MATE LOCATION (ULSTR)  DATE LOCATION (ULSTR)  Sec 20-22-27 9/f. F. 2198 ENL 1750 FWL  API NO.  POOL  S. Carlebad Cherro Canyon  Before  ASING RECORD:  8 5/8 @ 379 5 11" hole 1755
ASING RECORD:  POOL  S. Carlebad Cherra Canyon  Before  858 = 375'
Before  858 E 375'
85/8 @ 379' 11" hole 175 sx 5/2 @ 3361' W/700 sx 70c 1000'  Drilled a 77/8" hole  Top of Delaware 2608'  Perforations 3266-70

COMPANY	5 ( )	PROPERTY NAME		WELL NO.
metaor	Development Inc	Martin	T	
DATE	LOCATION (ULSTR) Sec 20-32-2	7 214 F	FOOTAGE 2198 FNL 1	750FWL
API NO.	{F	POOL .	Cherry Canyon	a
1. Spot	240-5x pluge 32			
2. Spot	a 255x pluge 2	025'		
3. Spot	a 25 st pluge 1	300' 30' Circulat		
<del></del>	upback side of	m.11		
	csq dalux + +1			
to 54	rface plent	/ / / /		
5, Jast	e 25 lBperbb	Lathran		
6. Set	P+A marker	1 BY DYINE.		
7. Clean	+ level location	······································		
	<del></del>		85/8 =	
CASING RECO			378'	
8 % C	= 379 1 11" hol	1 e 175 sx		
5/7 6	= 3361' W/700.	SX TOC 1200'	1200	TOC
2	rilleda 778"	hole		
1	Delavore de	08'		
ON	Delaware are tions 3266-70			
	•	)	2008'	Delaure
TX 350				
BX 164	3			
			24	
			Perts 3255	
			5/ze 336/	

# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

# OIL CONSERVATION DIVISION ARTESIA DISTRICT OFFICE

GARY E. JOHNSON GOVERNOR JENNIFER SALISBURY
CABINET SECRETARY

June 12, 1997

Meteor Development 511 16th Street, Ste 400 Denver, Co 80202

Re: Properly Abandoned Well, Meteor Development, Martin #3 and #5 in Sec 20 T-22S R-27E, Eddy County, New Mexico

Dear Sir;

The state of New Mexico is in the process at this time of reviewing leases and determining the number of abandoned wells.

Rule 201 A. states the operator of any well drilled for oil, gas or injection, for seismic, core or other exploration, or for a service well, whether cased or uncased, shall be responsible for the plugging thereof.

Rule 201 B. states a well shall be either properly plugged and abandoned or temporarily abandoned in accordance with these rules within 90 days after (1) a 60 day period following suspension of drilling. (2) a determination that the well is no longer usable for beneficial purposes. (3) a period of one year in which a well has been continuously inactive.

House Bill 65 has been passed by the legislature and provides some tax incentives for wells put back in production. However, if there are no plans to put wells back in service then they need to be either plugged or properly temporarily abandoned.

Mr. Ray Smith wrote you on February 21, 1996 asking you to bring these wells into compliance and to date we have had no response from you.

Please send to the NMOCD office in Artesia by July 15, 1997 a plan to bring these wells into compliance with rule 201. Failure to respond will result in us requesting our legal department in Sant Fe to schedule a hearing so you may appear and show cause why these wells should not be plugged.

Yours Truly

Tim W. Gum

District II Supervisor

METEOR DEVELOPMENTS, INC.

Bordeaux Petroleum Company Englewood, CO 80110

\$50,000 Blanket Plugging Bond 333 W. Hampden Avenue Suite 604 Central Pacific Assurance, Ltd., Surety Bond No. 9004

Approved: February 26, 1990.

Apprvoved: Octboer 21, 1991

Rider changing name of principal to METEOR DEVELOPMENTS, Inc.

## **CERTIFIED**

DEPARTMENT

P 194 615 088

MAIL

RETURN RECEIPT REQUESTED

Meteor Development 511 16th Street, Ste 400 Tenver, CO 80202 JUL - 2 1997

Bestorses it Hulduladaulllanddallaladallaladallaladallaladalla

## Appropriate District Office DISTRICT P.O. Box 1980, Hobbs, NM 88240

Date

Energy, Minerals and Natural Resources Department 35

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OTL CONSERVATION DIVISION

DISTRICT II	<del>-</del>		
P.O. Drawer DD, Artesia, NM 88210	P.O. Bo		
DISTRICT III	Santa Fe, New Me	xico 87504-2088	1"
1000 Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALL OWAR	LE AND AUTHORIZATION	May
I.		AND NATURAL GAS	× 1/00 - 1/2
Operator	10 11,511,01 0111 012	Well A	PI No.
•	OPMENTS, INC.		
Address			
	reet, Suite 400, Denver,	ÇQ 80202	
Reason(s) for Filing (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of:		1
Recompletion	Oil Dry Gas Casinghead Gas Condensate	Effective Contember 1	1001
Change in Operator (XX)  If change of operator give name Rom	leaux Petroleum Co., 511	Effective September 1,	
and address of previous operator	leaux Petroreum Co., 311	Total Street, Suite 400	, beliver, to occur
II. DESCRIPTION OF WELL			···
Lease Name Martin	Well No.   Pool Name, Including	· · · · ·	(Lease No.   Lease No.
	2   Carlsbad S	. Cherry Canyon   State,	
Location	. 2198 Feet From The	N line and 1750 Ea	
Unit Letter	: 2198 Feet From The	N Line and 1730 Fe	et From TheLine
Section 20 Township	22 South Range 27 Ea	ist NMPM, Eddy	County
"Il France Cronding IP			
	SPORTER OF OIL AND NATU	RAL GAS	
Name of Authorized Transporter of Oil	or Coodenesis	Address (Give address to which approved	1
Enron Oil Trading & Ir	ansport Co	P.O. Box 1188, Houston	
Name of Authorized Transporter of Casing	nead Gas	Address (Give address to which approved	copy of this form is it be sent)
None  If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	7
give location of tanks.	F   20   1225   25E	No	
	from any other lease or pool, give commingl	ing order number:	
IV. COMPLETION DATA		Y	
Designate Type of Completion	Oil Well Gas Well	New Well   Workover   Deepen	Plug Back   Same Rea'v   Diff Rea'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
,		•	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	1		1
<u></u>	<u> </u>		<u> </u>
Perforations	<u> </u>	1	Depth Casing Shoe
Perforations	TIPPIO CARRIO AND	CENTENTA DE COST	Depth Casing Shoe
Wa.	TUBING, CASING AND		
Perforations  HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	Depth Casing Shoe  SACKS (CEMENT
Wa.	<del></del>		
M2	<del></del>		
HOLE SIZE	CASING & TUBING SIZE		
HOLE SIZE  V. TEST DATA AND REQUES	CASING & TUBING SIZE T FOR ALLOWABLE	DEPTH SET	SACKS CEMENT
HOLE SIZE  V. TEST DATA AND REQUES  OIL WELL  (Test must be after re	CASING & TUBING SIZE  T FOR ALLOWABLE  scovery of total volume of load oil and must	DEPTH SET  be equal to or exceed top allowable for this	SACKS CEMENT
HOLE SIZE  V. TEST DATA AND REQUES	CASING & TUBING SIZE T FOR ALLOWABLE	DEPTH SET	SACKS CEMENT
HOLE SIZE  V. TEST DATA AND REQUES  OIL WELL  (Test must be after re	CASING & TUBING SIZE  TFOR ALLOWABLE  scovery of total volume of load oil and must  Date of Test	DEPTH SET  be equal to or exceed top allowable for this	SACKS CEMENT
V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank	CASING & TUBING SIZE  T FOR ALLOWABLE  scovery of total volume of load oil and must	DEPTH SET  be equal to or exceed top allowable for this  Producing Method (Flow, pump, gas lift, e	SACKS (:EMENT
V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank	CASING & TUBING SIZE  TFOR ALLOWABLE  scovery of total volume of load oil and must  Date of Test	DEPTH SET  be equal to or exceed top allowable for this  Producing Method (Flow, pump, gas lift, e	SACKS (:EMENT
V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test	CASING & TUBING SIZE  T FOR ALLOWABLE  accovery of total volume of load oil and must  Date of Test  Tubing Pressure	DEPTH SET  be equal to or exceed top allowable for this  Producing Method (Flow, pump, gas lift, e	SACKS CEMENT  depth-or be for full 24 hours.)  Choke Size
V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test	CASING & TUBING SIZE  T FOR ALLOWABLE  accovery of total volume of load oil and must  Date of Test  Tubing Pressure	DEPTH SET  be equal to or exceed top allowable for this  Producing Method (Flow, pump, gas lift, e	SACKS CEMENT  depth-or be for full 24 hours.)  Choke Size
V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test	CASING & TUBING SIZE  T FOR ALLOWABLE  accovery of total volume of load oil and must  Date of Test  Tubing Pressure	DEPTH SET  be equal to or exceed top allowable for this  Producing Method (Flow, pump, gas lift, e	SACKS CEMENT  depth-or be for full 24 hours.)  Choke Size
V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	CASING & TUBING SIZE  T FOR ALLOWABLE  acovery of total volume of load oil and must  Date of Test  Tubing Pressure  Oil - Bbls.	DEPTH SET  be equal to or exceed top allowable for this  Producing Method (Flow, pump, gas lift, e  Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF	SACKS CEMENT  depth-for be for full 24 hours.)  Choke Size  Gas- MCF
V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test - MCF/D	CASING & TUBING SIZE  T FOR ALLOWABLE  Ecovery of total volume of load oil and must  Date of Test  Tubing Pressure  Oil - Bbls.	DEPTH SET  be equal to or exceed top allowable for this  Producing Method (Flow, pump, gas lift, e  Casing Pressure  Water - Bbls.	SACKS CEMENT  depth-for be for full 24 hours.)  Choke Size  Gas- MCF
HOLE SIZE  V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (picst, back pr.)	CASING & TUBING SIZE  T FOR ALLOWABLE scovery of total volume of load oil and must  Date of Test  Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure (Shut-in)	DEPTH SET  be equal to or exceed top allowable for this  Producing Method (Flow, pump, gas lift, e  Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF	SACKS CEMENT  depth-or be for full 24 hours.)  Choke Size  Gas- MCF  Gravity of Condensate
HOLE SIZE  V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC.	CASING & TUBING SIZE  T FOR ALLOWABLE recovery of total volume of load oil and must  Date of Test  Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure (Shut-in)  ATE OF COMPLIANCE	DEPTH SET  be equal to or exceed top allowable for this  Producing Method (Flow, pump, gas lift, e  Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shul-in)	SACKS CEMENT  depth-or be for full 24 hours.)  Choke Size  Gas- MCF  Gravity of Condensate  Choke Size
HOLE SIZE  V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC I hereby certify that the rules and regula	CASING & TUBING SIZE  T FOR ALLOWABLE  covery of total volume of load oil and must  Date of Test  Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure (Shut-in)  ATE OF COMPLIANCE  utions of the Oil Conservation	DEPTH SET  be equal to or exceed top allowable for this  Producing Method (Flow, pump, gas lift, e  Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shul-in)	SACKS CEMENT  depth-or be for full 24 hours.)  Choke Size  Gas- MCF  Gravity of Condensate
HOLE SIZE  V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC.	CASING & TUBING SIZE  T FOR ALLOWABLE  covery of total volume of load oil and must  Date of Test  Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure (Shut-in)  ATE OF COMPLIANCE  uions of the Oil Conservation that the information given above	DEPTH SET  be equal to or exceed top allowable for this  Producing Method (Flow, pump, gas lift, e  Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shul-in)	SACKS CEMENT  depth or be for full 24 hours.)  Choke Size  Gas- MCF  Gravity of Condensate  Choke Size
HOLE SIZE  V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  I hereby certify that the rules and regulat Division have been complied with and I	CASING & TUBING SIZE  T FOR ALLOWABLE  covery of total volume of load oil and must  Date of Test  Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure (Shut-in)  ATE OF COMPLIANCE  uions of the Oil Conservation that the information given above	DEPTH SET  be equal to or exceed top allowable for this  Producing Method (Flow, pump, gas lift, e  Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shul-in)  OIL CONSERVA	SACKS CEMENT  depth-or be for full 24 hours.)  Choke Size  Gas- MCF  Gravity of Condensate  Choke Size
HOLE SIZE  V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (picot, back pr.)  VI. OPERATOR CERTIFIC.  I hereby certify that the rules and regulated bivision have been complied with and it is true and complete to the best of my known and complete to the my known and complete to the best of my known and complete to the be	CASING & TUBING SIZE  T FOR ALLOWABLE  covery of total volume of load oil and must  Date of Test  Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure (Shut-in)  ATE OF COMPLIANCE  uions of the Oil Conservation that the information given above	DEPTH SET  be equal to or exceed top allowable for this  Producing Method (Flow, purp, gas lift, e  Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shul-in)  OIL CONSERVA  Date Approved	SACKS CEMENT  depth-or be for full 24 hours.)  Choke Size  Gas- MCF  Choke Size  ATION DIVISION  CT 2 3 1991
V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  I hereby certify that the rules and regulated bivision have been complied with and it is true and complete to the best of my k  Signature  RDIICE M. DATTERSON	CASING & TUBING SIZE  T FOR ALLOWABLE  acovery of total volume of load oil and must  Date of Test  Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure (Shut-in)  ATE OF COMPLIANCE  uious of the Oil Conservation that the information given above mowledge and belief.	DEPTH SET  be equal to or exceed top allowable for this  Producing Method (Flow, pump, gas lift, e  Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shul-in)  OIL CONSERVA  Date Approved  ByORIGINAL_SIGN	SACKS CEMENT  depulser be for full 24 hours.)  Choke Size  Gas-MCF  Choke Size  ATION DIVISION  CT 2 3 1991
V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (puot, back pr.)  VI. OPERATOR CERTIFIC.  I hereby certify that the rules and regulated bivision have been complied with and it is true and complete to the best of my known and complete to the complete to the best of my known and complete to the best of my known and comple	CASING & TUBING SIZE  T FOR ALLOWABLE  acovery of total volume of load oil and must  Date of Test  Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure (Shut-in)  ATE OF COMPLIANCE  uious of the Oil Conservation that the information given above mowledge and belief.	DEPTH SET  be equal to or exceed top allowable for this  Producing Method (Flow, purp, gas lift, e  Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shul-in)  OIL CONSERVA  Date Approved	SACKS CEMENT  depth-or be for full 24 hours.)  Choke Size  Gas- MCF  Gravity of Condensate  Choke Size  ATION DIVISION  CT 2 3 1991  NED BY S

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes

DISTRIBUTIO			
SANTA FE	·		
FILE		,	
U.S.G.S.			
LAND OFFICE	İ		
TRANSPORTER	OIL		
71121137 0111211	GAS		
OPERATOR	133		
PRORATION OF	Ĺ		

DISTRIBUTION OF			
DISTRIBUTION SANTA FE		NSERVATION COMMISS OR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110
FILE .	1	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL	GAS
LAND OFFICE		TO THE NATIONAL	0A3
TRANSPORTER OIL	1	,	
GAS			
PRORATION OFFICE			
Operator			
Belco Petroleum Corpo	ration		
P.O. Box 19234, Houst	on, Texas 77024		
Reason(s) for filing (Check proper box	) Change in Transporter of:	Other (Please explain)	a 750
Recompletion	Oil Dry Gas	CASINGHEAD !	IAS MUST NOT BE
Change in Ownership	Casinghead Gas Condens	TEARED AFTER	CEPTION TO Park 306
Mahara of awarahir siya sama		USILESS VA VI	
If change of ownership give name and address of previous owner		IS OBTAINED	# 2-148
DESCRIPTION OF WELL AND		while - Cherry Cango	
Lease Name	Yell No. Pool Mane, Including For	rmation / Kind/of Lea	Lease No.
Martin Com.	<b>★</b> Wildest (Dela	Ware) State, Fede	Fee Fee
	1100 Nowth	1750	
Unit Letter ;	2198 Feet From The North Line	and 1/50 Feet From	n The WEST
Line of Section 20 To	ownship 22-S Range	27-E NMPM, Eddy	County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS		roved copy of this form is to be sent)
i			
Miller Oil Purchasing Name of Authorized Transporter of Co	singhead Gas x or Dry Gas	Address (Give address to which app	n. Mississippi 39205 roved copy of this form is to be sent)
None			
If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected?	When
give location of tanks.	F 20 22-S 27-E	No	
	ith that from any other lease or pool, i	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty, Diff. Resty.
Designate Type of Complet	$\operatorname{ion} = (X)$	×	, , ,
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
8-29-75 Elevations (DF, RKB, RT, GR, etc.,	9-12-75 Name of Producing Formation	3375 Top Oil/Gas Pay	3321 Tubing Depth
3136.5 G.L.	Delaware	32551	3280
Perforations	DETEMALE	3433	Depth Casing Shoe
3255' - 3280'			3366,30
		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8 5/8" 5 1/2"	379'	175
	2 3/8"	3361' 3280'	700
TEST DATA AND REQUEST I		fter recovery of total volume of load of the pth or be for full 24 hours)	oil and must be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
9-12-75	9-13-75	Flow	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs Actual Prod. During Test	20 psi	Sealed Water - Bbls.	24/64
193	193	0	Gas-mor
1	193	<u> </u>	TSTM
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Breezewa ( sheet 4 a )	Casing Pressure (Shut-in)	Chala Sina
resting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (BRUC-IR)	Choke Size
CERTIFICATE OF COMPLIA	NCF	OIL CONSERV	VATION COMMISSION
CENTIFICATE OF COMPLIAN	1CE	SEP 22	49750N COMMISSION
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	
Commission have been complled	with and that the information given he best of my knowledge and belief.	1///	Tresseit
above is true and complete to t	ne dest or my knowledge and belief.	SUPERVISOR, DI	STRICT II
. 2	$\wedge$	TITLE SUPERVISOR, DA	
K' ~	- 72 ()	This form is to be filed	in compliance with RULE 1104.
Orante	- Lind	If this is a request for al	lowable for a newly drilled or deepene

(Signature)

Crayton Byrd - Production Assistant

September 18, 1975

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

NO. OF COMICS PECTIVES		Form C - 103
DISTRIBUTION	6cc and	* Supersedex Old
SAUTAFE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
	THE MEXICO OF CONSERVATION COMMISSION	2
FILE	1 DEC 2 ≥ 198	Sa. Indicate Type of Leana
0.5.6.5.	JE6 ≈ 1 100	Stote Fee
LATO OFFICE	O. E. D.	5. State Oil & Gua Leage No.
CHERT OR	ARTESIA, OFFIC	(
Chron		- Mannietter
DUTTE THE POWER OF	RY MOTICES AND REPORTS ON WELLS Contain to make the course of recomment to a different acception.	
1,	**************************************	V. Unit Agreement Masie
ore X SAS	OTHER.	
Z. Kime of Operator		8. Farm of Louse Name
BELCO PETROLEUM	1 CORPORATION	MARTIN
3. Attreus of Concater		9. Well No.
10000 OLD KATY	POAD STE 100 HOUSTON TV 77055	2
4. Legation of Soil	ROAD, STE 100, HOUSTON, TX 77055	10. Cield and Poor, or Wildest
•	205 NORTH 1750	
UNIT LETTER	-205 FEET FROM THE NORTH LINE AND 1750 FE	CARLSBAD S (CHERI
THE WEST LINE, SECTION	20 22-5 27-5	CANAGNA
THE LINE, SECTION	DN 20 TOWNSHIP 22-S RANGE 27-E	-HMPH.
MANTHALLING TO THE STATE OF THE S	15. Elevation (Show whether DF, RT, CR, etc.)	12. County
		EDDY
	3146 KB	<del></del>
	Appropriate Box To Indicate Nature of Notice, Report	
NOTICE OF IN	TENTION TO: SUBSEC	QUENT REPORT OF:
<u></u>		·
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPCRARILY ARANDON	COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	
	OTHER REMEDIAL W	TURK .
OTHER		
7. Describe Proposed of Completed Ope	crations (Clearly state all pertinent details, and give pertinent dates, in	cluding estimated date of starting our pro-
work) SEE RULE 1703.	, , , , , , , , , , , , , , , , , , , ,	
Acidized perfora	ations 3255-80 w/1000 gals 70-30 (70%,	15% UC1 : 20% V-1)
DAD acid contain	ning 3 gals $A-200$ , 15 gals $U-74$ , 2 gal	15% not & 50% Ayrene)
Flushed w/66 bb1	Is lease oil. CI for 24 hrs.	s r-05 & 5 gars L-41L.
,	Total and the second	
		•
·		
, a nereby century that the information ab	ove is true and complete to the best of my knowledge and belief.	
$Q_{\pi} // M Z/$		
uso Cally flip forth	Production Superinte	endentoare 12/22/81
en an en		taring a residence and accompanies for the six of the target and the six of t

