfs	4818-99 td/ 3500 gal	e 20% mud acid ± 50	TO TOW MOSE	.1C 6 4303,	DW TOTA
00, 10 min 1850, S 35 B	IW/3 hre swdry SO	last run 5% of 1	1 nlm : DOU	-3700 G 3 P	PM, 181P
8' sub, rel Permian WS	3 PM 7/18/79. (well	TA.)	i pkr, ron,	LD 2-3/6 ED	g. unsti tr
. I hereby certify that the information			icí.		
, ∩ .		•		_	
un Becky new	jahr titi	c Clerical Admin.		DATE 8-1	3-79
				Alle	3 1 7 19 79
Orig. Sign	กะส าร ก เก			DATE	- I (1) ()
HOLLIONS OF YDINOAYTDIST MAN		6/10/0-		* ************	
~ •= : •	Ghares	8/11/80		91	(Lev:)

971 (Kev:)

CONDITIONS OF APPROVAL, IF	ANY: Dist 1,	Sup	. TITUE				CATE	
APDROVED BY	Orig. Si	nou Pr					AU	IG 1 7 197 9
(This space for S	State Use)	1 1.4.	Coordinat	or II				
Signed It Done	A. D. I	Bond	Title Regulator		eering		Dute	
I hereby certify that the information	on above is true	and comp	plete to the best of my	knowledge a	nd belief.			
TIVE ZONE, GIVE BLOWOUT PREVENT	ER PROGRAM, IF	AHY,					DUCTIVE ZUME	THE PROPOSED NEW PROD
IN ABOVE SPACE DESCRIBE DO	OPOSED PRO	RAMEIF	PROPOSAL IS TO OFFER	OR PLUG BAC	K, SIVE DATA 6	m PAKSENT PR	DUCTIVE ZOME	: AND PROPOSED NEW PROD
	•				1 Pipe 1	Kam		
* roduction	8		900		and			
Production	8'	н	900		1 Blank	Ram		6000
Casing String	Equi	o. Siz	e & API Series	<u>5</u>	No. & T	ype	Test	Press. PSI
Blowout Preventer P	rogram							
					•			
back from the Penns	ylvanian	and te	st the San And	ires.				t – -0
Permission was gran Pennsylvanian. Thi	s zone wa	s not	plug back from productive, an	n tne De nd permi	vonian a ssion is	na recomp now read	prete in dested to	the plug
Permission was aren	+ad 6-10	70 +-	nlua bask for-	. +h- D-	a.d		1.45	#1. a
SIZE OF HOLE	SIZEOF	ASING	WEIGHT PER FOO	T SETTI	NG DEPTH	SACKS OF	CEMENT	EST. TOP
	<u> </u>	· .	ROPOSED CASING A	 -				
23.							ı as s	oon as possible
4040 DF.	KI, etc.)		& Status Plug. Bond File		ng Contractor			s. Date Work will start
21. Elevations (Show whether DF.				PB TD 9		San And		Rotary
HHHHHH	<i>HHHH</i>	<i>HHH</i>	HHHHH	19. Propose	ed Depth	19A. Formatio	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	20. Rotary or C.T.
							Lea	
ANO 660 PEET FROM	THE West	11111	23	29		36F NMPM	12, County	<i>m\\\\\</i>
1				PEEFFROM	. NE	S. CINE		
Nine Greenway P			O; Houston, T			h	Undes	ignated MMM
, Address of Operator			NO - VI		· · ·			nd Pool, or Wildcat
Mobil Oil Corpo	ration	_					7	
Name of Operator	ОТНЕЯ	·		ZONE X		ZONE	Santa	Fe Pacific
Type of Well			DEEPEN			BACK X	8. Form or L	ease Name
1. Type of Work	1		• • • • • • • • • • • • • • • • • • •		' PLUG	اللا المادة	/ Onit Agre	sement Name
	N FOR PER	MIT TO	DRILL, DEEPEN	, OR PLU	G BACK			
ERATOR							777777	
ND OFFICE ERATOR							.5. State Oil	& Gas Lease No.
G.S.							STATE	TEE X
FAFE							SA. Indicate	Type of Lease
ISTRIBUTION		NEW	MEXICO OIL CONS	ERVATION	COMMISSIO	N	Form C-101	
OF COPIES RECEIVED								

Effective 1-1-65 All distances must be from the outer boundaries of the Section World No. Santa Fe Pacific 7 Mobil Oil Corporation 36~E Lea 23 9-S M Januar 1 Acres West 660 te of from the South line om i Fire turns of From atten-De nostes Acresses Undesignated 4040 DF San Andres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and rovalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation ____ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. A. D. Bond Regulatory Engineering Coordinator II Cempany Mobil Oil Corporation August 6 I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Registered Professional Engineer and/or Land Surveyor

660

1320 1650

1980

2000

Certificate No.

3. OF COPIES RECEIVED									
DISTRIBUTION		NEW	MEXICO OIL CON	SER	VATION CO	DMMISS101	٧	Form C-101	
ANTA FE								Revised 1-1-6	5
FILE	i							5A. Indicate	Type of Lease
U.S.G.S.								STATE	FEE X
LAND OFFICE								.5. State Oil	S Gas Lease No.
OPERATOR									
	N FOR PE	RMIT TO	DRILL, DEEPEN	۷, С	R PLUG E	BACK			
la. Type of Work	· ·-		-				<u> </u>	7. Unit Agre	ement Name
DRILL			DEEPEN			PLUG	BACK X		
b. Type of Well								8. Form or L	
WELL X. WELL	ОТН	ER		5	ZONE	MUL	ZONE	Santa	Fe Pacific
2. Name of Operator								9, Well No.	
Mobil Oil Corpora	tion							7	
3. Address of Operator									For COMPANY
Nine Greenway Pla	za, Suit	e 2700;	Houston, Tex	as	77046			Crossroa	ds-Pennsylvania
4. Location of Well Unit LETTE	RM	Loc	ATED 660	_ FE	ET FROM THE	Sou	<u>th</u>		
AND 660 FEET FROM	THE We	st LIN	E OF SEC. 23	TW	P. 9-5	FGE. 36	-F , , , , , ,		
				///				12. County	
	111111.	777777	7,4111111	77,	777777	<i>[[]]</i>	77777	Lea	(111111111
				///					
<i>4444444</i>	7,7777	<i>HHH</i>	<i>}}}},</i>	777	777777	77777	777777	7777777	<u> </u>
				J 18	. Proposed D	epin .	.9A. Format. _		20. Rotary or C.T.
	7777777	77777	iiiiiiii	1	12,212'			lvanian	Rotary
21. Elevations Snow whether UF,	KI, etc.)		& Status Plug. Bond	21	B. Drilling C				Date Work will start
4040 DF		On F	ile		Unkno	wn		As s	soon as possible
23.		P	ROPOSED CASING A	ND	CEMENT PR	OGRAM			
	T 51.7.5.0.5	0.151110	Tweler been be				Ta		
SIZE OF HOLE	SIZEOF	CASING	WEIGHT PER FO	01	SETTING	DEPIH	SACKS	OF CEMENT	EST, TOP
							1		
							[[
This well is operative requested to abandon with 35' of cement,	n the De	vonian :	zone, set a c	ast	t iron b	nomic I ridge p	limit. Olug at	Permission 12,050 ca	on is opped
BLOWOUT PREVENTER PI	ROGRAM								
Casing String		Equip.	Size & API Se	rie	<u>es</u>]	No. & 7	ype	Test P	ress. PSI
Production		8"	900			1 Blank		60	000
					(& l Pip	e Kam		
IN ABOVE SPACE DESCRIBE PR	OPOSED PRO	DGRAM: IF	PROPOSAL IS TO DEEPE	N OR	PLUG BACK, G	IVE DATA OF	V PRESENT P	RODUCTIVE ZONE	AND PROPOSED NEW PRODUC
I hereby certify that the information		_	Regulat	ory	7			_	
Signed (This space for S		Bond	Title Enginee	rir	ng Coord:	inator	11	Date June	14, 19/9
APPROVED BY X (Sle)	Y-/ //	ments	OIL 8	; (GAS IN	SPECT	OR	JUN	172 1918
CONDITIONS OF APPROVAL, IF	ANY:						 		

