Reproduction Prohibited

	~					
COUNTY	LEA	FIELD Cros	ssroads	STATE NM	API 30~0	25-24201
OPR	MOBIL OIL COR	Ρ			SERIAL	
NO	10 LEASE	Santa Fe	Pacific		MAP	
	Sec 22, T-9-S	, R-36-E			CO-ORD	
	330' FSL, 990	' FEL of S	Sec		ELEV. DF	
				CLASS	GL	
SPD	9-24-72 CMP 1	2-9-72	FORMATION	MUTAC	FORMATION	DATUM
CSG & SX				1		
13 3	/8" at 360' w/	400 sx				
9 5/	8" at 5000' w/	2600 sx		1	1	
7" 1	nr 4800-12,108	' w/1800 :	8 X			
LOGS	EL GR RA IND H	C A	то 12,12	6 '	PBD	
IP (MOBIL OIL CORP. O 10 LEASE SANTA FE PACIFIC MAP Sec 22, T-9-S, R-36-E 330' FSL, 990' FEL of Sec CLASS GL PD 9-24-72 CMP 12-9-72 FORMATION DATUM FORMATION DATUM 13 3/8" at 360' w/400 sx 9 5/8" at 5000' w/2600 sx 7" 1nr 4800-12,108' w/1800 sx OGS EL GR RA IND HC A TD 12,126' PBD					

test thru 13/64" chk. GOR TSTM; Grav NR; CP Pkr; TP 300#

CONTR Marcum OPRS ELEV 4029 GIPO 12,200' TYPE RT

FR 7-31-72 (Devonian) 9-25-72 TD 360'; WOC 10-2-72 Drlg. 4583' lm Drlg. 6232' lm 10-9-72 10-16-72 Drlg. 8356' lm & sh 10-23-72 Drlg 9530' lm Drlg. 10,758' lm & sh 10-30-72 11-6-72 TD 11,640'; Fshg 11-13-72 TD 11,640'; Fshg 11-27-72 TD 12,108'; MORT TD 12,108'; PBD 12,095'; SI 12-4-72 12-11-72 TD 12,126'; Tstg Drlg out to 12,126' Flwd 325 BO in 16 hrs thru 14/64" chk, TP 320#

PEFORE EXAMINER STOOMER
OIL CONSTRUCTION BUTSION
OCD SAN SIT NO. 11
OASE NO. 11901

To . SantaFe Pacific Railroad Co 550 W Texas, Suite 1330

Midland, TX 79701



From

Donna	Pitzer	5/14/96

Energy & Minerals Department

OIL CONSERVATION DIVISION P 0 Box 1980 Hobbs NM 88241

Te	elephone Number	(505) 393-6161	
	For Your Files	Prepare a Reply for MySignature	
ΧKX	For Your Review and Return	☐ For Your Information	
	For Your Handling	☐ For Your Approval	
	As Per Your Request	XX For Your Signature	_
	Please Advise	☐ For Your Attention	

We are returning these C-104 for change of operator. Someone in your office needs to Sign in BOX 47. Also in reviewing our computer system, your company is not listed and show no bond for these wells. If you have any question on this, please call the number above. Thank you Donna.

District 1 PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210 District III

014726 Meteor Developments, Inc.

Form C-104 Revised October 18, 1994

OIL CONSERVATION DIVISION

State of New Mexico Energy, Minerals & Natural Resources Department

Instructions on back Submit to Appropriate District Office

District III					າ 2onni							3 Copies
1000 Rio Brazos District IV	Rd., Aztec	, NN 8/410		Santa	a Fe, N	M 8/:	505			Γ	AME	ENDED REPORT
2040 South Pac	eco, Santa	Fe, NM 87505							m. m.		_	
<u>I. </u>	R					D AU	THORI	ZATI	ON TO TR			
C	- Fo Po	cific Ra	Operator nar	ne and Address						, OGRI	D Numb	er
		as, Suit		оошрану				,				
		X 79701						1		Reason f	_	
			_						(CH	9-11-	-95
4.4	Pi Number				11	Pool Name	•					Pool Code
30 - 0		ļ	Crossi	oads Sil	uro De	vonia	n _				13490	
, Pr	operty Code				¹ Pro	perty Na	me					'eli Number
0078	363		Sant	a Fe Pac	ific						010	
II. 10 S	Surface	Location										
Ul or lot no.	Section	Township	Range	Lot.ldn	Feet from	the	North/Sou	th Line	Feet from the	East/W	est line	County
P	22	09S	36E		330	ı	S		990	E		Lea
11]	Bottom	Hole Loca	ation	<u> </u>								
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	the	North/So	uth line	Feet from the	East/W	est line	County
		1										
12 Lse Code	13 Produc	ing Method Cod	le 14 Gas	Connection Date	e " C-	129 Perm	it Number	•	C-129 Effective	Date	" C-	129 Expiration Date
					ŀ							
III. Oil a	nd Gas	Transport	ers									
Transpo			Fransporter			» PO	D	³¹ О/G		POD U		
OGRID	_		and Addres	NS							Description	on
015126		obil Pipe		0.	1	91921	.0	0	I 22 09	S 36E	i	
	P	.O. Box 2 allas, TX	2080 v 75 0 21.	2N8N				***	Mobil L	ease	011	
		arren Pel							I 22 09S 36E			
024650		.0. Box 1		oopany	2000	91923	30	G				i
	Т	ulsa, OK	74142						Mobil L	ease	Gas	
***					5.758	ma ili. E						
							<u>uniquid</u> i					
	_							-				
IV. Prod	uced W	ater			20.433	% 4 3 3 C 3 T		10 AC 200 G S				
	POD					POD U	LSTR Locat	ion and i	Description			
191925		I 2	2 09S 3	6E Lea					e Water			
V. Well	Comple	tion Data										
	d Date		Ready Date		" TD	1	* PB7	ПО	39 Perfor	etions	7	DHC, DC,MC
			.,					-				
	" Hole Size	<u>l</u>	22	Casing & Tubin	s Size	╌┼	'n	Depth S	el T		» Sec	ks Cement
<u> </u>			<u> </u>									
			 					····				
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			1									
VI. Well	Test D	ata										
33 Date	New Oil	* Gas De	livery Date	37 Te	st Date		X Test Le	ngth	" Tbg. 1	ressure		* Cag. Pressure
" Cho	ke Size	42	Oil	0,1	Water		" Gas		49 A			" Test Method
}				1				. •	रक्षात्रीक्षण्यः सम्बद्धाः	3 ist karid	4 1	et e et al ari e : l
"I hereby cer	tify that the	rules of the Oil C	Conservation I	Division have be	en complied				<u></u>			
with and that t		on given above is	s true and cor	nplete to the best	of my	H	Ol	L CC	NSERVA	ION	DIVI	SION
Signature:						Approv	red by:				1	
Printed name:						Title:						
]						
Title:			_			Approv	rai Date:					<u>-</u> -:
Date:			Phone:									
" If this is a	change of o	perator fill in th	ne OGRID ni	umber and nam	e of the pre	vious ope	rator	1	0 /			
1		R St			\mathcal{D}	ENNI	5K5	HAL	Jec. /	PEA:	5	5.8.96
	Previous	Operator Signs	iture			Prin	ted Name			·	Title	Date

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Rotton of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLÓWABLE AND AUTHORIZATION

I.		10 1H/	ANS	POHI	UII	L AND NA	TUHALG		API Na		
Operator METEOR DEVE	LOPMENT	rs, in	<u>. </u>					Wett		25-24	4201
Address 511 16th St	reet, S	Suite 4	100	, Denv	er.	. CO 802	02				
Reason(s) for Filing (Check proper box)						Out	er (Please exp	lain)			
New Well	011	Change in	1	usporter of:	7				_		
Recompletion	Oil Casinghea	d Gus		Gas (Effect	ive Sept	ombor 1	1001		
					511					r, CO 80	1202
and address of previous operator II. DESCRIPTION OF WELL			· um	.,		10th 5			oducer (7202
Lesse Name	AND LEA	Well No.	Poo	l Name, In	cludi	ing Formation		Kind	of Lease	L	esse No.
Santa Fe Pacifi	<u> </u>	10	<u> </u>	rossro	ad	s Siluro	Devonia	n State	, Federal or Fe	•	
Unit Letter P	:330	0	Fee	t From The	·	S Lin	e and	0 =990 p	eet From The	E	Line
Section 22 Townshi	<u>9 9 S</u>		Ran	ge 36	E	, NI	MPM, L	ea	 _		County
III. DESIGNATION OF TRAN		R OF O		ND NA	TU		e address to w	hich approve	t com of this t	orm is to be se	
Mobil Pipe Line Company	, 1XX 3	UI COUGE	LABO					• •	s, TX 75		,,
Name of Authorized Transporter of Casing		(XX)	or E	Dry Gas	<u> </u>					orm is to be se	ni)
Marren Petroleum Compai	ny								a OK 741		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp		Rge.	la gas actuali;	y connected?	When		1072	
If this production is commingled with that	mm env orb	23	<u>9</u>		6	Yes	<u> </u>		March 20	, 1973	
IV. COMPLETION DATA			pou,	D • • • • • • • • • • • • • • • • • • •			<u> </u>		 		
Designate Type of Completion	- (X)	Oil Well		Gas Wel	11	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Comp	i. Ready to	Prod	<u> </u>		Total Depth	<u> </u>	-	P.B.T.D.	<u> </u>	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas I	Pay		Tubing Dep	ih			
Perforations	L					L			Depth Casin	a Shoe	
									20,000	6 0	
	T	UBING.	CAS	SING AN	VD.	CEMENTIN	IG RECOR	D			
HOLE SIZE		SING & TU					DEPTH SET		5	ACKS CEME	NT
					_				 		
	 								 		
V. TEST DATA AND REQUES	T FOR A	LLOWA	BL	Ē					<u> </u>		L
OIL WELL (Ten mun be after re					rust i	be equal to or	exceed top allo	wable for thi	depth or be f	or full 24 hour.	z.)
Date First New Oil Run To Tank	Date of Test	t .				Producing Met	hod (Flow, pu	mp, gas lýt, e	(c.)		
									Choke Size		
Length of Test	Tubing Pres	ente.				Casing Pressur	E		CHOLD SILE		
Actual Prod. During Test	Oil - Bbis.				-	Wmer - Bbls.			Gas- MCF		
·				<u>-</u>					<u> </u>		j
GAS WELL			_								
Actual Prod. Test - MCF/D	Length of T	est				Bbls. Condens	ate/MMCF		Gravity of C	ondensate	
Festing Method (pitot, back pr.)	Tubing Pres	min (Shut-	in\			Casing Pressur	e (Shut-in)	 	Choke Size		
result instance (pron, seem pr.)			,								
VI. OPERATOR CERTIFICA	ATE OF	COMP	LIA	NCE					TION		A.J
I hereby certify that the rules and regular					ł		IL CON			DIVISIO	IV.
Division have been complied with and the is true and complete to the best of my kn	hat the inform	nation give: 1 belief.	a spo	ve				. (1	OT &	271	
34	////				ł	Date	Approved	i			
Bruce Mit	alle	ses.	>			_	OBIGINA	CIGNED D	Y JERRY SE	XTON	
Signature	CNCTN	EED •	Ann	DATIO	uc	Ву	DIS	TRICTISE	PERVISOR		
BRUCE M. PATTERSON Printed Name				RATIO	12						-
Printed Name 9/18/91	303/5	72-113	5			Title_					
Date		Telep	hone	No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

Submit 3 Copies to Appropriate District Office DISTRICT I DISTRICT III

OIL CONSERVATION DIVISION WELL API NO. P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 FEE M 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Type of Well: WELL X WELL Santa Fe Pacific 2. Name of Operator 8. Well No. #10 Bordeaux Petroleum Company 3. Address of Operator 9. Pool name or Wildcat 333 W. Hampden Ave. Suite 604 Englewood, Co 80110 Crossroad-Siluro Devonian Well Location 900 990 Feet From The : 330 Feet From The South Line 22 36E **NMPM** Range Section Township County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4034 GR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK **ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT **PULL OR ALTER CASING** CASING TEST AND CEMENT JOB OTHER: OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed In April 1990- Pulled 118 jts of 2 7/8" w/electric Submersible pump equipment. Serviced Sub. Equipment. Reverse circulated out rubber pieces & Iron Sulfide. R.I.H. w/118 jts. 2 7/8" tbg and Elec. Sub Pump. Pump intake @ 3735. ft. Placed well on @ 4/21/90 @ 2:00 pm.