TOTERVISOR, DISTRICT TO

DEC 3 0 1981

DIDITIONS OF APPROVAL, IF ANYI

Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

# State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

P.O. Drawer DD, Artenia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

_										
l. Operator		IU IKA	MSP	JHI UIL	ANU NA	TURAL GA		Pl Na		<del></del>
•	EL VUNENA	C 1110	, .					- • • · <del>- •</del>		
METEOR DEV	ELUPMENI	S, INC	• •						<del></del>	
511 16th S	treet c	uite A	י חת	Denver	ርስ ይበን	<b>n</b> 2				
Reason(s) for Filing (Check proper box		<u> </u>	<u> </u>	PCIITCI .		ves (Please explai	in)			
New Well		Change in	Transpo	rter of:	<u>ا</u>		•			
Recompletion	Oil		Dry Ga							
Change in Operator	<del>-</del>	d Gas 🔲	-		Effect	ive Septe	mber 1.	1991		
I change of operator give name RC						treet, Su			. CO 80	202
and address of previous operator										
II. DESCRIPTION OF WEL	L AND LE									
Lesse Name		Well No.	Pool N	ame, Includi	ng Formation			(Lesse	L	ease No.
Martin		2	Car	<u>lsbad S</u>	<u>S. Cherr</u>	y Canyon	State,	Federal or Fee	<u>'</u>	
Location				<b>h</b>	••	1750			N.	
Unit LetterF	:219	98	Feet Fr	om The	N Lin	ne and	Fe	et From The	<u> </u>	Line
		<b>~</b>		07.5						_
Section 20 Town	ship 22	<u>South</u>	Range	27 E	ast , N	IMPM,	Eddy			County
bbotos:	11000000	'n ee e		T	D.1. ~:-					
III. DESIGNATION OF TRA				U NATU		ve address to wh	ich anne	come of this fa-	m is to be a	
Name of Authorized Transporter of Oil	- تي	or Coades	16345				• •			-
Enron Oil Trading &		T CO.		<u> </u>		ox 1188,				
Name of Authorized Transporter of Ca	ungræss Gas	لــا	or Dry	<b>ш</b> []	ADDRESS (G)	ve address to wh	кл арргома	copy of this for	m u 10 De 36	ini)
Mone  If well produces oil or liquids,	Unit	Sec.	Twp	Pos	le one actual	ly connected?	When	1		<del> </del>
give location of tanks.	) E	20	1225	1 25E	No.	ey communed!	*******	•		
If this production is commingled with the	ust from any ot					ber:			<del></del>	
IV. COMPLETION DATA			<b>,</b> , <b>,</b>					<del>, , , , , , , , , , , , , , , , , , , </del>		
	<del></del>	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion	on - (X)	_Ĺ	i		j	i	i .	j		i
Date Spudded	Date Com	pl. Ready L	o Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of F	Producing F	omution	1	Top Oil/Gas	Pay		Tubing Depth	1	
					<u> </u>			1		
Perforations								Depth Casing	Shoe	
<del> </del>								<u> </u>		
·	<del></del>	TUBING	CASI	NG AND	CEMENT	ING RECOR	D	<del>,</del>		
HOLE SIZE	CA	ISING & TI	UBING !	SIZE	<u> </u>	DEPTH SET		s	ACKS CEM	ENT
					<u> </u>			107	I0	3
				<del> </del>				1	<u>-25-9</u>	<u>'/</u>
					ļ			1	kg of	<u></u>
V. TEST DATA AND REQU	ECT EOD	ALLOW	ADIE		<u> </u>			<u> </u>	<u> </u>	
-								. 4	- 611944	•
OIL WELL (Test must be aft.  Date First New Oil Run To Tank	Date of Te		0) 1000	ou and must		tethod (Flow, pu			т <u>јші 24 моц</u>	78.)
	Jane Of 16				T. CORREST IA	ionio (i ioni pa	······································	·/		
Length of Test	Tubing Pro	CARIN			Casing Press	Rure		Choke Size		·
	, , , , ,									
Actual Prod. During Test	Oil - Bbls.	•			Water - Bbis			GM- MCF	······································	<del></del>
			•					ł		
GAS WELL	<del></del>			······································	<u> </u>			<del></del>		
Actual Prod. Test - MCF/D	Length of	Test	<del></del>		Bhia Pasa	nsate/MMCF		10-0		
The two Problem	refigur (d				DUIS. CODDE	uses/MMCF		Gravity of Co	aigen salé	
Testing Method (pitot, back pr.)	Tubino Pr	essure (Shu	t-in i		Cating Drass	sure (Shut-in)		Choke Size		
		tour	- <b>-</b> /		Count Lies	~ (JEIUE-111)		CALCALE SIZE		
VI ODED ATOR CORRE	ICATE C		AT	ICE	<del> </del>		<del></del>	<u> </u>		
VI. OPERATOR CERTIF				NCE		OIL CON	CEDV	ATION F	אוויוופור	)NI
I hereby certify that the rules and re Division have been complied with a	gulations of the	Oil Conse	rvation	_	<b>!</b>   '		OLN V	THOIR L	NOIC	ЛV
is true and complete to the best of r	ny knowledze z	amauon giv ind belief.	YOUR ES	E	11 _	,	. 00	T 2 3 19	<b>Q1</b>	
// >	11	,			Date	e Approved	4	1 6 9 13	<i>-</i>	
_ Bune M	Path	MA			]]					
Signature		VVY		<del></del>	By_	ORIGI	NAL SIGI	NED BY		
RDIICE M DATTEDO				RATIONS	1		WILLIAM			
Printed Name 9/18/91	303/	572-11	Title	<del></del>	Title	SUPF	RVISOR.	DISTRICT	7	
3/ 10/ 31 Date					1			· · · · · · · · · · · · · · · · · · ·	<del></del>	<del></del>
~~		Tele	ephone 1	<b>V</b> O.	11					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes

ubmit 5 Copies
appropriate District Office
DISTRICT I Appropriate District UTIKE
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Arteda, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

Revised 1-1-89 See Instructions at Bottom of Page

**OIL CONSERVATION DIVISION** 

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 DEC 17 '90

OOO Rio Brazon Rd., Aziec, NM 87410	REQUE	ST FOR	ALLOWAB	LE AND	AUTHORI	ZATIONA	O. C. D. RIESIA, OFFI	C <b>F</b>	
•			PORT OIL			AS			
perator			<del></del>			Well A	Pl No.		
Bordeaux Petrole	eum Compa	ny 🗸				30-	015-2227	17	
333 W. Hampden A	lve., Sui	te 604,	Englewoo	d, CO 8	0110				•
esson(s) for Filing (Check proper box)				Oth	et (Please expl	ain)			
lew Well		hange in Trac							
lecompletion U	Oil	Dry			·	<b>.</b>		•	
hange in Operator	Casinghead (	Jas Con	ndensate	EI.	fective	December	1, 1990	<u>)                                    </u>	
change of operator give name d address of previous operator Ro	emer Oil	Company	7 1675 Bro	oadway,	Suite 27	50, Den	ver, CO	80202	<del></del>
L DESCRIPTION OF WELL	AND LEAS	SE.							
Lease Name		Vell No. Poo	ol Name, Includir	ng Formation	· · · · · · · · · · · · · · · · · · ·		Lease	-	ase No.
L DESCRIPTION OF WELL Lasse Name Martin	<u> </u>	5   (	Carlsbad S	S. Cherr	y Canyor	State,	Federal or Fee	<u>- L</u>	
Location	•••		_						
Unit Letter	2210	Fee	st Prom The _S	Lio	e and <u>-990-</u>	Fe	et From The _	<u> </u>	Line
Section 20 Townsh	22S	b.	nge 27E	M	мрм. Ес	ldy	•		County
Security 20 Towns	п		nge 2.12	, IN	MIPINI, DC	<u></u>	***		Codiny
II. DESIGNATION OF TRAI	NSPORTER	OF OIL	AND NATU	RAL GAS					
Name of Authorized Transporter of Oil	1 X I	or Condensate			e address to w	• •			•
Enron Oil Trading Tra					lox 1188				
Name of Authorized Transporter of Casi	aghead Oas	or!	Dry Gas 🗀	Address (Gi	ve address to w	hich approved	copy of this fo	xm is to be se	nt)
None If well produces oil or liquids,	Unit   S	iec. Tw	m I Rae	le cas actual	y connected?	When			
ive location of tanks.	I L I		22S   27E	12 Res access	-	No	4		
f this production is commingled with the	t from any other	lease or pool		ing order nur	<del></del>				
V. COMPLETION DATA		_							
Presidente Timo of Completion		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rei'v	Diff Res'v
Designate Type of Completion		Products P	<u></u>	Total Depth	<u> </u>	<u> </u>	<u> </u>	L	<u>.l</u>
Date Spudded	Date Compi.	Ready to Pro	ж.	Total Depth			P.B.T.D.	,	
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	ducing Forma	ation .	Top Oil/Gas	Pay		Tubing Dep	ıh	
, , , , , , ,		•							
Perforations							Depth Casin	g Shoe	
· · · · · · · · · · · · · · · · · · ·							<u> </u>		
1015055			ASING AND	CEMENT				21010 0511	
HOLE SIZE	CASI	ING & TUBII	NG SIZE	ļ	DEPTH SE	!	1007	SACKS CEM	ENI
<del></del>							10	28-96	
					<del></del>		1 1	101 all-	
	- ·				<u>, , , , , , , , , , , , , , , , , , , </u>		1	<del>3/ //==</del>	
V. TEST DATA AND REQUE									
OIL WELL (Test must be after Date First New Oil Run To Tank			oad oil and must					for full 24 hou	<b>F5.)</b>
Date First New Oil Run 10 1ank	Date of Test	,		Producing N	fethod (Flow, p	omito, Bas Itil,	elc.)		
Length of Test	· Tubing Press			Casing Pres	Rine		Choke Size		
_ •						•			
Actual Prod. During Test	Oil - Bbis.	<del></del>		Water - Bbl	L.	<del></del>	Gas- MCF		· · · · · · · · · · · · · · · · · · ·
							<u> </u>		
GAS WELL									
Actual Prod. Test - MCF/D	Length of Te	cel		Bbls. Conde	nuse/MMCF		Gravity of C	Condensates	
Tooling Mahad (17th Inc.)	_	/85		 	The state of the s				<u>.</u>
Testing Method (pitot, back pr.)	's notage steel	eure (Shut-in)		Casing Pres	sure (Shut-in)		Choke Size		
VI ODED ATOD CEDTURE	CATE OF	COLOR	A NICTE:	<u> </u>	<del></del>		1		
VI. OPERATOR CERTIFI  1 hereby certify that the rules and reg				[[	OIL CO	NSERV	ATION	DIVISIO	NC
Division have been complied with an	d that the inform	nation given a	above ·		J. <b>L</b> J J	. · · · ·			
is true and complete to the best of m	y knowledge and	i belief.		Dot	o Approv	o d	DEC	2 6 1990	
1) 3,1	1 /) 1/1	1		Dat	e Approv	eu	<del></del>		
Druce ///.	Katte	120-	2		-		0101155 =	<b>3 Y</b>	
Signature Bruce M. Patterson	יייי / מזו			∥ By₋			SIGNED E	<u> </u>	
Printed Name	vr / Eng	r. & Op	er.	Ⅱ	_	MKE WILL	JAMS OR, DISTR	NOT IS	
12-5-90	(30	)3)761 <b>-</b> 3		Title		OUTERVIS	UN, DISTR	301 H	
Date		Telenbo		11				4.14.448	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Submit 5 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

# State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

(11 4 1) A

Carry to

DISTRICT II P.O. Drawer DD, Anexia, NM \$8210

## OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brizos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	TOTRA	ANSPORT OIL A	JTAN DNA	JRAL GAS				
Operator					Well API	No.		
Roemer Oil Company /					30-0	15-2155	7	
Address	2750 Danie	<b>-</b> co eoror						
1675 Broadway, Suite Reason(s) for Filing (Check proper box)	2/30, Denve	r, CO 80202	Other	(Please explain)				
New Well	Change is	Transporter of:		(1 1120 1420)	•			
Recompletion	Oil 🗆	Dry Gas	Eff	ective 10	0/1/90			
Change in Operator	Casinghead Gas	Condennate			•			
If change of operator give name Hally	wood Petrole	um, Inc., P.O	0. Box 3	78111. Do	enver. (	0 8023	17	
and address of previous operator				70111, 20		<u> </u>	<u> </u>	
II. DESCRIPTION OF WELL A		· · · · · · · · · · · · · · · · · · ·					<del></del>	
Lease Name	Well No.			_	Kind of	Lease ederal or fee		ase No.
<u>Martin</u>		Carlsbad S	. Cherry	Canyon				
Location	0100			1750	_	'	1.1	• •
Unit Letter	:2198	_ Feet From TheN_	Line	and _1750 ·	Fee!	From The _	-W	Line
Section 20 Township	225	Range 27 E	, NM	ирм. Ed	dy			County
		· · · · · · · ·						
III. DESIGNATION OF TRAN		DIL AND NATUR	CAL GAS	1				
Name of Authorized Transporter of Oil	or Conde	mane		address to whi				
Enron Oil Trading & Tilliams of Authorized Transporter of Casing		or Dry Gas		30x 1188. e address so whi				
	great Ca	0. Diy 04.	NOTICES (CINE	; acto es to whi	en approved	copy of the jo	.,,, .	,
None  None  Well produces oil or liquids,	Unit Sec.	Twp. Rgc.	is gas actually	y connected?	When	?		
give location of tanks.	F   20	225   27F	No		i			
If this production is commingled with that	from any other lease o	or pool, give commingli	ng order numb	жт.				
IV. COMPLETION DATA								
Designate Type of Completion	- CO	ell Gas Well	New Well	Workover	Deepen	Plug Back	Sime Res'v	Diff Res'v
Date Spudded	Date Compl. Ready	to Prod	Total Depth	L		IDDTD	<u> </u>	
Dae Sitkad	Date Compt. Ready	to Floc	Total Schal			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing	Formation .	Top Oil/Gas	Pay		Tubing Dep	uh	
			1					
i mi oumons						Depth Casii	ng Shoe	
<u> </u>		<u> </u>	<u> </u>					
1 1101 F 017F	<del>-,</del> -	G, CASING AND	CEMENT			<del></del>	SACKS CE	VENT
HOLE SIZE	I CASING &	TUBING SIZE	<u> </u>	DEPTH SET		1 1	SACKS CEI	AIGINI
	1		<del>                                     </del>			1 1		
	<u> </u>		<del></del>		····	<del></del>	1/200	,
	l l				<del></del>	<u> </u>		
V. TEST DATA AND REQUE								
		me of load oil and mus					: jor full 24 h	ours.)
Date First New Oil Run To Tank	Date of Test		Producing N	hethod (Flow, p	nump, gas lift,	eic.)		
i Length of Tes	Tubing Pressure		Casing Pres			Choke Siz		
j	Tuoling Tressaire			<i></i>		0	•	
Actual Frod During Test	Oil - Bbls.		Water - Bbi	<u> </u>		Gas- MCF	<u></u>	
	<u> </u>							
GAS WELL			· <del>-</del>					
Actual Frod. Test - MCF/D	Length of Test		Bbis. Cond	ensue/MMCF		Gravity of	Concensate	
<u> </u>	1							
Testing Method (pilot, back pr.)	Tubing Pressure (S	אָשריש)	Casing Pres	ssure (Shut-in)		Choke Su	ū:	
VL OPERATOR CERTIFIC				011 00		/ATION		ION
I hereby certify that the rules and regr	ulations of the Oil Co	DECLATION	- {}	OIL CO	N2FH		2 ואום	ION
Division have been complied with and is true and complete to the best of my	a mai me information / knowledge and belie	given above	<u> </u>		_	OOT	£ 4000	
1 / 4	<b>^</b> -		Da	te Approv	ed	OCT	<u>5 1990</u>	
Stelle S. F.	chara	ans			<b></b>			
Signature			Ву			INAL SIG		<del></del>
Holly S. Richardson Proved Name	or. Ups.	Eng. Tech.				WILLIAN ERVISOR,		T 19
10/1/90	(303) 8	550-6322	Titl	e	3071			· <sup>11</sup> .
Date		Telephone No.	-		State State of State	materials in a six amount	ana p - 🌪 r <del>usanga</del>	-

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordar with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I. II. III. and VI for changes of operator, well name or number, transporter, or other such changes

Submit 5 Copies Appropriate Lustred Office P.U. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Lyswer DD, Ariesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 kevand 1-1-89 See Instructions at Bostom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

W. 12 W.

ISTRICT III 000 Rio Brizos Rd., Aziec, NM 87410	REQUEST FOR					CONTRICE CONTRICE		
	TO TRANS	SPORT OIL	AND NAT	JRAL GAS	S Well A	Pl No	<del></del>	· · · · · · · · · · · · · · · · · · ·
perator	_				1	)-015-21	557	
<u>Hallwood Petroleum, Ir</u>	nc.	<del></del>				7-01J-CI	<u> </u>	· · · · · · · · · · · · · · · · · · ·
P.O. Box 378111, Denve	er. CO 80237							
eason(s) for Filing (Check proper box)			MA Other	(Piease explain	1)		. 0	_
ew Well	Change in Tra	. —	Co	mpany nai	me chan	gea tron	1 QUINOC	D
ecompletion		y Gas 📙	Pe	troleum,	inc. e	TTECLIVE	2 0/1/90	
hange in Operator	Caninghead Gaz Co							
d address of previous operator QU	inoco Petroleum	n, Inc., P	.0. Box	378111,	Denver,	CO 802	237	
DESCRIPTION OF WELL		ol Name, Including	g Formation	<del></del>		Lease		ase No.
Martin	2	Carlsbad S	. Cherr	y Canyon	State, F	ederal or Fee	<u> </u>	
ocalion	<u> </u>							
Unit LenerF	: <u>2198</u> Fe	set From The No	irth Line	and <u>1750</u>	Fee	t From The _	_West	Line
Section 20 Townshi	ip 225 R	ange 27E	, NA	прм, Ed	dy			County
II. DESIGNATION OF TRAN			RAL GAS	adáress to wh	int name and	anni of this f		<b>-()</b>
Name of Authorized Transporter of Oil Enron Oil Trading & Ti	ransp. Co.			x 1188,				
Name of Authorized Transporter of Casin		r Dry Gas		address to wh				
None	<del></del>	ا لب ا						·
If well produces oil or liquids,	Unit Sec. T	wp. Rge.	le gas acquali	connected?	When	?		
pve location of tanks.	i F 120 12	2S   27E	No		i			
this production is commingled with that V. COMPLETION DATA	from any other lease or po	oi, give commingin	ing order mimi	per:				
Designate Type of Completion	Oil Well	Gas Weil	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Resiv
Date Spudded	Date Compl. Ready to P	TOC.	Total Depth	•	<u> </u>	P.B.T.D.		
Elevanons (DF, RKB, RT, GR, etc.)	Name of Producing Form	TISLOD	Top Oil/Gas Pay		Tubing Dep	rth .		
renorations	1					Depth Casi	ng Shoe	
	TURING (	CASING AND	CEMENT	NG RECOR	<u> </u>	<u> </u>		<del></del>
HOLE SIZE	CASING & TUE		Chithiti	DEPTH SET	<del>,</del>		SACKS CEN	MENT
11022 0122	- OASING & TOL	3110 5122	:	DE: III DE I		<del></del>	20 11	
	<del></del>		1	<del> </del>		-	2 1/3	
	<del></del>	·	į				<u> </u>	., 1 .
		· · · · · · · · · · · · · · · · · · ·	i				<del></del>	
V. TEST DATA AND REQUE OIL WELL (Test must be ofter	ST FOR ALLOWA  recovery of total volume of		t be equal to a	r exceed top al	lowable for th	nis depth or be	t for full 24 ho	ours.)
Date First New Oil Run To Tank	Date of Test	·		tethod (Flow, p				
Length of Tes	Tubing Pressure		Casing Pres	BUTE		Choke Size		
. Actual Prod. During Test	Oil - Bbls.	<del></del>	Water - Bbis.		Gas- MCF			
GAS WELL	<u> </u>		1	·····				
Actual Prod. Test - MCF/D	Length of Test		Bbls. Conn	ane te/MMCF		Gravity	Conner sale	
						Gievity of		
Testing Method (puot, back pr.)	Tubing Fressure (Shut-	m)	Casing Pres	sure (Shua-in)		Choke Su	<u></u>	
VI OPED ATOD CERTURA	CATE OF COLO	I I A N I COM	-\r <u></u> -		W			<u>-</u>
VL OPERATOR CERTIFIC			11	OIL CO	NSER	/ATION	וסוייום ו	ON
I hereby certify that the rules and reg Division have been complied with an	mutuous of the Oil Conserved that the information	ration			IAOEU ,	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	וכוזום ו	UN
is true and complete to the best of m	w that are information give y knowledge and belief.	:u aDUYE		. A		AHA	1 0 1990	)
Alan So	eclardos		Dai	e Approv	ea	1100		
Signature			By.		ORIGINA	L SIGNED	) BY	
Holly S. Richardson	Sr. Ups. Eng.	lech.			MIKE WI	LLIAMS		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name

6/26/90

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

SUPERVISOR, DISTRICT 19

2) All sections of this form must be filled out for allowable on new and recompleted wells.

850-6322 Telephone No.

Title

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

### DISTRIBUTION NEW MEXICO OIL CONSERVATION CC SSION Form C-1(4 ANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-1 Effective 1-1-65 ILE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS I.S.G.S. LAND OFFICE OIL TRANSPORTER GAS FEP 02 '89 OPERATOR PRORATION OFFICE Quinoco Petroleum, Inc. AMERIC Stanford Place 3, 4582 South Ulster St Parkway, Ste 1700, Denver, CO 80237 Reason(s) for filing (Check proper box) Other (Please explain) EFFECTIVE 1/1/89 New Well Oil Dry Gas Recompletion Change in Ownership X If change of ownership give name and address of previous owner \_\_\_\_ Enron Oil & Gas Company, Box 2267, Midland, Texas 79702 II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Lease No. Carlsbad South Cherry Canyon | State, Federal or Fee Fee 2 Martin Location : 2198 Feet From The north Line and 1750 west Feet From The Latt Letter 20 Township 225 27E , NMPM, Eddy Range II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS horized Transporter of Cil Address (Give address to which approved copy of this form is to be sent) Enron Oil Trading & Transp. Co. Box 20108, Shreveport, LA 71120 Name of Authorized Transporter of Cusinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) Unit Twp. Page. Is ags actually connected? Sec. When If well produces oil or liquida, give location of tanks. F 20 22 No If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Oil Well Gas Well New Well Workover Plug Back | Same Resty, Diff, Resty. Designate Type of Completion = (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation Top Oli/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casina Preseure Choke Size Oil - Bble. Water - Bble. Actual Prod. During Test Ggs - MCF

**GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Conder sate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

APPROVED\_

BY

TITLE

## I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Date)

Fichardson Holly Richardson (Signature)

Production Technician

1/23/89

FEB 1 3 1989

Original Signed By-

Mike Williams

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

OIL CONSERVATION COMMISSION

All sections of this form must be filled out completely for allowable on new and recompleted wells.

County

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Senerate Frome C-104 must be filed for each soul in multiste

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DISTRIBUTIO	ЭН		
SANTA FE	•		
FILE	N.	<b>B</b>	
u.s.g.s.			
LAND OFFICE			
TRANSPORTER	OIL	1.4	
THANSFORTEN	GAS		
OPERATOR	B		
PROPATION OF	i		

	DISTRIBUTION  SANTA FE  FILE  U.S.G.S.	REQUEST F	NSERVATION COMMISSION OR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C Ellective 1-1-65
	LAND OFFICE  TRANSPORTER GAS	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL	GAS
1.	OPERATOR F		*	
2.	Enron Oil & Gas Company	7	* 010 - 1000 t	
	P. O. Box 2267, Midland Recson(s) for filing (Check proper box)	i, Texas 79702	Other (Please explain)	
	New Wall  Recompletion  Change in Ownership X	Change in Transporter of: OII Dry Gas Casinghead Gas Condens	Change Operato	or Name
	If change of ownership give name and address of previous owner	Belco Development Corp.,	Box 2267, Midland, Tex	xas 79702
11.	DESCRIPTION OF WELL AND I	LEASE.   Well No.; Pool Name, Including For	rmation   Kind of Lea	· : Lease No.
	Martin Location	2 S. Carlsbad Che	erry Canyon State, Fede	ral or Fee Fee -
	Unit Letter F : 219	8 Feet From The north Line	and 1750 Feet From	n The West
	Line of Section 20 Tow	mship 22S Range 2	27E , NMPM, Eddy	County
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS  Or Condensate		roved copy of this form is to be sent)
	Enron Oil Trading & T Name of Authorized Transporter of Cas None		Box 20108, Shreveport Address (Give address to which app	, LA 71120 roved copy of this form is to be sent)
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. F 20 22 27	No !	When
· 1V	If this production is commingled with COMPLETION DATA	h that from any other lease or pool, g	give commingling order number:	
- •	Designate Type of Completion	on - (X) Gas Well	New Well Workover Deepen	Plug Back   Same Resty, Diff. Resty
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.;	Name of Producing Formation	Top O!I/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	HOLE SIZE	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT
	HOLE SIZE	CASING & TOBING SIZE	DEFINAL	J. J. D. J. D. J.
				4.77.37
				A THE WAR
V	OIL WELL  Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be a) able for this de	ter recovery of total volume of load opth or be for full 24 hours)  Producing Method (Flow, pump, gas	oll and must be equal to or exceed top allo
	Langth of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oll-Bbls.	Water-Bble.	Gas - MCF
			I	:
	Actual Prod. Tool-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI	CERTIFICATE OF COMPLIAN	CE	OIL CONSER	VATION COMMISSION
	Commission have been complied to	regulations of the Oil Conservation with and that the information given	APPROVED Original	2 3 1987 Signed by Williams
	above is true and complete to the	best of my knowledge and belief.	(1) Oil & G	as Inspector
	Bester Sild	h Lau	TITLE This form is to be filed	in compliance with RULE 1104.
	Betty Gildon, Regu	latory Analyst	well, this form must be according tests taken on the well in ac	
		tie)	able on new and recompleted	
		ste)	well name or number, or trans	I, II, III, and 17 for changes of owner porter, or other such change of condition must be filed for each pool in multip

STATE OF NEW MEXICO Form C-104 NERGY AND MIDERALS DEPARTMENT Revised 10-1-78 OIL CONSERVATION DIVISION DILIMINUTION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501 IANIA FI 7 1L F V 4.u.4 LAND OFFICE REQUEST FOR ALLOWABLE -AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OPTRATOR PROBATION OFFICE Operator Belco Development Corporation -10,000 Old Katy Rd., Suite 100, Houston, Texas 77055 Reason(s) for liling (Check proper box) Other (Please explain) Change in Transporter of: XXOil Dry Gas Recompletion Condensale Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner \_\_\_\_ 11. DESCRIPTION OF WELL AND LEASE Kind of Lease Well No. Pool Name, Including Formation
So. Carlsbad - Cherry Lease No 2 Martin State, Federal or Fee Canyon (Delaware) Location Feet From The North Line and 1750 2198 Feet From The West Unit Letter T. mahip 22S Range 27E Eddv , NMPM, County Line of Section I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS or Condensate Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of CII XXI UPG, Inc. P. O. Box 3339, Abilene, TX 79604 Name of Authorized Transporter of Castnighead Gas XX or Dry Gas Address (Give address to which approved copy of this form is to be sent) None Sec. Rge. Unit Twp. is gas actually connected? When If well produces oil or liquids, · F 20 ! 22S · 27E No If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Workover Plug Back Same Res'v. Diff. Res Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Lievations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to ar exceed top all able for this depth or be for full 24 hours) OIL WELL Date First New Oll Run To Tanks Producing Method (Flow, pump, gas lift, etc.) Date of Test Length of Test Tubing Pressure Casing Pressure Choke Size 12. K. Actual Pred. During Test Oll-Bbie. Water - Bble. Gas - MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate Teeling Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Sixe 1. CERTIFICATE OF COMPLIANCE **OIL CONSERVATION DIVISION** JUN 2 5 1984 APPROVED\_ \_ . 19 \_ I hereby certify that the rules and regulations of the Oll Conservation Original Signed by Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Loslie A. Claments BY\_ Supervisor District H TITLE \_ This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devi-tests taken on the well in accordance with MULE 111. All rections of this form must be filled out completely for a able on new and recompleted wells.