		All distances must be fro	m the outer boundaries	of the Section.	
Mobil Oil	Corporation		Santa Fe	Pacific	Well No. 7
Prot Letter M	23	9-S	Hange 36-E	County Lea	
Actual Enhage Loc		uth line and	660	feet from the West	line
Ground Level Elev.	Producing Format		Pocl	reet from the	Dedicated Acreage:
4040 DF	Pennsylva	nian	Crossroads-P	ennsylvanian	40 Acres
 If more the interest ar If more that 	oan one lease is de nd royalty). an one lease of diffe	dicated to the well,	outline each and :		the plat below. thereof (both as to working of all owners been consoli-
dated by c		ization, force-pooling ver is "yes," type of			
this form i No allowat	f necessary.) ole will be assigned	to the well until all i	nterests have bee	n consolidated (by co	mmunitization. unitization. n approved by the Commis-
7	T95	R361		I hereby shown of notes of under my is true knowleds.	Regulatory eering Coordinator II Oil Corporation 14, 1979 A certify that the well location in this plat was plotted from field actual surveys made by me or a supervision, and that the same and correct to the best of my ge and belief.
	90 1320 1850 1980 2	310 2640 2000	1500 1000	500 c	

	FILE			AND.			Effective 1-;	1-65
	AND OFFICE	TAZE TUA	ION TO TR	ANSPOR	T OIL AND	URAL (GA 5	
	THANSPORTER -	-						
	OPERATOR GAS	-						
1.	PRODATION OFFICE							
	Mobil Oil Corporation	1						
	P. O. Box 633, Midl.		01					
	Heason(s) for iving (Check proper both New Well	Change in Transpor	ter of:		Other Ittease	explain		•
	Recompletion	Oil Casinghead Gas X	Dry G	as E				
	If change of ownership give name and address of previous owner.		5 50					
H.	DESCRIPTION OF WELL AND	LEASE						
	Santa Fe Pacific	7 Cros	sroads I		n	Kind of Lease State, Federa		Lecse :-:
	Location				···		r ee .	J
	Unit Letter M: 66	Feut From The	West Lin	ne and	660	_ Feet From "	The South	
	Line of Section 23 To	waship 9-S	Range	36-E	, ммем,	· · · · · · · · · · · · · · · · · · ·	Lea	Courts
II.	DESIGNATION OF TRANSPOR	TER OF OIL AND NA	TURAL GA	4 S				
	None of Authorized Transporter of City			1 .			ed copy of this form is	
	Mobil Pipe Line Comp	singhera Gas X c: Dry	/ Gas 🚞				s, Texas 7522 Lea copy of this form is	
	Warren Petroleum Co	ompany Unit Sec. Twp.	. Fge.		Box 158		a, Oklahoma	74102
	If well produces oil or liquids, give location of tanks.	•	S 36-E	1	Yes	<u> </u>	March 20, 19	73
	If this production is commingled wi COMPLETION DATA	th that from any other le	ese or pool,	give comm	ningling order	number:		
•	Designate Type of Completic	on - (X)	Gas Well	New Well	Workever	Deepen	Plug Back Same Ri	esty. Diff. Res
į	Date Spudded	Date Compl. Fleady to Pre	<u></u> 6d.	Total De	ptn :	<u> </u>	P.B.T.D.	<u>:</u>
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Forms	71'68	Top CSZ	Tax Day		Tuzing Depth	
	The state of the s					·		
	Perforations						Depth Casing Shoe	
				CEMENT	TING RECORD		·	
}	HOLE SIZE	CASING & TUBIN	G SIZE	!	DEPTH SE	T	SACKS CE	NENT
		†						
				<u>. </u>				
	TEST DATA AND REQUEST FO				y of socal volum	e of load oil c	ind must be equal to or	expeed top all
Ī	Date First New Oil Run To Tanks	Date of Test	· · · · · · · · · · · · · · · · · · ·		Method (Flow.	pump, gas lij:	, etc.,	
-	Length of Test	Tubing Pressure		Casing Pi	'085ಟ್•		Choke Size	· · · · · · · · · · · · · · · · · · ·
	A	Cii-Bbis.		Water-Bb	·		Gas - MCF	·
	Actual Prod. During Test	CII-BDIS.		nater- az			Gus-MCF	
	GAS HELL							
ſ	Actual Frod. Test-MCF/D	Length of Test		Bbis. Con	densate/MMCF		Gravity of Condensate)
-	Testing Method (pitot, sack pr.)	Tubing Pressure (Shut-1	(a.	Casing Pr	essure (Shut-i	(a.	Choke Size	
			eur an sonomo (p. c. V.)		erki kululik (arumananak kalentere		- 11 E - 12 E	mer the control of th
. (CERTIFICATE OF COMPLIANC	E			OIL C		TION COMMISSIC 1 1977	
	hereby certify that the rules and re			1	VED		,	19
	Commission have been complied wi shove is true and complete to the			BY		orig. Signed oe D. Rame	,	
		H		TITLE		Dist. I, Sup v	<u>. </u>	
	Mar I Mar	Ku					mpliance with RULE ble for a newly drill	
-	Signal	me)		well, th	is form must b	in agrossa e.	hed by a tabulation of the with much the second sec	d the deviate
-	Authorited Agent	<u> </u>		All		is form must	be filled out comple	
_	March 15, 1973			Fit	loutealy ter	ctions 1, II.	ill, and VI for const for other such that	rijek of reserv
	(Date	<i>()</i>		Sep	erate Forme		be filed for each p.	
			£1	complete	IN METTER			