•	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Vice President-Eng.	& Oper DATE 6/27/90
TYPEOR PRINT NAME Bruce M. Patterson	TELEPHONE NO 303-761-3707
(This space for State Use) ORIGINAL SIGNISD 37 JETRY SEXTON	

YAL T AVORTE TO SHOTTIGHOO

APPROVED BY -

DISTRICT I SUPERVISOR

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

7

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator BORDEAUX PETROLEUM CO	MPANY	10 111/	11101	0111 011	27110 1171	. 011/12 0.	Well	API No.			
Address 333 W. HAMPDEN AVE. S	UITE 60	04, EN	GLWC	OOD, COL	ORADO 8	0110	·				
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Oil Casinghead	Change in	Dry (Out	er (Please expl	ive 3/1	1/90			
10	EOR DEV	ELOPH			2842 VAL	LEY VIEW	i #104 ,	GARDEN G	ROVE, C	A 92645	
II. DESCRIPTION OF WELL	AND LEA	SE					0i]	Produce	r(SI)		
Lease Name Sante Fe Pacific		Well No.			ing Formation s Siluro	Devonia	_	of Lease Underthior Fee		ease No.	
Unit Letter P Section 22 Township	: 330 9-S)	_		uth Lio				East	Line	
III. DESIGNATION OF TRAN		R OF O				<u> </u>	<u>ica</u>			County	
Name of Authorized Transporter of Oil Mobil Pipe Line Compa	۲۵	or Conder			Address (Giv			d copy of this fo		eni)	
Warren Petroleum Co.					Address (Giv	Box 900, Dallas, TX 75221 Give address to which approved copy of this form is to be sent) Box 1589, Tulsa, OK 74102					
If well produces oil or liquids, give location of tanks.	Unit	Sec. 23	Twp.	Rge.	Is gas actuall		Whe				
If this production is commingled with that f IV. COMPLETION DATA	rom any othe	er lease or	pool, g	give comming	ling order num	ber:					
Designate Type of Completion	- (X)	Oil Well	-	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compi	l. Ready to	Prod.		Total Depth	l	<u>, i</u>	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	oducing Fo	ormatic	a a	Top Oil/Gas	Pay		Tubing Dept	h	<u> </u>	
Perforations	l 	<u>. </u>			1			Depth Casing	3 Shoe		
					CEMENTI			- '			
HOLE SIZE	CAS	SING & TL	JBING	SIZE		DEPTH SET	·	S	ACKS CEM	ENT	
								-			
V. TEST DATA AND REQUES OIL WELL (Test must be after re					be equal to or	exceed top allo	owable for th	is depth or be fo	or full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test	t			Producing Me	thod (Flow, pi	ump, gas lift,	elc.)			
Length of Test	Tubing Pres	sure			Casing Pressu	ire		Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF			
GAS WELL					· · · · · · · · · · · · · · · · · · ·						
Actual Prod. Test - MCF/D	Length of T	est			Bbls, Conden	sale/MMCF		Gravity of Co	ondensate		
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressu	ire (Shut-in)		Choke Size			
VI. OPERATOR CERTIFICATION OF THE PROPERTY OF	tions of the Chat the informowledge and	Dil Consernation give d belief.	vation en abov	ve	Date	OIL CON	d	ATION I		1990	
Signature Druce M. Patterson Vic Printed Name 3/13/90 (303)	ce Pres) 761-3			ineerin: Operatio	<u>.</u>		(rig. Signed Paul Kau Geologis	tz t		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

STATE OF NEW MEXICO . NERGY AND MINERALS DEPARTMENT

	T	
DISTRIBUTION		
BANTA FE		
FILE		
U.8.0.8.		
LAND OFFICE		
DPERATOR	T	

NOITIONS OF APPROVAL, IF ANY

OIL CONSERVATION DIVISION

Sa. Indicate Type of Lease State Fee X	DISTRIBUTION BANTA FE		Р.О.ВО SANTA FE, NEW			Form C-103 Revised 10-1-78
SUNDRY NOTICES AND REPORTS ON WELLS 1. Sunday section and section	U.S.O.S.		,		State	F•• 🗓
The set of	OPERATOR	SUNDRY NOTE	CES AND REPORTS ON	WELLS	5. State Off & Gas	TTTTTTT
Metcor Developments, Inc. 10. Fellow Red Pool, or Wildow 10. File man Pool, or Wildow Too Store Metcor Development Metcor Developments Metcor Developments 10. File man Pool, or Wildow Too Store Metcor Development Metcor Developments Metcor Developments 10. File man Pool, or Wildow Too Store Metcor Development Metcor Developments Metcor Developments	GIL X	S FORM FOR PROPOSALS TO USE "APPLICATION FOR PE	DRILL OR TO DECPEN OF PLUG B RMIT -" IPORM C-1011 FOR SUC	ACK TO A DIFFERENT RESERVOIR.	7. Unit Agreement	Name
128.12 View St., Ste. 104, Garden Grove, CA 92645 10 10. Field man Pool, or Wildcan 10. Fie	Name of Operator		•			
East the receive 22 rowself 98 savet 36E have 24034' Ground Level Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: **TORK ALUES CAME ADDRESS OF THE TABLE	Address of Operator 12842 Valley		. 104, Garden Grove	e, CA 92645	10	·
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: **COLUMNIC NOTICE OF INTENTION TO: **COLUMNIC NOTICE OF INTENTION TO: **COLUMNIC NATURE AND ADDROSS SUBSEQUENT REPORT OF: **COLUMNIC NATURE AND ADDROSS SUBSEQUENT REPORT OF: **COLUMNIC OF ALTER AND COLUMNIC OF ADDROSS SUBSEQUENT REPORT OF: **COLUMNIC OF ALTER AND COLUMNIC OF ADDROSS SUBSEQUENT REPORT OF: **COLUMNIC OF ALTER AND COLUMNIC OF ADDROSS SUBSEQUENT OF ADDROSS SUBSEQUENT REPORT OF: **COLUMNIC OF ALTER AND COLUMNIC OF ADDROSS SUBSEQUENT OF ADDROSS		330	FEET FROM THE South	LINE AND	ì	• 1
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: ALTERING CASHE PLUE AND ADARDOSE CHARGE PLANE COMMETCE SHIPLE OTHER Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of storting any proposed work) TET NULE 1763. 6/01/88 Moved to wellsite and rigged-up. Pulled Reda cable and pump and 50 stands of 2 7/8" tubing. Laid down pump. 6/02/88 Technician serviced submergible pump equipment and re-assembled string. Protector and gas seperator replaced. RIH with 49 stands, 1 joint of 2 7/8" tubing. Re-built wellhead and energized well. Fluid pumped to surface in 3 minutes. Rigged down and cleaned location.	THE East	LINE, SECTION	22 TOWNSHIP 9S	RANCE36E '	_ имем.	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			4034' Ground Le	eve1	Lea	
Committee Desirition of Altree Casine CHANGE PLANS CHANG	ио					·
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see nule 1703. 6/01/88 Moved to wellsite and rigged-up. Pulled Reda cable and pump and 50 stands of 2 7/8" tubing. Laid down pump. 6/02/88 Technician serviced submergible pump equipment and re-assembled string. Protector and gas seperator replaced. RIH with 49 stands, 1 joint of 2 7/8" tubing. Re-built wellhead and energized well. Fluid pumped to surface in 3 minutes. Rigged down and cleaned location.	RFORM REMEDIAL WORK MPORARILY ABANDON LL OR ALTER CASING			COMMENCE DRILLING OPHS.	PLUG AN	H
6/01/88 Moved to wellsite and rigged-up. Pulled Reda cable and pump and 50 stands of 2 7/8" tubing. Laid down pump. 6/02/88 Technician serviced submergible pump equipment and re-assembled string. Protector and gas seperator replaced. RIH with 49 stands, 1 joint of 2 7/8" tubing. Re-built wellhead and energized well. Fluid pumped to surface in 3 minutes. Rigged down and cleaned location.				•		
Technician serviced submergible pump equipment and re-assembled string. Protector and gas seperator replaced. RIH with 49 stands, 1 joint of 2 7/8" tubing. Re-built wellhead and energized well. Fluid pumped to surface in 3 minutes. Rigged down and cleaned location. Reservice that the information above is true and complete to the best of my knowledge and belief. Reservice Theorem Management of the best of my knowledge and belief. Prover Management of the best of my knowledge and belief.			Clearly state all pertinent deta	ils, and give pertinent dates, i	including estimated date of st	arting any proposed
Protector and gas seperator replaced. RIH with 49 stands, 1 joint of 2 7/8" tubing. Re-built wellhead and energized well. Fluid pumped to surface in 3 minutes. Rigged down and cleaned location. Thereby certify that the information above to true and complete to the boat of my knowledge and belief. Thereby certify that the information above to true and complete to the boat of my knowledge and belief. Thereby certify that the information above to true and complete to the boat of my knowledge and belief. Thereby certify that the information above to true and complete to the boat of my knowledge and belief. ORIGINAL MARKET STATES OF THE STATES ORIGINAL TO BE STATES OF THE STATES OF THE STATES ORIGINAL TO BE STATES OR THE STATES OF THE STATES OR THE	6/01/88				e and pump and .	
ORIGINAL TITLE Vice President DATE June 21, 1988	6,02/88	Protector and of 2 7/8" tub	gas seperator repl ing. Re-built well	laced. RIH with 49 lhead and energized	stands, l joint well. Fluid pump	
ORIGINAL TITLE Vice President DATE June 21, 1988				,		
ORGENINA OF THE Vice President DATE June 21, 1988						
ORIGINAL TITLE Vice President DATE June 21, 1988					·	
ORGENINA OF THE Vice President DATE June 21, 1988						
ORIGINAL CONTRACTOR OF THE CON	to have	e information above is to	,		DATE June 2	21, 1988
	OR(GP):			100	i.u.	

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

		Ī	
DISTRIBUTIO	DM		
BANTA FE			
FILE			
U.S.G.4.			
LAND OFFICE			
TAAHSPORTER	DIL		
	GAS		
OPERATOR	DPERATOR		
PROBATION OFF	ICE		

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

Separate Forms C-104 must be filed for each pool in multiply

REQUEST FOR ALLOWABLE

DENATOR		A	(ND		
PROBATION OFFICE	AUTHORIZATION T		PORT OIL AND NAT	URAL GAS	
Operator					
METEOR DEVELOR	MENTS, INC.				
Address					
12842 Valley View S	treet, Suite 104	, Gar	den Grove, CA	92645	
Reoson(s) for filing (Check proper box)			Other (Plea		-
New Well	Change in Transporter	of:			
Recompletion	Oil	□ ا	ry Gas		
X Change in Ownership	Casinghead Gas	<u>ا ا</u>	ondensate Effect:	ive Date: 2-1-87	
If change of ownership give name and address of previous owner	Mobil Producing 9 Greenway Plaza				
II. DESCRIPTION OF WELL AND	LEASE				
Lease Name	Well No. Pool Name,		ormation Lri	Kind of Lease	Legae No.
Santa Fe Pacific	10 Crossi		evonian	State, Federal or Fee Fee	
Location					
Unit Letter P : 330	Feet From The SC	outh_Lir	10 and 900 990	Feet From The <u>East</u>	
Line of Section 22 Tow	nship 9_S	Range	36-E , NMP	м, Lea	County
Name of Authorized Transporter of Oil Mobil Pipe Line Com Name of Authorized Transporter of Cast Warren Petroleum Co	入 or Condensate に pany nghead Gas (名 or Dry G	95 🗍	P.O. Box 900 Address (Give address P.O. Box 158	to which approved copy of this form is, Dallas, TX 75221 to which approved copy of this form is 9, Tulsa, OK 74102	
If well produces oil or liquids, give location of tanks.	M 23 9	Rge. 36	ls gas actually connec	March 20, 1973	
If this production is commingled with	that from any other leas	e or pool,	give commingling ord	er number:	
NOTE: Complete Parts IV and V	on reverse side if necess	sary.			
VI. CERTIFICATE OF COMPLIAN I hereby certify that the rules and regulation	ns of the Oil Conservation Div		OIL (JUN 2 1987	., 19
been complied with and that the information my knowledge and belief.	given is true and complete to	the best of	ORI	GINAL SIGNED BY JERRY SEXTO	N
my knowledge and benefit			BY	DISTRICT I SUPERVISOR	
			TITLE		
	20 11		This form is t	o be filed in compliance with mus	E 1104.
(Signal)	•		If this is a rec well, this form mu	uest for silowable for a newly dri it be accompanied by a tabulation wall in accordance with RULE 1	lied or despened of the deviation
Vice President, Cor)		1	f this form must be filled out comp	
February 2			Fill out only	Sections I. II. III, and VI for chi	inges of owner,
(Date	<i>)</i>	j	well name or number	r, or transporter, or other such char	ge of condition.

completed wells.