(Date)

Fill out only Sections I, II, III, and VI for changes of owell name or number, or transporter, or other such change of cond

Separate Egras C-104 must be filed for each pool in mu

GTATE OF NEW MEXICO  RGY AND MINERALS DEPARTMENT	OIL CONSERVA	TION DIVISION	Form C-104 Revised 10-1-78
DISTRIBUTION	P. O. BO) SANTA FE, NEW	•	the gray
PILE USUS. LAND OFFICE			
TRANSPORTER OIL	REQUEST FOR ለት		MH, 5 - 1.
PRODATION OFFICE	AUTHORIZATION TO TRANSP	ORT OIL AND NATURAL GAS	
	ment Corporation		
	ty Rd. Ste. 100 Houston,	<del></del>	
Keason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain)	
Recompletion  Change in Ownership XX	Oil Dry Gas Castinghead Gas Condens	Ħ l	
If change of ownership give name B and address of previous owner	elco Petroleum Corporatio	on 10,000 Old Katy Rd. St	e. 100 Houston, TX. 77055
DESCRIPTION OF WELL AND I	EASE Well No. Fool Name Cincipating Fo	ormation Kind of Lease	Legse No.
Martin	2   South Carisbad Canyon (Delawa		or F Fee
Unit Letter;	8 Feet From The North Line	and 1750 Feet From T	heWest
Line of Section 20 T. w	nahip 22-S Range 2	7-E , NMPM, Eddy	County
DESIGNATION OF TRANSPORT			
Navajo Crude Oil Purcha		P. O. Drawer 175, Artesi	•
Name of Authorized Transporter of Cas	tnghead GasXXX or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Rge. F 20 22-S 27-E	Is gas actually connected? Whe	n .
If this production is commingled wit	<del></del>	<del></del>	
Designate Type of Completio		New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Deptt.
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST FOOL WELL		fter recovery of total valume of load oil a pth or be for full 24 hours)	and must be equal to or exceed top allow
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Length of Test	Tubing Pressure	Casing Pressure	Choke Size
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	L	L	
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitat, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Sixe
CERTIFICATE OF COMPLIANC	Œ	OIL ÇONSERVAT	ION DIVISION
I hereby certify that the rules and r	egulations of the Oil Conservation	AUG 2 4 19	83
Division have been complied with above in true and complete to the	and that the information given	ORIGINAL BY LARRY	BROOKS
$\sim$ 1		TITLEGEOLOGIST	NMOCU
To ann Kan	All JO ANN RANDALL	This form is to be filed in c	ompliance with MULE 1104, able for a newly drilled or despen-
Production Ad	(we)	well, this form must be accompanied to taken on the wall in accompanies.	ried by a tabulation of the deviati-
August 15, 1	9 <del>83</del> 1	Fill out oney pections a, as	or, or other such Change of conditie
. (1)01	*/		be filed for each pool in multip



## OIL CONSERVATION DIVISION ARTESIA DISTRICT OFFICE

December 18, 1981

P.O. DRAWER DO ARTESIA, NEW MEXICO 88 (505) 746-4861

Belco Petroleum Corp. 10000 Old Katy Rd. Suite 100 Houston, TX 77055 Atten: Mr. Houser

Re: Martin

#2-F-20-22-27 Eddy County, NM

## Gentlemen:

We hereby acknowledge receipt of a GOR test on the subject well requesting an allowable increase on the subject well from 30 BOPD to 80 BOPD.

To date this office has no record of any remedial work having been performed on the well. If remedial work has been performed submit the details on Form C-103.

If you have any questions concerning this matter please feel free to contact me.

Sincerely,

W. A. Gressett

Supervisor, District II

WAG:br

# NEW MEXICO OIL CONSERVATION COMMISSION GAS-OIL RATIO TESTS

C-116 Revised 1-1-65

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		Special [X]	GAS - OIL						N			
		Space	TEST	GAS M.C.F.	1		RECEIVED	DEC 14 1981	O C. D. ARTESIA, OFFICE		·	
			DURING	OIL BBLS.	06	,		DE	O ARTE			
		Completion	PROD. D	GRAV.	55.6	•					 	
		Compl	q	WATER BBLS.	7							
County	EDDY		LENGTH	TEST	24						 ,	
Cou		Scheduled [	DAILY	ALLOW- ABLE	30							
		Sch	TBG.	PRESS.	25							
	SOUTH	TYPE OF TEST - (X)	CHOKE	SIZE	1							
		YPE EST	sn.	TATE	۵.						 	
	CARL SBAD CHERRY CANYON, SOUTH	<b></b>	DATEOF	TEST	12/9/81	OWABL E				·		
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Pool	C	77055	LOC/	s	20	REQUEST INCREASE					 	
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	۷	ON, TEX	WELL	NO.	2	REQU						
Special or Section Files Consoners	OCECO PEIKULEUM CORPORATION V	10,000 OLD KATY ROAD, HOUSTON, TEXAS	и 2 2 4 4		MARTIN							

No well will be assigned an allowable greater than the amount of oil produced on the official test,

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned. increased allowables when suthorized by the Commission,

Gas volumes must be reported in MCF measured at a pressure base of 15,025 pala and a temperature of 60° F. Specific gravity base will to 0,60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mall original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

(all M. Stander)

PRODUCTION SUPERINTENDENT
OFCEMBER 9, 1981

1007

## DISTRIBUTION SANIACE FILE ( U.S.G.**S.** LAND OFFICE OIL ١ FRANSPORTER GAS OPERATOR

Superarder Old C-104 and C-1,

....... NEW MEXICO OIL CONSERVATION COR SION fbrm C -104 REQUEST FOR ALLOWABLE Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PRORATION OFFICE Operator BELCO PETROLEUM CORPORATION 1980 10,000 OLD KATY RD., SUITE 100, HOUSTON, TEXAS 77055 ti. Li Reason(s) for liling (Check proper box) Other (Please explain) ARTESIA, OFFICE Change in Transporter of: 011 Recompletion Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner \_\_\_\_ DESCRIPTION OF WELL AND LEASE Kind of Lease Well No. SOUTH CARLSBAD - CHERRY Lease No. MARTIN 2 State, Federal or Fee FEE CANYON (DELAWARE) Location WEST 2198 Feat From The NORTH Line and 1750 Feet From The 20 Range 27-E , NMPM, **EDDY** Township 22-S Line of Section County I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS or Condensate [ Name of Authorized Transporter of Oil X Address (Give address to which approved copy of this form is to be sent) NAVAJO CRUDE OIL PURCHASING COMPANY P.O. DRAWER 175, ARTESIA, NEW MEXICO 88210
Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas NONE Unit Sec. Twp. P.ge. is an actually connected? When If well produces oil or liquids, give location of tanks. F 20 22~S 27-E NO If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Same Restv. Diff. Restv OII Well Gas Well New Well Workover Deepen Plug Back Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Pred. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oll/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT DEPTH SET (Test must be after recovery of total volume of load oil and must be equal to or exceed top alloable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Gae - MCF Actual Pred. During Teet Oil - Bbia. Water - Bble. 11.8 GAS WELL Actual Fred, Tool-MCF/D Length of Test Bbie. Consensate, MMCF Gravity of Condensets Testing kielhod (pitot, back pr.) Tubing Pressure (Shuu-lu) Cosing Fressure (Shut-in) Choke Sine OIL CONSERVATION COMMISSION JUL 1 6 1980

1. CERTIFICATE OF COMPLIANCE

I hereby cortify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

House

APPROVED

SUPERVISOR, DISTRICT II TITLE .

This form is to be filed in compliance with HULE 1104,

If this is a request for allowable for a newly diffic for deep well, this form rant to accompanied by a twheletten of the deviatests taken on the well in accordance with BULL 111.

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PRODUCTION SUPERINTENDENT

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C-116 Revised 1-1-65

				Report casing pressure in field of tubing pressure for any well producing through casing.  Mall original and one copy of this report to the district office of the New Mexico Oll Conservation Commission in accordance with Rule 301 and appropriate pool rules.	Gine volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. will be 0.60.	No well will be assigned an allowable greater than the amount of oil produced on the official test.  During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by correctable. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.		O, C, C,	JUL 18 1977	SECRIVED		,			Martin	Martin		LEASE NAME	0,000 Old Katy Rd., Suite	elco Petroleum Corporation	rator
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LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			

9-2-76

(Date)

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C -104 Supersedes Old C-104 and C-110 Effective 1-1-65 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PRORATION OFFICE Belco Petroleum Corporation Address P. O. Box 19234, Houston, Texas 77024 Reason(s) for Isling (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion 011 X Dry Gas Effective 9-1-76 Change in Ownership Casinghead Gas Condensate DEL. If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND LEASE WELL NO. Foot Name, Including Formati South Carlsbad - C Kind of Lease Cherry Canyon State, Federal or Fee Fee 2 Martin (Delaware) Location 2198 Feet From The North Line and 1750 Feet From The Line of Section Township 22-S Range 27-E , NMPM, Eddy County I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Off [X] or Condensate Address (Give address to which approved copy of this form is to be sent) 1501 Houston Club Bldg., Houston, Texas 77001
Address (Give address to which approved copy of this form is to be sent) Scurlock Oil Company Name of Authorized Transporter of Casinghead Gas \_\_\_\_\_ or Dry Gas X None Twp. Ege. Is ass actually connected? When Unit Sec. If well produces oil or liquids, give location of tanks. F 20 22-S 27-E No If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA New Well Workover Plug Back | Same Res'v. Diff. Res'v Designate Type of Completion -(X)Date Campl. Ready to Prod. Total Deeth P.B.T.D. Date Spudded Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas life, etc.) Choke Size Length of Test Tubing Pressure Casing Pressure Oil-Bbls. Water - Bble. Gas - MCF Actual Frod. During Test **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Contensate Tuting Pressure ( Shut-in ) Casing Pressure (Shut-in) Testing Method (pitot, back pr.) Choke Size 4. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION SEP 8 APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. TITLE \_\_SUPERVISOR, DISTRICT II This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. Crayton Byrd (Signature) Production Assistant (Title)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

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	GAS		
OPERATOR			
PRORATION OF	ICE		
Operator			

3-18-76

(Date)

# NEW MEXICO OIL CONSERVATION COMMISSION PEOLIEST FOR ALLOWARIE

Form C-104
Supercodes Old C-104 and C-110

FILE	- KENDEZI F	OK ALLUWABLE	Effective 1-1-65
U.S.G.S.	ALITHOPIZATION TO TRAN	- AND NSPORT OIL AND NATURAL GA	c
LAND OFFICE	AUTHORIZATION TO TRAF	NSPURT OIL AND NATURAL GA	72
LEANIS BORTES OIL	7		
TRANSPORTER GAS			
OPERATOR I			
PRORATION OFFICE			
Operator			
Address Belco Petroleum	Cornoration		
Address Dollo I calloloum	oorporacton		• •
Reason(s) for Isling (Check proper box	louston, Texas 77024	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	OII Dry Gas	Effective 4-	
Change in Ownership	Casinghead Gas Condens	- 同じるまいんと かきっぱ	muller of his
If change of ownership give name			·
and address of previous owner			· · · · · · · · · · · · · · · · · · ·
I. DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo		Lease No.
Martin	South Carlsbad (Deleware)	-Cherry Canyon State, Foderal	or Fee Fee
Unit Letter F ; 21	98 Feet From The North Line	e andFeet From T	he West
Line of Section To	ownship Range 2	7-E NMPM, Eddy	County
Name of Authorized Transporter of O	RTER OF OIL AND NATURAL GA  or Condensate	Address (Give address to which approv	ed conv of this form is to be sent)
Name of Admontzed Transporter of O	or condensate [		
Name of Authorized Transporter or	nghead Gas or Dry Gas 🔀	A2519 Me diconto St. 1 1441	Andry of this form is to be sent)
		ĺ	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually connected? Whe	tı
give location of tanks.	F 20 22-S 27-E	No	
If this production is commingled w	with that from any other lease or pool,		·
COMPLETION DATA			
Designate Type of Complet	ion = (X)	New Well Workover Deepen	Plug Back   Same Resty. Diff. Rest
7:			1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		7 01/2	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		<del></del>	Depth Casing Shoe
, strations			
	TUBING, CASING, AND	D CEMENTING RECORD	<u> </u>
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	after recovery of total volume of load oil	and must be equal to or exceed top allo
OIL WELL	able for this de	epth or be for full 24 hours)	
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li)	(t, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bble.	Water - Bbls.	Gas-MCF
Actual Flod, Dailing 1981	On Bbie.	Water - Bare.	Gda-wor
I			1
GAS WELL	•		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
			<u> </u>
II. CERTIFICATE OF COMPLIA	NCE		TION COMMISSION
		MAR 29 19	976
	d regulations of the Oil Conservation	APPROVED	, 19
	i with and that the information given the best of my knowledge and belief.		esset
The true and complete to	and belt of my knowledge and better		CED CE 11
	_	TITLE SUPERVISOR, DI	STRICT II
P ., -		This form is to be filed in	compliance with RULE 1104.
Completo 1 Ses		If this is a request for allow	vable for a newly drilled or deeper
/Si	enature Crayton Byrd	well, this form must be accompa	nied by a tabulation of the deviat
		tests taken on the well in accor	
Production Assis	FARF	All sections of this form mu	st be filled out completely for allo

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

CUNTY	EDDY		FELD	Wi	<u>ldcat</u>			STATE	NM_	
0	BEICO	PETROLEUM	CORP	•				<u>ar</u>	30-0	15-215
NO.	2	LEASE Martin	•					SI(RIAL	10-2	-2 NM
	Sec 2	0, T-22-S,	R-27	-E				ME		
	21981	FNL, 1750	FWL	of	Sec					
		S/Carlsbad						E.EV		
290	8-29-	75 cur 9-1	L2 -75		WELL CLASS:	(MIT	WF	FIN	WFD	
5.77					FORMATION		DATUM	FORMATION		OATUM
		370' w/175								
2 17	l'at	3367' w/70	xa 00							
					™ 3375 <b>'</b>	(D	LWR)	P80 3321	. 1	
ÎP (	De Lawa	re) Perfs	3255-	-80	F 193	BOP:	D. Pot	based o	n 24	hr
test	. thru	24/64" chk	GOE	TS	TM, Gra	v N	R, TP 20	) <del> </del>  }		
			-		•		,			

AC WEK	OPH'S ELEV	3137 GL	P0	3400' RT
The second secon				

	F.R. 6-9-75
	(Delaware)
9-2 <b>-</b> 75	Drlg 2176' anhy & sh
9-8-75	TD 3375'; PBD 3321'; WOC
9-15-75	TD 3375'; PBD 3321'; SI
	Perf (Delaware) 3255-80' w/1 SPF
	F1wd 193 BO in 24 hrs thru 24/64" chk, TP 10-20#
	(3255 <b>-</b> 80 <b>'</b> )
9-22-75	TD 3375'; PBD 3321'; Tstg
	Flwd 80 BO in 24 hrs thru 16/64" chk, TP 40#
	(3255~80')
9-29-75	TD 3375'; PBD 3321'; WO OCC Pot
	Flwd 193 BO in 24 hrs thru 24/64" chk, GOR TSTM,
	TP 20# (3255-80')
10-6-75	TD 3375'; PBD 3321'; Complete
	Delaware Discovery, No Suggested Field Name
	LOG TOP: De laware 2008'
10-11-75	COMPLETION ISSUED 10-2-2 NM
	10-2-2 MH

## NEW MEXICO OIL CONSERVATION COMMISSION

Artesia, New Mexico

December 4, 1975

Belco Petroleum Corporation Box 19234 Houston, Texas 77024

Re: Wells placed in pools

Gentlemen:

As the result of Commission Order R-5124 the following described well ( $\phi$ ) (has- $\psi \phi \phi \phi$ ) been placed in the pool ( $\phi$ ) shown below. This change in nomenclature has been made in our files. Please change your records to reflect the proper pool name. All subsequent reports <u>must</u> show this nomenclature until further notice.

SOUTH CARLSBAD-CHERRY CANYON Martin #2-F, 20-22-27

Transporters are advised, by copy of this letter, to change their records to reflect the pool name as established by this order.

Very truly yours,

OIL CONSERVATION COMMISSION

W, a, Gressett

Dist.

Orig. Operator

--- Fach transporter Miller Oil Purchasing Co.

file raper

NOTE: This form is to be filed and attachments made in accordance with the provisions of Rule 509. If discovery is claimed for more than one zone, separate forms must be filed for each.

Belco Petroleum Corporation	411 Petroleum Bldg., Midland, Texas 79701
Lease time Martin	Well No. County 2 Eddy
T 2205	No. of the state o
V	Feet from The North Line and 1750 Feet
From the West Line of Section 20 , Township Caggested Pool Names (List in order of preference)	р <u>22-S</u> , Range <u>27-Е</u> , NMPM
1. South Carlsbad Upper Delaware 2. South Car	Plsbad Cherry Canyon 3.   Date of Filing Form C-104
Delaware-Cherry Canyon 3255-3280	9-18-75 Filing Date Well was Spudded Date Compl. Ready to Prod.
Was "Affiliavit of Discovery" Previously Filed II Yes, Give Date of First This Well In this Pool?	8-29-75 9-12-75
Total Depth   Plugged Back Depth   Depth Cast	ng Shoe Tubing Depth Elevation (Gr., DF, RXB, RT, etc.) 3146 KB
193 Phis, Oil Pet Day Based On 193 Bhis in	covered)
i	C== 0()
Hours: Gas Production During Test: TSTM  NEAREST PRODUCTION TO THIS DISCOVERY (Includes past and pres	MCF; Ratto: Method Of F10W Size 24/64"  sent oil or gas producing areas and zones whether this discovery is based on horizon.
tal or vertical separation):   Petitiane   Name of Producing Formation	
South Carlsbad Monrow  Historical Distance and Direction from Subject Discovery Well to the Discovery Well to	11,200 11,700 Yes  Vertical Distance from Subject Discovery Zone to Producing Interval this
liemest Well in this Pool 100' West	8076'
NEAREST COMPARABLE PRODUCTION (Includes past and present of	il or gas production from this pay or formation only):
Esperanza Delaware	Top of Pay Bottom of Pay Currently Producing?  3417 3424 yes
Harizanta, Distance and Direction from Subject Discovery Well to the Three miles northeast	
7 Till CC III I CS TIOT CHECKS C	
Is "Or inty Deep" Discovery Allowable   If Yes, Give Name, Location Requests for Subject Discovery Well?	n, and Depth of Next Deepest Oil Production in this County
1 110	
	all Such Formations
Vultifie Campletion? Requested for other Zone(s)?	
	to the same
LIST ALL OPERATORS OWNING LEASES WITHIN ONE MILE OF TH	IIS WELL (Attach additional sheet if necessary)  ADDRESS
Cities Service Oil Company	800 Vaughn Bldg., Midland, Texas 7970]
Reserve-Antweil 1973 Joint Venture	Box 2010, Hobbs, New Mexico 88240
Delta Drilling Company	Box 2012, Tyler, Texas 75701
Union Oil Company of California	Box 3100, Midland, Texas 79701
Molan Brunson (McKnight)	Box 1039, Hobbs, New Mexico 83240
Mabee Petroleum Company	110-A Mid-America Bldg., Midland, Texas 7970
Superior Oil Company	204 W. Illinois, Midland, Texas 79701
Attach evidence that all of the above operators have been furnished a confidence well as a discovery well, eligible to receive a discover Commission of such intent in writing within ten days after receiving a	copy of this application. Any of said operators who intends to object to the designation ry allowable, must notify the appropriate District Office and the Santa Fe Office of th
Per tiks:	
	·
İ	

CERTIFICATION

I heleby certify that all rules and regulations of the New Mexico Oil Conservation Commission have been complied with, with respect to the subject well, and that it is my opinion that a bone fide discovery of a litherto unknown common source of oil supply has been made in said well. I further certify that the discovery allowable for the subject well, if authorized, will be produced from the subject zone in this well only. Further, that the information given herein and student before is true and complete to the best of my knowledge and belief.