O. OF COPIES RECEIVED	Form C+103
DISTRIBUTION	Supersedes Old
	C-102 and C-103
	9. Effective 1-1-65
FILE	
	Sa. Indicate Type of Lease
LAND OFFICE	State Fee X
OPERATOR	5. State Oil & Gas Lease No.
TO ENATOR	
	mmmmmm.
SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)	_(
1	7. Unit Agreement Name
OIL WELL OTHER-	
2. Name of Operator	8. Form or Lease Name
Mobil Cil Corporation	Sonto Po Popifio
3. Address of Operator	Santa Fe Pacific 9. Well No.
1 ·	9. Well No.
P.O. Box 633, Midland, Texas 79701	1 7
4. Location of Weil	10. Field and Pool, or Wildcat Crossroads Siluro
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Dassanian
UNIT LETTER M . 660 FEET FROM THE West LINE AND 660 FEET FROM	Devonian
THE South LINE, SECTION 23 TOWNSHIP 98 RANGE 36E NMP	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
A	Lea (IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII
Check Appropriate Box To Indicate Nature of Notice, Report or C	ther Data
NOTICE OF INTENTION TO: SUBSEQUE	NT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANCON REMEDIAL WORK	44.000000
	ALTERING CASING
TEMPORARILY ABANDON COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING CASING TEST AND CEMENT JOB	
OTHER	
OTHER	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including	
	ng estimated date of starting any proposed
work) SEE RULE 1103.	ng estimated date of starting any proposed
work) see RULE 103. OBJECTIVE: Perforate & treat add. pay. 12,212 TD, Dev OH 12,191-212.	ng estimated date of starting any proposed
work) see RULE 103. OBJECTIVE: Perforate & treat add. pay. 12,212 TD, Dev OH 12,191-212.	ng estimated date of starting any proposed
OBJECTIVE: Perforate & treat add. pay. 12,212 TD, Dev OH 12,191-212. 2/15/67 MIRU X-Pert Well Serv DD Unit.	`
OBJECTIVE: Perforate & treat add. pay. 12,212 TD, Dev OH 12,191-212. 2/15/67 MIRU X-Pert Well Serv DD Unit. 2/16/67 Fulled 4645' of $3\frac{1}{2}$ tbg & Reda pmp, Lane Wells attempted to respectively.	un logs, stopped @ 12.138
OBJECTIVE: Perforate & treat add. pay. 12,212 TD, Dev OH 12,191-212. 2/15/67 MIRU X-Pert Well Serv DD Unit. 2/16/67 Fulled 4645' of 3½ tbg & Reda pmp, Lane Wells attempted to rechecked records, records indicated 2" tbg cut off @ 12,150,	un logs, stopped @ 12.138
OBJECTIVE: Perforate & treat add. pay. 12,212 TD, Dev OH 12,191-212. 2/15/67 MIRU X-Pert Well Serv DD Unit. 2/16/67 Pulled 4645' of 3½ tbg & Reda pmp, Lane Wells attempted to rechecked records, records indicated 2" tbg cut off @ 12,150, @ 12,167.	un logs, stopped @ 12,138 set in Baker Mod D pkr
OBJECTIVE: Perforate & treat add. pay. 12,212 TD, Dev OH 12,191-212. 2/15/67 MIRU X-Pert Well Serv DD Unit. 2/16/67 Pulled 4645' of 3½ tbg & Reda pmp, Lane Wells attempted to rechecked records, records indicated 2" tbg cut off @ 12,150, @ 12,167.	un logs, stopped @ 12,138 set in Baker Mod D pkr
OBJECTIVE: Perforate & treat add. pay. 12,212 TD, Dev OH 12,191-212. 2/15/67 MIRU X-Pert Well Serv DD Unit. 2/16/67 Fulled 4645' of 3½ tbg & Reda pmp, Lane Wells attempted to received records, records indicated 2" tbg cut off @ 12,150, @ 12,167. 2/17/67 Ran 4-5/8 OD x 3-7/8" ID. cut rite w/o shoe on 2 jts 4½ OD W.	un logs, stopped @ 12,138 set in Baker Mod D pkr
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OBJECTIVE: Perforate & treat add. pay. 12,212 TD, Dev CH 12,191-212. 2/15/67 MIRU X-Pert Well Serv DD Unit. 2/16/67 Fulled 4645' of 3½ tbg & Reda pmp, Lane Wells attempted to rehecked records, records indicated 2" tbg cut off @ 12,150, @ 12,167. 2/17/67 Ran 4-5/8 OD x 3-7/8" ID. cut rite w/o shoe on 2 jts 4½ OD W. 3-1/2 DC 2" tbg to 12,090. 2/19/67 RU ABC Rev unit - washed down from 12,090 to 12,167. Then cut of 9, and pushed to 12,209. Pulled 2" tbg & WP Ran 4-1/8 BCS of all of fish. 2/20/67 Lane Wells attempted to run GR-Collar log 5 hrs, equip. fail RU & ran GR-Collar log 11,970-12,208, then perf 5-1/2 liner 2 JSP interval, 8 holes - ran Baker RBP on WL to 12,169. 2/21/67 SD - bad weather. 2/22/67 Ran 2" tbg OE to 12,161 - w/Baker Ret-O-Watic 11,961 - S 2 BC SD 1 hr, F1 10,500, Prep to acidize w/ 1000 gals. 2/23/67 Ran swab - fluid level 600', then sw 2 BNO+22BSW 1½ hrs - 10 Then Western Co. acidized Dev perfs w/ 1000 Gals 15% NZ acid 18. I hereby certify that the information above is the and complete to the start brown knowledge and belief.	un logs, stopped @ 12,138 set in Baker Mod D pkr P 2-3/8 Bowen Jars, 4- ut over Mod D pkr 12,167- u/ 2-3/8 grapples. BS jar ishing tools. Recovered ed. RD Lane Wells - Schl in Dev @ 12,156-58-60-62, NO+32BFW/2 hrs, F1 10,500 ,200' FIH, Sli Sh Gas - , BDTP 2500 - TTP 1000,
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fe Pacific Well #7 - Crossroads Siluro Devonian - OBJECTIVL Perf & treat Add. pay.

/67 - Cont'd AIR 3.4 B/min, ISITP vac. Then sw 24 BAW + 50 BLSW + 161 BSW + 7 BNO/16 hrs, 10,200' FIH, Sli Sh Gas, sw 16 BF I hr.

/24/67 Sw 40 BSW + trace oil in 2 hrs, 10,200' FIH, sl sh gas, Sw 20 BF L hr, S/C 99%

wtr - Ret BP - pulled tbg, pkr & BP - LD Tbg 2/25/67 Ran 3½ tbg & Reda pump to 3067 w/ check valve @ 2920, bleeder valve @ 2854, Rel X-Pert Unit.

2/28/67 Testing

3/1/67 thru 3/18/67 Testing -

Production before W/O = 145 BNO + 2899 BSW Production after W/O = 156 BNO + 2770 BSW = 24 hrs.