IV. COMPLETION DATA								
Designate Type of Complet		Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
Date Spudded	Date Compl. Ready to Prod	i.	Total Depth		<u>.i</u>	P.B.T.D.	· · · · · · · · · · · · · · · · · · ·	i
Elevations (DF, RKB, RT, GR, etc.,)	Name of Producing Formati	ion	Top Oll/Ga	s Pay	·	Tubing Des	oth	
Perforations			1			Depth Cas	ng Shoe	
	TUBING, CA	SING, AND	CEMENTI	G RECORD)	 		
HOLE SIZE	CASING & TUBING	SIZE		DEPTH SE	T	٤	ACKS CEMEN	IT
			ļ					
			 		 	 		
								
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Tez	t must be af	ter recovery of the for j	of total volum full 24 hours)	e of load oil	and must be	qual to or exce	ed top allow-
Date First New Oil Run To Tanks	Date of Test		Producing M	ethod (Flow,	pump, gas l	ift, etc.)		
Length of Test	Tubing Presews		Casing Pres	su-		Choke Size		
Actual Pred. During Tent	Off-Bbis.		Water - Bbls.			Gae-MCF		
SAS WELL	<u>.</u>							· · · · · · · · · · · · · · · · · · ·
Actual Prod. Test-MCF/D	Length of Test		Bbls. Conds	negte/MMCF		Gravity of	Condensate	
Testing Mothed (pitol, back pr.)	Tubing Pressure (Shnt-in	}	Casing Pres	ewe (Sbut-i	n)	Choke Size		

40. OF COPIES REC	EIVED	1	
DISTRIBUTE			
SANTA FE			
FILE			
U.S.G.S.	L		
LAND OFFICE			
TRANSPORTER	OIL		
THANSPORTER			
OPERATOR			
BBOBATION OF	CE		_

	SANTA FE	REQUEST	FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11
	U.S.G.S.	417100174710170	AND	Effective 1-1-65
	LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (GAS
	TRANSPORTER OIL	1		
	GAS	_		
	PRORATION OFFICE	4		
I.	Operator			
	Mobil Producing Texas	s & New Mexico Inc.		•
	Address	in 2700 V	70//	
	Reason(s) for Itling (Check proper box	ite 2700, Houston, TX 7	7046 Other (Please explain)	
	New Well	Change in Transporter of:		tor name from Mobil Oil
	Recompletion	OII Dry Ga		name from Hobit off
	Change in Ownership	Casinghead Gas Conder	nsate (Effective	Date: 1-1-1980)
	If change of ownership give name			
	and address of previous owner			
11.	DESCRIPTION OF WELL AND	LEASE Weil No.: Pool Name, Including Fo	Committee	
	Santa Fe Pacific		State Federa	d or Fee
	Location	10 Crossroads Dev	vonian	Fee
	Unit Letter P : 330	Feet From The South Lin	se and 990 Feet From	TheEast
	22	_		
	Line of Section 22 To	wnship 9-S Range 36	6-E , NMPM, L	ea County
111.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS	
	Name of Authorized Transporter of Oil	$\Lambda\Lambda$	Address (Give address to which approx	ved copy of this form is to be sent)
	Mobil Pipe Line Compar	IV singhead Gas VV or Dry Gas	P. O. Box 900 Dallas	Texas 75221
	Warren Petroleum Compa	****	P. O. Box 1589, Tulsa,	1
	(f well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	OKTANOMA, 74102
	give location of tanks.	'M	Yes	March 20, 1973
137	-	th that from any other lease or pool,	give commingling order number:	
14.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completion			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
		TURING CASING AND	CEMENTING RECORD	<u> </u>
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		1		
		1		+
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be af	fter recovery of total volume of load oil o	and must be equal to or exceed top allow-
	OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas lif	
	Date First New Oil Run 10 lanks	Date of Test	Producting Method (From, pemp, gas 15)	., •,
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Qil-Bbla.	Water-Bbls.	Gas - MCF
(d
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size
	, , , , , , , , , , , , , , , , , , , ,			
VI.	CERTIFICATE OF COMPLIANC	Œ	OIL CONSERVA	TION COMMISSION
			APPROVED DEC	5 1979
	I hereby certify that the rules and r Commission have been complied w	rith and that the information given	Orig. 5.,	
	above is true and complete to the	best of my knowledge and belief.	BY	
			TITLEDist 1.	
	2		This form is to be filed in c	compliance with RULE 1104.
-	Decky De	yahr	If this is a request for allow	able for a newly drilled or deepened nied by a tabulation of the deviation
	(Signa	1	tests taken on the well in accord	dence with RULE 111.
•	Authorized (Tie		All sections of this form must able on new and recompleted we	st be filled out completely for allow-
	October 31		Fill out only Sections I. II.	III and VI for changes of owner,
•	(Da			er, or other such change of condition. be filed for each pool in multiply
		Į.	deherere raime estas mest	

completed wells.