A. C. R. J.

Don't Manne

and in m

## OPERATORS OWNING LEASES WITHIN ONE MILE OF WELL (Continued)

Beren Corporation

M. McDonnold

Gene McCutchin

Troporo Oil & Gas

970 Fourth Financial Center, Wichita, Kansas 67202

822 Bldg. of the Southwest, Midland, Texas 79701

4230 LBJ Freeway, Dallas, Texas 75234

511 W. Ohio, Midland, Texas 79701

Revised 1-1-65

Report casing pressure in lieu of tubing pressure for any well producing through casing.  Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.	During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.  Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.	No well will be assigned an allowable greater than the amount of oil produced on the official test.						,		Martin		LEASE NAME	P.O. Box 19234, Houston, 1	Belco Petroleum Corporation	
report to	ell shall to the committee committee committee the committee to the committee committee the committee comm	ble great								N	, O	WELL	Texas		
sure for	be produraged sslon.	er than					·			দ্য	c		77024		
r any we istrict o	uced at to take	the amo								20	S	רסכ	4		Pool
II produ	a rate advanta	unt of o				-				228	1	LOCATION		Wildcat	١
the New	not exce	Il produc						<del></del>	<del></del>	27E	72				
ugh casing. Mexico Oil Con	eding the top us \$ 25 percent tol 25 psia and a to	ed on the officia								9-24-75	TEST	DATEOF		Delaware)	
servat	nit allo lerance empera	1 10 2		<del></del>	······································					ਸ਼੍ਰ	ATE		TYPE OF		
ion Comn	wable for in order ture of 60									22/64	SIZE	CHOKE	- (x)		
น่ธรโจก โก	r the pool that well )° F. Spec							,_		20	PRESS.	TBG.	Sch	-	
accordance	er the pool in which well is er that well can be assigned 60° F. Specific gravity base										ABLE ALLOW-	DAILY	Scheduled []		2
with	gned.									24	HOURS	LENGTH	•	County	
×	is tru ledge	I he								0	WATER		Comp		
	is true and completedge and belief.	ereby o	<u> </u>		70 [F]				· · · · · · · · · · · · · · · · · · ·	41.2	GRAV.	ROD.	Completion XX	E E	
in the second	complete i	ertify tha	ARTESIA, D	OCT 1 4 1975						102	Sara OIL	RING	XI	Eddy	
5. (	to the bes	t the abov	orrige C	1975	C E VED					<u>.</u>	GAS M.C.F.	TEST	Spec		
``	is true and complete to the best of my knowledge and belief.	I hereby certify that the above information								0	RATIO CU.FT/BBL	GAS - OIL	Special		

Production Assistant
(Tide)
October 8, 1975

(Signature)

	General Survey
X	Initial Completion
	TYPE OF REPORT - (X)

# NEW MEXICO OIL CONSERVATION COMMISSION

RESERVOIR PRESSURE REPORT

Form C-124 Revised 1-1-65

	Martin 2	LEASE WELL	Belco Petroleum Corporation Address P.O. Box 19234 Houston, Texas 77024
	F 2022S27E 3136 0 10-	LOCATION ELEV. (0)	Pool Wildcat Producing Formation Delaware
70	10-1-7572 203 3177 90	DATE IN IN TEST DATA  TESTED TO TO TEST TEMP. SER!  PRESS. DEPTH F PRE	
ECEIVED  OCT 17 1975  ARTESIA, OFFICE		ATA  SONIC INSTRUMENT TEST DATA*  OB- OB- PROD. TEST LIQUID GRAD-	Eddy Gas Gravity pst/ft. 8279
		T TEST DATA*  D WT. OF WT. OF C5G. AT  C1001B GAS PRESS. DATUM	Date 10-14-75 Datum Plane -131

per sent; gas gravity shall be determined by analysis; liquid level shall be feet above datum plane. see Rule 302. against a dead weight tester to ensure an accuracy of one

\* Well shall be preduced at least 24 hours prior to shutting in for sonic test.

I hereby certify that the above information is true and complete to the best of my knowledge and belief. (Signature)

C.W.-Byrd

Production Assistant

October 14, 1975

General Survey

Special

# NEW MEXICO OIL CONSERVATION COMMISSION

# RESERVOIR PRESSURE REPORT

Form C-124 Revised 1-1-65

1				Мал			41	Address	Re16
				Martin	LEASE		411 Petroleum Bldg.,	ress	)
			<u> </u>	2	, z	£ n	Midland,	Tatt	} } •
				ıı.	[			On	
		· · · · · · · · · · · · · · · · · · ·		20 2	LOCATION		Texas		
			<u> </u>	22 27				ויב	ם.
				3146 0	ELEV.		De1	Wildcat	Pool
					ê <b>ç</b> ê	٥١٢	Delaware	Wildcat	
				10/3/75	TESTED		œ :		
				/75	EO E			2	
				48	SHUT -	N 5	0.358	Off Gradient	
			· · · · · · · · · · · · · · · · · · ·	203	TEG.	7			
				3173	TEST	<u>&amp;</u>	- 11/1sa		
				90	TEMP.	TEST DATA	None		
				1346	SERVED	1			
	, <u>, , , , , , , , , , , , , , , , , , </u>			1			2 2 2 3	Ed	County
	*Mic 32			1	PROD. TEST (BBLS./DAY)	SI	Gas Gravity	Eddy	
> _	*Mid-point 3268'.			-	LEVET LIQUID	SONIC INSTRUMENT TEST DATA+	Not Taken		
OCT 1 5 1975	n g			;	LIQUID GRAD- IENT PSI/FT.	NEN.			
F.C. 19	casing			<u> </u>	LIQUID	TEST	Datum	10	Date
5 1975 C. C.			<del></del>		WT. OF WT. OF LIQUID GAS COL. COL. PSI PSI	TEST DATA*	Plane	10/10/75	
·	perforations						† ; (2	75	
· · · · · · · · · · · · · · · · · · ·	, atio			-	D C S G .	28.5			
	ns			137	PRESS AT DATUM	50	; )		

per cent; gas gravity shall be determined by analysis; liquid level shall be feet above datum plane. see Rule 302. plus or minus fea level; all pressures psi; Bomb shall be calibrated frequently enough against a dead weight tester to ensure an accuracy of one

\* Well shall be produced at least 24 hours prior to shutting in for sonic test.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Operations Engineer

(Tide)

10/10/75

(Date)



## DRILLING CO., INC. - OIL WELL DRILLING CONTRACTORS

P. O. Box 2055

ROSWELL, NEW MEXICO DO: TELEPHONES: ANTESIA 746-67

Sept. 11, 1975

REBEIVED

SEP 2 2 1075

O. C. D.

Belco Petroleum Corp. 411 Petroleum Bldg. Midland, Texas 79701

Re: Martin Com #2

Gentlemen:

The following is a Deviation Survey of the above well:

 $200' - \frac{1}{4}$   $436' - \frac{3}{4}$  650' - 2  $830' - \frac{2}{3}$   $2164' - \frac{1}{4}$   $2169' - \frac{1}{4}$ 

Yours very truly.

WEK DRILLING CO., INC.

Kenneth D. Reynolds

STATE OF NEW MEXICO)

COUNTY OF CHAVES

The foregoing was acknowledged before me this 12th day of 1975 by Kenneth D. Reynolds,

Barbara Duslian Hotary Pyrite

My Commission Expires:

5-16-79

RECEIVED

SEP 15 1975

MIDLAND OFFICE

## **Belco Petroleum Corporation**

# Belco

September 22, 1975

Mr. W. A. Gressett, Supervisor
District II
New Mexico Oil Conservation Commission
Drawer DD
Artesia, New Mexico 88210

Dear Mr. Gressett:

As previously reported to you by telephone, emergency conditions arose during the completion testing of Martin Com #2, Eddy County, New Mexico, which necessitated the movement of test production to temporary off-lease storage.

Heavy rains had prevented installation of permanent tankage and the well was being tested to frac tanks. Personnel were on location round-the-clock and detected a leak developing high on one of the tanks. The well was switched to a second tank which shortly thereafter gave indications of potential leakage.

In order to obtain vital uninterrupted test data and to prevent damage from oil spillage, field personnel made arrangements to haul from the test tanks to an isolated 500 barrel tank (not part of the tank battery) located near the Union Mead #1. In-company records were prepared to reflect the movement of 426 barrels oil to this storage tank.

Testing was permitted to continue and weather conditions permitted installation of the permanent tank battery which is now in use.

As discussed with you, we will have the transporter (Miller Oil Purchasing Company) pick up the oil temporarily stored off-lease and prepare run tickets reflecting its origin and ownership.

We appreciated very much your understanding and cooperation in this situation and your expediting an allowable upon receipt of the required forms. If additional information is needed please call me collect at 713-461-2662 (Houston).

Yours very truly,

P.B. Koonce

Division Production Superintendent

		, <b>A</b>			4			
*2. IF 1121ES PECELV	<del>+</del>							C-105 sed 1-1-65
DISTR BUTION		_						ate Type of Lease
SANTA FE		NEW MEXICO					State	
U.S. 5.S.	11/	WELL COMPLETION C	R RECO	DWLF HO	4 KEPORI	AND LUG	1	Oll & Gas Lease No.
LAND CREICE	<u> </u>				REC	FIVE	<u>'</u>	
0=======		j					11111	
AND AND AND AND AND AND AND AND AND AND					<u> </u>	<del>- 3 - 1975</del>		greement Name
	01	ELL X ME			<b>Q L</b> 1 ~	0 1070	7. 0	greenent name
S. TIRE OF COMPLE	TION	ELLIA *E.L.	ORY	OTHER		C. C.	8. Farm c	r Lecse Name
ACT ACT	DEE	PEN SATE R	ESVR.	OTHER		, OFFICE	1	
Belco Petro	leum Corpo	oration –					9, Well N	
To Assist to Secretor	D '11'	)('12 ) m		^*			1	and Pool, or Wildcat
4. Latinia ii men	um Bulldii	ng, Midland, Texas	7970	01			Wilde	at (Delaware)
F F	GSTASEJ	2198 FEET FROM THE 1	North	LINE AND _	1750	FEET FROM		
				TITTI	1111111	THITE	12. Count	
THE MEST CONTRACTOR	sec. 20	TWP. 22-S = 27-1 Reached   10. Date Compl. (R	NMPM				Eddy	
3/29/75	,	•	eday to 11	1	3136.5'		R, etc.)	g. Elev. Cashinghead
20. Terr Desta	21. PI	9/12/75 ug Back T.C.   22.	If Multiple Many	Compl., How		ols   Rotan d By	y Tools	, Cable Tools
557.5°		3321'				<del>&gt;</del> 0-3		1
24. Areauting interval's	,, of this compl	etion — Top, Bostom, Name						25. Was Directional Surv- Made
3255' to 328		re				····		Yes
28. Top # Rieszus and C		C. 1.					27.	Wes Well Cored
25.	inina-ray G	Caliper Logs CASING RECO	RD (Reso	rt all strings s	et in weii)			No
243 NG 31ZE	WEIGHT LB	<del></del>		E SIZE		NTING RECO	)RD	AMOUNT PULLET
5-5,3"	24.0	379'		.1"	17	5 sx.		
5-2/2"	15.5	3361'		7-7/8''	70	0 sx.		
<u> </u>	<del></del>					<del></del>		
15.		LINER RECORD			30.	T:	UBING REC	ORD
3.25	тор	BOTTOM SACKS C	EMENT	SCREEN	SIZE	DEF	TH SET	PACKER SET
		ļ		<del></del>	2-3/8"	31	54'	3160'
31. Personun Peccri (I	internal, size an	d number:	<del></del>	32. A	CID. SHOT. F	RACTURE (	TEMENT SO	UEEZE, ETC.
	·	,	<u> </u>	DEPTH IN		T		ND MATERIAL USED
3255-3280',	1 HPF, 0.	46" Diameter Holes	[	3255	-3280'	500 ga	ls. aci	.d
			-					
			· }					
33.	<del></del>		PRODUC	CTION	1	L		
Darie Purch Production	Prod	action Metros (firsting, gas li	ft, pumpin	g - Size and t	ype pump)			is (Prod. or Shut-in)
9/12/75	Hows Tested	Flowing Chica Size Product	For O	II - Bbl.	Gas - MCI	F Water	Prod	ucing   Gas=OH Ratto
9/13/75	24	24/64"   Test Per		193	TSTM	1	0	Ni1
Fig. Turr Press.	Casing Pressu		1.	Gas - MC		iter - Bbl.		Gravity - API (Corr.)
20	Pkr.	193		TSTM		0		ot Taken
Vented at pro		er, venten, eit.					Witnessed I Nuthe	
35, L.v. 11 Avizonzents						1 1001	i Kutile	11010 / B /
Electric Logs								100.26
, i. i. i. i. i. i. i. i. i. i. i. i. i.	re information s	thoungs been sides of this for	m is true	and complete i	to the lest of	my knowledge	and belief	4
AT.	Jalton 1	L /	0	noration	e Fraince	ar		0/25/75
5.5NED	Janes J	YITE TITE	.e	peration	- Dugrie	<u> </u>	DATE	9/25/75

### INSTRUCTIONS

This stam is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deeperatively. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including still stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be recorded. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state and, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern Nev			New Mexico		Northw	Northwestern New Mexico				
τ.	Astr	т.	Canyon	T.	Ojo Alamo	т.	Penn. "B"			
т.	Sal:	т.	Strawn	т.	Kirtland-Fruitland	T.	Penn. "C"			
B.	Sai:	T.	Atoka	T.	Pictured Cliffs	T.	Penn. "D"			
T.	Yates	Т.	Miss	T.	Cliff House	т.	Leadville			
T.	7 Rivers	T.	Devonian	_ Т.	Menefee	T.	Madison			
Υ.	Q:====	Т.	Silurian	т.	Point Lookout	т.	Elbert			
T.	Grayburg	т.	Montoya	_ т.	Mancos	Т.	McCracken			
T.	San Andres	T.	Simpson	T.	Gallup	Т.	Ignacio Qtzte			
T.	Glorista	т,	McKee	Bas	se Greenhorn	т.	Granite			
T.	Patitock	т.	Ellenburger	_ Т.	Dakota	т.				
							<del></del>			
Ţ.	Tuto	τ.	Granite	T.	Todilto	т.				
T.	Dringeard	T.	Delaware Sand	T.	Entrada	т.	<del></del>			
T.	A50	т.	Bone Springs	T.	Wingate	T.				
T.	Welfcamp	т.		T.	Chinle	т.				
T.	Pera	Т.		T.	Permian	т.				
T	Ciscs Bough C)	Т.		T.	Penn. "A"	т.				

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 2008	2008	2008	Salt, shale & anhydrite. Interbedded sand & shale.				
							) (1) (2) (3) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4

if. I hereby certify that	the information al	bove is true and co	mplete to the be			and belief. s Engine	er	DATE	9/22/75
17. Describe Proposed work) SEE RULE  9/10/75:	Ran GR confrom 3255 Otis Perma	rrelation lo ' to 3280' v a-Latch pack Made 3 swa oke w/TP of	og from TD with l hol ker set at ab runs an	of 3 e per 3150	315' to foot. '. Aci l kicke	2300'. Ran 105 dized w/ d off.	Perfor jts. o 500 gal Flowed	rated 5-1/of 2-3/8" s. Maxim 120 BO &	2" csg. tbg. w/ um pressure 29 BW on
07HER	Or Completes On	erations (Clarity sa	ente all portinon	datails		est.	:1d:-		
PERFORM REMEDIAL WO TEMPORARILY ASANDON PULL OR ALTER CASING	<u></u>	PLU	US AND ABANDON ANGE PLANS	- 60	SING TEST A	LLING OPNS.		ALT! PLIIG	ering casing [ ; and abandonment [ d treat & [
16.	Check A	Appropriate Bo		te Nati	ire of No	-			=:
			ration (Show who	ether DF	RT, GR, e	tc.)		12. County Eddy	
		198 FEET FR						Wildcat	
4. Location of Well	····	ing, Midlan			<del></del>	1750	<del>,</del>	ł	Pool, or Wildcat
Belco Pet	troleum Cor	poration						8. Form or Lea Martin 9. Well No.	se Name
OIL XI	GAS WELL	OTHER-	TO DEEPEN OR A	PLUG BACK	TO A DIFFE ROPOSALS.	ARTESIA		7. Unit Agreen	rent Name
OPERATOR	SUNDR	Y NOTICES AN	ND REPORTS	S ON WI	ELLS	SEP 2		3.3/3/2011	:[[[]]]]]]]
U.S.G.S.					8	ECE	IVE	State State	ype of Lease Fee X
	N	NEW	MEXICO OIL	CONSER	VATION (	COMMISSION		C-102 and Effective	C-103
CISTRIBUTIO SANTA FE FILE		1						Form C+10 Supersede:	

NO. OF COPIES RECEIVED	Form C-103
DISTRIBUTION	Supersedes O!d C•102 and C•.03
SANTA FE I NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
RECEIVE U	
u.s.c.s.	5a. Indicate Type of Lease
LAND OFFICE	State Fee X
OPERATOR SEP 1 1 1975	5. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALESTESIA, OFFICE	
OIL CAS OTHER-	7. Unit Agreement Name
WELL XXX WELL OTHER- 2. Name of C; erator	8. Farm or Leas: Name
Belco Petroleum Corporation	Martin Com
3. Address of Greator	9. Well No.
411 Petroleum Building, Midland, Texas 79701	2 10. Field and Pool, or Wildcat
UNIT LETTER F 2198 FEET FROM THE NORTH LINE AND 1750 FEET FROM	Wildcat
THE West LINE, SECTION 20 TOWNSHIP 22-S RANGE 33-E 21 NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3136.5' GL	Eddy
Check Appropriate Box To Indicate Nature of Notice, Report or Oth	er Data
NOTICE OF INTENTION TO: SUBSEQUENT	REPORT OF:
PERFORM REMEDIAL WORK PLUS AND ABANDON REMEDIAL WORK	
TEMPORARILY ABANDON COMMENCE DRILLING OPNS.	ALTERING CASING PLUG AND ABANDONMENT
PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JOB	TEGG AND ABANDONMENT
OTHER	
OTHER	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including ework) SEE RULE 1103.	stimated date of starting any proposed
Drilled to TD of 3375'. Ran Acoustic Gamma-Ray and Caliper Logs. Ra (3361'), 15.5#, K-55, LT&C casing set at 3361' with 500 sx. HOWCO "Li and 8# salt per sx. followed by 200 sx. 50/50 Poz Mix Class "C" with down at 4:15 p.m., 9/6/75. Ran Temperature Survey. Top of cement at	te" with 5# gilsonite 8# salt per sx. Plug
•	
<u>.</u>	
	•
is. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNED Operations Engineer	DATE 9/9/75
J. T. Holten, Dr.	
APPROVED BY OF STRESSETT TITLE SUPERVISOR, DISTRICT. I	SEP 15 1975
CONDITIONS OF APPROVAL, IF ANY:	

SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO GRILL OR TO DEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  1.  OIL X GAS WELL OTHER-  2. Name of Operator  Belco Petroleum Corporation  3. Address of Operator  411 Petroleum Building, Midland, Texas 79701  5. State Oil & Gas Lease No.  S. State Oil & Gas Lease No.  5. State Oil & Gas Lease No.  5. State Oil & Gas Lease No.  5. State Oil & Gas Lease No.  6. Form or Lease Name  Martin Conn-  9. Well No.  2	
SEP 15 1975  Sa. Indicate Type of Lease State  OPERATOR  OPERATOR  SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO SMILL ON TO DEFER OF PLUG RECEDOR A SUFFERENT RESERVOIR.  1. OIL X WELL OTHER 2. Name of Operator  Belco Petroleum Corporation  3. Address of Operator  411 Petroleum Building, Midland, Texas 79701  42. Location of Well  UNIT LETTER F . 2198 FEET FROM THE North LINE AND 1750 FEET FROM THE West LINE, SECTION 20 TOWNSHIP 22-S RANGE 27-E NMPM.  15. Elevation (Show whether DF, RT, GR, etc.)  3136.5¹ GL  Sc. Indicate Type of Lease State  Fo. Sca. Indicate Type of Lease State  Fo. State	
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7. Unit Agreement Name  7. Unit Agreement Name  7. Unit Agreement Name  7. Unit Agreement Name  8. Form or Lease Name  Martin Corn  9. Well No.  411 Petroleum Building, Midland, Texas 79701  4. Location of Well  UNIT LETTER F 2198  FEET FROM THE North LINE AND 1750 FEET FROM  THE West LINE, SECTION 20 TOWNSHIP 22-S RANGE 27-E NAMEM.  15. Elevation (Show whether DF, RT, GR, etc.)  3136.5 GL  12. County  Eddy	
7. Unit Agreement Name  7. Unit Agreement Name  7. Unit Agreement Name  7. Unit Agreement Name  8. Form or Lease Name  Martin Corn  9. Well No.  411 Petroleum Building, Midland, Texas 79701  4. Location of Well  UNIT LETTER F 2198  FEET FROM THE North LINE AND 1750 FEET FROM  THE West LINE, SECTION 20 TOWNSHIP 22-S RANGE 27-E NAMEM.  15. Elevation (Show whether DF, RT, GR, etc.)  3136.5 GL  12. County  Eddy	
Belco Petroleum Corporation  3. Address of Operator 411 Petroleum Building, Midland, Texas 79701  4. Location of Well  UNIT LETTER F 2198 FEET FROM THE North LINE AND 1750 FEET FROM Wildcat  THE West LINE, SECTION 20 TOWNSHIP 22-S RANGE 27-E NMPM.  15. Elevation (Show whether DF, RT, GR, etc.)  3136.5' GL  Martin Correlation 9, Well No.  2  10. Field and Pool, or Wildcat  Wildcat  1750 FEET FROM  Wildcat  15. Elevation (Show whether DF, RT, GR, etc.)  12. County Eddy	7777
411 Petroleum Building, Midland, Texas 79701  4. Location of Well  UNIT LETTER F . 2198 FEET FROM THE NOrth LINE AND 1750 FEET FROM Wildcat  THE West LINE, SECTION 20 TOWNSHIP 22-S RANGE 27-E NMPM.  15. Elevation (Show whether DF, RT, GR, etc.)  3136.5' GL  12. County Eddy	
THE West LINE, SECTION 20 TOWNSHIP 22-S RANGE 27-E NMPM.  15. Elevation (Show whether DF, RT, GR, etc.)  3136.5' GL  1750 FEET FROM Wildcat  Wildcat  1750 FEET FROM WILdcat  1750 FEET FROM WILdcat	
THE West LINE, SECTION 20 TOWNSHIP 22-S RANGE 27-E NMPM.  15. Elevation (Show whether DF, RT, GR, etc.)  12. County  Eddy	
3136.5' GL Eddy	
16	H
Uneck Appropriate Box to indicate Nature of Notice, Report of Other Data	7777
PERFORM REMEDIAL WORK PLUS AND ABANDON REMEDIAL WORK ALTERING CASING  TEMPORARILY ABANDON  PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JQB  OTHER  17. Describe Proposed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proof SEE RULE 103.	
Spudded 11" hole at 4:30 p.m., 8/29/75. Set 9 jts. (368') of 8-5/8", 24#, K-55, ST&C casing set at 379' with 175 sx. Class "C" with 2% CaCl <sub>2</sub> . Plug down at 12:15 a.m., 8/30/7 Circulated 15 sx. Nippled up wellhead and installed BOP's. WOC 12 hrs and tested BOP's and casing to 1000 psi for 30 minutes - held okay.	'5.
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
Operations Engineer  TITLE  Operations Engineer  DATE  9/12/75	

SUPERVISOR, DISTRICT II



#### OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO P. O. DRAWER DD - ARTESIA 88210

September 11, 1975

I. R. TRUJILLO CHAIRMAN

LAND COMMISSIONER
PHIL R. LUCERO
MEMBER

STATE GEOLOGIST
A. L. PORTER, JR.
SECRETARY - DIRECTOR

Belco Petroleum Corporation 411 Petroleum Building Midland, Texas 79701

Re: Martin

#2-F, 20-22-27 Eddy County, N. M.

#### Gentlemen:

We are returning the enclosed Form C-103 on the subject well for additional information.

Please show if cement circulated to surface and the WOC time prior to commencing the tests.

Sincerely yours,

W. A. Gressett

Supervisor, District II

W. a. Gresset

WAG/ep Enc.