O. OF COPIES RECEIVED			Form C-103
DISTRIBUTION			Supersedes Old C-102 and C-103
NTA FE	NEW MEXICO OF	L CONSERVATION COMMISSION	Effective 1-1-65
ILE		PARTY CALLET OF COMMISSION	
.s.g.s.			5a. Indicate Type of Lease
AND OFFICE		The Hall of the second	State Fee. X
PERATOR	1	FEB 22 19 PH '67	5. State Oil & Gas Lease No.
	للمبل		
21	JNDRY NOTICES AND REPOR	TS ON WELLS	
IDO NOT USE THIS FORM F	OR PROPOSALS TO DRILL OR TO BEEPEN OF PLICATION FOR PERMIT - (FORM C-101)	IR PLUG BACK TO A DIFFFRENT RESERVOIR	
1.			7. Unit Agreement Name
OIL GAS WELL	OTHER-		
2. Name of Operator			8. Farm or Lease Name
Mobil Oil Corporat	ion		Santa Fe Pacific
3. Address of Operator	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		9. Well No.
P.O. Box 633, Midl	and, Texas		7
4. Location of Well		· · · · · · · · · · · · · · · · · · ·	10. Field and Pool, or Wildcat
м	660 FEET FROM THE V	Vast 660	Crossroads Siluro
UNIT LETTERAA	FEET FROM THE	LINE AND DOU FE	EET FROM THE PROPERTY OF THE P
South	SECTION 23 TOWNSHIP	95 36E	NMPM (
THE LINE,	SECTION TOWNSHIP	RANGE	- MPM. ()
	15. Elevation (Show	whether DF, RT, GR, etc.)	12. County
	4040 DF	;	Lea ()
16. Ch		cate Nature of Notice, Report	or Other Date
	OF INTENTION TO:	_	
NOTICE	~ INTENTION TO.	50836	QUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANO		
<u> </u>	FLUG AND ABAND	-	ALTERING CASING
TEMPORARILY ABANDON PULL OR ALTER CASING		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JQB	
OTHER		OTHER	
OTHER		-	
17. Describe Proposed or Comple	ted Operations (Clearly state all perti	nent details, and give pertinent dates, i	ncluding estimated date of starting any proposed
work) see RULE 1703. Estimated date of	etanting 2/16/67		
	- , ,		•
General Workover P			
1. Pull Red	a pump & 3-1/2" tubing.) 5 7 (0) 7 (6 7075/	50 (0 (0 () (/ (0 50 ° 50
		ite 5-1/2" liner & 12156	,58,60,62,64,66,68,70 & 72:
	t per foot.		
		wire line & set & 12185	
		Circ acid to spot set p	acker & treat w/ 1000
	NE acid w/ silt susper		9 mai 3 m
		treat well w/ 2000 gal.	15% NE with Silt suspension.
6. Test wel	· 		
		le, leave bridge plug in	hole.
8. Put well	on production.		
•			•
		,	
			
15. I hereby certify that the inform	mation above is true and complete to the	se best of my knowledge and belief.	
11161	To	•	•
SIGNED	the time	<u>Authorized Agent</u>	DATE February 20, 196
			
	•	ORIGINAL C CEREE	COPIES CED OF 1005
APPROVED BY	7177	e SIGNED BY FREE F EN	COPIES FEB 23 1967
CONDITIONS OF APPROVAL, IF	ANY:	ENGINEER DISTRICT	No. 1
			110, 1
Rec'i 2/15/67	<u>A</u> PPI	ROVED DY	

NEW MEXICO OIL CONSERVATION COM SION **FORM C-110** SANTA FE, NEW MEXICO (Rev. 7-60) CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE Lease Till Till Till ny or Operator ony Mobil Oil Company, Inc. Santa Pe Pac Township 93 Letter Section 23 Range County 36E LAB Kind of Lease (State, Fed, Fee) Crossroads Devenian Township Range Unit Lette Section If well produces oil or condensate SW/4 23 36E give location of tanks 98 Address (give address to which approved copy of this form is to be sent) thorized transporter of oil or condensate lagnolia Pipe Line Company Pox 900, Dallas 21, Texas Is Gas Actually Connected? Yes_ Date Con-Address (give address to which approved copy of this form is to be sent) uthorized transporter of casing head gas or dry gas nected f gas is not being sold, give reasons and also explain its present disposition: Mone available REASON(S) FOR FILING (please check proper box) Change in Transporter (check one) Other (explain below) Casing head gas . Condensate . . Effective May 18, 1991 Room - Moule Color of the P. O. Box 18(h. . o.m. Main 1980) Ghanzin G. Maid Corporation of the Section 45 Miles Taxas Remarks This C-110 filed to change lease name and well number for purpose of consolidation effective January 1, 1963. Old lease name: Santa Fe Pac "E", Well #1 The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with. January Executed this the day of HL CONSERVATION COMMISSION Title Group Super Secony Mobil Oil Company, Inc. Date Address

Box 2406, Hobbs, New Mexico

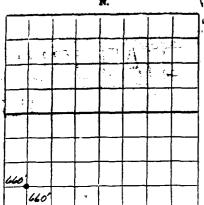
NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

Form G-110 Revised 7/1/55

e priginal and 4 copies with the appropries of FICE office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION 29
TO TRANSPORT OIL AND NATISTACE GAS

mpany or Operator Socony Mobil Oil Compa	any, Inc	Lease Santa Fe Pac "E"
cll No. 1 Unit Letter H S 23 T	95 _R 36E _P	oolGrossroads
county Kind of Lease		Petented
If well produces oil or condensate, give locat		
Authorized Transporter of Oil or Condensate	,	
· .		
Address Box 511, Brownfield, Texas		
(Give address to which approved		
Authorized Transporter of Gas		
(Give address to which approved		Date Connected
lf Gas is not being sold, give reasons and also	copy of this ic	orm is to be sent)
Flared	o explain its i	resent disposition:
T ASTON		
Persons (as Filips/Places deals as 1	N7 117 - 11	
Reasons for Filing: (Please check proper box)		
Change in Transporter of (Check One): Oil (
Change in Ownership () Remarks:	Other	Z)
Remarks:	10	ive explanation below)
Change name of Operator from Magnolia Petro	Team combana.	
Effective October 1, 1959.	•	
H11000110 00 00 00 10 10 10 10 10 10 10 1		
The undersigned certifies that the Rules and F	egulations of	the Oil Conservation Com-
mission have been complied with.		
Executed this the 1st day of October	19 59	
breeded the inc is day of occopic	17	
	By /	Moura &
Approved OCT 21 1959	-	() ()
Approved19	Title Dia	strict Superintendent
OH CONSTRUCTION		O Makin Oin Company T
OIL CONSERVATION COMMISSION	Company_	Socony Mobil Oil Company, I
By ////////////////////////////////////	Address	Box 2406
- the same of the	######################################	DOX 2400
Title Engineer District T		Hobbs, New Mexico
		110000, 110 11 110 110 110 110 110 110 1



WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

....Depth Cleaned Out.....

ell is		-9.4 - 1.0			_		. Myses
ell is	1	(Company or Ope	olsum Company erator)	***************************************		anta Fe Pacifi (Lease)	c ale
Section		in SW	½ of	¹ /4, of Sec	23 , T.	9- S , R	36-B , NMP
Section	C ₁	rossroads	Meld	Pool,	***************************************	Loz	Cour
	660	feet from.	South	line and	660	feet from	West 1
	23	If S	State Land the Oil a	and Gas Lease No.	is DM	- 1223	
rilling Comm	enced	Augus	st 28,	, 19. 52 Drillin	ng was Completed	Becember	28 , , ₁₉ 5
ame of Drilli	ng Contrac	:tor		Magnolia	Petroleum	Company	•
idress				Bax 727,	Kermit, Te	ras.	•••••
evation above	e sea level a	at Top of Tubi	ng Head4	026,51	The inf	formation given is to	be kept confidential u
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			o	IL SANDS OR Z	ONES	•	
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	WEIGH			KIND OF	CUT AND		
SIZE	PER FO			SHOE	PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	324	Nev					Surface String.
5-1/2"	16.87	Hen Hen	7546!				Oil String.
					1 1		
			MUDDING	AND CEMENT	ING RECORD		
	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	G	MUD RAVITY	AMOUNT OF MUD USED
	3-3/8	3801	375	Halliburt	12		
-1/2" 1	8-5/8	48151	2500	Halliburt	363 .		
		12,191'	2075	Halliburt			

B)RD OF DRILL-STEM AND SPECIAL TES!

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach ? ereto

TOOLS USED

Rota	ary too	ols were u	sed from		et to	12,212	feet, an	d from	••••••	feet to)	feet.
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				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		PRODU	UCTION					
Put	to Pro	oducine.	Jan	mary 26,		19 53	•					
		_		n during the first 24		•		•		.,	nr. n	<u>.</u> .
OIL	. WEI											
				Ø% w			.0	.% water	; and	2	% w:us s	ediment. A.P.I.
		Gn	wity	44-4 9 6	0•						•	
GAS	S WEI	LL: The	e productio	n during the first 24	ł hou	ırs was	1	M.C.F. pl	us		••••••	barrels of
		lia	id Hydroca	urbon. Shut in Press	111 C		<u>.</u>					
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Let		•		** .				₹ *				
	PLE	ASE INI	DICATE B	ELOW FORMATI			TOBMAN	E WITH	I GEOGR			
in T	ر الم		22701	Southeastern No		Devonian	12.1	501	: ~	•	tern Now	Mexico
T. T.	,	•			Т.	Silurian	_			•		
B.						Montoya						
T.	Yates		2854		T.	Simpson		•		_		······
T					T.	McKee						
T.				***************************************	T.	Ellenburger						••••••••
Т. Т.	•	-			T. T.	Gr. Wash						
Ť.			-	**************************************	T.	Bough -	9647		T.	•		•
T.	Drink	ard			T.	Woodford -	- 12,0	64!	т.			•••••••••
T.	Tubb	s			T.	*****************	******		т.	***************************************		••••••
T.	Abo		7705 1		Т.	***************************************						•••••••
T.	Penn.	••••••	89651		Т. Т.	******************						••••••
T.	M188	•••••••	dente, g. St. Cotto	4		FORMATIO			1.	***************************************		***************************************
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				ATTACH SEP	ARA	TE SHEET IF	ADDITIO	NAL SP	ACE IS N	EEDED		•

I hereby swear or affirm that the information given herewith is a	complete and correct record of the well and all wor; done on it so fa
as can be determined from available records.	
	February 3, 1953.
·	(Date)
Company or Operator Hagnolia Petrolems Company Name Wa Questucces Lee	Address Pa Ca Box 727, Kernit, Texas.
Name Wallolusteale	Position or Title

FORMATION RECORD

		Thickness				
From		in Peet	Formation			
0	461	461	Calichie and Rock.			
46	200	160	Red Bed and Shells.			
-		140	Red Bed.			
200	340	39 39	Red Bed and Shells.			
340	379 840	99 461.	Red Bed.			
379	1285		Red Bed and Shale.			
840 840		445	Red Rock and Shale.			
1285	1598	313 324				
1598	1922	324 126	Red Rock, Shale and Gyp. Red Bed and Shale.			
1922	2057	135	Red Rock and Shale.			
2057	21.50 228 8	93 126				
2150 228 8		138	Anhydrite and Shale,			
	2333	45	Anhydrite, Shale and Red Rock. Red Rock and Shale.			
2333	2376	43 67	Red Rock.			
2376	2443					
2443	2837	394	Anhydrite and Salt.			
2837	2950	113	Anhydrite, Shale and Red Rock.			
2950	3078	128	Anhydrite and Cyp.			
3078	3150	72	Anhydrite, Gyp and Shele.			
3150	3198	48	Anhydrite, Sand and Salt.			
3198	3570	372	Salt and Anhydrite.			
3570	3733	163	Anhydrite.			
3733	3763	30	Gyp, Red Rock and Anhydrite.			
3763	3900	137	Shale, Cyp and Anhydrite.			
3900	3944	44	Sand, Lime and Shale.			
3944	3980	36	Lime and Shale.			
3980	4013	33	Send and Shale.			
4013	4038	25	Anhydrite and Line.			
4038	4100	62	Shale and Anhydrite.			
4100	4110	10	Sand, Shale and Anhydrite.			
4110	4127	17	Anhydrite and Lime.			
4127	4165	38	Lime.			
4165	4312	147	Gyp, Anhydrite and Lime.			
4312	4407	95	Gyp, Anhydrite, Lime and Shale.			
4407	4619	212	Anhydrite and Lime.			
4619	4800	181	Lime and Gyp.			
4800	5008	208	Lime.			
5008	5052	44.	Dolomite.			
5052	5298	246	Lime and Shale.			
5298	5533	235	Dolomite and Lime.			
5533	7451	1918	Dolomite and Shale.			
7451	7668	217	Dolomite, Shale and Line.			
7668	7804	136	Lime and Shale.			
7804	8298	494	Abo and Shale.			
8298	12,212	3914	Shale and Line.			