NO. OF COPIES RECEIVE	.D						Form	C-105	
DISTRIBUTION								C-105 sed 1-1-65	
SANTA FE		NI#W	MEXICO OIL CON	NEEDVATION	COMMISSION		5a. Indica	ate Type of L	ease
FILE	V		ETION OR REC			D LOG	State		Fee 🗶
U.S.G.S.		TEEL COM	E HON ON NEC	Om EE HON	r KET OKT AK	200	5. State (Oil & Gas Le	ase No.
LAND OFFICE									
OPERATOR									
G. TYPE OF WELL							7. Unit A	greement Na	me
b. TYPE OF COMPLE	OIL WEL		DRY	OTHER			8 Farm c	or Lease Nam	ne
NEW 1 WOR	rk 🖳	PLUG BACK		OTHER			_	a Fe Pac	
Name of Operator Mobil 011 Co	rnoration					-	9. Well N	10	
Address of Operator	poracion	-					10. Field	and Pool, or	Wildcat
P. O. Box 633	3, Midland,	Texas 79	701			·	Cross	road Si	luro Dev.
1. Lacation of Well									
INIT LETTER P	LOCATED	330 FEET F	FROM THESout	h LINE AND	990 FE	ET FROM			
Teet	22	0_6	26-F				12. Count		
HE ROST LINE OF S	16. Date T.D. R	Reached 17. Date	Compl. (Ready to)	Prod.) 18. Ele	evations (DF, RA	(B, RT, G)	R, etc.) 1		hinghead
9-24-72	12-4-72	2	12-9-72		4029 G				•
0. Total Depth 12, 126	21. Plu	g Back T.D.	22. If Multip Many	le Compl., How	23. Intervals Drilled B		y Tools	Cable	Tools
4. Producing Interval(s), of this complet	tion - Top, Botton	m, Name						rectional Survey
								Made	
12,108 - 12,	. 126 O. H.								
								<u> </u>	No
	ther Logs Run	& Caliner.	Lateralog		· · · · · · · · · · · · · · · · · · ·	<u>.</u>	27.	. Was Well Co	ored
Dresser-Atla	ther Logs Run		Lateralog SING RECORD (Rep	port all strings s	set in well)		27.	. Was Well Co	
Bresser-Atla	ther Logs Run S GR-SWNP WEIGHT LB.	CA /FT. DEPT	SING RECORD (Rep	LESIZE	CEMENT		ORD	· · · · · · · · · · · · · · · · · · ·	ored
Bresser-Atla 8. CASING SIZE 13-3/8"	ther Logs Run IS GR-SWEP WEIGHT LB.	CA /FT. DEPT 3	SING RECORD (Rep H SET HO 60 17	LE SIZE	CEMENT	s. ciı	ORD	· · · · · · · · · · · · · · · · · · ·	No.
Bresser-Atla	ther Logs Run S GR-SWNP WEIGHT LB.	CA /FT. DEPT 3	SING RECORD (Rep H SET HO 60 17	LESIZE	CEMENT	s. ciı	ORD	· · · · · · · · · · · · · · · · · · ·	NO UNT PULLED
Breaser-Atla 8. CASING SIZE 13-3/8"	ther Logs Run IS GR-SWEP WEIGHT LB.	CA /FT. DEPT 3	SING RECORD (Rep H SET HO 60 17	LE SIZE	CEMENT	s. ciı	ORD	· · · · · · · · · · · · · · · · · · ·	NO NO UNT PULLED
Dresser-Atla 8. CASING SIZE 13-3/8" 9-5/8"	WEIGHT LB.	CA /FT. DEPT 3	SING RECORD (Rep H SET HO 60 17	LE SIZE	CEMENT	8. Ci1 8. Ci1	ORD	AMO	NO UNT PULLED
Breaser-Atla 8. CASING SIZE 13-3/8" 9-5/8"	WEIGHT LB.	CA /FT. DEPT 3.5,0	SING RECORD (Rep H SET HO 60 17	LE SIZE	400 sx 2600 sx	s. ci1 s. ci1	ORD CC.	AMO	NO UNT PULLED
CASING SIZE 13-3/8" 9-5/8"	WEIGHT LB.	CA /FT. DEPT 3. 5,0	SING RECORD (Rep H SET HO 60 17 00 12	-1/2 -1/4	2600 sx	s. cii s. cii	ORD CC. FC. FUBING RE	AMO ECORD	NO UNT PULLED
CASING SIZE 13-3/8" 9-5/8" 9-5/8"	WEIGHT LB 48.# 36.#	CA /FT. DEPT 3. 5,0 INER RECORD BOTTOM 12,108	SING RECORD (Rep. H SET HO 60 17 00 12 SACKS CEMENT	-1/2 -1/4 -1/4	2600 SX 2600 SX 2600 SX	8. cii 8. cii	ORD CC. FUBING REPTH SET	ECORD PA	NO UNT PULLED ACKER SET 12,029
Dresser-Atla 8. CASING SIZE 13-3/8" 9-5/8" 9. SIZE 7"	WEIGHT LB 48.# 36.#	CA /FT. DEPT 3. 5,0 INER RECORD BOTTOM 12,108	SING RECORD (Rep. H SET HO 60 17 00 12 SACKS CEMENT	-1/2 -1/4 -1/4 SCREEN 32. A	30. SIZE 2-7/8"	B. Cil	ORD CC. FUBING RE PTH SET 2,029 CEMENT S	ECORD PA	NO UNT PULLED ACKER SET 12,029
Dresser-Atla 8. CASING SIZE 13-3/8" 9-5/8" 9. SIZE 7"	WEIGHT LB. 48. TOP 4800	CA /FT. DEPT 30 S,0 INER RECORD BOTTOM 12,108	SING RECORD (Rep. H SET HO 60 17 00 12 SACKS CEMENT	-1/2 -1/4 -1/4 SCREEN 32. A	30. SIZE 2-7/8" ACID, SHOT, FRA	B. CII B. CII	ORD CC. FUBING RE PTH SET 2,029 CEMENT S	ECORD PA	NO UNT PULLED ACKER SET 12,029
CASING SIZE 13-3/8" 9-5/8" 9. SIZE 7" 1. Perforation Record (WEIGHT LB. 48. TOP 4800	CA /FT. DEPT 30 S,0 INER RECORD BOTTOM 12,108	SING RECORD (Rep. H SET HO 60 17 00 12 SACKS CEMENT	SCREEN	30. SIZE 2-7/8" ACID, SHOT, FRA	B. Cil	ORD CC. FUBING RE PTH SET 2,029 CEMENT S	ECORD PA	NO UNT PULLED ACKER SET 12,029
CASING SIZE 13-3/8" 9-5/8" 9. SIZE 7" 1. Perforation Record (WEIGHT LB. 48. TOP 4800	CA /FT. DEPT 30 S,0 INER RECORD BOTTOM 12,108	SING RECORD (Rep. H SET HO 60 17 00 12 SACKS CEMENT	SCREEN	30. SIZE 2-7/8" ACID, SHOT, FRA	B. CII B. CII	ORD CC. FUBING RE PTH SET 2,029 CEMENT S	ECORD PA	NO UNT PULLED ACKER SET 12,029
CASING SIZE 13-3/8" 9-5/8" 9-5/8" SIZE 7" 11. Perforation Record (12,108-12,126	WEIGHT LB. 48. TOP 4800	CA /FT. DEPT 30 S,0 INER RECORD BOTTOM 12,108	SING RECORD (Rep. H SET HO 60 17 00 12 SACKS CEMENT 1800 \$x.	SCREEN 32. A DEPTH II 12108-12	30. SIZE 2-7/8" ACID, SHOT, FRA	B. CII B. CII	ORD CC. FUBING RE PTH SET 2,029 CEMENT S	ECORD PA	NO UNT PULLED ACKER SET 12,029
CASING SIZE 13-3/8" 9-5/8" 9-5/8" SIZE 7" 11. Perforation Record (12, 108-12, 126	WEIGHT LB 48.# 36.# L TOP 4800 Cinterval, size and	INER RECORD BOTTOM 12,108	SING RECORD (Rep. H SET HO 60 17 00 12 SACKS CEMENT 1800 \$x.	SCREEN 32. A DEPTH II 12108-12	30. SIZE 2-7/8" CID, SHOT, FRANTERVAL 126 OH	B. CII B. CII	ORD C. FUBING RE PTH SET 2,029 CEMENT SUNT AND S	ECORD PA	NO UNT PULLED ACKER SET L2, 029 T.C. RIAL USED
CASING SIZE 13-3/8" 9-5/8" 9-5/8" 1. Perforation Record (12,108-12,126	WEIGHT LB 48.# 36.# L TOP 4800 Cinterval, size and	INER RECORD BOTTOM 12,108	SING RECORD (Rep. H SET HO 60 17 00 12 SACKS CEMENT 1800 \$x.	SCREEN 32. A DEPTH II 12108-12	30. SIZE 2-7/8" CID, SHOT, FRANTERVAL 126 OH	B. CII B. CII	ORD C. FUBING RE PTH SET 2,029 CEMENT SUNT AND S	ECORD PA SQUEEZE, E KIND MATER	NO UNT PULLED CKER SET L2, G29 TC. RIAL USED
Example 12 (ASING SIZE 13-3/8" 9-5/8" 9-5/8" 9-5/8" 1. Perforation Record (12,108-12,126 12-9-72	WEIGHT LB 48.# 36.# L TOP 4800 Cinterval, size and	INER RECORD BOTTOM 12,108	SING RECORD (Rep. H SET HO 60 17 00 12 SACKS CEMENT 1800 SX. PROD pwing, gas lift, pump Flowing Prod'n, For	SCREEN 32. A DEPTH II 12108-12	30. SIZE 2-7/8" CID, SHOT, FRANTERVAL 126 OH	B. C11 B. C11 DE 12 ACTURE, AMON	ORD C. FUBING RE PTH SET 2,029 CEMENT SUNT AND S	SQUEEZE, EKIND MATER	NO UNT PULLED CKER SET L2, G29 TC. RIAL USED Shut-in)
CASING SIZE 13-3/8" 9-5/8" 9-5/8" 9. SIZE 7" 1. Perforation Record (12,108-12,126 6. Otte First Production 12-9-72 Pate of Test 12-11-72	WEIGHT LB. 48.# 36.# L TOP 4800 Interval, size and Open Hole Produ Hours Tested 24	INER RECORD BOTTOM 12,108 Inumber) Choke Size 13/64	SING RECORD (Rep. H SET HO 60 17 00 12 SACKS CEMENT 1800 SX. PROD wing, gas lift, pump Flowing Prod'n. For Test Period	SCREEN 32. A DEPTH II 12108-12: DUCTION Ding - Size and Oil - Bbl. 582	Gas - MCF	B. C11 B. C11 DE 12 ACTURE, AMON	CEMENT SUNT AND I	SQUEEZE, E KIND MATER Trus (Prod. or Product Gas — Of	CKER SET 12.029 TC. RIAL USED Shut-in) Ing.
CASING SIZE 13-3/8" 9-5/8" 9-5/8" 9. SIZE 7" 1. Perforation Record (12,108-12,126 3. Otte First Production 12-9-72 Oute of Test 12-11-72 Tow Tubing Press.	WEIGHT LB 48.# 36.# L TOP 4800 Interval, size and Open Hole Produ Hours Tested 24 Casing Pressure	INER RECORD BOTTOM 12,108 Inumber) Choke Size 13/64	SING RECORD (Rep. H SET HO 60 17 00 12 SACKS CEMENT 1800 sx. PROD wing, gas lift, pump Flowing Prod'n. For Test Period 4- Oil - Bbl.	SCREEN SCREEN 32. A DEPTH II 12108-12 Out I - Bbl. 582 Gas - MC	30. 31. 31. 31. SIZE 2-7/8" CID, SHOT, FRANTERVAL 126 OH 126 OH 127 Pump) Gas - MCF TSTM Wate	B. C11 B. C11 DE 12 ACTURE, AMON	CEMENT SUNT AND I	AMO ECORD PA SQUEEZE, E KIND MATER Tus (Prod. or Produci Gas—Oi.	ACKER SET L2, 029 TC. RIAL USED Shut-in) Ing I Ratio
CASING SIZE 13-3/8" 9-5/8" 9. SIZE 7" 1. Perforation Record (12,108-12,126 3. Oute First Production 12-9-72 Oute of Test 12-11-72 Town Tubing Press. 300	WEIGHT LB 48.# 36.# TOP 4800 Interval, size and Open Hole Produ Hours Tested 24 Casing Pressure Packer	INER RECORD BOTTOM 12,108 Inumber) Choke Size 13/64 Calculated 2 Hour Rate	SING RECORD (Rep. H SET HO 60 17 00 12 SACKS CEMENT 1800 SX. PROD wing, gas lift, pump Flowing Prod'n. For Test Period	SCREEN 32. A DEPTH II 12108-12: DUCTION Ding - Size and Oil - Bbl. 582	30. 31. 31. 31. SIZE 2-7/8" CID, SHOT, FRANTERVAL 126 OH 126 OH 127 Pump) Gas - MCF TSTM Wate	B. C11 B. C11 DE 12 CTURE, AMORE Wate	CEMENT SUNT AND I	SQUEEZE, E KIND MATER THUS (Prod. or Product Gas—Ot Soil Gravity—	CKER SET 12.029 TC. RIAL USED Shut-in) Ing.
CASING SIZE 13-3/8" 9-5/8" 9-5/8" 9. SIZE 7" 1. Perforation Record (12,108-12,126 3. Oute First Production 12-9-72 Oute of Test 12-11-72 Now Tubing Press. 300	WEIGHT LB 48.# 36.# TOP 4800 Interval, size and Open Hole Produ Hours Tested 24 Casing Pressure Packer	INER RECORD BOTTOM 12,108 Inumber) Choke Size 13/64 Calculated 2 Hour Rate	SING RECORD (Rep. H SET HO 60 17 00 12 SACKS CEMENT 1800 sx. PROD wing, gas lift, pump Flowing Prod'n. For Test Period 4- Oil - Bbl.	SCREEN SCREEN 32. A DEPTH II 12108-12 Out I - Bbl. 582 Gas - MC	30. 31. 31. 31. SIZE 2-7/8" CID, SHOT, FRANTERVAL 126 OH 126 OH 127 Pump) Gas - MCF TSTM Wate	B. C11 B. C11 DE 12 ACTURE, AMORE Water T - Bbl.	ORD CC. FUBING RE PTH SET OPTH S	SQUEEZE, E KIND MATER Itus (Prod. or Product Gas—OI TS OII Gravity—	ACKER SET L2, 029 TC. RIAL USED Shut-in) Ing I Ratio
CASING SIZE 13-3/8" 9-5/8" 9-5/8" 9. SIZE 7" 1. Perforation Record (12,108-12,126 3. Oute First Production 12-9-72 Oute of Test 12-11-72 Tow Tubing Press. 300 4. Disposition of Gas (No Gas 5. List of Attachments	WEIGHT LB. 48.# 36.# TOP 4800 Interval, size and Open Hole Produ Hours Tested 24 Casing Pressure Packer Sold, used for fue	CA /FT. DEPT 3 /FT. DEPT 4 /FT	SING RECORD (Rep. H SET HO 60 17 00 12 SACKS CEMENT 1800 sx. PROD wing, gas lift, pump Flowing Prod'n. For Test Period 4- Oil - Bbl.	SCREEN SCREEN 32. A DEPTH II 12108-12 Out I - Bbl. 582 Gas - MC	30. 31. 31. 31. SIZE 2-7/8" CID, SHOT, FRANTERVAL 126 OH 126 OH 127 Pump) Gas - MCF TSTM Wate	B. C11 B. C11 DE 12 ACTURE, AMORE Water T - Bbl.	ORD CC. FUBING RE PTH SET CEMENT SUNT AND IN Well Sta	SQUEEZE, E KIND MATER Itus (Prod. or Product Gas—OI TS OII Gravity—	ACKER SET L2, 029 TC. RIAL USED Shut-in) Ing I Ratio
CASING SIZE 13-3/8" 9-5/8" 9-5/8" SIZE 7" 12, 108-12, 126 Casing Size 13-3/8" 9-5/8" Size 7" 12, 108-12, 126 Casing Size 7" Casing Size Casi	WEIGHT LB. 48.# 36.# TOP 4800 Interval, size and Open Hole Produ Hours Tested 24 Casing Pressure Packer Sold, used for fue	CA /FT. DEPT 3. S,0 INER RECORD BOTTOM 12,108 Inumber) Choke Size 13/64 Calculated 2 Hour Rate	PROD proving, gas lift, pump Flowing Prod'n. For Test Period 4- Oil – Bbl.	SCREEN S	2600 SX 2600 SX 2600 SX 30. SIZE 2-7/8" CCID, SHOT, FRA NTERVAL 126 OH type pump) Gas MCF TSTM Wate	B. C11 B. C11 DE 12 ACTURE, AMOIN None Wate	Well Sta	SQUEEZE, E KIND MATER Trus (Prod. or Product Gas—Ot. TS Ott Gravity— 44 d By	ACKER SET L2, 029 TC. RIAL USED Shut-in) Ing I Ratio
CASING SIZE 13-3/8" 9-5/8" 9-5/8" SIZE 7" 12, 108-12, 126 Casing Size 13-3/8" 9-5/8" Size 7" 12, 108-12, 126 Casing Size 7" Casing Size Casi	WEIGHT LB. 48.# 36.# TOP 4800 Interval, size and Open Hole Produ Hours Tested 24 Casing Pressure Packer Sold, used for fue	CA /FT. DEPT 3. S,0 INER RECORD BOTTOM 12,108 Inumber) Choke Size 13/64 Calculated 2 Hour Rate	PROD proving, gas lift, pump Flowing Prod'n. For Test Period 4- Oil – Bbl.	SCREEN S	2600 SX 2600 SX 2600 SX 30. SIZE 2-7/8" CCID, SHOT, FRA NTERVAL 126 OH type pump) Gas MCF TSTM Wate	B. C11 B. C11 DE 12 ACTURE, AMOIN None Wate	Well Sta	SQUEEZE, E KIND MATER Trus (Prod. or Product Gas—Ot. TS Ott Gravity— 44 d By	ACKER SET L2, 029 TC. RIAL USED Shut-in) Ing I Ratio
CASING SIZE 13-3/8" 9-5/8" 29. SIZE 7" 21. Perforation Record (12,108-12,126 33. Dette First Production 12-9-72 Date of Test 12-11-72 Flow Tubing Press. 300 34. Disposition of Gas (No Gas 35. List of Attachments	WEIGHT LB. 48.# 36.# TOP 4800 Interval, size and Open Hole Produ Hours Tested 24 Casing Pressure Packer Sold, used for fue	CA /FT. DEPT 3. S,0 INER RECORD BOTTOM 12,108 Inumber) Choke Size 13/64 Calculated 2 Hour Rate	SING RECORD (Rep H SET HO 60 17 00 12 SACKS CEMENT 1800 SX. PROD owing, gas lift, pump Flowing Prod'n. For Test Period 4- Oil – Bbl. es of this form is tra	SCREEN S	CEMENT 400 SX 2600 SX 30. SIZE 2-7/8" CID, SHOT, FRA NTERVAL 126 OH type pump) Gas MCF TSTM TSTM To the best of my	B. C11 B. C11 DE 12 ACTURE, AMOIN None Wate	ORD CC. FC. FUBING RE PTH SET C., 029 CEMENT SUNT AND IN Well Sta er — BblG- C Witnessed Lige and believed	SQUEEZE, E KIND MATER Trus (Prod. or Product Gas—Ot. TS Ott Gravity— 44 d By	ACKER SET L2.029 TC. RIAL USED Shut-in) API (Corr.)