NO. OF COPIES RECEIVED	· ·	Form C-103
DISTRIBUTION	00001100	Supersedes Oli C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMINION E	Effective 1-1-65
FILE		
u.s.c.s.	SEP 1 1 1975	Şa. Indicate Type of Lease
LAND OFFICE		State Fee X
OPERATOR	D. C. C.	5. State Oil & Gas Lease No.
<del></del>	ANTESIA. DEVICE	Ammmannin
SUNDR (DO NOT USE THIS FORM FOR PRO USE "APPLICAT	Y NOTICES AND REPORTS ON WELLS POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. SON FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
SIL X GAS WELL X	OTHER-	7. Unit Agreemen: Name
3. Name of Cperatar		8. Farm or Lease Name
Belco Petroleum Corpo	ration	Martin Con
Agaress of Energion	N' 77 7 70707	9. Well No.
	g, Midland, Texas 79701	
4. Location of Well  WHIT LETTER F 2	198 FEET FROM THE North LINE AND 1750 FEET FROM	10. Field and Pool, or Wildcat Wildcat
THE West LINE, SECTIO	N 20 TOWNSHIP 22-S RANGE 27-E NMPM	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3136.5' GL	Eddy
	<del>} }, }, }, }, , , , , , , , , , , , , ,</del>	<del></del>
NOTICE OF IN	appropriate Box To Indicate Nature of Notice, Report or Ot TENTION TO: SUBSEQUEN	ner Data T REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ASAMOON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	
	OYHER	
OTHER		
<ol> <li>Describe Proposed or Completed Operark) SEE RULE 1103.</li> </ol>	erations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposed
casing set at 379' wit	30 p.m., 8/29/75. Set 9 jts. (368') of 8-5/8" th 175 sx. Class "C" with 2% CaCl2. Plug down and installed BOP's. Tested BOP's and casing to	at 12:15 a.m., 8/30/75. 1000 psi for 30 minutes
	•	
		•
		•
2. Thereby continy that the laterments and	have is this and camplete to the best of my knowledge and hellef.	` .
2. Thereby country that the latermental ab		DATE 9/9/75

APPROV

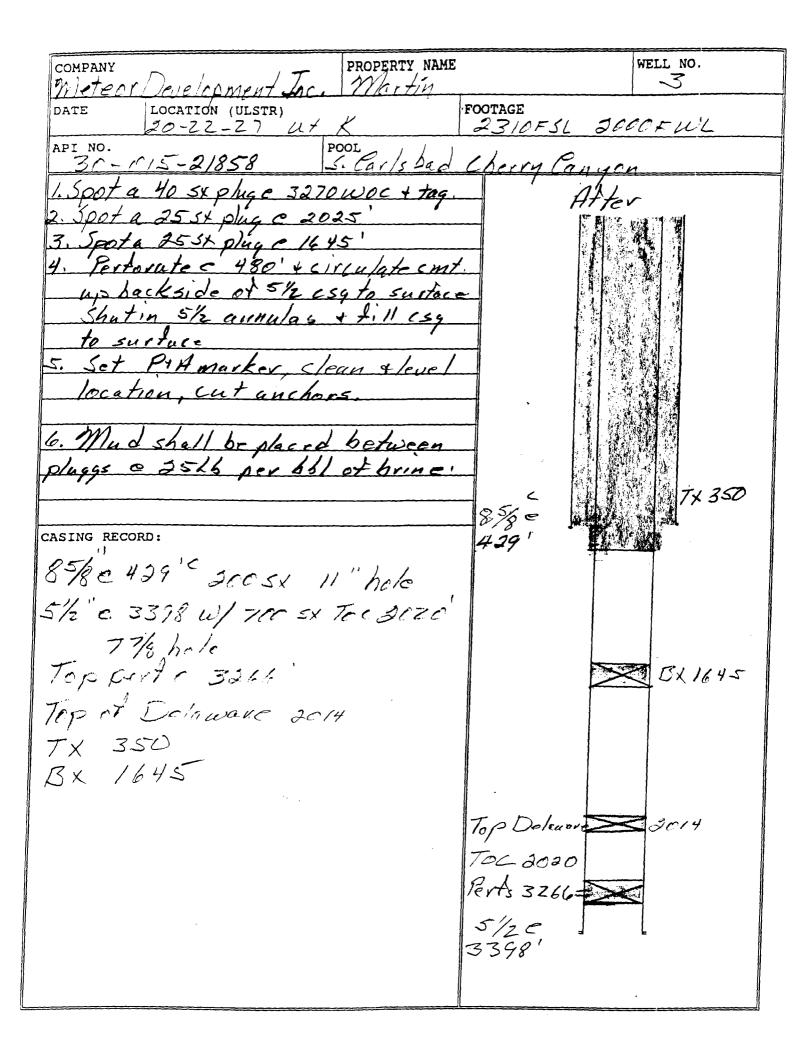
		MEXICO OIL CONS					
NO. OF COPIES RECEIVED -	£ , ) 'y'	مرام ا				30 11	
DISTRIBUTION	JUNE INE	WHEXICO OIL CONS	ERVATION COM	HOISSIM		Form C-101	<b>7</b> -1
SANTAFE						Revised 1-1-	-65
FILE	-			-	•	5A. Indicat	e Type of Lease
u.s.g.s.	. , ,					STATE	PEE X
LAND OFFICE			JUN 3	1075		.5. State OII	& Gas Lease No.
OPERATOR .				. <b>91</b> .5			
			Server frame			111111	
APPLICATION	N FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BA	CK.			
la. Type of Work				<u> </u>		7. Unit Agr	eeinent Name
	3	DEEPEN [		DI 110 D	ACK		
b. Type of Well DRILL	4	DEEPEN [_]		PLUGB	ACK []	8. Form or I	Leise Name
OIL X WELL WELL	0.HER		SINGLE X	MULT	ZONE	Martin	a
2. Name of Operator	<u> </u>	<del></del>				9. Well No.	
Belco Petroleum (	Corporation					2	
3. Address of Operator				<del></del>		10. Field.ca	nd Pool, or Wildcat
411 Petroleum Bui	lding, Midland	, Texas 79701				Wildca	<b>31</b> ;
4. Location of Well	ER F LO	CATED 2198	FEET FROM THE	North	LINE	777777	
3311 22711							
AND 1750 FEET FROM	THE West LI	NE OF SEC. 20	TWP. 22-S RG	E. 27-	E NMPM		
	TITITITI.				IIIIII	12. County	
						Eddy	
AHHHHHHH				7777		THILL	
		41111111	19. Proposed Depti	h 19	A. Formation	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	20. Rotary or C.T.
			3400'	}	Delawa:	re Sand	Rotary
21. Elevations (Show whether DF,	RT, etc.) 21A. Kind	& Status Plug. Bond	21B. Drilling Contr	actor			. Date Work will start
3136.5' GL	Per	rmanent	Unknown			Ju	lly-1, 1975
23.		2222252 615210 411					
	F	PROPOSED CASING AND	CEMENT PROGR	RAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DE	EPTH	SACKS OF	CEMENT	EST. TOP
11"	8-5/8"	24#	400'		25	50	Circulate
7-7/8''	5-1/2"	15.5#	3400'		1	50	2000'
		}	j	j			
	į	1		,		ļ	i
BOP PROGRAM							
8-5/8"	One set pipe r			00# w	orking p	ressure	•
	One Hydril, 15	00# working pr	essure.				
	•						
						ANGRESA	VALID
					FΟ	R OD DAYS	UNLESS
					DEII	LING COS	MMENCED,
						11 11.	7.81
					FYDIRES	4. 4.	
					EVI III.		
N ABOVE SPACE DESCRIBE PRO IVE ZONE, GIVE BLOWOUT PREVENTE	OPOSED PROGRAM: IF F	PROPOSAL IS TO DESPEN OF	R PLUG BACK, GIVE D	DATA ON F	PRESENT PROC	UCTIVE ZONE	AND PROPOSED NEW PRO
hereby certify that the information			<del> </del>				<del></del>
601016						_	
signed Hall		TitleOperat	ions Engine	er	D	ate6/	/2/75
(This space for S	ten ; Jr.						
7 / -	1.						
PRROVED BY	Gressett		maon prome-	am	_	JUN	4 1975
CONDITIONS OF APPROVAL. IF	ANV	<del>-</del> -	'ISOR, DISTRI	<del>ci II</del>	D	A 1 E	
1.	المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة ال المراجعة المراجعة ال	- Commence of the contra	EV Lee-25				
	man and the second						

## NE EXICO DIL CONSERVATION COMMISSION WELL LUCATION AND ACREAGE DEDICATION PLAT

Simm County Superseder C+128 the tive 14145

Aii	distances must be from the	outer boundaries o	f the Section	
1	90 Be	•		N. M.
Belco Petroleum Corporation		Martin	<del></del>	2
in the second of		m ; e	loanty	
F 20 2	2 South	27 East	Eddy	
2198 Nort		1750 to	et fmm. the We	
3136.5 Delaware San	id P = 1	Wildcat		Tenachted Accepted 40 Angel
Optime the acreage dedicated to	the subject well by c	olored pencil	or hachure marks	on the plat below.
) If more than one lease is dedice interest and royalty)	ated to the well, outlin	ne each and ide	entify the owners	thip thereof (both as to working
3 If more than one lease of differen dated by communitization, unitizat			have the interes	ts of all owners been consoli-
XX Yes No If answer i	s "ves," type of conso	lidationW	lill be commu	nitized.
If answer is "no." list the owners	and tract descriptions	which have a	ctually been cons	solidated. (Use reverse side of
this form if necessary)  No allowable will be assigned to the				
forced-pooling, or otherwise) or unti- sion.	la non-standard unit, e	eliminating suc	h interests, has	been approved by the Commis-
		1		CERTIFICATION
		J		220000000000000000000000000000000000000
		l L	l he	reby certify that the information con-
		,	1 1	ed herein is true and complete to the
$\frac{1}{\omega}$			besi	of my knowledge and belief.
<u> </u>		†	1	Dollar A
		-	J.	Γ. Holten, Jr.
1		1	Open	rations Engineer
		1	Belo	co Petroleum Corporation
• (75%) <del></del> 0		1	€ ite	30, 1975
	COMPANY	% INTER		
•	Belco (Op.)	82.031	25	
	Beren	9.114	57	reby certify that the well location
	McDonnold	3.906	28 []	on on this plat was plotted from field sof actual surveys made by me or
	Brunson	1.302	)8     <sub>unde</sub> ,	r my supervision, and that the same
	McKnight Est.	1.3020	08	we and correct to the best of my
	McCutchin	1.1718	1 Know	ledge and belief
	Troporo	$\frac{1.1718}{1}$	3'	
			Fite,	ENGINEER
		; ;		Way 214, 1973
		ı	Fleed Voter	To a transport of the state of
	; }	· !		30m /1/12 +
		i		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1

Meteor Development Inc.	PROPERTY NAME		WELL NO.
DATE LOCATION (ULSTR)  20-22-27 Ut	F	00TAGE 2310FSL 20	900 FWL
		Betore	
		Betore	
		858e 429'	TX 350
CASING RECORD:  85/8 e 429' 2005x 11  5/2' e 3398 W/ 700 5x  77/8 hole	"hole Tocaczo"	429'	
Top parte 3266' Top of Delaware 201 TX 350 BX 1645	<i>:</i> 4		13× 164-2
OL CONSERVATION GRADING 1		Top Deleure Toc 2020 Perts 3266= 5/2e 3398'	2014



### **CERTIFIED**

DEPARTMENT

P 194 615 DA8

### MAIL

RETURN RECEIPT REQUESTED

Meteor Development
511 16th Street, Ste 400
Denver, CO 80202

Halladalahalalahalla ar esestoree

### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

#### OIL CONSERVATION DIVISION ARTESIA DISTRICT OFFICE

GARY E. JOHNSON **GOVERNOR** 

JENNIFER SALISBURY CABINET SECRETARY

June 12, 1997

Meteor Development 511 16th Street, Ste 400 Denver, Co 80202

Properly Abandoned Well, Meteor Development, Martin #3 and #5 in Sec 20 T-22S R-27E, Eddy County, New Mexico

Dear Sir;

The state of New Mexico is in the process at this time of reviewing leases and determining the number of abandoned wells.

Rule 201 A. states the operator of any well drilled for oil, gas or injection, for seismic, core or other exploration, or for a service well, whether cased or uncased, shall be responsible for the plugging thereof.

Rule 201 B. states a well shall be either properly plugged and abandoned or temporarily abandoned in accordance with these rules within 90 days after (1) a 60 day period following suspension of drilling. (2) a determination that the well is no longer usable for beneficial purposes. (3) a period of one year in which a well has been continuously inactive.

House Bill 65 has been passed by the legislature and provides some tax incentives for wells put back in production. However, if there are no plans to put wells back in service then they need to be either plugged or properly temporarily abandoned.

Mr. Ray Smith wrote you on February 21, 1996 asking you to bring these wells into compliance and to date we have had no response from you.

Please send to the NMOCD office in Artesia by July 15, 1997 a plan to bring these wells into compliance with rule 201. Failure to respond will result in us requesting our legal department in Sant Fe to schedule a hearing so you may appear and show cause why these wells should not be plugged.

Yours Truly

Tim W. Gum

District II Supervisor

METEOR DEVELOPMENTS, INC.

Bordeaux Petroleum Company Englewood, CO 80110

\$50,000 Blanket Plugging Bond 333 W. Hampden Avenue Suite 604 Central Pacific Assurance, Ltd., Surety

Bond No. 9004

Approved: February 26, 1990.

Apprvoved: Octboer 21, 1991

Rider changing name of principal

to METEOR DEVELOPMENTS, Inc.

Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department 23519

### OIL CONSERVATION DIVISION

P.O. Box 2088

	vised 1-1	
	e Instruc	 -
BI.	Bottom	76

P.O. Drawer DD, Artesia, NM 88210		S	P.U. Bo	X 2000 -ico 8750	M-2088			N = C .	115
DISTRICT III		Santa	Fe, New Me ALLÓWAB SPORT OIL	MCO 8750	<del>~1-20</del> 88		11 n		
1000 Rio Brazos Rd., Aziec, NM 87410	REQUE	ST FOR	ALLÓWAB	LE AND A	AUTHORI	ZATION	/yw·	L.	-
I.	<u>TC</u>	TRANS	PORT OIL	AND NA	TURAL GA	AS Wall A	DI No.		
Operator NETTEON DEVEL					•	1 1121			
METEOR DEVEL	UPITER 13	, 1116.					- <del></del>		
511 16th Str	eet, Su	ite 400	, Denver,	CO 8020	12				
Reason(s) for Filing (Check proper box)					et (Please expla	sin)			
New Well	Oil C	hange in Trai	• —						
Recompletion  Change in Operator			P	Effecti	ive Septe	ember 1.	1991		
			Co., 511					r, CO 80	202
II. DESCRIPTION OF WELL	ANDIFAS	F							
Lease Name		/ell No. Poo	Name, Includio			1 -	( Lesso		ease No.
Martin		3   C	arlsbad S	. Cherry	y Canyor	n State,	Federal or Fe	<u> </u>	
Location K	. 231	0 -	et From The S	1:-	200 and	00 =	et From The	W	Line
Unit Letter	·	rec	a rioui ine	LID	E 400				ux
Section 20 Township	, 225	Ra	nge 27E	, N	MPM,	Eddy	· 		County
III. DESIGNATION OF TRANS	SPORTER	OF OIL	AND NATUE	RAL GAS					
Name of Authorized Transporter of Oil	G: 0	r Condensale	(	Address (Giv	e address to w				
Enron Oil Trading & Tr	affSport	cb.			Box 1188				
Name of Authorized Transporter of Casing None	head Gas	LEH GC 97	Dry Geal (1773)	Address (GIV	e address to w	hich approved	copy of thus J	orm is to be se	ini)
If well produces oil or liquids,	Unit   S	oc. Tw	p. Rge.	ls gas actuall	y connected?	When	7		
give location of tanks.	KL	20  22		, N			<del></del>		
If this production is commingled with that f IV. COMPLETION DATA	rom any other	lease or pool	, give commingli	ng order num	ber:				
		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Resiv
Designate Type of Completion		<del></del>	<u> </u>	Total Depth	L	İ	\ Y=====	<u> </u>	
Date Spudded	Date Compt.	Ready to Pro	×4.	1000 Depui			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Prox	tucing Forms	tion	Top Oil/Gas	Pay		Tubing Dep	th	
Perforusoss	<u> </u>						Depth Casin	- Char	
1,,,							Lepii Casii	ig Sikki:	
MY	TU	BING, CA	SING AND	CEMENTI	NG RECOR	D D	<u> </u>		
HOLE SIZE	CASI	NG & TUBIN	NG SIZE		DEPTH SET			SACKS CEM	ENT
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V. TEST DATA AND REQUES OIL WELL (Test must be after re				he soud to or		amakla faa ski		س. در ۱۹۸۱ میک	
Date First New Oil Run To Tank	Date of Test	i worumuz oj il	oda ou ana must	,	ethod (Flow, p				
								TA	X DEPT.
Length of Test	Tubing Press	rite		Casing Press	ure	* **	Choke Size	•	7
Actual Prod. During Test	Oil - Bbls.			Water - Bbis	<del></del>		GM- MCF		
								· ·	
GAS WELL								1	ROUTE TO:
Actual Prod. Test - MCF/D	Length of Te	Ħ	······································	Bbis. Conder	MMCF		Gravity of C	B.B.	
Testing Method (pitot, back pr.)	Tubing Press	ure (Shut-in)		Casing Press	ure (Shut-in)	1 7.44=	E.T.	-D.U.	<u> </u>
					<b></b> ,		+	. •	
VI. OPERATOR CERTIFIC.	ATE OF (	COMPLI	ANCE		)II 00°	IOFDI	TION		
I hereby certify that the rules and regula				(	OIL COM	NSEHV/	NOHE	DIVISIC	N
Division have been complied with and to its true and complete to the best of my k			DOVE	D-1-	<b>.</b>	n ا	CT 2 3	1001	
1) 700	Du			jj Date	Approve	<u> </u>	J 1 6 U	1591	
Same ///	alles	100		By_	2014	101 <u>0</u> 1 910	van av		
BRUCE M. PATTERSON	ENGIN	EER & OI	PERATIONS	-, -	13.11.4	WILLIAM			<del></del>
Printed Name 9/18/91		72-113E		Title		ERVISOR,		19	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

3) Fill out only Sections I. II. III. and VI for changes of operator, well name or number or

Submit 5 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

# State of New Mexico Energy, Minerals and Natural Resources Department

Form: C-104 Revised 1-1-89 See Instructions at Bottom of Page

#### OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	T	OTRA	NSPC	ORT OIL	AND NA	<b>FURAL GA</b>	AS			
Operator			·			,	Well A	PI No.		
METEOR DEVEL	<u>OPMENTS</u>	, INC.	. / _			<del></del>				
Address 511 16th Str	oot Su	ita AN	nn r	lanvar	CO 8020	12				
Reason(s) for Filing (Check proper box)	cco, Ju	100 40	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<u> </u>	Oth	es (Please expla	zis)			
New Well		hange in 1	-							
Recompletion	Oil Casinghead		Dry Gai		refort	ive Septe	ombor 1	1001		
If change of operator give name Road									r, CO 80	202
and address of previous operator				7., 311				, 00	, , ,	
II. DESCRIPTION OF WELL A Lease Name  Martin					g Formation . Cherr	y Canyor		of Leaso Federal or Fed		ase No.
Location				<del></del>	·			·		
Unit Letter K	:231	10	Feet Fr	om The S		e and	re	et From The	<u> </u>	Line
Section 20 Township	225		Range	27E	,N	MPM,	Eddy	<u> </u>		County
III. DESIGNATION OF TRANS	SPORTER	OF OI	L AN	D NATUI	RAL GAS					
Name of Authorized Transporter of Oil	<b>FY</b> (	or Condens			Address (Gir				orm is to be se	
Enron Oil Trading & Tr			D						77251118 orm is to be see	
Name of Authorized Transporter of Casing None	nead Gas	ٔ لــا	or Dry		Address (Cit	4 accessor to m	пист врргочев	copy of the je	WM 13 10 PE 181	· <b>u</b> /
If well produces oil or liquids, give location of tanks.	Unit S	•	Twp. 225	Rge.   27E	Is gas actual		When	7		
If this production is commingled with that f	rom any other	r lease or p	ool, giv	e commingi	ing order min	ber:		<del>-</del>		
IV. COMPLETION DATA		Oil Well	7	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion -	· (X)	L			İ		<u> </u>	<u> </u>		<u></u>
Date Spudded	Date Compl.	. Ready to	Prod.	·	Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	ducing For	rmation		Top Oil/Gas	Pay		Tubing Dep	th	
Perforations	<del>                                     </del>							Depth Casin	g Shoe	
	T	JBING,	CASI	NG AND	CEMENTI	NG RECOR	മ			
HOLE SIZE	CAS	ING & TU	BING S	SIZE		DEPTH SET			SACKS CEMI	
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Date First New Oil Run To Tank	Date of Test		) 100a i	ou and musi		ethod (Flow, p			or just 24 nous	
Length of Test	Tubing Pres	RUTE			Casing Press	ure		Choke Size		
Actual Prod. During Test	Oil - Bbls.				Water - Bbli	•		Gas- MCF		
GAS WELL	L				<u> </u>			1		<del></del>
Actual Prod. Test - MCF/D	Length of T	cti			Bbis. Coade	sate/MMCF		Gravity of C	Condensate	
	Tables N	751	<del></del>					TOTAL STATE		
Testing Method (pitot, back pr.)	Tubing Pres	enue (2pm-	·in)		Casing Press	ure (Shut-in)	··	Choke Size		
VI. OPERATOR CERTIFIC	ATE OF	COMP	LIAN	NCE			JOEDY	ATION	רויים	\ \ I
I hereby certify that the rules and regul:					<u> </u>	JIL UUI	NOEH V	AHON	DIVISIO	NA.
Division have been complied with and is true and complete to the best of my l			II ADOVE	5	D=:	. A	٦ (	ICT 2 3	1991	
1/ 300	Du				Date	Approve	3u			<del></del>
Druce / //	alle	HOZ	7	<del></del>	By_	ORIGI	NAL SIGN	IED BY		
BRUCE M. PATTERSON	ENGIN	EER &	OPE	RATIONS			WILLIAMS		10	
Printed Name 9/18/91		72-113			Title	SUPE	KV150K, L	DISTRICT	· •	
Date			phone N	<del></del>	11		•			

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

mit 5 Copies roprists District Office TRICT I . Box 1980, Hobbs, NM 88240 State of New Mexico
Energy, Minerals and Natural Resources Department

DEC 50.80

RECEIVED

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

TRICT II Drawer DD, Arteda, NM 88210

TRICT III 10 Rio Brazon Rd., Assec, NM 87410 OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