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator. Magnolia Petro leum Comp	any Lease Santa Pe Pacific "E"
Address Bex 727, Kermit, Texas	
Unit, Well(s) No, Sec, Sec	(Principal Place of Business) T. 9-8, R. 36-R., Pool.
County	ase: Privately Owned.
If Oil well Location of Tanks SW/4 Sec. 23, 7-9-8	, R-36-B, Lea County, New Mexico
Authorized Transporter. Hagnolia Pipe Line C	Address of Transpor
Bex 511 Brownfield, Texas	Bex 900 Dallas, Texas
(Tocal of Field Office)	(Principal Place of Business)
Per cent of Oil or Natural Gas to be Transported	Other Transporters authorized to transport Oil or Natural O
from this unit on	
REASON FOR FILING: (Please check proper box)	
NEW WELL	CHANGE IN OWNERSHIP
CHANGE IN TRANSPORTER	OTHER (Explain under Remarks)
REMARKS:	
Now Well, Original Filing.	
The undersigned cortifies that the Rules and Regula	ations of the Oil Conservation Commission have been complied wi
	në m
Executed this the day of day of	
	Magnelia Petroleum Gempany
Approved $340 - 28$, $19\overline{5}$	7.3
OIL CONSERVATION COMMISSION	By WOVEDLUNGS
By loy o yunkrough	Title District Superintendent
Title	****

COU BANGTAN CYA

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and cach change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

(a) Operating ownership changes
(a) The transporter is changed or
(c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating owner ship or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

Burnella Trail all annual

The control of the Common artists of the control of

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

٠				(Place)		January 26, 1953 (Date)
inform	Petraler	E Company	G AN ALLOWABLE FO Santa Fo Pacific	Well No	1 in S	
(Con	pany or Op	erator)	(Lease)	 , vveii 110	······ 111············	**************************************
X	, Sec	23	(Lease) T 9-8 , R. 36-8	, NMPM.,	CHORRECES	Pool
						•
			County. Date Spudded	0~20~32	, Date Completed	12-50-52.
Please	indicate l	ocation:	•			
			Elevation 4040	DF Total Den	th. 12212	PR Kona.
			Dicvatori		<u> </u>	
			Top oil/gas pay	12191	Top of Prod. Form	12150
					Year	
			Casing Perforations:.	***************************************		or
			Depth to Casing shoe	of Prod. String	1219	1
	ļ					
16			Natural Prod. Test		JCDA	BOPD
660'			hased on	bble Oil in	Hre	Mins.
	· · · · · · · · · · · · · · · · · · ·					
·	•••••••	•••••	Test after acid or sho	t.:	432.80	BOPD
Casing a	nd Cement	ing Record	B	0	24 ,,,	• Mins.
Size	Feet	Sax	Based on	bbis. Oil in.	Hrs	Mins.
			Gas Well Potential		3OR 29.7 - 1	
3-3/8	380	375		*	10 KIB	•••••
7-5/8	3960	2594	Size choke in inches		26/05	••••••
5-1/2"	7546	2075	Date first oil run to ta	inks or gas to Tran	smission system:	Jamery 25, 1953
iner 46	15-12191					
			Transporter taking O	il or Gas:	Magnolia Pipe Li	па боврану
			í			
marks:	••••••		New Well - Origi	nel Filing.		•••••
••••••	•••••	***************************************				••••••
••••••	**************	***************************************			•••••	
I hereby	certify th	at the inform	nation given above is true	and complete to th	ne best of my knowledg	ge.
proved	100		- <u>, 1953</u>		lia Patroleum Co	
•		, ,	,		(Company or Operato	or)
OIL	CONSER	RVATION C	COMMISSION	By:	allouil	delice
1	ن نس	uli.	()		(Signature)	
: I W	1-411	nurse	yr	A 440	trict Superinten	
de	1	, ,	$J_{-\ell}$		lommunications regard	_
U	J		Samuel Consumer	Name. Mag	nolia Petroleum	Company
				Address Box	727, Kermit, Te	TAG.

MISCELLANEOUS REPORTS ON WELL

P in

nstructions in the Rules and Regulat	Indicate Nature of Report by Checking E	Below	
EPORT ON BEGINNING PRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL	
EPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other) SETTING LIMER	x
	Jamary 29, 1953	. Kermit, Texas.	
Following is a report on the we	ork done and the results obtained under the heading		
Magnolia Petroleum C	Capany is	Santa Fe Pacific "E"	
, , ,	ompany Well No. 1	, ,	. 23 ,
_	Crossroads Field Pool,	<u> Les</u>	County,
The Dates of this work were as follows	Set Casing 1-1-53, Tes	ted Casing 1-5-53.	
Votice of intention to do the work (v	vas) (was not) submitted on Form C-102 on	(Cross out incorrect words)	, 19,
nd approval of the proposed plan (v	vas) (was not) obtained.		
DET	AILED ACCOUNT OF WORK DONE AND RES	ULTS OBTAINED	
Set 5-1/08 14mm # 10 1	191' with 2075 sacks cement.		
oer 2-1/4, Time e 179	131. AIMI 5012 SECTS COMPU.		
		•	
Witnessed by Kenneth Helso	n Magnolia Petroleum Comp	any: Froduction Foreman	
Witnessed by		Panys Production Foreman (Title)	
WILLIACSSCU DY	(Company) I hereby certify t	(Title) that the information given above is true and	complete
(Nam	(Company) I hereby certify t	(Title) that the information given above is true and	complete
Approved: OIL CONSERVATION	N COMMISSION I hereby certify to the best of my	(Title) that the information given above is true and	complete

(Date)

Box 727, Kermit, Texas,

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	***	on Kill had washin maki	:
		·	·
•			

g start set

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval with any medifications approval. returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission ti

	Indicate Nature of Notice by Checkin	ng Below	And September 2
Notice of Intention to Change Plans	Notice of Intention to Temporarily Abandon Well	Notice of Intention to Drill Deeper	
Notice of Intention to Plug Well	Notice of Intention to Plug Back	Notice of Intention to Set Liner	1
Notice of Intention to Squeeze	Notice of Intention to Acidize	Notice of Intention to Shoot (Nitro)	
Notice of Intention to Gun Perforate	Notice of Intention (Other)	Notice of Intention (Other)	
OIL CONSERVATION COMMIS	SSION Kermit, Texas. (Place)	January 29,	1953.
Gentlemen:			
Following is a Notice of Intent	tion to do certain work as described below at the		
•	tion to do certain work as described below at the		
Magnolia Patroleum (Company o	Company a Santa Fa Pacific "R"		
Magnolia Patroleum (Company o	Company a Santa Fa Pacific "R"		
Magnolia Patroleum (Company of SW 1/4 SW 1/4 of Sec. (40-acre Subdivision)	Company a Santa Fe Pacific *R* or Operator) 23 , T. 9-S , R 36-E ,N		
Magnolia Patroleum (Company o	Company a Santa Fe Pacific RE De Copérator County.		
Magnolia Patrolaum (Company of SW 1/4 SW 1/4 of Sec. (40-acre Subdivision)	Company a Santa Fe Pacific EE Dr Opérator) 23 T. 9-S R 36-E NI County. FULL DETAILS OF PROPOSED PLA	Well No. 1 in in MPM., Crossroads Field AN OF WORK	
Magnolia Patrolaum (Company of SW 1/4 SW 1/4 of Sec. (40-acre Subdivision)	Company a Santa Fe Pacific RE De Copérator County.	Well No. 1 in in MPM., Crossroads Field AN OF WORK	
Magnolia Patroleum (Company of SW 1/4 SW 1/4 of Sec. (40-acre Subdivision)	Company a Santa Fe Pacific R. 23, T	MPM., Crossroads Field AN OF WORK AND REGULATIONS)	
Magnolia Patroleum (Company of SW 1/4 SW 1/4 of Sec. (40-acre Subdivision)	Company a Santa Fe Pacific EE Dr Opérator) 23 T. 9-S R 36-E NI County. FULL DETAILS OF PROPOSED PLA	MPM., Crossroads Field AN OF WORK AND REGULATIONS)	
Magnolia Patroleum (Company of SW	Company a Santa Fe Pacific R. 23, T	MPM., Crossroads Field AN OF WORK AND REGULATIONS)	
Magnolia Patroleum (Company of SW 1/4 SW 1/4 of Sec. (40-acre Subdivision)	Company a Santa Fe Pacific R. 23, T	MPM., Crossroads Field AN OF WORK AND REGULATIONS)	
Magnolia Patroleum (Company of SW 1/4 SW 1/4 of Sec. (40-acre Subdivision)	Company a Santa Fe Pacific R. 23, T	MPM., Crossroads Field AN OF WORK AND REGULATIONS)	
Magnolia Patroleum (Company of SW 1/4 SW 1/4 of Sec. (40-acre Subdivision)	Company a Santa Fe Pacific R. 23, T	MPM., Crossroads Field AN OF WORK AND REGULATIONS)	
Magnolia Patroleum (Company of SW	Company a Santa Fe Pacific R. 23, T	MPM., Crossroads Field AN OF WORK AND REGULATIONS)	