INSTRUCTIONS

This form is to be fied with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verifical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

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DAILY DRILLING REPORT

SANTA FE PACIFIC #10

SANTA FE PACIFIC #10, 330' FSL & 990' FEL, Sec 22, T9S, R36E, Lea County New Mexico. OBJECTIVE: Drill and complete single Devonian producer - AFE #2116 - MOBIL INT. 100% - EST. COST \$273,000.

9/23/72 MIT, Marcum Drlg Co.

9/24 Marcum 100% RU, prep to spud.

9/25 (1) 360 ND, WOC 13-3/8" csg in red bed, 17½" hole, 1/4° 360.

Marcum Drlg Co spud in @ 10:00 a.m. 9-24-72, ran 11 jts 360' 13-3/8"

48.0# H-40 8rd ST&C csg cmtd on bottom @ 360 by Howco w/ 400 sx Class H cmt w/ 2% CaCl, PD @ 4:15 p.m. 9-24-72, cmt circ, WOC.

SANTA FE PACIFIC #10

9/26 (2) 2295 drlg red bed & shale, 12½" hole, 3/4° Br. Wtr & Oil @ 1940, WOC total 18½ hrs, test csg & BOP's 1000# ok.

SANTA FE PACIFIC #10

9/27 (3) 3160 drlg anhy $12\frac{1}{4}$ " hole, $3/4^{\circ}$ 2775. Br. Wtr & Oil.

SANTA FE PACIFIC #10

9/28 (4) 3717 drlg anhy $12\frac{1}{4}$ " hole, $1\frac{1}{4}$ O 3585. Br. Wtr & Oil.

SANTA FE PACIFIC #10

9/29 (5) 4045 drlg lm 12½" hole, 1° 4012. Br. Wtr & Oil.

SANTA FE PACIFIC #10

9/30 (6) 4215 drlg 1m, 12½" hole, NND. Br. Wtr & Oil.

10/2 (8) 4583 drlg lm 12¼" hole, NND. Br. Wtr & Oil.

SANTA FE PACIFIC #10

10/3 (9) 4753 drlg lm, 12½" hole, NND. Br. Wtr & Oil.

SANTA FE PACIFIC #10

10/4 (10) 4845 drlg lm 12½" hole, 3/4° 4840. Br. Wtr & Oil.

SANTA FE PACIFIC #10

10/5 (11) 5000 ND lm, 12½" hole, NND. Br. Wtr & Oil. Circ 2 hrs, LD DP past 1/2 hr, prep to run 9-5/8" csg.

SANTA FE PACIFIC #10

10/6 (12) 5000 ND, WOC 9-5/8" csg, finish LD DP & DC's, ran 113 jts 5000 9-5/8" 36.0# S-80 & K-55 8rd ST&C csg cmtd on bottom @ 5000 by Howco w/ 2400 sx TlLW containing 7½# salt/sx + 200 sx Class C neat cmt containing 2.6# salt/sx,PD @ 4:30 p.m. 10-5-72, cmt circ, WOC, NU BOP's.

SANTA FE PACIFIC #10

10/7 (13) 5232 drlg lm, 8-3/4" hole, ½ @ 5000. Fr Wtr. WOC total 24 hrs, test csg & BOP's 2000#/ok.

10/9 (15) 6244 drlg lm, 8-3/4" hole, NND. Fr Wtr.

SANTA PE PACIFIC #10 10/10 (16) 6650 drlg lm, 8-3/4" hole, $1\frac{1}{4}$ @ 6240. Fr Wtr. SANTA FE PACIFIC #10 10/11 (17) 7065 drlg lm, 8-3/4" hole, NND. Fr Wtr. SANTA FE PACIFIC #10 (18) 7445 drlg lm, 8-3/4" hole, NND. Fr Wtr. SANTA FE PACIFIC #10 10/13 (19) 7745 drlg lm & sh, 8-3/4" hole, NND. 9.8-34 & 5% oil. SANTA FE PACIFIC #10 (20) 7965 drlg sh, 8-3/4" hole, NND. 9.7-35-6% oil. (22) 8356 drlg lm & sh, 8-3/4" hole, 1° @ 8103. 9.7-37-5% oil. 10/16 SANTA FE PACIFIC #10 10/17 (23) 8556 drlq lm & sh, 8-3/4" hole, 3/4 @ 8535. 9.8-38-6% oil. SANTA FE PACIFIC #10 (24) 8755 drlg lm & sh, 8-3/4" hole, NND. 9.8-38-6% oil. SANTA FE PACIFIC #10 (25) 8875 drlg lm, 8-3/4" hole, 9.8-38-5% oil. 10/19 3/4 @ 8755. SANTA FE PACIFIC #10 10/20 (26) 9050 drlg lm & ch, 8-3/4" hole, NND. 9.8-39-5% oil. SANTA FE PACIFIC #10 10/21 (27) 9218 drlg lm, 8-3/4" hole, NND. 9.8-39-5% oil. 10/23 (29) 9530 drlg lm, 8-3/4" hole, 1° @ 9530. 9.9-39-5% oil. SANTA FE PACIFIC #10 (30) 9685 drlg lm & sh, 8-3/4" hole, NND. 9.9-40-5% oil. SANTA FE PACIFIC #10 (31) 9889 drlg lm, 8-3/4" hole, NND. 9.9-39-5% oil. SANTA FE PACIFIC #10 . 10/26 (32) 10,045 drlg lm, 8-3/4" hole, 1½ @ 9905. 9.9-40-5% oil. SANTA FE PACIFIC #10 10/27 (33) 10,193 drlg lm & sh, 8-3/4" hole, 1 @ 10,190. 9.9-41-5% oil. SANTA FE PACIFIC #10 10/28 (34) 10,371 drlg 1m & sh, 8-3/4" hole, NND. 9.8-40-6% 0il. 10/30 (36) 10,758 drlg lm & sh, 8-3/4" hole, NND. 9.8-40-6% Oil. SANTA FE PACIFIC #10

SANTA FE PACIFIC #10 11/1 (38) 11,035 drlg lm & sh, 8-3/4" hole, NND. 9.8-45-6% oil.

10/31

(37) 10,890 drlg 1m & sh, 8-3/4" hole, $2\frac{10}{2}$ 10,755. 9.8-43-6% 0il.

SANTA FE PACIFIC #10

11/2 (39) 11,195 drlg lm & sh, 8-3/4" hole, NND. 9.8-45, 5% oil.

SANTA FE PACIFIC #10

11/3 (40) 11,350 drlg lm & sh, 8-3/4" hole, NND. 9.8-44-5% oil.

SANTA FE PACIFIC #10

11/4 (41) 11,518 drlg lm, 8-3/4" hole, NND.

9.8-45-6% oil.

11/6 (43) 11,640 ND 1m, 8-3/4" hole, $1\frac{1}{4}$ @ 11,640, 9.7-60-10.0, 6% oil. while GIH w/ new bit @ 11,640, DP parted 14 stands off bottom, dropped 8-3/4 bit, 25 - $6\frac{1}{2}$ DC's + 17 jts & 20' piece of $4\frac{1}{2}$ DP, est top of fish @ 10,342, ran 8" OD OS stopped @ 9330, POH w/ OS, ran 8-3/4 bit to 9330, cond mud/5 hrs, then CO to 9550, cont to CO hole.

SANTA FE PACIFIC #10

11/7 (44) 11,640 ND lm, 8-3/4" hole, NND, 9.7-70-10.0, 5% oil. cond hole & CO to 9600 past 24 hrs.

SANTA FE PACIFIC #10

11/8
(45) 11,640 ND 1m 8-3/4" hole, NND.

Cond mud at 9600' 9 hrs, POH w/ bit, ran 7-7/8" wash over mill on 1
jt 7-3/8 wash pipe, DC's & DP to 9600, milled thru bridge, ran mill
to 10,070, now cond mud & hole @ 10,070.

SANTA FE PACIFIC #10

11/9 (46) 11,640 ND lm & sh, 8-3/4" hole, 9.8-55-7.0, 6% oil. CO to 10,347, top of fish, washed over fish to 10,379, POH w/DP, DC's and WP, ran 7-5/8 OD outside cutter to 10,370, cut 4½ DP, POH, rec 23' piece of 4½ DP, now GIH w/8-1/8 OS, B. Sub, jars, DC's & DP.

SANTA FE PACIFIC #10

11/10 (47) 11,640 ND lm & sh, 8-3/4" hole, 9.8-55-7.0, 6% oil. ran OS to fish @ 10,370, caught fish, jarred 3 times, OS slipped off fish, POH, rerun OS w/ 4-3/8 grapples to 10,370, unable to catch fish, POH, rerun OS different guide - caught fish, ran free pt indicator, indicated fish stuck at bottom of OS, rel OS from fish, now POH, prep to wash over fish.

SANTA FE PACIFIC #10

- 11/11 (48) 11,640 ND lm & sh, 8-3/4" hole, NND, 9.8-55-7.0, 6% oil. finish POH, ran 12 jts 8-1/8" OD WO pipe & mill to top of fish @ 10,370, WO fish to 10,716, circ 3 hrs, POH w/ WP, ran OS to 10,370, caught fish, prep to run free pt indicator.
- 11/13 (50) 11,640 ND lm & sh, 8-3/4" hole, NND. 9.8-55-8.0, 6% oil. Homco ran free pt indicator, lost tools in DP, attempted to fish out tools w/ no success, ran string shot back off @ 11,007, POH one piece & 16 jts of 4½ DP & 4 DC's, ran WO mill on 12 jts 8-1/8" WP to 10,370, CO to 11,007, WO DC's to 11,359, POH, ran DC's, jars & DP to 11,007, screwed into fish, jarred fish up hole 65', cont to work fish up hole.

SANTA FE PACIFIC #10

11/14(51)11,650 drlg lm, 8-3/4" hole, NND, 9.8-58-8.0, 5% oil. finish working fish loose, POH, rec all fish, ran mill tooth bit, CO to bottom, drld 10', now POH w/ bit.

SANTA FE PACIFIC #10

11/15 (52) 11,716 drlg lm & sh, 8-3/4" hole, MND. 9.7-54-8.0, 6% oil.

SANTA FE PACIFIC #10

11/16 (53) 11,771 drlg sh, 8-3/4" hole, NND. 9.7-55-10, 7% oil.