O. C. D.

REQUEST FOR ALLOWABLE AND AUTHORIZATION

<del>!</del>	U IHAI	1451	OH! UIL	AND NAT	UNAL GA		Pl No.		
Bordeaux Petroleum Company								58	
		4.	Englewoo	d, co 80	0110				•
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Oli		Dry C	ias 🔲	Eff	ective l	December	1, 1990	)	
emer Oil	l Comp	any	1675 Br	oadway.	Suite 2	750. Der	ver. CO	80202	<del></del>
					···				· <del></del>
[	Well Na.	Pool Ca	<b>Name, includir</b> rlsbad S	<b>.</b> Cherry	Canyon			1 -	rass No.
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	nsport								
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Date Compl	. Ready to	Prod		Total Depth			P.B.T.D.	,	
Name of Pro	oducing Fo	ormati	Of S	Top Oil/Gas	Pay	<del></del>	Tubing Dept	h	
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CAS	SING & TU	UBING	3 SIZE	<del> </del>	DEPTH SET	·	<u> </u>	SACKS CEN	MENT
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T FOR A	LLOW	ABL	E	L	<del></del>	<del></del>			
ecovery of lo	tal volume							for full 24 ho	ws.)
Date of Tes	<b>t</b> .			Producing M	ethod (Flow, p	wnp, gas lift,	elc.)		
Tubing Pres	ERLITE	<del></del>		Casing Press	ure	<del></del>	Choke Size		<del></del>
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Langth of	OSL			Bbis. Conde	sule/MMCF		Gravity of C	ondensatio	
Tubing Pres	saure (Shu	t-ia)	<del></del>	Casing Press	ure (Shut-in)		Choke Size		····································
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on VP	/ Engi	r. 5	Oper	∥ gà-					
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			-3707 e No.				<del>,</del>		<del></del>
	CAS  CASINGHEAD  Casinghead  emer Oi  AND LEA  2310  22S  SPORTEI  X Trained Gas  Unit  K  From any other  CAS  Tubing Pre  CAS  ATE OF  ations of the that the informations f the that the information of the the information of the the information of the the information of the the information of the the information of the the information of the the information of the the information of the the information of the informat	Change in Cil Casinghead Gas  emer Oil Comp  ND LEASE  Well No.  3  2310  225  SPORTER OF Oil X or Conden g & Transport cheed Gas  Unit Sec. K 20  rom any other lease or  (X)  Date Compl. Ready to Name of Producing Form  TUBING, CASING & To  Tubing Pressure  Oil - Bbis.  Langth of Test  Tubing Pressure (Shu  excovery of total volume Date of Test  Tubing Pressure  Oil - Bbis.	Change in Trans Cil	Change in Transporter of:  Change in Transport of:  Change in Transport of:	Change in Transporter of:  Cli Dry Gas Casinghead Gas Condensate Effemer Oil Company 1675 Broadway,  AND LEASE  Well No. Pool Nams, including Formation Carlsbad S. Cherry  2310 Feet Prom The S. Line  SPORTER OF OIL AND NATURAL GAS.  Or Condensate Or Dry Gas Address (Give Sea Transport Company P.O. Feet Prom any other lease or pool, give commingling order number of Casing Formation Top Oil/Gas Tubing Pressure Casing Formation Top Oil/Gas Tubing Pressure Casing Freed  TUBING, CASING AND CEMENTI Casing Pressure Casing Press	Change in Transporter of: OII Dry Gas Catinghead Gas Condensate Effective Demer 011 Company 1675 Broadway, Suite 2  AND LEASE  Well No. Pool Name, Including Formation Carlsbad S. Cherry Canyon Carlsbad Canyon Carlsbad Canyon Carlsbad Canyon Carlsbad Ca	TUBING, CASING AND CEMENTING RECORD  Casing Pressure  CASING & TUBING, CASING AND CEMENTING RECORD  CASING & TUBING, CASING AND CEMENTING RECORD  CASING & TUBING SIZE  TUBING, CASING AND CEMENTING RECORD  CASING & TUBING SIZE  Casing Pressure	Company  Text Company  Text Suite 604, Englewood, CO 80110  Change in Transporter of:  Other (Please explain)  Change in Transporter of:  Cataphysed Cas   Condensate   Effective December 1, 1990  Emer 011 Company 1675 Broadway, Suite 2750, Denyer, CO.  AND LEASE  Well Na.   Food Name, Including Formation   State, Paderal or Fee	Company   30-015-21858

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

#### mit 5 Conset robinate District Office TE!CT 1 I. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

TRICT II
). Drawer DD, Anesia, NM \$8210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

C. C. D.

STRICT III 30 Rio Brizos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

	T(	TRANS	PORT OIL	ITAN DNA	JRAL GAS				
perator						Well AP			
Roemer Oil Company /						30	0-015-21	858	
Adress	2750 n		00 00000						-
1675 Broadway, Suite  .eaton(s) for Filing (Check proper box)	2750, 0	enver,	CO 80202	Other	(Please explain	1)			
lew Well	c	hange ia Tra	nanomer of:		It tends Chans	<b>,</b>			}
lecompletion	Oil		y Gas	Eff	ective l	0/1/90			
hange in Operator	Casinghead		ndensale			•			
change of operator give name Hall	wood Pet	roleum	Inc., P.	) Box 3	78111 h	OBVOT	CO 8023	7	
ad address of previous operator		. roream,	1110., 1.	J. BOX J	/0111, D	enver,	CO 8023	0/	
L DESCRIPTION OF WELL.	AND LEAS	SE							
esse Name	1	Well Na. Po	ol Name, Including	Formation		Kind of		Lea	ne No.
Martin		3 10	<u>arlsbad S</u>	<u>. Cherry</u>	Canyon	State, r	ederal of Fee		
Location									
Unit Letter K	<u>: 2310</u>	Fe	et From The _S	Line	2000 ·	F <del>oc</del>	t From The _	W	Line
	000	_	075		r-	٠		•	County
Section 20 Townshi	225	R	inge 27E	, NN	ты, Ес	ldy			County
II. DESIGNATION OF TRAN	SPORTER	OF OIL	AND NATTIE	AT GAS					
Name of Authorized Transporter of Oil		or Condensal		Address (Give	address to wh	ich approved	copy of this fo	rm is so be se	u)
Fnron Oil Trading &	Transn	Co.	<u> </u>	· ·	ox 1188	• •			
Name of Authorized Transponer of Casin			Dry Gas		address to wh				
None									
If well produces oil or liquids,	Unit	Sec. T	wp. Rgc.	is gas actually	connected?	When	?		
ive location of tanks.	<u>l K l</u>		225   27F	No					
this production is commingled with that	from any other	r lease or po	ol, give commingli	ng order numi	xer:				
V. COMPLETION DATA		<del>,</del>		, <del></del>		·,	, <del></del>	,	
Designate Type of Completion	- (20)	Oil Well	Gas Well	New Well	Workover	Deepen	Piug Back	Same Res'v	Diff Res'v
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V. TEST DATA AND REQUE				<del></del>					
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Date First New Oil Run To Tank	Date of Te	¤		Producing N	sethod (Flow, )	ownp, gas lift.	eic.)		
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GAS WELL									
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				<u> </u>	· · · · · · · · · · · · · · · · · · ·				
VL OPERATOR CERTIFIC				11	0" 00				<b></b>
I hereby certify that the rules and reg	ulations of the	Oil Conserv	ation		OIL CC	MSER'	VAHON	ואואוט ו	NO
Division have been complied with an is true and complete to the best of my	d that the info v knowledge -	rmation give	n above				<b>D</b> DT	E 4000	•
/ /				Da	te Approv	/ed	OCT	5 1990	
Khill Sta	icha				f. t				
Signature .	KRA	rass	>/	Ву		ORIGIN	AL SIGNE	D BY	
Signature Holly S. Richardson			g. Tech.	1		MIKE W	ILLIAMS	<u></u>	
Printed Name			Title	TOAL	•		ISOR, DI	STRICT IF	
10/1/90	(30	3) 850-		Titl	ਖ	<del></del>	<del></del>		
Date		Tele	phone No.	11	•			Server of the se	

<sup>1)</sup> Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

<sup>2)</sup> All sections of this form must be filled out for allowable on new and recompleted wells.

Submit 5 Comes Appropriate Lagract Office P.U. box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Arlema, NM \$8210

DISTRICT III
1000 Ruo Brazos Rd., Aziec, NM 87410

#### State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 keynet: 1-1-89 See Instructions at Bottom of Page

#### OIL CONSERVATION DIVISION

P.O. Box 2088

JIII 12 30

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION (C. C. D.

	TOTA	ANSPORT OIL	AND NAT	URAL GA		u grisi"		
persion					Well AF	-		1
Hallwood Petroleum,	inc.				3	0-015-21	858	
daress	ver. CO 8023	27						;
P.O. Box 378111, Denverson(s) for Filing (Check proper box)				(Pieese expia				
ew Well		in Transporter of:				ged from		
ecompletion	oii [	Dry Gas 🔲	Рe	troleum,	Inc. e	ffective	6/1/90	
Dange in Operator	Camnghead Gas	Condensate						
q aggress of blesions obsessor.	uinoco Petro	leum, Inc., P	.0. Box	378111,	Denver,	CO 802	37	
L DESCRIPTION OF WELL	AND LEASE							
ease Name		o.   Pool Name, Includin	g Formauon		Kind of		1	ase No.
Martin		Carlsbad S	Cherry	. Canvon	State, F	ederal of Fee		
ocalion			-	•				
Unit Lener K	: 2310	Feet From The _SO	uth Line	_2000	Fee	t From The	West	Line
Section 20 Towns	hip 22S	Range 27E	, NN	грм, Е	ddy			County
II. DESIGNATION OF TRA	NSPORTER OF	OIL AND NATU	RAL GAS					
Name of Authorized Transporter of Oil	or Con	densate				copy of this for		
Enron Oil Trading &						, TX 77		
Name of Authorized Transporter of Cas None	inghead Gas 🔀	or Dry Gas	Address (Give	: <b>e</b> dáress 10 wi	hich approved	copy of this for	m 15 10 lm 31	ini)
If well produces oil or liquids,	Unit Sec.	Twp. Rge.	ls gas actually	v connected?	When	?		
pve location of tanks.	K   20	1 22S   27E	No		L			
this production is commingled with the	at from any other lease	or pool, give commingi	ing order numi	xr		<u></u>		
V. COMPLETION DATA		<del></del>				<del></del> ,		
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			<u> </u>			<del></del>		<del></del>
V. TEST DATA AND REQU	EST FOR ALLO	WABLE	<del> </del>	<del></del>				
OIL WELL (Test must be after	er recovery of total vol	ume of load oil and mus	it be equal to o	r exceed top a	liowable for th	is depth or be	for full 24 hi	ours.}
Date Fire New Oil Run To Tank	Date of Test		Producing N	Method (Flow,	pump, gas lýt,	eic.)		
Length of Test	Tubing Pressure	<del></del>	Casing Pres	Rife	<del></del>	Choke Size		
	1		1					
. Actual Frod. During Test	i Oil - Bhis.		Water - Bbl	£		Gas- MCF		
GAS WELL			<del></del>	<del></del>	<del></del>	<del></del>		
Actual Prod. Test - MCF/D	Length of Test		Bbis. Cong	mate/MMCF		Gravity of	Concensate	<del></del>
TMahada								
Testing Method (puot, back pr.)	Tubing Pressure	(2pm-w)	Casing Free	aure (Shut-in)		Choice Size		
VL OPERATOR CERTIF	ICATE OF CO	MPLIANCE	1					
I hereby certify that the rules and n	egulations of the Oil C	onservation		OIL CC	NSER	/ATION		
Division have been complied with	and that the informatio	n given above				AUC 1	L 0 190	3
is true and complete to the beg of	my knowledge and beli	eI.	Dat	e Approv	/ed	AUA .		<del>-</del>
8/11/11/11	Bulara	10-		E 1- 3				
Signature Signature			By.	(	DRIGINAL	SIGNED E	3Y	
Hölly S. Richardson	n Sr. Ops. E	ing. Tech.			MIKE WILL	LIAMS		
Printed Name	/2023	Tiüe	Titl	1	SUPERVIS	OR, DISTR	RICT IF	
6/26/90 Date	(303) 85		'''	<del></del>	······································			
		Telephone No.	11					

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I. II. III, and VI for changes of operator, well name or number, transporter, or other such changes,

# DISTRIBUTION ANTA FE ILE

#### NEW MEXICO OIL CONSERVATION CO. SSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-1.
Effective 1-1-55

1.8.G.S.	···			AUTHORIZATION TO TRAN	ISPORT OIL AND NA	ATURAL G	AS		
AND OFFICE	OIL								
PERATOR	GAS	-							
PRORATION OF	ICE					<del> </del>			
Ouinoco Pet	roleu		Inc	• -					
ddress				2 South Ulster St Parkway	y, Ste 1700, Der	iver, CO	80237		
eason(s) for filing	(Check	proper	box)		Other (Please				
lew Well Recompletion				Change in Transporter of: OIL Dry Gas		JIIVE I,	/ 1/ 69		
Change in Ownershi	PX			Casinghead Gas Condens	sate				
change of owners ad address of pres				Enron Oil & Gas Compa	any, Box 2267, M	lidland,	Texas 79	702	
ESCRIPTION O	F WEL	L A	ND I	Well No. Pool Name, Including For	rmation	(ind of Lease		<del></del>	
Martin					Cherry Canyon		or Fee	Fee	Lease No.
Unit Letter	Κ	2	2310	) Feet From The South Line	2000	Feet From T	west		
Line of Section	20		Tow	waship 22S Range 2	7E , NMPM,	Edd	у		County
ESIGNATION C	F TRA	ANSF	ORT	TER OF OIL AND NATURAL GAS	S Address (City of 1)	17-1			
Enron Oil					Address (Give address to Box 20108, Shr				se sent)
Name of Authorized					Address (Give address to	which approv	ed copy of thi	s form is to	be sens)
None	or liqui	ds.		Unit Sec. Twp. P.ge.	is gas actually connected	i? Whe	n		<del></del>
jive location of tan				K 20 22 27	No				<del></del>
this production in COMPLETION D		ingle	d wit	th that from any other lease or pool, g	give commingling order	number:			
Designate Ty	pe of (	Comp	letio	on - (X)   Gas Well   Gas Well	New Well Workover	Deepen	Plug Back	Same Restv	. Diff. Restv.
Date Spudded				Date Compl. Ready to Prod.	Total Depth	<del></del>	P.B.T.D.	<u></u>	<u>i</u>
Elevations (DF, RK	B, RT,	GR, e	1c. j	Name of Producing Formation	Top Oil/Gas Pay	<del></del>	Tubing Dept	ih	
Perforations	<del></del>	<del></del>		1		<del></del>	Depth Casin	g Shoe	
				TUBING, CASING, AND	CEMENTING RECORD		1		
ноц	SIZE			CASING & TUBING SIZE	DEPTH SE		SA	CKS CEME	NT
								<del></del> -	<del> </del>
							ļ		
TEST DATA AN	D REG	UES	TF	OR ALLOWABLE (Test must be af	ter recovery of total volum	ne of load oil	and must be e	eval to or ex	ceed top ollow
DIL WELL Date First New Oil				able for this de	pth or be for full 24 hours, Producing Method (Flow,	)			
Length of Test				Tubing Pressure	Casing Pressure		Choke Size		
Actual Prod. Durin	g Test	· ·		Oil-Bbls.	Water-Bbls.		Gas-MCF	,	
			<del></del>			· · · · · · · · · · · · · · · · · · ·	<u> </u>	11-57	$\frac{J}{2}$
GAS WELL								1	1
Actual Prod. Test	- MCF/D			Length of Test	Bbls. Condensate/MMCF	•	Gravity of C	Condensate (	
Testing Method (Pi	itot, bac	k pr.j		Tubing Pressure (Shut-in)	Casing Pressure (Shut-	in)	Choke Size		<del>,</del>
CERTIFICATE	of Co	MPL	JAN	CE		ONSERVA		MISSICIN	-
				regulations of the Oil Conservation	APPROVED	B 1 3 19	·		9
				with and that the information given a best of my knowledge and belief.	BY Orio	ginal Sign Aiko Willi	ed By		والمراجع المراجع
					TITLE	AIKO WHIN	2006		
4/			•		This form is to	be filed in o	compliance v	vith RULE	1104.
Holly Rich	arde		(Sign	desn)	If this is a requi	be accompa	nied by a tel	bulation of	the deviction
Production			cia	an	tests taken on the v	well in accor	dence with	RULE 111.	
1/23/89			(Ti	itle)	able on new and rec	completed we	ilie.	•	·
			(D	ate)	Fill out only S well name or number				
					Consessa France	C-104	he Aled fo		d in multiple

DISTRIBUTIO	DH .		
SANTA FE	1		
FILE	1	¥	
U.S.G.S.	Ī		
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR		Ý	
PROPATION OF	FICE		

Ļ	DISTRIBUTION			NEW MEXICO OIL CO	NSERVATION COMMISSION	Form C-104	
- [	SANTA FE			REQUEST F	OR ALLOWABLE	Supernedes Old	C-104 and (
[	FILE		¥		AND	Effective 1-1-6	
ſ	U.S.G.S.				ISPORT OIL AND NATURAL	CAC	
1	LAND OFFICE			AUTHORIZATION TO TRAIN	IS ON FOIL AND NATURAL	GAS	
ŀ	OIL	1	-				
- 1	TRANSPORTER GAS	-	-				
ŀ		-	-				
- 1	OPERATOR	*					
1.	Operation OFFICE	l	l			<del></del>	
	•	C -					
	Enron Oil & Gas	Com	ipan	у			
	****						
	P. O. Box 2267,						
	Reason(s) for filing (Check s	roper	box)		Other (Please explain)		
	New Well			Change in Transporter of:	Change Operate	or Name	
	Recompision			Oil Dry Gas			
	Change in Ownership X			Casinghead Gas Condens	ate	. ,	
						<del></del>	
	If change of ownership given and address of previous over			Belco Development Corp.,	Box 2267, Midland, Te	xas 79702	
	and address of breatons of	·				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
11.	DESCRIPTION OF WEL	J. A	ND I	LEASE	· ·.•	·:	
	Lease Name			Well No. Pool Name, Including For	rmation Kind of Lea	qse	Lease No
	Martin			3 S. Carlsbad Ch	erry Canyon State, Fede	eral or Fee Fee	_
	Location			······································			_1
	k		23.	10 Feet From The south	2000	west	
	Unit Letter	-:-		Feet From The SOULII Line	and Feet From	m The	
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	:0	_	waship 22S Bange	27E NMPM.	Eddy	-
	Line of Section 2		100	whiship ZZS Range	Z/E , NMPM,		County
**-	DOMESTIC	n x · ~ ~	no ==	TED ON OH 1510 SIAMS ***	-	<u>;</u>	
111.	Nome of Authorized Transport			TER OF OIL AND NATURAL GAS  Or Condensate	S Address (Give address to which app	proved conv of this form in	to be servi
	}			<del>-</del> - 1			to be sent;
	Enron Oil Tradi				Box 20108, Shreveport		
	Name of Authorized Transpo	orter	01 Ca:	singhead Gas 📉 or Dry Gas 🗔	Address (Give address to which app	sroved copy of this form is	to be sent;
	None						
	If well produces oil or liqui	ds,		Unit Sec. Twp. P.ge. 1 K 20 22 27	1	When	
	give location of tanks.			K 20 22 27	No		
	If this production is comm	ingle	ed wi	th that from any other lease or pool, g	give commingling order number:		1
IV.	COMPLETION DATA						
		~	-1:	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Re	stv. Diff. Rest
	Designate Type of (	_omj	pieti	on – (A)		1	<b>1</b>
	Date Spudded			Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
							•
	Elevations (DF, RKB, RT,	GR, e	tc.j	Name of Producing Formation	Top O!l/Gas Pay	Tubing Depth	<del></del>
	Perforations	•			· · · · · · · · · · · · · · · · · · ·	Depth Casing Shoe	
				TUBING, CASING, AND	CEMENTING RECORD		<del></del>
	HOLE SIZE			CASING & TUBING SIZE	DEPTH SET	SACKS CE	MENT
						12,54 17,1	
							<del></del> -
						7.	<del></del>
					1	7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	
3.7	TECT DATA AND DEC	1157	ST T	COP ALLOWARIE (Test Pure la ce	(to a construction of the state		
v	. TEST DATA AND REG	ار تندا	oı r		fter recovery of total volume of load pth or be for full 24 hours)	on and must be equal to or	excess top allo.
	Date First New Oil Run To	Tani	k 5	Date of Tast	Producing Method (Flow, pump, ga.	s lift, etc.)	<del></del>
					1	•	•
	Length of Test			Tubing Pressure	Casing Pressure	Choke Size	<del></del>
					•		•
	Actual Pred. During Test			OII-Bbis.	Water - Bbls.	Ggs - MCF	***************************************
				<u></u>	<del></del>		· · · · · · · · · · · · · · · · · · ·
	CACHIELL					•	
	GAS WELL			Length of Teet	Bbls. Condensate/MMCF		
	Actual Float 1001- mc1/2			2-1411	Bare. Condensate/MMCF	Gravity of Condensat	•
	Testing Method (pitot, bac	k pr.	, —	Tubing Pressure (Shat-in)	Casing Pressure (Shut-in)	Chaha Stan	<del></del>
	1 Setting Method   photo out		,	ranid harana ( Bime-In )	Cusing Pressure (Shuc-11)	Choke Size	
				-1	<del>                                     </del>		<del></del>
VI	. CERTIFICATE OF CO	)MP	LIAN	iCE	OIL CONSER	EVATION COMMISSION	NC
				,	MAI	R 2 3 1987	
				regulations of the Oil Conservation	APPROVED Original Sig BY Mike Will Oil & Gas I	<del>1 &amp; 3 1987</del>	. , 19
	above is true and comp	comp lete	illea to th	with and that the information given he best of my knowledge and belief.			
	•				Oil & Gas I	rams -	
					OI & Gas I	ispector	<del> </del>
		V	, ^		11		F 1100
	Altri.	Ŏι.	$(\mathcal{L})$	m, )	This form is to be filed  If this is a request for a	•	
	- 1 3000	<u> </u>	<u>/Si-</u>	natwe)	If this is a request for a well, this form must be acco	nowscie for a newly Gri	ited of deepenr
	•	, ,			tests taken on the well in a	ccordance with FIULE 1	11.
		<u> </u>		latory Analyst	All sections of this form		pletely for allo-
	= 10	7	0-1	····/	able on new and recompleted	d wells.	
	3/1	1	1/	lacal	Fill out only Sections well name or number, or trans	I. II. III. and VI for ch	nanges of owner
	·		(L	)ate)	Well name or number, or trans	shorred or orner mitcu cue	

All sections of this form must be filled out completely for sllow able on new and recompleted wells.

Fill out only Sections I. III. and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply

TEST DATA AND REQUEST FOR ALLOWABLE

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pu	mp, gas lift, etc.)	· // 2
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	1,2,47
Actual Pred, During Test	Oil-Bble.	Water - Bbls.	Gas-MCF	

GAS WELL

Actual Prod. Test-MCF/D Gravity of Condensate Length of Test Bbis. Condensate/MMCF Teating Method (pitos, back pr.) Tubing Pressure (Shut-in) Cosing Pressure (Shut-in) Choke Size

#### I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

To line Randall
Production (Signature)
6/13/84 (Tule)

(Date)

OIL CONSERVATION DIVISION

JUN 2 5 1984 APPROVED Original Signed 89 BY. Leslie A. Clements Supervisor District # TITLE .

This form is to be filed in compliance with RULE 1104,

If this is a request for allowable for a newly drilled or desper well, this form must be accompanied by a tabulation of the deviati tests taken on the well in accordance with AULE 111.