Approved	· 1120 40519	Magnolia Petroleum Company
Except as follows:		Magnolia Petroleum Gompany Company or Operator By Usaleolus Calle
Approved OIL CONSERVATION	COMMISSION	Position
By Roy 4	COMMISSION (LUMAOULA)	Name Magnolia Patroleum Company
Title	<u> </u>	Address Box 727, Kermit, Texas

MISCELLANEOUS REPORTS ON WELLS

950

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

nstructions in the Rules and Regulations			1 and the second	
	Indicate Nature of Repo	rt by Checking Bel	0W	-:
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECO	MPLETION	REPORT ON (Other) SETTING CASING	I
	Janua	гу 29. 1953.	Kermit, Texa	s.
	(Date)		(Place)	
Following is a report on the work d	one and the results obtained	under the heading no	oted above at the	
Maria la Patralaum	Compounts	Can	to the Dood Ole STS	
Magnolia Petroleum (Company or Opera	Company 's	3411	ta Fe Pacific EF.	••••••
Magnolia Petroleum	Company	well No. 1	in the SW 1/4 SW 1/4 of Sec	. 23
(Contractor)				
r 9-8 , r 36-E , _{NMPM} ,	Crossroads Field	Pool,	I.ea.	County.
The Dates of this work were as follows:	Set Caming 9-17-52	. Teste	d Gasing 9-18-52.	
ine Dates of this work were as follows:				••••••
Notice of intention to do the work (was)	(was not) submitted on Form	C-102 on	(Change out incomes words)	, 19,
and approval of the proposed plan (was)		•	(Cross out incorrect words)	
and approvar of the proposed plan (was)	(was not) obtained.			
DETAIL	ED ACCOUNT OF WORK I	ONE AND RESUL	TS OBTAINED	
Set 8-5/8" Casing @ 4815!	with 2500 sacks.			
,				
Witnessed by		B Petroleum C	ompany: Production Forem	an
A				
Approved: OIL CONSERVATION CO	MMISSIOM	I hereby certify that to the best of my ki	t the information given above is true ar nowledge.	ia compicte
17 An a. M. M. h.	ill b	Name Luc	elephuladie	L
INWVXW1	NISALV	14 WILC		

Position...

(Date)

And the Control of th

residente de la companya de la comp

MISCELLANEOUS REPORTS ON WELLS 🦥 😅

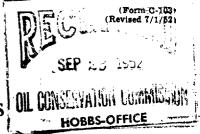
Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is com-

	Indicate Nature of Report by Checking Be	dow
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other) SETTING CASING
	Jamery 29, 1953.	Kermit, Texas. (Place)
Following is a report on the work	done and the results obtained under the heading	noted above at the
Magnolia Petroleum (Company or Op	Company's	Santa Fo Pacific "E"
• • • •	Company Well No. 1	•
	Crossroads Field Pool,	Cour
The Dates of this work were as follows:	Set Casing 8-30-52, Testa	ed Casing 8-31-52.
Notice of intention to do the work (was	(www.est) submitted on Form C-102 on	, 19
and approval of the proposed plan (was		(Cross out meditact words)
DETAI	LED ACCOUNT OF WORK DONE AND RESU	LTS OBTAINED
Set 13_3/8# Coeing @ 2801	with 375 sacks cement.	
out 19-9/0 tabing 6 900°		

Position... District Superintendent

. .





MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

instructions in the Rules and Regular		Report by Checking Bel	ow	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON R OF CASING SE	ESULT OF TEST	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON R OPERATION	ECOMPLETION	REPORT ON (Other)	
		September 24, 1		LS Place)
Following is a report on the we				
Magnolia Petroleum Com (Company or	Operator)	Santa F	Pacidic "E"	
Magnolia Petroleum Com	ctor)	, Well No	in the SV 1/4 SV 1/4	of Sec23,
T. 9-3 , R. 36-2 , NMPM.,	Crossroads	Pool,	Lea	County.
The Dates of this work were as follows	9-17-52			
		,		
Notice of intention to do the work (v		Orm C-102 On	(Cross out incorrect words)	, 19,
and approval of the proposed plan (v		DE DON'T AND DESTI		
DEI	'AILED ACCOUNT OF WO	TA DONE AND RESUL	LIS OBTAINED	
Set 8-5/8" csg. @ 4895	1 v/2500 sacks. no	addivites used.	single stage comentin	e, MOC
24 hrs. Test w/1300# 3	O minutes before an	d after drlg plu	g. No break.	Pr
		,		
Witnessed by Kenneth Nel		ia Petrolenna Com	pany Prod Foremen	,
Approved:			t the information given above is t	nue and complete
OIL CONSERVATION	N COMMISSION	to the best of my ki		inc una compiete
1 CO 11 yarksa	uyn	Name Wa	Leghultul	2

Representing...

Address...

(Date)

iltell hersprand fr

DUPLICATE!