SANTA FE PACIFIC #10

11/17 (54) 11,826 drlg sh, 8-3/4" hole, NND. 9.7-54-9.8, 77 Oil.

SANTA FE PACIFIC #10

11/18 (55) 11,880 drlg lm & sh, 8-3/4" hole, NND. 9.7-56-9.8, 6% Oil.

11/20 (57) 11,998 drlg 1m & sh 8-3/4" hole, 2° 11,990. 9.7-60-10.0, 6% 0il.

SANTA FE PACIFIC #10

11/21 (58) 12,050 drlg 1m, ch & sd, 8-3/4" hole, NND. 9.7-55-10.2, 8% Oil.

SANTA FE PACIFIC #10

11/22 (59) 12,100 drlg lm, 8-3/4" hole, NND. 9.7-57-12.0, 7% Oil.

SANTA FE PACIFIC #10

- 11/23 (60) 12,108 ND 1m, 8-3/4" hole, 1-3/4 @ 12,108, 9.7-55-10.2, 7% oil. finish hole @ 8:00 a.m. 11/22/72, circ 3 hrs, POH, Dresser-Atlas ran GR-SWNP & Caliper logs from 5000-12,108 & Lateralog from 8700-11,100, ran bit to bottom, circ & cond hole, prep to run 7" liner.
- 11/24

 12,108 ND lm, WOC on 7" OD liner, circ 3 hrs, P & stand 4800' of 4½ DP in derrick, LD remainder of DP & DC's, ran 18 jts 26.0# S-95 + 146 jts 23.0# S-95 & N-80 7" OD 8rd LT&C csg w/BOT liner hanger to 12,108, top of liner @ 4800, Howco cmtd liner on bottom @ 12,108 w/ 1350x-TlLW + 200x Class H Neat cmt containing .04% HR-4, PD @ 2:15 a.m. 11/24/72, POH w/ DP & liner setting tool, WOC.
- 11/25

 12,108 ND lm, WOC 7" liner, ran 8-3/4 bit on 4 6" DC's & 4½ DP to 4800, top of liner, no cmt on top of liner, displ hole w/ fr wtr @ 4800, P & LD DP & DC's, RD & Rel Marcum Drlg Co rig @ 5:00 a.m. 11/25/72, prep to MOT.
- 11/27 MOR, prep to MI unit to compl.

SANTA FE PACIFIC #10

11/28 12,108 ND, MIRU X-Pert Well Serv Unit, unload & rack 2-7/8 tbg, SD for nite.

SANTA FE PACIFIC #10

12,108 ND, ran 9-5/8 RTTS pkr on 2-7/8 tbg to 4800, top of 7" liner, displ hole w/ fr wtr, set pkr @ 4600, Howco pumped in over top of liner 3.5 BPM @ 3000#, then cmtd w/ 250x Class C cmt, displ cmt 8 bbls below pkr, ISIP 1200, job compl @ 4:00 p.m. 11/28/72, SI & SD, WOC, prep to DO.

SANTA FE PACIFIC #10

11/30 12,108 ND, POH w/ 9-5/8 RTTS pkr, SD for weather.

- SANTA FE PACIFIC #10

 12/1

 12,108 ND, ran 8-3/4 bit on 4 4" DC's & 2-7/8 tbg, M&B

 DO cmt 4684-4714, rev unit broke down, SD for nite & to

 rpr rev unit.
- SANTA FE PACIFIC #10, 12,108 ND

 DO cmt 4714-4800, top 7" liner, POH, ran 6-1/8" bit on 4 4" DC's,

 2-7/8 tbg, DO cmt 4800-4820, ran bit to 5750, SD for nite.
- 12/3 & 4 Finish PU 2-7/8 tbg & ran bit to 12,030, rev circ hole & fr wtr, SD for nite, DO cmt & float collar to 12,095, rev circ hole to lse oil, SD for nite.

SANTA FE PACIFIC #10, 12,126 ND

Drlg fl shoe & new hole 12,108-126 in 1 hr, rev circ, hole clean, well started flow approx 60 B/hr, pumped 30 BFW down tbg, inst1 stripper head, flowing annulus to test tank, pulled 20 stds tbg, SD for nite.

SANTA FE PACIFIC #10

12/6 12,126 ND - SD for high winds.

SANTA FE PACIFIC #10

12/7 12,126 ND, pulled 150 stands tbg, attempt to kill well w/ 150 BFW, no success, CP 250, SI for nite. - 150 BLW.

SANTA FE PACIFIC #10

12/8 12,126 ND, POH w/ 22 jts of 2-7/8 thg, LD 4 DC's & 6-1/8 bit, ran 7" Baker Lok-set pkr in SN on 383 jts 2-7/8 thg to 12,029, left pkr swinging, SD for nite.

SANTA FE PECIFIC #10

- 12/9

 12,126 ND, pumped 650 bbls lse oil down tbg csg annulus, circ out tbg to tank battery, pumped 15 bbls prod wtr down tbg, set Baker pkr @ 12,024 w/ 12,000# wt, inst'l tbg valve, S & F 15 BLW, SI for nite, TP 200, prep to test well.

 12,126 TD.
- 12/10 F 74 BLO + 256 BNO + 10 BLW/7 hrs on 48-14/64,ck, TP 310, L hr F 30 BNO & no wtr. on 14/64 ck, FTP 310, hooked up flow line, turn well to battery, RD, Rel unit & Rel well to Prod @ 4:00 p.m. 12/9/72. All Load Rec.
- 12/11 F 325 BNO + 0 BW/16 hrs, 14/64 ck, TP 320.

SANTA FE PACIFIC #10, 12,126 TD

12/12 NMOCC POT: F 582 BNO + no wtr/ 24 hrs, 13/64 ck, TP 300, GOR:TSTM POTENTIAL gr 44.1 @ 60, allow 540 BOPD, NP, top 540, cap 650+, compl 12-4-72. FINAL REPORT.

DISTRIBUTION NEW MEXICO OIL CONSERVATION COMM! Form C-104 SANTA FE REQUEST FOR ALLOWABLE upersedes Old C-104 and C-1 FILE Effective 1-1-65 AND U.S.G.S AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER GAS OPERATOR PRORATION OFFICE Operator Mobil Oil Corporation Address O. Box 633, Midland, Texas 79701 Reason(s) for tiling (Check proper box) Other (Please explain) CASINGHEAD GAS MUST NOT BE FLAFED AFTER 2/1/23 \square New Well Recompletion Oil Dry Gas UNLESS AN EXCEPTION TO R-4079 Change in Ownership IS OBTAINED. If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE ell No. Pool Name, Including Formation Kind of Lease Legse No. Santa Fe Pacific 10 State, Federal or Fee Crossroads Siluro Devonian Fee Location 330 990 Feet From The South Line and Feet From The East 9-S Range 36-E Line of Section Township , NMPM. Lea County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) or Condensate Box 900, Dallas, Texas 75221 Address (Give address to which approved copy of Mobil Pipe Line Company Name of Authorized Transporter of Casinghead Gas or Dry Gas of this form is to be sent! Is gas actually connected? When Unit If well produces oil or liquids, М 23 9 36 No give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Same Res'v. Diff. Res'v Plug Back Designate Type of Completion = (X) Χ χ Cate Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. 9-24-72 12-9-72 12,126 Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation Top Oil/Gas Pay Tubing Depth 4029 Gr. 12,108 - 12,126 OH Crossroads Devonian 12,029 Depth Casing Shoe 12,108 - 12,126 Open Hole 12,108 TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 17-1/2 13-3/8 9-5/8 400 X circ. 360 12-1/4 2600 X circ 5000 8-3/4 Liner 12108 1800_X (Test must be after recovery of total valume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL Date First New Cil Run To Tanks Producing Method (Flow, pump, gas lift, etc.) Date of Test 12-9-72 12-11-72 Flowing Length of Test Tubing Pressure Casino Pressure Choke Size 24 300 Packer 13/64 Ggs - MCF

Water - Bbls. Oil-Bhle. Actual Prod. During Tes: 582 0 **TSTM**

GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Authorized Agent

(Title)

December 12, 1972

(Date)

OIL CONSERVATION COMMISSION

APPROVED BY.

SUPERVISOR DISTRICT I TIXLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple

INCLINATION REPORT

RECORD OF INCLINA Angle of Depth (feet) Inclination (degrees) Dis	CION Clacement 1.58 4.40 9.45 1.83 17.15 3.35 17.64 7.44 10.87 2.10 27.03 32.55 4.38 2.42 2.88 13.56 9.83 4.99 24.63 19.29 12.22 3.60 isplacement	_
Angle of Depth (feet) Inclination (degrees) Dis 360	1.58 4.40 9.45 1.83 17.15 3.35 17.64 7.44 10.87 2.10 27.03 32.55 4.38 2.42 2.88 13.56 9.83 4.99 24.63 19.29 12.22 3.60 isplacement	Accumulative (feet) Displacement (feet 1.58 5.98 15.43 17.26 34.41 37.76 55.40 62.84 73.71 75.81 102.84 135.39 139.77 142.19 145.07 158.63 168.46 173.45 198.08 217.37 229.59 233.19 at _233.19
Angle of Depth (feet) Inclination (degrees) Dis	1.58 4.40 9.45 1.83 17.15 3.35 17.64 7.44 10.87 2.10 27.03 32.55 4.38 2.42 2.88 13.56 9.83 4.99 24.63 19.29 12.22 3.60 isplacemen	1.58 5.98 15.43 17.26 34.41 37.76 55.40 62.84 73.71 75.81 102.84 135.39 139.77 142.19 145.07 158.63 168.46 173.45 198.08 217.37 229.59 233.19 at _233.19
Depth (feet) Inclination (degrees) Dis	1.58 4.40 9.45 1.83 17.15 3.35 17.64 7.44 10.87 2.10 27.03 32.55 4.38 2.42 2.88 13.56 9.83 4.99 24.63 19.29 12.22 3.60 isplacemen	1.58 5.98 15.43 17.26 34.41 37.76 55.40 62.84 73.71 75.81 102.84 135.39 139.77 142.19 145.07 158.63 168.46 173.45 198.08 217.37 229.59 233.19 at _233.19
360 1/4 860 1/2 1400 1 1540 3/4 2520 1 2776 3/4 3585 1 1/4 4010 1 4840 3/4 5000 3/4 6240 1 1/4 8100 1 8350 1 8535 3/4 9530 1 9905 1 1/2 10,755 2 1/2 11,640 1 1/4 11,990 2 12,108 1 3/4 Total I hereby certify that I have personal knowledge form, and that such information given above is true a	1.58 4.40 9.45 1.83 17.15 3.35 17.64 7.44 10.87 2.10 27.03 32.55 4.38 2.42 2.88 13.56 9.83 4.99 24.63 19.29 12.22 3.60 isplacemen	1.58 5.98 15.43 17.26 34.41 37.76 55.40 62.84 73.71 75.81 102.84 135.39 139.77 142.19 145.07 158.63 168.46 173.45 198.08 217.37 229.59 233.19 at _233.19
\$60	4.40 9.45 1.83 17.15 3.35 17.64 7.44 10.87 2.10 27.03 32.55 4.38 2.42 2.88 13.56 9.83 4.99 24.63 19.29 12.22 3.60 isplacement	5.98 15.43 17.26 34.41 37.76 55.40 62.84 73.71 75.81 102.84 135.39 139.77 142.19 145.07 158.63 168.46 173.45 198.08 217.37 229.59 233.19
1400 1 1540 3/4 2520 1 2776 3/4 3585 1 1/4 4010 1 4840 3/4 5000 3/4 6240 1 1/4 8100 1 8350 1 8535 3/4 9530 1 9905 1 1/2 10,190 1 10,755 2 1/2 11,640 1 1/4 11,990 2 12,108 1 3/4 Total Total I hereby certify that I have personal knowledge form, and that such information given above is true a	9.45 1.83 17.15 3.35 17.64 7.44 10.87 2.10 27.03 32.55 4.38 2.42 2.88 13.56 9.83 4.99 24.63 19.29 12.22 3.60 isplacement	15.43 17.26 34.41 37.76 55.40 62.84 73.71 75.81 102.84 135.39 139.77 142.19 145.07 158.63 168.46 173.45 198.08 217.37 229.59 233.19
1540 3/4 2520 1 2776 3/4 3585 1 1/4 4010 1 4840 3/4 5000 3/4 6240 1 1/4 8100 1 8350 1 8535 3/4 9530 1 9905 1 1/2 10,190 1 10,755 2 1/2 11,640 1 1/4 11,990 2 12,108 1 3/4 Total I hereby certify that I have personal knowledge orm, and that such information given above is true a	1.83 17.15 3.35 17.64 7.44 10.87 2.10 27.03 32.55 4.38 2.42 2.88 13.56 9.83 4.99 24.63 19.29 12.22 3.60 isplacemen	17.26 34.41 37.76 55.40 62.84 73.71 75.81 102.84 135.39 139.77 142.19 145.07 158.63 168.46 173.45 198.08 217.37 229.59 233.19
2520 1 2776 3/4 3585 1 1/4 4010 1 4840 3/4 5000 3/4 6240 1 1/4 8100 1 8350 1 8535 3/4 9755 3/4 9750 1 9905 1 1/2 10,190 1 10,755 2 1/2 11,640 1 1/4 11,990 2 12,108 1 3/4 Total I hereby certify that I have personal knowledge orm, and that such information given above is true a	17.15 3.35 17.64 7.44 10.87 2.10 27.03 32.55 4.38 2.42 2.88 13.56 9.83 4.99 24.63 19.29 12.22 3.60 isplacement	34.41 37.76 55.40 62.84 73.71 75.81 102.84 135.39 139.77 142.19 145.07 158.63 168.46 173.45 198.08 217.37 229.59 233.19
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3585	17.64 7.44 10.87 2.10 27.03 32.55 4.38 2.42 2.88 13.56 9.83 4.99 24.63 19.29 12.22 3.60 isplacement	55.40 62.84 73.71 75.81 102.84 135.39 139.77 142.19 145.07 158.63 168.46 173.45 198.08 217.37 229.59 233.19
4010 1 4840 3/4 5000 3/4 6240 1 1/4 8100 1 8350 1 8535 3/4 9530 1 9905 1 1/2 10,190 1 10,755 2 1/2 11,640 1 1/4 11,990 2 12,108 1 3/4 Total and that such information given above is true a	7.44 10.87 2.10 27.03 32.55 4.38 2.42 2.88 13.56 9.83 4.99 24.63 19.29 12.22 3.60 isplacement	62.84 73.71 75.81 102.84 135.39 139.77 142.19 145.07 158.63 168.46 173.45 198.08 217.37 229.59 233.19
4840	10.87 2.10 27.03 32.55 4.38 2.42 2.88 13.56 9.83 4.99 24.63 19.29 12.22 3.60 isplacemen	73.71 75.81 102.84 135.39 139.77 142.19 145.07 158.63 168.46 173.45 198.08 217.37 229.59 233.19
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8350 1 8535 3/4 8755 3/4 9530 1 9905 1 1/2 10,190 1 10,755 2 1/2 11,640 1 1/4 11,990 2 12,108 1 3/4 Total and the such information given above is true a	4.38 2.42 2.88 13.56 9.83 4.99 24.63 19.29 12.22 3.60 isplacemen	139.77 142.19 145.07 158.63 168.46 173.45 198.08 217.37 229.59 233.19
8535 8755 3/4 9530 1 9905 1 1/2 10,190 1 10,755 2 1/2 11,640 11,990 2 12,108 Total Total I hereby certify that I have personal knowledge orm, and that such information given above is true a	2.42 2.88 13.56 9.83 4.99 24.63 19.29 12.22 3.60 isplacemen	142.19 145.07 158.63 168.46 173.45 198.08 217.37 229.59 233.19
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9530 9905 1 1/2 10,190 1 10,755 2 1/2 11,640 11,990 2 12,108 Total Total I hereby certify that I have personal knowledge orm, and that such information given above is true a	13.56 9.83 4.99 24.63 19.29 12.22 3.60 isplacemen	158.63 168.46 173.45 198.08 217.37 229.59 233.19
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urvey was run in <u>Open Hole</u> Distance to the nearest ertification of personal knowledge of Inclination Da I hereby certify that I have personal knowledge orm, and that such information given above is true a	·	_
S S	a: f the data	a and facts placed on this
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	gnature	marcu
		RILLING COMPANY
State of Mayor 1	mpany	
) ·/crie ni iexus	:	
County of Midland)		
Before me, the undersigned, a Notary Public in a lay personally appeared Decree 1146 - 160 and a same is subscribed to the foregoing instrument, and a same for the purpose and consideration therein express	, known t knowledged	to me to be the person who i to me that he executed t
GIVEN UNDER MY HAND AND SEAL OF OFFICE THIS	DAY OI	F 19
•		
dy Commission Expires		
43		A John Commence

INCLINATION REPORT

perator <u>Mobil Oil</u>	Corporation Addre	ss P. O. Box 633	Midland, Texas 79701
ease Name & NoSa	nta Fe Pacific Well No. 10	Survey _	Totoo
	RECORD OF I	NCLINATION	
			Accumula tive
Depth (feet)	Angle of Inclination (degrees)	Displacement (feet) Displacement (feet)
360	1/4	1.58	1.58
860	1/2	4.40 9.45	5.98 15.43
1400 1540	3/4	1.83	17.26
2520	1	17.15	34.41
2776	3/4	3.35	37.76
3585	1 1/4	17.64	55.40
4010	1	7.44	62.84
4840	3/4	10.87	73.71
50 00	3/4	2.10	75.81
6240	1 1/4	27.03	102.84
810 0	1	32.55	135.39
8350	1	4.38	139.77
8535	3/4	2.42	142.19
8755	3/4	2.88	145.07
9530	1	13.56	158.63
9905	1 1/2	9.83	168.46
10,190	1 /2	4.99	173.45
10,755	2 1/2	24.63	198.08
11,640	1 1/4	19.29	217.37
11,990		12.22	229.59
12,108	1 3/4	3.60	233.19
		Total displacement	233.19
urvey was run in Or	oen Hole Distance to the n	earest lease line	330
Sertification of personal I hereby certify	onal knowledge of Inclinat	ion Data:	and facts placed on this
Gertification of personal I hereby certify	sonal knowledge of Inclinat	ion Data:	and facts placed on this
Certification of personal I hereby certify	onal knowledge of Inclinat	ion Data: ledge of the data true and complete.	and facts placed on this
Certification of personal I hereby certify	onal knowledge of Inclinat	ion Data: ledge of the data true and complete. Signature MARCUM DRI	and facts placed on this
I hereby certify orm, and that such	onal knowledge of Inclinat	ion Data: ledge of the data true and complete. Signature	and facts placed on this
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I hereby certify orm, and that such	onal knowledge of Inclinat	ion Data: ledge of the data true and complete. Signature MARCUM DRI	and facts placed on this
I hereby certify form, and that such is state of Texas founty of Midland Before me, the way personally appearance is subscribed to	onal knowledge of Inclinat	ledge of the data true and complete. Signature MARCUM DRI Company c in and for said , known to and acknowledged	and facts placed on this County and State, on this me to be the person whose to me that he executed the
I hereby certify orm, and that such is state of Texas county of Midland Before me, the way personally appearance is subscribed to same for the purpose	that I have personal known information given above is information given above information given giv	ledge of the data true and complete. Signature MARCUM DRI Company c in and for said , known to and acknowledged expressed and in the	County and State, on this me to be the person whose to me that he executed the capacity therein state
I hereby certify orm, and that such is county of Midland Before me, the same is subscribed to same for the purpose GIVEN UNDER MY	that I have personal known information given above is information given above information given giv	ledge of the data true and complete. Signature MARCUM DRI Company c in and for said , known to and acknowledged expressed and in the	County and State, on this me to be the person whose to me that he executed the capacity therein state
I hereby certify form, and that such is state of Texas county of Midland Before me, the way personally appearance is subscribed to same for the purpose	that I have personal known information given above is information given above information given giv	ledge of the data true and complete. Signature MARCUM DRI Company c in and for said known to and acknowledged expressed and in the said of the said company.	County and State, on this me to be the person whose to me that he executed the capacity therein state
I hereby certify form, and that such is compared to the such is county of Midland Before me, the say personally appearance is subscribed to same for the purpose GIVEN UNDER MY is	that I have personal known information given above is information given above information given giv	ledge of the data true and complete. Signature MARCUM DRI Company c in and for said , known to and acknowledged expressed and in the	County and State, on this me to be the person whose to me that he executed the capacity therein state

NOVICE SOTIET PESSIVED				Form C-1	03
DISTRIBUTION	1			Supersed	es Old
ANTA FE	NEW MEXIC	CO OIL CONSERVAT	ION COMMISSION	C-102 an Effective	
ILE	7				05
.s.g.s.	7			5a. Indicate	Type of Lease
AND OFFICE	1			State	Fee 🔀
PERATOR	7			5. State Cil	& Gas Lease No.
	_				
SUND (00 NOT USE THIS FORM FOR PR USE "APPLICA	RY NOTICES AND RE	EPORTS ON WELL	S DIFFERENT RESERVOIR.		
OIL GAS WELL	OTHER-			7. Unit Agree	
Mame of Operator Mohil Dil Co	orporation			8. Form or L Santa	ease Name Fe Paci Fic
Address of Cherator	/	×as 79701	/	9, Well No.	10
Location of Well	30 FEET FROM THE			10. Field and	d Pool, or Wildcat
_	•	•			
THE LINE, SECT	10N TOWN	(Show whether DF, RT,		12. County	
		4034 G		409	
	Appropriate Box To	Indicate Nature	-	or Other Data QUENT REPORT	OF:
ERFORM REMEDIAL WORK	PLUG AND	<u> </u>	IAL WORK	=	LTERING CASING
EMPDRARILY ABANDON ULL OR ALTER CASING	CHANGE P	<u> </u>	NCE DRILLING OPNS, TEST AND CEMENT JQB	57	UG AND ABANDONMENT
		ОТН	ER		
STHEP	······································				
Describe Proposed or Completed (work) see RULE 1103.	perations (Clearly state a	ll pertinent details, and	give pertinent dates, in	ncluding estimated date ,	of starting any proposed
•	08 ND 1m, WOO				
26.0 BOT line cont	<pre>\$ DP in derri # S-95 + 146 liner hanger r on bottom @ aining .04% H r setting too</pre>	jts 23.0# S- to 12,108 w/ 1 12,108 w/ 1 R-4, PD @ 2	-95 & N-80 7 top of liner L350x TlLW +	" OD 8rd LT 0 4800, Ho 200x Class	'&C csg w/ wco cmtd H Neat cmt
11/29 12, 7" : in c	FE PACIFIC #1 108 ND, ran 9- liner, displ b over top of liss C cmt, disp :00 p.m. 11/28	-5/8 RTTS pk hole w/ fr w iner 3.5 BPM pl cmt 8 bbl	tr, set pkr @ 3000#, tl s below pkr	e 4600, How hen cmtd w/ , ISIP 1200	250x
. I hereby certify that the information	n above is true and comple	ete to the best of my kno	owledge and belief.		
ones / Mch) and	TITLE AUTHO	3-d Age	DATE /	1-29-22
	Orig. Signed by		V		= 0 1 1070
PROVED BY	Joe D. Ramey	TITLE		DATE	IEC 1 1972