All sections of this form must be filled out completely for allo able on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of own well name or number, or transporter, or other such change of condition

116	CONCEBAVI	ON DIVISION	

	OH CONSERVY	TON DIVISION	
HTAFE	SANTA FE, NEW	/ MEXICO 87501	
11. \$	SMITH FE, INCW	· MEXICO 07301	e Light of the teach, and great
AND DEFICE	REQUEST FOR	R ALLOWABLE	
PANSPORTER OAS	AN AUTHORIZATION TO TRANSP	4D	Million :
PENATION PONATION OFFICE THIOST	AOTHORIZATION TO TRACES	ORT OIL AND NATURAL GAS	3
	oment Corporation		Maria asa maria ≰
10,000 Old Ka	ity Rd. Ste. 100 Houston,	Texas 77055	
Vew Well	J Change in Transporter of:	Other (Please explain)	
Accompletion  Change in Ownership  XX	OII Dry Gar Casinghead Gas Conden	<b>严</b> [	
Change of ownership give name nd address of previous owner	Belco Petroleum Corporat	tion, 10,000 Old Katy Ro	1. Ste. 100 Houston, TX 7/055
DESCRIPTION OF WELL AND			
Martin	3 S. Carlsbad, Ch		2000
	10 Feet From The South Line	• and Feet From	The_West
Line of Section 20 T	Range 27-	-E , NMPM, Eddy	County
	TER OF OIL AND NATURAL GA		
Name of Authorized Transporter of CII  Navajo Crude Oil Purcl		P. O. Drawer 175, Artes	oved copy of this form is to be sent) Sia, New Mexico 88210
Name of Authorized Transporter of Car			oved copy of this form is to be sent)
None	Unit Sec. Twp. Rge.	] ' '	hen
give location of tanks,	K 20 22-S 27-E	<del></del>	
If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,		
Designate Type of Completion	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff, Res'
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Lievations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		1	Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST F			il and must be equal to or exceed top allo
Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Pred. During Test	OII-Bbls.	Water-Bble.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Teeting Method (pirot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	CE	DIL CONSERVA	ATION DIVISION
I hereby certify that the rules and	regulations of the Oll Conservation	APPROVED AUG 2	5 1983
Division have been complied with		ORIGI BY LA	NAL SIGNED
	1	TITLE GEOLOG	GIST - NMOCD
1 / /	JO ANN RANDALL		s compliance with RULE 1104,
Journ fu	Mad JU ANN RANDALL	well, this form must be accomp	owable for a newly drilled or deepen
Production A	ccountant	tests taken on the well in acc All sections of this form n	ordance with MULK 111. mint be filled out completely for allow
(Ti August 15, 1	ile)	able on new and recompleted	
	ile)	well name or number, or transpo	orter, or other such change of conditionat he filed for each pool in multin

# DISTRIBUTION 1.E S.G.5.

#### NEW MEXICO OIL CONSERVATION COM-REQUEST FOR ALLOWABLE AND

#### AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C+104 Supersedes Old C-104 and C-114 Effective 1-1-65

AND OFFICE		-	
HANSPORTER GAS			
PERATOR INDRATION OFFICE			
netator OFFICE	<u></u>		
BELCO PETROLEUM CORPO	RATION		A control of the second
10,000 OLD KATY RD.,	SUITE 100, HOUSTON, TEXAS	77055 Other (Please explain)	10.10.100
ew Well	Change in Transporter of:  Oil X Dry Gas		$\odot \odot b$
ecompletion  hange in Ownership	Casinghood Gas Condens	<b>严</b> 1	HOESIA, OFFICE
change of ownership give name address of previous owner			
ESCRIPTION OF WELL AND	LEASE		·
esse Name MARTIN	Well No. Pool Name, Including Fo 3 SO. CARLSBAD,	1	ase Lease No. eral or Fee FEE
ocalion Unit Letter <u>'K</u> ; 23	10 Feet From The SOUTH Line	and 2000 Feet Fro	m The WEST
			m The WEST
Line of Section 20 To	wnship 22-S Range 27	-E , NMPM, EDD	Y County
ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA		proved copy of this form is to be sent)
NAVAJO CRUDE OIL PURC	HASING COMPANY	P.O. DRAWER 175, ARTE	SIA, NEW MEXICO 88210
None of Authorized Transporter of Ca	singhead Gas 🗍 💮 or Dry Gas 🗍	Address (Give address to which app	proved copy of this form is to be sent)
t well produces oil or liquids, pive location of tanks.	Unit Sec. Twp. P.ge.  K 20 22-S 27-E	is gas actually connected?	When
this production is commingled with the completion of the completion of the completion of the complete with the complete	th that from any other lease or pool,	give commingling order number:	
Designate Type of Completi		Now Well Workover Deepen	Plug Back   Same Hosiv. Dill. Resiv.
Date Spudded	Date Compl. Ready to Prod.	Total Dopth	P.B.T.D.
Invations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
: erforation <b>s</b>			Depth Casing Shoe
	<del></del>	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST F OIL WELL	OR ALLOWABLE (Test must be a) able for this de	ter recovery of total volume of load ( pth or be for full 24 hours)	oil and must be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Kiethod (Flow, pump, gas	i lift, etc.)
Length of Test	Tubing Pressure	Cosing Pressure	Choke Size
Actual Prod. During Toot	Oil-Bble.	Water - Bbls.	Gas-MCF JOSTO LTO
GAS WELL Actual Fred, Tool-MSF/D	Length of Test	Bbls. Condensate/AMCF	Comment Control
Actual Field, February D	Condin of test		Gravity of Condensate
Testing kiethod (pirot, back pr.)	Tubing Pressure (Shut-111)	Cosing Pressure (Shut-in)	Chake Size
CERTIFICATE OF COMPLIAN	CE	OIL CONSER	VATION COMMISSION
	regulations of the Oil Conservation	APPROVED JUL 1	B 1980
	with and that the information given best of my knowledge and belief.	BY W.C.	resselt
		TITLE SUPERVISOR DI	STRICT. I
Can on Him		1	in compliance with MULE 1104.
Carl M. Hous	•		lowelde for a newly diffied or deepenry genied by a twi-diation of the Caving, - coronica with fifthe 111.
PUCTION SITE TIMES	DENT (III)	All is the of the female	i but to filled cot completely for \$1100.
11.		FHI -	wells.  W. for an experience of a party.
	·	vell is	to a book of

C-116 Hevised 1-1-65

			Report casing pressure in lieu of tubing pressure for any well producing through casing.  Nall original and one copy of this report to the district office of the New Mexico Oli Conservation Commission and appropriate pool rules.	No well will be assigned an allowable greater than the amount of oil produced on the official test.  During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that increased allowables when authorized by the Commission.  Cas volumes must be reported in MCF measured at a pressure base of 15.025 paia and a temperature of 60° F. will be 0.60.	O.C.C.	JUL 18 1977	RECEIVED				Martin	Martin		LEASE NAME	),000 Old Katy Rd., Suite	lco Petroleum Corporation	Hor
	·		tubing pres	Able greativell shall for is encothe Commit							ω	2	NO.	WELL	100, Houston,		
			swe fo	er than be produraged braged siston.						 	*	्रम्य	c		ousto		
			fany w	the amiuced a to take							20	20	s	٢٥٥			Pool
			ell produc	ount of oi		<del></del>			<del></del>	 	22-S	22-S	-	LOCATION	Texas	Carlsbad	ě
			the New	il produce not excee ge of this							27-E	27-E	æ		77055	,	
			gh casing. Mexico Oil Consi	d on the official eding the top units 25 percent toler to 25 percent toler toler to 25 psia and a tem							7-6-77	7-6-77	TEST	DATEOF	TE	Cherry Canyon,	
			rvation Commi	test, allowable for the ance in order that perature of 60° F.							F0	P	STA SIZE F	CHOKE	TYPE OF	on, South	
			ssion in	the pool hat well							1	1. !	PRESS.	TBG.	Sch		
		•	on in accordance with	pool in which well is well can be assigned Specific gravity base							57	109	ABLE	カンドイ	Scheduled X	9	<u>.</u>
	****		vic.	il is			·				24	24	TEST HOURS	LENGTH			
		P.		I ho is true ledge							6	6	WATER BBLS.	<u>"</u>	Сот	Eddy	
	July	Production	Charles Charles	I hereby certify is true and completely and belief.							40.0	40.1	GRAV.	PROD. DURING	Completion		
_				rtify the omplete ief.							39	49	\$788 01℃	URING			0.41000
(Date)	(Tide) 1977	Accountant	12 y s ,	I hereby certify that the above is true and complete to the best of ledge and belief.			`\		·		TSTM	6	GAS M.C.F.	TEST	<b>8</b>		100
!		<b>-7</b>		4. 15. 15. 15. 15. 15. 15. 15. 15. 15. 15				gara gilgagarkar sa dha dha dha dha dha dha dha dha dha dh		a . Angagan a raid .     den	and the second	2		3-8 - 015	11.		

<b>9</b>	(			Ø.	Copyrighted Reproduction Prohibited
COUNTY	EDDY FIELD C	Carlsbad, S.	<u> </u>	STATE	NM
OPR	BELGO PETROLEUM CORP.			API 30	-015-21848
NO.	LEASE Martin			SERIAL	9-4-1 1 MM
	5- 20, 122S, R27E			МАР	
	2310' FSL, 2000' FWL of	Sec		CO-0R0	
	Carlibud Townsite			ELEV	Las
9 <b>P</b> 0	8-4-16 cm 9=1-76	WELL 'ASS: IMIT	D	FIN	D?
cse		FORMATION	DATUM	FORMATION	DATUM
Я.	7/8" at 427" w/200 sx				
3	! I'' at 3398' w/700 sx				
		10 3400° (D	LWR)	P80	33981
F	Cherry Canyon) Perfs 3	266-70° P 40	6 BOPD +	6 BW	Pot basel
	Who test GOR 252; g			0 2000	E - 0 - 0 - 0 - 0 - 0 - 0 - 0 - 0 - 0 -
	5,10 252, 8	,			

CONTR	WER.	OPR'S ELEV	31381	$G_{-1}^{T}$	-3348 ′	KE	® 3400°	H

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F.R. 7-12-76
                (Cherry Ganyon)
8=9=76
                Drlg 1900<sup>t</sup>
8-17-76
                TD 34001; WOGU
                TD 3400°; PBD 3398°; Swbg
8==4=16
                Perf ((Cherry Canyon) 3266-70° w/2 SPF
                Acid (3266-70°) 1000 gel:
                Swbd 15 BO + 6 BW in 9 hrs (3266-70!)
               TD 3400°; PBD 3398°; RUF
TD 3400°; PBD 3398°; TOP
8-31-76
3-11-76
9-20-76
               ID 3400 PBD 3398; Complete
               LOG TOP: Delaware Sand 2014
               LOGS RUN: ACSL, FRXL, GRNL, MSMG, FF
               BHT 112 deg
9-25-16
               COMPLETION ISSUED
                                              9 = 4 \times 11 NM
                                              IC 30-015-70171-76
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G.S.			
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PRATION OF	ICE	į	}

9-9-76

(Date)

SISTRIBUTION  TAFE  G.S.	REQUEST F	NSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
D OFFICE  NSPORTER OIL / GAS  RATOR / DRATION OFFICE	AUTHORIZATION TO TRAN	ASPORT OIL AND NATURAL GA	AS
Belco Petroleum (	Corporation		
10000 Old Katy Ro	oad, Suite 100, Houston, T	exas 77055	
ion(s) for tiling (Check proper bo	x J	Other (Please explain)	
well X nonpletion	Change in Transporter of: Oil Dry Gas	CASINGREAD G	AS MUST NOT 17
nge in Ownershij	Casinghead Gas Condens	UNLESS AN UN	OR TION TO Kink 306
sange of ownership give name address of previous owner		ROUTAINED	
SCRIPTION OF WELL AND	LEASE		
ise II tine	Kell No. Poel Name, Including Fo		Lease No.
Martin	3 So. Carlsbad, C	herry Canyon   State, Federal (Delaware)	cr Fee Fee
Unit Letter K 23	O Feet From The South Line	and 2000 Feet From T	he West
Line of Section 20 T	ownship 22-S Bange 27	-E , NEPM, Eddy	County
SCIONATION OF TRANSPO	OTED OF OR AND NATURAL CA		
and of Authorized Trianguiter of c	RTER OF OH. AND NATURAL GAS or Condensate [ ]	S Address (Give address to which approv	ed copy of this form is to be sent)
Scurlock (1)	asinghed Gas X or Dry Gas 77,	1501 Houston Club Bldg. Address (Give address to which approv	Houston, Texas 77001
None	13.11 p. 1.2 13 A	Addition for address to which approp	ed copy of this form is in be sent;
well produces oil or liquids, ive location of turks.	Unit Sec. Twp. Eqe.	Is gus actually connected? Whe	'n
	K 20 22-S 27-E	NO No comminating order number:	
OMPLETION DATA	Cil Well Gas Well	New Well Workover Deepen	Plug Back   Sume Resty, Diff. Resty,
Designate Type of Complete	ion = (X) $X$	X	1 1 1 1 1 1
Date Spudded Q=4-76	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Nevations (DF, RAB, RI, GR, etc.	9-1-76 Hame of Froducing Formation Delaware	3400	3400* 353/ Tubing Depth
	Delaware	3266'	3296'
**************************************			Depth Casing Shoe  3399'
	TUBING, CASING, AND	CEMENTING RECORD	1
HOLE SIZE	CASING & TUBING SIZE  8 5/8"	0EPTH SET 427'	SACKS CEMENT
7 7/8"	5 1/2"	3399'	700
	2 3/8"	3296'	
	FOR ALLOWABLE (Test must be a phle for this de	fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow
OIL HFIL Date First New Cil Bun To Tarks	Date of Test	Froducing Method (Flow, pump, gas li	ft, etc.)
9-3-76	7-7-76 Tubing Pressure	Pump Casing Pressure	Choke Size
24 hrs			
Actual Prod. During Test	011- Выв. 46	Water - Bbls.	Gae-MCF
	40	6	11.6
GAS WELL			Post (1)
Actual Frod, Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Conderfula
Teating Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Caeing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIA	INCE	OII CONSERVA	ATION COMMISSION
11.112.0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	· · · <del></del>	CED 1	4 1976
Commission have been complie	d regulations of the Oil Conservation is with and that the information given	11/2 4	Jane XI. 19
bove is true and complete to	the beat of my knowledge and belief.	BY	v when
~?		TITLE SUPERVISOR,	DISTRICT. II
(martin 17.	Crayton Byrd	11	compliance with HULE 1104, wable for a newly drilled or deepene
,	mature)	well, this form must be accompation tests taken on the well in acco	inled by a tabulation of the deviation
Production Ass	istant Tule)	,,	ist be filled out completely for allow
	The state of the s	U ANIA ON DAW AND TECHNOLATED W	8111 W.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