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

EPORT ON BEGINNING RILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON
EPORT ON RESULT	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other)
	September 10, 1952	Kermit, Texas (Place)
Following is a report on the work doingnolia Petroleum Company	ne and the results obtained under the heading	Fe Pacific "E"
(Company or Operato	r)	(Lease)
(Contractor)	well No	
ne Dates of this work were as folows:	· · · · · · · · · · · · · · · · · · ·	······································
etice of intention to do the work () (v		
otice of intention to do the work (****) (vid approval of the proposed plan (was) (vid approval of the proposed plan (w	vas not) obtained. D ACCOUNT OF WORK DONE AND RESU 7375 sacks of common cement. C	ITS OBTAINED iroulated 50 sacks. Tested
otice of intention to do the work (****) (vid approval of the proposed plan (was) (vid approval of the proposed plan (***) (***) DETAILE: 13-3/8* casing • 380* vi	vas not) obtained. D ACCOUNT OF WORK DONE AND RESU	ITS OBTAINED iroulated 50 sacks. Tested
otice of intention to do the work (****) (vid approval of the proposed plan (was) (vid approval of the proposed plan (***) (***) DETAILE: 13-3/8* casing • 380* vi	vas not) obtained. D ACCOUNT OF WORK DONE AND RESU 7375 sacks of common cement. C	ITS OBTAINED iroulated 50 sacks. Tested

Witnessed byKenneth Nelson	Magnolia	Petroleum	Сомрану	Production	Foreman
(Name)	((Company)		(Title)	•
Approved: OIL CONSERVATION COMMISSION Wardraugh		I hereby certify to the best of m	that the informative knowledge.	ion given above is	true and complete
Gas Inspector SI	EP 11 : 52	Representing!	agnolia Per	t Superinter	any
(Title)	(Date)	AddressBC	x 727, Ker	nit, Texas	

in announce of

الما الما	LAIL	NOTICE (OF INTENEN	OF THE	RITT	San C
		NOTICE		EGELY	Al	JG 26 1982
If changes in	n the proposed	plan are considered	See Rules 101 shed advisable, a copy	of this notice show	ying weh children	A LEGICAL COLORES
the sender. S	Submit this not	ice in triplicate. On	e copy will be retur	ned tollowing appl	Foval.	LES-OFFIGET
	***************************************		Dellas Jera	HOBBS-CYPICE	MINNEN America	rt 18, 1952
Notice he	ereby is given th	nat it is our intention	n to commence the d		be known as	
MAGNO	IA PETROLI	GIN COMPANY	Santa Po Paci	A1 will .	No. 1	in sit sit
of Sec 23 .	Compa: T. 95	ny or Operator	, N. M., P. M.,	Zaran Zara Bara	Los	County
-	N ,	The well is	660°	eet from (🏝 (S.)	line and 66	feet from
			ne of the above secti			.
			cation from section 1: the oil and gas lease i		ong directions.) Assignment No	,
			and the owner is.			
1-1-1-1	+++	Address				· ••••••••••••••••••••••••••••••••••••
40 2		If governmer Address		18		*********************************
3	MA ACRES	The lessee is.		Petroleum Cer	spery .	************************
A AREA			BOX YUU	Manual St		
The status of	a bond for this	well in conformance	o drill well with drill	General Rules an	d Regulations of the	cols.
The status of follows:	a bond for this inencial 3	We propose t	with Rule 101 of the apeny filed vi	General Rules an	d Regulations of the n and in First	Judicial B
The status of	a bond for this	We propose t	o drill well with drill with Rule 101 of the	General Rules an	d Regulations of the	Commission is as
The status of follows:	a bond for this inencial State the follow	We propose to well in conformance attenuate of Go	with Rule 101 of the mossy filed vi	General Rules an	d Regulations of the n and in First	Judicial Bi
The status of follows: We propose Size of Hole 15 -7/8 -3/4	a bond for this inencial Signature of Casing 13-3/8* 8-5/8* 1iner the above planty of oil or gas san	We propose to well in conformance tatement of Goding strings of casing Weight Per Foot	with Rule 101 of the mpeny filed vise g and to land or cem New or Second Hand New Hew Hew Hew	Depth 450 5100 7350	d Regulations of the mand in First ated: Landed or Cemented Comented Comented Comented Comented Comented	Sacks Crement 450 2000 1000
The status of follows: We propose Size of Hale 157 -7/8 6-3/4*	a bond for this inencial 50 use the follows Size of Casing 13-3/59 13-3/59 1iner the above plant we oil or gas san formation:	We propose to well in conformance atomet of Go. The strings of casing Weight Per Foot 35.63	with Rule 101 of the mpeny filed vise g and to land or cem New or Second Hand New Hew Hew Hew	Depth 450 5100 7350	d Regulations of the mand in First ated: Landed or Cemented Comented Comented Comented Comented Comented	Sacks Crement 450 2000 1000
The status of follows: We proposed Size of Hole 159 -7/89 6-3/40 If changes in first productive Additional in the status of follows:	a bond for this inencial 30 use the rollow Size of Casing 13-3/8 2-5/8 1iner the above plan we oil or gas san formation:	We propose to well in conformance atement of Go. My strings of casing Weight Per Foot 35.63 176 as become advisable ad should occur at a conformance at a c	with Rule 101 of the mpeny filed vise g and to land or cem New or Second Hand New Hew Hew Hew	Depth 450 5100 7350 efore cementing of	d Regulations of the mand in First ated: Landed or Cemented Comented Comented Comented Comented Comented	Sacks Crement 450 2000 1000
The status of follows: We propose Size of Hole 159 -7/8 6-3/4 Additional in: Approved	a bond for this inencial 30 use the rollow Size of Casing 13-3/8 2-5/8 1iner the above plan we oil or gas san formation:	We propose to well in conformance atement of Go. My strings of casing Weight Per Foot 35.63 176 as become advisable ad should occur at a conformance at a c	with Rule 101 of the mpeny filed vise g and to land or cem New or Second Hand New Hew Hew Hew	Depth 450 5100 7350 refore cementing or 12,250 fee	d Regulations of the mand in First ated: Landed or Comented Comen	Sacks Crement 450 2000 1000
The status of follows: We propose Size of Hole 159 -7/8 6-3/4 Additional in:	a bond for this inencial 30 use the follows:	We propose to well in conformance atement of Go. My strings of casing Weight Per Foot 35.63 176 as become advisable ad should occur at a conformance at a c	with Rule 101 of the mpery filed ving and to land or cem New or Second Hand New Hew Hew Hew Hew Hew Hew Hew Hew Hew H	Depth 450 5100 7350 Fore cementing of the Cook of th	d Regulations of the mand in First ated: Landed or Cemented Comented Comented Comented Comented t,	Sacks Crement 450 2000 1000

Date work is commenced

Magnolia Petroleum Company

OL CONSERVATION COMMISSION HOSES-JUNE 5

Santa Fe Pacific E" Well No. 1 Sec. 23, 795, R36E { District Township Les County, New Mexico Scale 1" = 500' Devonian Mid-Cont. H. Almont et al Magnolia Pet. Co. Coline O.Co. Mag. Coline O. Co Mag. Mid-Cont. Special instructions Permit depth - 12,250 ft.

K. C. Lawless