10/6 (12) jts 5 @ 500 sx C1 10-5- 10/7 (13) WOC to	Orig. Signed by	& K-55 8rd ST&C T1LW containing ing 2.6# salt/s BOP's. ole, \ @ 5000. & BOP's 2000#/o	csg cmtd 7½# salt x,PD @ 4:	on bottom /sx + 200 30 p.m. Fr Wtr.
10/6 (12) jts 5 @ 500 sx C1 10-5- 10/7 (13) WOC to	000 9-5/8" 36.0# S-80 0 by Howco w/ 2400 sx ass C neat cmt contain 72, cmt circ, WOC, NU 5232 drlg lm, 8-3/4" h otal 24 hrs, test csg	& K-55 8rd ST&C TILW containing ing 2.6# salt/s BOP's. ole, ½ @ 5000. & BOP's 2000#/o	csg cmtd 7½# salt x,PD @ 4:	on bottom /sx + 200 30 p.m. Fr Wtr.
10/6 (12) jts 5 @ 500 sx C1 10-5- 10/7 (13) WOC to	000 9-5/8" 36.0# S-80 0 by Howco w/ 2400 sx ass C neat cmt contain 72, cmt circ, WOC, NU 5232 drlg lm, 8-3/4" h otal 24 hrs, test csg	& K-55 8rd ST&C T1LW containing ing 2.6# salt/s BOP's. ole, \ @ 5000. & BOP's 2000#/o	C csg cmtd 7 7½# salt x,PD @ 4:	on bottom /sx + 200 30 p.m.
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10/6 (12) jts 5 @ 500 sx Cl 10-5-	000 9-5/8" 36.0# S-80 0 by Howco w/ 2400 sx ass C neat cmt contain 72, cmt circ, WOC, NU 5232 drlg lm, 8-3/4" h	& K-55 8rd ST&C TlLW containing ing 2.6# salt/s BOP's.	C csg cmtd 7 7½# salt x,PD @ 4:	on bottom /sx + 200 30 p.m.
10/6 (12) jts 5 @ 500 sx Cl 10-5-	000 9-5/8" 36.0# S-80 0 by Howco w/ 2400 sx ass C neat cmt contain 72, cmt circ, WOC, NU 5232 drlg lm, 8-3/4" h	& K-55 8rd ST&C TlLW containing ing 2.6# salt/s BOP's.	C csg cmtd 7 7½# salt x,PD @ 4:	on bottom /sx + 200 30 p.m.
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10/6 (12) jts 5 @ 500 sx Cl	000 9-5/8" 36.0# S-80 0 by Howco w/ 2400 sx ass C neat cmt contain	& K-55 8rd ST&C TlLW containing ing 2.6# salt/s	この cmtd アフタ# salt	on bottom /sx + 200
10/6 (12) its 5	000 9-5/8" 36.0# S-80	& K-55 8rd ST&C	csg cmtd	on bottom
	5000 ND WOC Q_5/9" ~c	was produced to the		ran 113
	PACIFIC #10	a. finish ID DP	י ב דוריים בי	110
work) SEE RULE 1703.	a Operations foreurry state att pertinent det	ans, una geve periment autes,	incruaring estimate	a aute of starting any proposed
	d Operations (Clearly state all pertinent der	gile and give pertinent dates	including actions	d date of starting and
OTHER		OTHER	<u> </u>	
ULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	\boxtimes	A TOTAL A STATE OF THE STATE OF
ERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING PLUG AND ABANDONMENT
			LQULNI KEPU	
	ck Appropriate Box To Indicate 1 F INTENTION TO:		t of Other Dat	
	403	4 GR.		ea Allilli
	15. Elevation (Show whether		12. Cou	
THE East LINE, S	ection 22 township 9-	SRANGE36-E	имрм.	
UNIT LETTER	330 FEET FROM THE Sout	2_ LINE AND	FEET FROM CYOS	ssroads Dev.
_	1,DLAND, TEXAS 7970		10. Fie	ld and Pool, or Wildcat
·			9. Well	ta Fe Pacific
•	CORPORATION		i	
Name of Operator	OTHER-		8. Form	or Lease Name
	ICATION FOR PERMIT -" (FORM C-101) FOR SU	CH PROPOSALS.)		Agreement Name
SUN 100 NOT USE THIS FORM FOR	NDRY NOTICES AND REPORTS ON PROPOSALS TO BRILL OR TO BEEPER OR PLUG	WELLS BACK TO A DIFFERENT RESERVOIR		
PERATOR			J. State	On a Gus Lease No.
2501705			State	Fee S
AND OFFICE			Sa. Indi	cate Type of Lease
.s.g.s.		SERVATION COMMISSION	Effe	ective 1-1-65
ILE .s.g.s.	NEW A. CO OIL CON:			ersedes Old 02 and C-103
.s.g.s.	NEW M. CO OIL CON.		S	

PROVED BY	Dist. I, Supv. TITLE		DATE	UL!
	Orig. Signed by Joe D. Ramey			SEP 28 197
NED / Mak		Thousand Agant	C. DATE 9-	- 72
. I hereby certify that the information	above as true and complete to the heat o	f my knowledge and belief.		······································
@ 1 <i>7</i> ·	, noo rotal log mis, th	Car cag & Bor S 1000	, OK.	
9/26 (2)	E PACIFIC #10 2295 drlg red bed & shale 40, WOC total 18½ hrs, te		Br. Wtr	& 0i1
48.0	0# H-40 8rd ST&C csg cmto mt w/ 2% CaCl, FD @ 4:15	d on bottom @ 360 by	Howco W/ 400	sx Class
Mar	360 ND, WOC 13-3/8" csg cum Drlg Co spud in @ 10	± 00 a.m. 9-24-72, ran	n II jts 360°	13-3/8"
9/24 Mare	cum 100% RU, prep to spu	d.		
New Me #2116	exico. OBJECTIVE: Drill - MOBIL INT. 100% - EST , Marcum Drlg Co.	and complete single	Devonian prod	lucer - AFE
work) SEE RULE 1103.	FF PACIFIC #10. 330' FS	L & 990' FEL, Sec 22,	, T9S, R36E, I	ea County
	erations (Clearly state all pertinent deta	ils, and give pertinent dates, inclu	uding estimated date o	starting any proposed
		OTHER		
MPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS.		AND ABANDONMENT
RFORM REMEDIAL WORK	PLUG ANA DINA	PEMEDIAL WORK	ALTE	RING CASING
	Appropriate Box To Indicate N ITENTION TO:	•	Other Data SENT REPORT OF	· · · · · · · · · · · · · · · · · · ·
	40311	Gr	hea	
	15. Elevation (Show whether		12. County	
	ON 22 TOWNSHIP 2-5			
Location of Well UNIT LETTER P 3	30 FEET FROM THE SOUTH		10. Field and F	,
Day 133 A	vidland Taxus	79701	9. Well No.	10
	Congeration		8. Farm or Leas	Pacific
WELL WELL WELL	OTHER-			
SUNDA OD NOT USE THIS FORM FOR PPC USE "MAPPLICAT	Y NOTICES AND REPORTS ON DECEMBER OF FLUG BEICK FOR PERMIT -" (FURM C-101) FOR SUC	WELLS ACK TO A DIFFERENT RESERVOIR. H PROPOSALS.)	7. Unit Agreeme	
)	N. C. C.	mmm	mmmm
ND OFFICE CRATOR			State Oil & C	Fee 📝
E .G.3.			Sa. Indicate Ty	pe of Lease
E:STRIBUTION ITA FE	NEW MEXICO OIL CONS	ERVATION COMMISSION	C-102 and (Effective 1-	7-103
. GE S. PIES RECEIVLE			Fora. C -103 Supersedes	

NOITIONS OF APPROVAL, IF ANY:

NO. OF COPIES PECEIVED					
DISTRIBUTION	NEW	MEXICO OIL CONSE	ERVATION COMMISSION		m C-101
SANTA FE					vised 1-1-65
FILE	 - 			34	STATE FEE X
J.S.G.S.				ζ.	State OI: & Gas Lease No.
OPERATOR		•		1	orate of a das Lease No.
BERATOR					
APPLICATIO	N FOR PERMIT TO	DRILL DEEPEN	OR PLUG BACK		
16. Type of Work	TO TO TEXAST TO	Divide, Deer err,	OK I LOO DAGE	7.	Unit Agreement Name
DRILL X	 	DEEPEN	DI LIC N	ACK	
t. Type of Well		DEEPEN [_]		s.	Farm or Lease Name
OIL X GAS WELL	OTHER		SINGLE X MULT	20112	Santa Fe Pacific
2. Name of Operator	100			9.	Well No.
Mobil Oil Corporat	1011				10
P. O. Box 633, Mid	land Toyac 70	1701		1	. Field and Pool, or Wildcat
(10)		222			Crossroads
4. Location of well unit LETTE	LOC	33U	FEET FROM THE Sout	nLINE	
AND 990 FEET FROM	THE East LIN	IE OF SEC. 22	TWP. 95 RGE. 36	E NMPM	
THITTITITITI	mminni		niinniini		. County
					Lea
				1111111	
				A. Fermation	20. Rotary or C.T.
21. Elevations (Show whether DF,		& Status Flug. Bond	12,200	Devoniar	
4034' - Ground	1	File	Unknown	2	2. Approx. Date Work will start July 27, 1972
23.		1110	OHRHOWH		outy 27, 1972
	F	PROPOSED CASING AN	D CEMENT PROGRAM		•
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	T SETTING DEPTH	SACKS OF C	EMENT EST. TOP
17-1/2"	13-3/8"	48	350	Circulat	
12-1/4"	9-5/8"	36	5000	Circulat	
8-3/4"	7"	23	4800-11300	Circulat	te 4800
1	7"	26	111300-12100	' Circulat	te ' 11300
				Ann miles	s protes
	•		1	Gi L	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
			T	Inches in the second	of the cally
				10-2	4-72
			ENFIR	25 4-0-2	- Language reasons
				•	
IN ABOVE SPACE DESCRIBE PR		PROPOSAL 15 TO DEEPEN	OR PLUG BACK, GIVE DATA ON	PRESENT PRODUC	TIVE ZONE AND PROPOSED NEW PRODU
I hereby certify that the information		alere to the best of my k	rnawledge and hellef		
BOR-	\supset		-		
Signed Un 10000	A. D. Bon	$d_{ Title}$ $\operatorname{ tensor}$	Staff Assistant	Date	<u>July 21, 1972</u>
This space for	Stafe Use)				
(///	x had		TOOD TICTOI	CTI II	0 4 4072
APPROVED BY	Hours	TITLE SUPER	WISOR DISTRI	◯ L; I ! DAT	JUL 24 1972
CONDITIONS OF APPROVAL, IF	ANY:				
//					
<i>i/</i>					

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

			1.		1 11/2 2 2 2
Mobil Oil Corporation			Santa Fe P	Well No.	
Unit Letter p	Section 22	Township	Range	County	
Actual Faotage Loc		9-\$	36-E	Lea	
330		outh line and	990 _{fe}	et from the East	line
Ground Level Elev. 4034	1	mation evonian	Crossroa	ds	Dedicated Acreage: 40 Acres
			ell by colored pencil o		
	-	•			•
	nan one lease is nd royalty).	dedicated to the we	ll, outline each and ide	entify the ownership	thereof (both as to working
		ifferent ownership is mitization, force-pool		have the interests of	if all owners been consoli-
		•	*		
Yes	No If a	nswer is "yes," type	of consolidation		
		owners and tract des	criptions which have a	ctually been consolic	lated. (Use reverse side of
	f necessary.)	- d		111 . 1 /1	
					nmunitization, unitization, n approved by the Commis-
sion.					
	!		.		CERTIFICATION
] [
			l ,	1 1	certify that the information con- erein is true and complete to the
	l V		1 (1	ny knowledge and belief.
	í i		1	as	Bow
	+			Nome	Pand
	1		İ	A. D. Position	bond
	!			1 7	ion Staff Assistant
	<i>79</i>	5 R3	6 E	Company Mobil	Oil Corporation
	1		1	Date	
	· · · · · · · · · · · · · · · · · · ·	2 2		July 2	1, 1972
	4.	66	Set	16	
			Ston	e Thereby	r certify that the well location in this plat was plotted from field
CALLX	YAY (f '	Q1 =	actual surveys made by me or
1 Section	shi Circle	Ex	, 	under my	r supervision, and that the same and correct to the best of my
1			!	o knowled	ge and belief.
		+	<u></u>	กเกเส	
) !			Date Surve	
	ĺ		Set E Ston	e July 19	9, 1972
	Set		Ē #10	Registered	Professional Engineer
	Sto	one	Q	7	Callanay Calling
			ច្ចិញ្ចុះអាកា	Curtis	n. curraway
					3342