DISTRIBUTION	E0 <b>5</b>		<b></b>	· var mb				C-105 sed 1-1-65	
ANTA FE	<del></del>		RECEI				5a. Indica	ate Type of Lease	,
TILE			W MEXICO OIL C				State		Fee X
J.S.G.S.	1	WELL COMPI	LETION OR RE		N REPORT AN	ID LOG	5. State C	Oil & Gcs Lease I	10.
AND OFFICE		}	SEP 1 0	19/6			!		
PERATOR						1	m	mmm	7777
Sureau menes	<del></del>	)	G. C. 1	¬ →.	•				
TYPE OF WELL		<del></del>		<del></del>	<del></del>		7. Unit Ac	greement Name	77777
	ou	L X GAS	S DRY	7					
. TYPE OF COMPLE	TION	ELL WE	LLL DRYL	OTHER			8. Form o	r Lease Name	
NEW TA WOR		PLU	UG DIFF.	OTHER				Mart:in	
Name•of Operator			NESTRICE		<del></del>		9. Well No		<del></del>
Belco Petro	oleum Corp	oration (				1		3	
Address of Operator	<del></del>	<del> </del>					10. Field	and Pool, or Wild	cat
P. O. Box	19234, Hou	ston, Texa	s 77024				S. Ca	rlsbad-Che	rry C
Location of Well	<del></del>						THIT	mmm	777
						ì			
T LETTER K	LOCATED 2	1310 FEET	FROM THE Sout	LINE AND	2000 FE	ET FROM			
				IIIIII	IIIIXIII	11111	12. County	Mills.	1111
West Line of s	, 20 ,	TWP. 225	RGE. 27E NAME	$\sim 1111111$			Eddy		
		(A)	te Compl. (Ready to			B, RT, G	R, etc.) 19	. Elev. Cashingh	ead
8-4-76	8-10-76	9.	-1-76	3	3137.5 GR			3137.5 G	R
Total Depth	21. Plu	ug Back T.D.	22. If Multi	ple Compl., How	23. Intervals Drilled B	Rotary	Tools	, Cable Tools	
3400'		<b>3400'</b> <i>3398</i>			Drifted B	-	34001		
Producing Interval(s)	, of this comple	tion - Top, Botto	om, Name		<del></del>			25, Was Directio	nal Surv
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TDD-\A DST##	rare New	us Cancon					j	*	io.
266-70 <b>Dela</b> w	rare de	y Conyor	~					ľ	ło
Type Electric and Ot	her Logs Run		<b>-</b>				27.	Was Well Cored	io 
	her Logs Run		_				27.	Was Well Cored	io io
Type Electric and Ot	her Logs Run	ard	ASING RECORD (R	sport all strings s	set in well)		27.	Was Well Cored	
Type Electric and Ot	her Logs Run	<b>ard</b>	ASING RECORD (R	sport all strings s	set in well) CEMENTI	NG RECO		Was Well Cored	lo
Type Electric and Ot Acoustic GR,  CASING SIZE 8 5/8"	her Logs Run Forxo-Gu	<b>ard</b>	ASING RECORD (R	<del></del>		NG RECO		Was Well Cored	lo
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Type Electric and Ot Acoustic GR,  CASING SIZE 8 5/8"	FORMO-GUE WEIGHT LB.	CA /FT. DEPT 42)	ASING RECORD (ROTH SET HO	LE SIZE	350 SCS 700 SCS	4 2	PRD	Was Well Cored	IO PULLED
Type Electric and Ot Acoustic GR,  CASING SIZE 8 5/8"	WEIGHT LB.	CA /FT. DEPT 42)	ASING RECORD (ROTH SET HO	LE SIZE	350 SCS 700 SCS	1	PRD	Was Well Cored	IO PULLED
Type Electric and Ot Acoustic GR,  CASING SIZE 8 5/8"	WEIGHT LB.	CA /FT. DEPT 427 3399	ASING RECORD (ROTH SET HO	LE SIZE	350 SCS 700 SCS	y Janes	RD	Was Well Cored	io PULLED
Type Electric and Ot Acoustic GR,  CASING SIZE  8 5/8"  5 1/2"	WEIGHT LB.  24#  17#	CA /FT. DEPT 427 3399	ASING RECORD (R	11" 7 7/8"	350 SCS 700 SCS	y Janes	JBING REC	Was Well Cored	PULLED
Type Electric and Ot Acoustic GR,  CASING SIZE  8 5/8"  5 1/2"	WEIGHT LB.  24#  17#	CA /FT. DEPT 427 3399	ASING RECORD (R	11" 7 7/8"	350 SCS 700 SCS	Z VIZ. SP	JBING REC	AMOUNT F	io PULLED
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Type Electric and Ot Acoustic GR,  CASING SIZE 8 5/8" 5 1/2"	WEIGHT LB.  24#  17#	Ard  CA  /FT. DEPT  427  3399  INER RECORD  BOTTOM	ASING RECORD (R	11" 7 7/8"  SCREEN	350 SCS 700 SCS 30. SIZE 2 3/8" CID, SHOT, FRAC	TL 0EP <b>329</b> (	JBING REC	AMOUNT F	OULLED
Type Electric and Ot Acoustic GR,  CASING SIZE 8 5/8" 5 1/2"  SIZE  Perforation Record (In	WEIGHT LB.  24#  17#  L  TOP	Ard  CA  /FT. DEPT  427  3399  INER RECORD  BOTTOM  I number)	ASING RECORD (R	SCREEN  32. A	350 SCS 700 SCS 30. SIZE 2 3/8" CID, SHOT, FRAC	TUDEP 3290  TURE, C	JBING REC	AMOUNT F  AMOUNT F  PACKER  3109   DUIEZE, ETC.	SED
Type Electric and Ot Acoustic GR,  CASING SIZE 8 5/8" 5 1/2"	WEIGHT LB.  24#  17#  L  TOP	Ard  CA  /FT. DEPT  427  3399  INER RECORD  BOTTOM  I number)	ASING RECORD (R	SCREEN  32. AI DEPTH IN	350 SCS 700 SCS 30. SIZE 2 3/8" CID, SHOT, FRAC	TURE, C	JBING REC TH SET 6 EMENT SQ NT AND KII	AMOUNT F  COFD  PACKER  3109'  DUEEZE, ETC.  NO MATERIAL U	i set
Type Electric and Ot Acoustic GR,  CASING SIZE 8 5/8" 5 1/2"  SIZE  Perforation Record (In	WEIGHT LB.  24#  17#  L  TOP	Ard  CA  /FT. DEPT  427  3399  INER RECORD  BOTTOM  I number)	ASING RECORD (R	SCREEN  32. AI DEPTH IN	350 SCS 700 SCS 30.  SIZE 2 3/8" OD CID, SHOT, FRAC	TURE, C	JBING REC TH SET 6 EMENT SQ NT AND KII	AMOUNT F  AMOUNT F  PACKER  3109   DUIEZE, ETC.	i set
Type Electric and Ot Acoustic GR,  CASING SIZE 8 5/8" 5 1/2"  SIZE  Perforation Record (In	WEIGHT LB.  24#  17#  L  TOP	Ard  CA  /FT. DEPT  427  3399  INER RECORD  BOTTOM  I number)	ASING RECORD (R	SCREEN  32. AI DEPTH IN	350 SCS 700 SCS 30.  SIZE 2 3/8" OD CID, SHOT, FRAC	TURE, CAMOUN	JBING REC TH SET 6 EMENT SQ NT AND KII	AMOUNT F  COFD  PACKER  3109'  DUEEZE, ETC.  NO MATERIAL U	i set
Type Electric and Ot Acoustic GR,  CASING SIZE 8 5/8" 5 1/2"  SIZE  Perforation Record (In	WEIGHT LB.  24#  17#  L  TOP	Ard  CA  /FT. DEPT  427  3399  INER RECORD  BOTTOM  I number)	ASING RECORD (RATE OF SET HOLD)  SACKS CEMENT	SCREEN  32. AI DEPTH IN	350 SCS 700 SCS 30.  SIZE 2 3/8" OD CID, SHOT, FRAC	TURE, CAMOUN	JBING REC TH SET 6 EMENT SQ NT AND KII	AMOUNT F  COFD  PACKER  3109'  DUEEZE, ETC.  NO MATERIAL U	i set
CASING SIZE  8 5/8" 5 1/2"  SIZE  Perforation Record (In 3266'-70'	WEIGHT LB.  24#  17#  L  TOP  nterval, size and  2/SPF,	Ard  CA  (FT. DEPT  42)  3399  INER RECORD  BOTTOM  I number)  .25"	SACKS CEMENT  PRODucing, gas lift, pum	SCREEN  32. AI  DEPTH IN  3266-7(	350 SCS 700 SCS 30.  SIZE 2 3/8" OD CID, SHOT, FRAC	TURE, CAMOUN	JBING REC TH SET 6 EMENT SQ NT AND KII	AMOUNT F  COFD  PACKER  3109'  DUEEZE, ETC.  NO MATERIAL U	SET W/60
CASING SIZE  8 5/8" 5 1/2"  SIZE  Perforation Record (In 3266'-70'	WEIGHT LB.  24#  17#  L  TOP  nterval, size and  2/SPF,	Ard  CA  (FT. DEPT  42)  3399  INER RECORD  BOTTOM  I number)  .25"	SING RECORD (RATE   HOTEL   HO	SCREEN  32. AI  DEPTH IN  3266-7(	350 SCS 700 SCS 30.  SIZE 2 3/8" OD CID, SHOT, FRAC	TURE, CAMOUN	JBING REC TH SET 6 EMENT SQ NT AND KII	AMOUNT F  AMOUNT F  PACKER  3109  PACKER  3109  RUIEZE, ETC.  NCI MATERIAL U  00 gal RCI.  75 & 10 g	SET W/60
CASING SIZE  8 5/8" 5 1/2"  SIZE  Perforation Record (In 3266'-70')	WEIGHT LB.  24#  17#  L  TOP  nterval, size and  2/SPF,	Ard  CA  (FT. DEPT  42)  3399  INER RECORD  BOTTOM  I number)  .25"	SACKS CEMENT  PRODucing, gas lift, pum  Prod'n. For	SCREEN  32. AI  DEPTH IN  3266-7(	350 SCS 700 SCS 30.  SIZE 2 3/8" OD CID, SHOT, FRAC	TUDEP 3290 TURE, C AMOUN ACIDIZA	JBING REC TH SET 6 TEMENT SQ NT AND KII 2 21 F	AMOUNT F  AMOUNT F  PACKER  3109  PACKER  3109  RUIEZE, ETC.  NCI MATERIAL U  00 gal RCI.  75 & 10 g	SED W/60
CASING SIZE  8 5/8" 5 1/2"  SIZE  Perforation Record (In 3266'-70')	WEIGHT LB.  24# 17#  L TOP  nterval, size and	Ard  CA  /FT. DEPT  427  3399  INER RECORD  BOTTOM  Inumber)  .25"  ction Method (Flo	SACKS CEMENT  PROD  wing, gas lift, pum  121 Bottom	SCREEN  32. AG  DEPTH IN  3266-76  DUCTION  ping – Size and to	350 SCS 700 SCS 700 SCS 30. SIZE 2 3/8" CID, SHOT, FRAC	TUDEP 3290 TURE, C AMOUN ACIDIZA	JBING RECOTH SET  EMENT SQ  IT AND KII  IT AND KII  Well Status  Prod  Bbl.	AMOUNT F  COFD  PACKER  3109'  DUEEZE, ETC.  NO MATERIAL U  00 gal HCL  -75 & 10 g  s (Prod. or Shut-i	isset  sed  y/60
CASING SIZE  8 5/8" 5 1/2"  SIZE  Perforation Record (In 3266'-70')  First Production 9-3-76 of Test 9-7-76	WEIGHT LB.  24# 17#  L TOP  Attention of the state of the	Ard  CA  /FT. DEPT  427  3399  INER RECORD  BOTTOM  Inumber)  ction Method (Florumping on Choke Size  Calculated 24	SACKS CEMENT  PRODucing, gas lift, pum  Prod'n. For	SCREEN  32. AA  DEPTH IN  3266-70  DUCTION  ping - Size and the state of the state	350 SCS 700 SCS 700 SCS 30.  SIZE 2 3/8" 0D CID, SHOT, FRAC ITERVAL 0 A ITERVAL 0 A ITERVAL 1 Sype pump)  Gas — MCF 11.6	TURE, CAMOUN CIDIZ	JBING RECOTH SET  EMENT SQ  IT AND KII  IT AND KII  Well Status  Prod  Bbl.	AMOUNT F  COFD  PACKER  3109'  DUEEZE, ETC.  NO MATERIAL U  00 gal HCL.  -75 & 10 g	isset  sed  y/60
CASING SIZE  8 5/8" 5 1/2"  SIZE  Perforation Record (In 3266'-70')  First Production 9-3-76 of Test 9-7-76	WEIGHT LB.  24#  17#  L TOP  Anterval, size and 2/SPF,	Ard  CA  /FT. DEPT  427  3399  INER RECORD  BOTTOM  Inumber)  ction Method (Flo	SACKS CEMENT  PROD  Prod'n, For Test Period	SCREEN  32. AI  DEPTH IN  3266-71  DUCTION  ping – Size and t  101 – Bbl.  46	350 SCS 700 SCS 700 SCS 30.  SIZE 2 3/8" 0D CID, SHOT, FRAC ITERVAL 0 A ITERVAL 0 A ITERVAL 1 Sype pump)  Gas — MCF 11.6	TURE, C AMOUN Cidize -41. 3 -44  Water Bbi. 6	JBING REC TH SET  EMENT SQ NT AND KII  AND KII  Well Statu  Prod Bbi.	AMOUNT F  COPD  PACKER  3109  PACKER  3109  OUEEZE, ETC.  NO MATERIAL U  OO gal HCL  75 & 10 g  Gas—Oil Ratio  252  Gravity—API (C	isset  sed  y/60
CASING SIZE  8 5/8" 5 1/2"  SIZE  Perforation Record (In 3266'-70')  First Production 9-3-76 of Test 9-7-76	WEIGHT LB.  24# 17#  L TOP  Atterval, size and 2/SPF,  Produce Pours Tested 24  Casing Pressure	INER RECORD BOTTOM Inumber)  ction Method (Florumping on Choke Size Calculated 24 Hour Rate	PRODUCTION OF THE PERIOD ASING RECORD (RATE of the period	SCREEN  32. AG  DEPTH IN  3266-76  DUCTION  ping - Size and to  note pump  Oil - Bbl.  46  Gas - MCI	350 SCS 700 SCS 700 SCS 30.  SIZE 2 3/8" 0D  CID, SHOT, FRAC ITERVAL 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	TURE, C AMOUN Cidize -41. 3 -44  Water Bbi. 6	JBING RECOTH SET  EMENT SQ  IT AND KII  IT AND KII  Well Status  Prod  Bbl.	AMOUNT F  COPD  PACKER  3109  PACKER  3109  OUEEZE, ETC.  NO MATERIAL U  OO gal HCL  75 & 10 g  Gas—Oil Ratio  252  Gravity—API (C	isset  sed  y/60
CASING SIZE  8 5/8" 5 1/2"  SIZE  Perforation Record (In 3266'-70')  First Production 9-3-76 of Test 9-7-76 v Tubing Press.	WEIGHT LB.  24# 17#  L TOP  Atterval, size and 2/SPF,  Produce Pours Tested 24  Casing Pressure	INER RECORD BOTTOM Inumber)  ction Method (Florumping on Choke Size Calculated 24 Hour Rate	PRODUCTION OF THE PERIOD ASING RECORD (RATE of the period	SCREEN  32. AG  DEPTH IN  3266-76  DUCTION  ping - Size and to  note pump  Oil - Bbl.  46  Gas - MCI	350 SCS 700 SCS 700 SCS 30.  SIZE 2 3/8" 0D  CID, SHOT, FRAC ITERVAL 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	TURE, C AMOUN Cidiz C-41.  Water 6 Bbl. 6	JBING REC TH SET  EMENT SQ NT AND KII  AND KII  Well Statu  Prod Bbi.	AMOUNT F  AMOUNT F  PACKER  3109  PACKER  3109  SUFEZE, ETC.  NCI MATERIAL U  00 gal RCI.  75 & 10 g  Gas ~ Oll Ratio  252  Gravity ~ API (C	isset  sed  y/60
CASING SIZE  8 5/8" 5 1/2"  SIZE  Perforation Record (In 3266'-70'  First Production 9-3-76 of Test 9-7-76 Tubing Press.	WEIGHT LB.  24# 17#  L TOP  Atterval, size and 2/SPF,  Produce Pours Tested 24  Casing Pressure	INER RECORD BOTTOM Inumber)  ction Method (Florumping on Choke Size Calculated 24 Hour Rate	PRODUCTION OF THE PERIOD ASING RECORD (RATE of the period	SCREEN  32. AG  DEPTH IN  3266-76  DUCTION  ping - Size and to  note pump  Oil - Bbl.  46  Gas - MCI	350 SCS 700 SCS 700 SCS 30.  SIZE 2 3/8" 0D  CID, SHOT, FRAC ITERVAL 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	TURE, C AMOUN Cidiz C-41.  Water 6 Bbl. 6	JBING RECOTH SET  EMENT SQ  IT AND KII  A 1/10  Well Statu  Prod  OIL	AMOUNT F  AMOUNT F  PACKER  3109  PACKER  3109  SUFEZE, ETC.  NCI MATERIAL U  00 gal RCI.  75 & 10 g  Gas ~ Oll Ratio  252  Gravity ~ API (C	isset  sed  y/60
CASING SIZE  8 5/8" 5 1/2"  SIZE  Perforation Record (In 3266'-70'  First Production 9-3-76  of Test 9-7-76  Tubing Press.  Disposition of Gas (So vented List of Attachments	WEIGHT LB.  24# 17#  L TOP  Produce Pours Tested 24 Casing Pressure	INER RECORD BOTTOM BOTTOM Inumber) Cotion Method (Florumping on Choke Size Calculated 24 Hour Rate I, vented, etc.)	PROD  PROT  Prod'n. For  Test Period  4- Oil - Bbl.  46	SCREEN  32. AI  DEPTH IN  3266-71  321- Bbl.  46  Gas - MCI  11.6	350 SCS 700 SCS 700 SCS 30.  SIZE 2 3/8" 0D  CID, SHOT, FRAC ITERVAL 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	TURE, C AMOUN Cidiz C-41.  Water 6 Bbl. 6	JBING RECOTH SET  EMENT SQ  IT AND KII  A 1/10  Well Statu  Prod  OIL	AMOUNT F  AMOUNT F  PACKER  3109  PACKER  3109  SUFEZE, ETC.  NCI MATERIAL U  00 gal RCI.  75 & 10 g  Gas ~ Oll Ratio  252  Gravity ~ API (C	i SET  SED  w/60
CASING SIZE  8 5/8" 5 1/2"  SIZE  Perforation Record (In 3266'-70'  First Production 9-3-76 of Test 9-7-76 v Tubing Press.  Disposition of Gas (So vented	WEIGHT LB.  24# 17#  L TOP  Produce Polar Tested 24 Casing Pressure Old, used for fuel	INER RECORD BOTTOM BOTTOM Inumber) Cotion Method (Florumping on Choke Size Calculated 24 Hour Rate I, vented, etc.)	PROD  PROT  Prod'n. For  Test Period  4- Oil - Bbl.  46	SCREEN  32. AI  DEPTH IN  3266-71  321- Bbl.  46  Gas - MCI  11.6	350 SCS 700 SCS 700 SCS 30.  SIZE 2 3/8" OB  CID, SHOT, FRAC ITERVAL 0 A I I I Type pump)  Gas — MCF 11.6 F Water	TURE, C AMOUN Acidize -41.3 -44  Water 6 -Bbl. 6 Test W Don	JBING RECOTH SET  EMENT SQ  IT AND KII  AND KII  AND KII  Well Status  Prod  Bbl.  Oil  Vitnessed B  Ruther	AMOUNT F  AMOUNT F  PACKER  3109  DUEEZE, ETC.  NI MATERIAL U  00 gal HCL  -75 & 10 g  S (Prod. or Shut-i  Gas — Oll Ratio  252  Gravity — API (C	i SET  SED  w/60





This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

#### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Souther	astern	New Mexico		Northwestern New Mexico			
т.	Anhy	т.	Canyon	т.	Ojo Alamo	т.	Penn. "B"	
т.	Salt	т.	Strawn	T.	Kirtland-Fruitland	T.	Penn. "C"	
3.	Salt	т.	Atoka	т.	Pictured Cliffs	т.	Penn. "D"	
Γ.	Yates	т.	Miss	Т.	Cliff House	Т.	Leadville	
r.	7 Rivers	Т,	Devonian	т.	Menefee	т.	Madison	
Г.	Queen	Т.	Silurian	т.	Point Lookout	т.	Elbert	
r. '	Grayburg	т.	Montoya	Т.	Mancos	т.	McCracken	
							Ignacio Qtzte	
r.	Glorieta	_ т.	McKee	Bas	se Greenhorn	т.	Granite	
r.	Paddock	_ т.	Ellenburger	т.	Dakota	т.		
r.	Drinkard	_ Т.	Delaware Sand 2014	т.	Entrada	T.		
r.	Abo	T.	Bone Springs	T.	Wingate	т.		
r.	Wolfcamp	_ т.		т.	Chinle	т.		
۲.	Penn	_ T.		Т.	Permian	Т.		
٠ (	Cisco (Bough C)	_ Т.		T.	Penn. "A"	Т.		

#### FORMATION RECORD (Attach additional sheets if necessary)

From	то	Thickness in Feet		Formation		From	То	Thickness in Feet	Formatio	n
0	2014	2014	Salt, she	ale, and	1,/		. "\ \ 2		. 94 . 7 f	10 € 10 ± 10 ± 10 ± 10 ± 10 ± 10 ± 10 ±
2014	3400	1386	Delaware sand and	interbedded	d					
<b>9</b> :	: <u>-</u>		w.	· .						
	1 \	7. <u>-</u>	ation so months and				·	Ċ	· · · · · · · · · · · · · · · · · · ·	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -
		. ~				e eighe	.2.	4.	10%	·
	٠				·				1° 4	1
	·			• .		. 1			mag date .	
	1,180	7: 3.3.	.53							+ 3 × 7
						1 +411		. : 5	2 mm = 1 = V14	1.49
						,				



#### DRILLING CO., INC. - OIL WELL DRILLING CONTRACTORS

P. D. BOX 2055 ROSWELL, NEW MEXICO 8820 Telephones: Artesia 505/746-675

ROSWELL 505/623-507

August 13, 1976

RECEIVED

AUG 23 1976

Belco Petroleum Corp. 411 Petroleum Bldg. Midland, Texas 79701

HOUSIUN OFFICE

Re: Martin #3

The following is a Deviation Survey of the above captioned well:

4291	- <del>1</del>	1356'	<b>-</b> 3
1008	- 2 3/4	14491	- 2½
9001	- 3 <del>½</del>	1574'	<b>-</b> 3 <del>‡</del>
9841	- 4	1728'	- 2
1046'	- 4	1880'	- 2
1109'	- 3 3/4	2100'	- 1 3/4
1170'	<b>-</b> 3 3/4	2514'	<b>-</b> 2
1232'	- 3 3/4	3010'	$-1\frac{1}{2}$
1296'	- 3½	3400'	- 1½

Yours very truly,

WEK DRILLING CO., INC.

Arnold Newkirk

STATE OF NEW MEXICO)

COUNTY OF CHAVES

O

The foregoing was acknowledged before me this /3 4 day of Mayout, 1976 by Arnold Newkirk.

Kicha J. Burleyon

My Commission Expires:

5-16-79

RESEIVED

SEP 10 1878

C. C. C.

DISTRIBUT	NEW MEXICO OIL CONSERVATION COMMISSION	
U.S.G.S. LAND OFFICE OPERATOR	AUG 2 0 1976	(in Institute ) you of Leave (in XX)  5. State Off & Gas Leave No.
(00 NOT U	SUNDRY NOTICES AND REPORTS ON WELLS SE THIS FORM A PROPOSALS TO BRILL ON TO GET PEN ON HING MALK TO A DIFFERENT RESERVOIR TO WAR LOCATION FOR PERMALE OF FORM SOLUTIONS SOLD PROPOSALS.	7. Gut Agreement Come
2. Name of Operato		8. Farm or Louise Home
P. O. Box	19234, Houston, Texas 77024	9, won no.  3
4. Location of Weil	K 2310 FEET FROM THE SOUTH LINE AND 2000 Undesign	Carlsbac S. Cherry Cany
THE West	LINE, SECTION 20 TOWNSHIP 22S RANGE 27E	NMPM.
	15. Elevation (Show whether DF, RT, GR, etc.) 3137.5 GR	12. County Eddy
	Check Appropriate Box To Indicate Nature of Notice, Report NOTICE OF INTENTION TO:	t or Other Data EQUENT REPORT OF:
PERFORM REMFDIAL TEMPORARILY ABANG PULL OR ALTER CAS	COMMENCE ORILLING OPNS.  CHANGE PLANS CASING TEST AND CEMENT JQB	ALTERING CASING PLUG AND ABANDONMENT
OTHER	OTHER	
17. Describe Propos work) SEE RUL	and it Completed Operations (Clearly state all pertinent details, and give pertinent dates, E11103.	ncluding estimated date of starting any proposed
8/10/76	Reached TD of 3400' at midnight-	
8/11/76	Ran 95 jnts $5\frac{1}{2}$ " 17# J-55 csg. to 3398'; cmt w/500 scs 50/50 Pozmix w/8#/sc D-44. Tailed in w/200 scs Class D-44. Total scs cmt:700. Top of cement @ 2020' by t	"C" 50/50 Pozmix w/8#s/sc
8/12/76	Released drilling rig; will wait on completion rig.	
18, I hereby certify t	hat the information above is true and complete to the best of my knowledge and belief.	
TIGHED RO	Administrative Geolog	gist Aug. 18, 1976
APPROVED BY	1, a Gressett SUPERVISOR, DISTRICT, I	AUG 23 1976

ONDITIONS OF APPROVAL, O' AUYE

pro mater	1011		SERVATION COMMISSION	im C+4+3 Supersedes C-102 and C	
FILE		TEN MEXICO OIL CO	• **·* <u> </u>	i.Hectivo 1	
LAND OFFICE				Sa. Indicate Type	or of Leaves 15
OPERATOR			D. D. D.	5. Chate Off & G	us Lease No.
רע דטא סמן	SUNDRY NOT	TICES AND REPORTS ON	WELLS		
OIL X	GAS WELL OT	4£ <b>9.</b>		7. Unit Agreeme	nt Liame
2. Name of Operator				8. Farm or Lear;	e Name
BELCO PET	TROLEUM CORPORATI	ON		Martin 9. Well No.	
P. O. Box	19234, Houston,	Texas 77024		3	
4. Location of Well	к 2310	south	LINE AND 2000 FEET	10. Field and Pa	
				(1,1/////	
THE WEST	LINE, SECTION	ZU TOWNSHIP ZZS	RANGE 27E	PM.	
		15. Elevation (Show whether 3137.5 GR	- DF, RT, GR, etc.)	12. County Eddy	
:16.	Check Approx		Nature of Notice, Report or	·	
	Check Mymol		·	ENT REPORT OF	:
PERFORM REMEDIAL TEMPORARILY ABAND PULL OR ALTER CASI	0 1	PLUG AND ABANDON	REMEDIAL WORK  COMMENCE DRILLING OPHS. $X$ CASING TEST AND CEMENT JQB $X$		RING CASING
OTHER	· .		OTHER		
12. Describe Propos	ed or Completed Operations	s (Clearly state all pertinent det	ails, and give pertinent dates, includ	ing estimated date of	starting any or
work) SEE RUL			, 6.00 (		
8/4/76	cmtd $w/200$ scs		lled to 429'; set 10 jnd not circ; cmt down 1"e; WOC 18 hrs.		
8/5/76	Tstd csg to 100 drilling.	00 #s for 30 min; he	eld OK; drlg cmt and sh	noe; resumed f	ormation
			,		
18. I hereby certify y	na. the laformation above is	s true and complete to the best of	of my knowledge and belief.		
alcura A		una A	lana istrative Scale	int 8-6	5-76
		TITLE PIE			
1	100			4110	0 107C
APPROVED BY	Lu Arlse	TITLE S	UPERVISOR, DISTRICT. 11	DATE_AUG	ם / צו

CONDITIONS OF APPROVAL, IF ANY:

Tests: 8-5,	SCRIBE PRO	OPOSED PRO	OGRAM: IF P	ROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DA	TA ON PRESENT I	FOR 90 D. DRILLING C	AL VALID  AYS UNLESS COMMENCED,  -2-26  AND PROPOSED NEW PROC
BOP: 10"  Tests: 8-5,	/8" to €	000#; 5-1	OGRAM: IF P	1000#			FOR 90 D. DRILLING O	VAL WALID AYS UNLESS COMMENCED2-76
BOP: 10"					ams	EY	FOR 90 D.	'AL VALID AYS UNLESS COMMENCED,
BOP: 10"					ams		FOR 90 D.	'AL VALID AYS UNLESS
BOP: 10"					ams		<b>APF</b> ROV	
BOP: 10"					ams			
BOP: 10"					ams			
BOP: 10"					ams			
	900 ASC	; ; pipe ra	nms and	l set blind r	ams			1,000
7-7/8"	<del></del> !	•						
		5-1/2	2"	15.5#	3,400'	7	00	1,000'
11"		8-5/8	3"	24# API	400'	2	00	Surface
SIZE OF H	OL E	SIZE OF		ROPOSED CASING AI			OF CEMENT	EST. TOP
23.			1					-19-70
21. Elevations (Show		RT, etc.)	7	& Status Plug. Bond manent	3400' 21B. Drilling Control Unknown			Rotary  Date Work will start  19-76
	11111				19. Proposed Depth	19A. Forma		20. Hotary or C.T.
							Eddy	
AND 2000	FLET FROM	THE Wes	t	DE OF SEC. 20	TWP. 22S RGE	27E NA	12. County	
4. Location of Well	UNIT LETTI	ER <u>K</u>	Loc	ATED 2310	FEET FROM THE SO	outhu	ME	
				exas 77024			S. Carl	sbad Cherry Ca
BELCC		EUM CORP	ORATION				10, l'ield a	n i Pool, or Wildcat
oil X X 2. Name of Operator	WELL L	011	IEA .		ZONE	MULTIPLE ZONE	9. Well No.	
b. Type of Well	DRILL X	J 1		DEEPEN	SINGLE	LUG BACK	8. Farm or	Lease Name
la. Type of Work	DDIII V	1		0550511	-		,	eement Nam <del>e</del>
ĀF	PLICATIO	N FOR PE	ERMIT TO	DRILL, DEEPEN	, OR PLUGBAC	K Brries		
OPERATOR					n. s	C. C.	77777	
LAND OFFICE					ָשָׁטָב אַ	131 0	5. State Oi	l & Gan Larine No.
u.s.g.s.		-			JUL 2	1976	,	Fre X
FILE	1				RECE	I fact as	Kevise t 1-t	eti' te: Type al Lease
SANTA FE FILE		[]	V.	MEXICO OIL CON	SERVATION COMM	issia. 🛌	.56 - 6 1010 - 101	
	юн	_   _				_	· /	

num WOC time/Whrs.

surface behind 2 % casing

- Fram ( - 10) Supersedes Collin Ellective 19-88

All distances must be from the outer boundaries of the Section

Operator		l.	,eqse		Ann th
BELCO PE	TROLEUM, CORP.		Martin	3	
Unit Letter Secti	20	22 South	Hange 27 East	County Eddy	
Actual Franciage Location of 2310	a a s + h		2000	west	1
Ground Level Elev.	Producing Formation	line and p	ool tee	t from the WODU	Degressed Acreage:
3137.5 GR	Cherry Canyon		S. Carlsbad Cher	rry Canyon	40 Acres
1. Outline the acr	eage dedicated to th				
2. If more than or interest and roy		d to the well, o	outline each and iden	ntify the ownership t	hereof (both as to working
	e lease of different onitization			have the interests o	f all owners been consoli-
Yes	No If answer is '	'yes;' type of c	onsolidation		
If answer is "n this form if nece		nd tract descrip	tions which have ac	tually been consolid	ated. (Use reverse side of
No allowable wi	ll be assigned to the				munitization; unitization, approved by the Commis-
	1		l l		CERTIFICATION
	 		1 1 1	tained he	certify that the information con- rein is true and complete to the Mowledgemid belief
	 		1	Name	If Skung
				Adminis	trative Geologist
			 	Company	ETROLEUM CORPORATION
			{ 1 1	June 24	, 1970
2000'-		أة شير	NEER	1 heraby	certify that the well location
		(2) ST	ATE ON SE	under my	this plat was platted from field actual surveys made by me or supervision, and that the same
 		11001	676 RVEYO	1 1	nd correct to the best of my and belief.
} !	2310	OIN	MENICO TO	Date Surveyo	18, 1976
1			1	1	ratessional Engineer
				Trailicate 11	
4			7	, //	676