CENTRAL TOTAH UNIT # 16 B-34-29N-13W 30-045-07738

OCD 111017

Form 9-381 a (Feb. 1981)

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land (Office
Lease 1	N. #7-079065
Unit	Magnod

SUNDRY NOTICES AND REPORTS ON WELLS

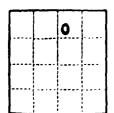
NOTICE OF INTENTION TO DRILL	EX	CURCOUNT REPORT OF WATER CHUT OFF
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALI'ER CASING		SUPPLEMENTARY WELL HISTORY.
NOTICE OF INTENTION TO ABANDON WELL		4 S GEOLOGIOA 5
L		C. LOUISIAN II
(INDICATE ABOVE BY, CHECK M	ARK NAT	ure of report, notice, or other data)
		Hovember 11 19 60
	•	, 19
	(1	N) (E)
Well No. 1140 is located 1040 ft. fr	om	line and ft. from line of sec.
Mir. Section 34 295	1.46 1.46	u m.m.p.m.
(1/ Sec. and Sec. No.) (Twp.)	(Ran	
Sotsh Gallup	-	Juan Her Hextee
(Field) (Cou	nty or But	bdivision) (State or Territory)
The elevation of the derrick floor above sea		man and an
State names of and expected depths to objective sands; showing points, and Propuse So:	w sizes, w all other	eights, and lengths of proposed casings; indicate stidding fels, ement- important proposed work)
		# Name = 1 1 2 3 3 3
Set 300 feet of 8 5/8" surface	casi	ng and comes to surface. NOV 5 1060
•		1 334 5 3 5000
Brill with retary to approxima	te to	tal dapth of 5650 foot of through
Brill with retary to approximation. Set 5%" pro	to to ducti	tal depth of 5690 feet of through
Brill with retary to approximate Callup fermation. Set 5%" provide 250 ex. Set two-stage on	to to ducti nont	tal depth of 56%) feet of through on caming at total depth and diment collar approximately 100 feet below
Brill with retary to approximate Callup fermation. Set 5%" provide 250 ex. Set two-stage on	to to ducti nont	tal depth of 5690 feet of through
Brill with retary to approximate Sallup formation. Set 54" provide R30 ex. Set two-stage on the Pictured Gliffs formation.	te to depti ment Com	tal depth of 56%0 feet of through on casing at total depth and ciment cellar approximately 100 feet below ant the second stage with 150 ax.
Brill with retary to approximate Sallup fermation. Set 5%" provith 250 ex. Set two-stage on the Pictures Cliffs fermation. Perforate Sallup fermation with	te to ésoti pert Cen h fou	tal depth of 56%) feet of through on caming at total depth and ciment collar approximately 100 feet below and the second stage with 150 ax.
Brill with retary to approximate Sallup formation. Set 54" provide R30 ex. Set two-stage on the Pictured Gliffs formation.	te to ésoti pert Cen h fou	tal depth of 56%) feet of through on caming at total depth and ciment collar approximately 100 feet below and the second stage with 150 ax.
Brill with retary to approximate Callup fermation. Set 5% provith 200 ex. Set two-stage on the Pictured Cliffs fermation. Ferforate Callup fermation with approximately 50,000% seen	te to ducti pert Com h fou i cod	tal depth of 56% feet of through on caming at total depth and officent collar approximately 100 feet below and the second stage with 150 ax. If shots per foot. Sand-oil free 50,000 gals. oil. Non 2 3/8" tubing.
Brill with retary to approximate Callup fermation. Set 5% provith 250 ex. Set two-stage on the Pictured Cliffs fermation with approximately 50,000% see 20/28 Section 36, 40 acres, de-	te to ducti ment Com h fou å and	tal dapth of 56% fort or through on caming at total dapth and others collar approximately 100 fort below and the second stage with 150 ax. I shots per fort. Sand-oil free 50,000 gals. oil. Non 2 3/8" tubing.
Brill with retary to approximate Callup fermation. Set 54" provite 230 ex. Set two-stage on the Pictures Gliffs fermation. Ferforate Gallup fermation with approximately 50,000 sees with approximately 50,000 sees I understand that this plan of work must receive approximately sees.	te to direti ment Com h fou i and diant	tal depth of 56% feet of through on caming at total depth and officent collar approximately 100 feet below and the second stage with 150 ax. If shots per foot. Sand-oil free 50,000 gals. oil. Non 2 3/8" tubing.
Brill with retary to approximate Gallup fermation. Set 54" provide 250 ex. Set two-stage on the Pictured Gliffs fermation. Perforate Gallup fermation with approximately 50,000 see Mi/MS Section 36, 40 acres, delimated that this plan of work must receive approximately 0:1 and des Company	te to direti ment Com h fou i and diant	tal dapth of 56% fort or through on caming at total dapth and others collar approximately 100 fort below and the second stage with 150 ax. I shots per fort. Sand-oil free 50,000 gals. oil. Non 2 3/8" tubing.
Brill with retary to approximate Sallup fermation. Set 54" provide 200 ex. Set two-stage on the Fictured Cliffs fermation. Furforate Gallup fermation with approximately 50,000 see 1 understand that this plan of work must receive approximately 50.00 fermation of the Company. Actual Oil and Gas Company. P. O. Dresser 570	te to direti ment Com h fou i and diant	tal dapth of 56% fort or through on caming at total dapth and others collar approximately 100 fort below and the second stage with 150 ax. I shots per fort. Sand-oil free 50,000 gals. oil. Non 2 3/8" tubing.
Brill with retary to approximate Callup fermation. Set 54" provits 250 em. Set two-stage on the Fictures Cliffs fermation. Perforate Callup fermation with approximately 50,000 em. BM/MB Section 34, 40 acres, des l'understand that this plan of work must receive approximately 511 and des Compa. Company P. O. Dramer 570	te to direti ment Com h fou i and diant	tal dapth of 56% fort or through on caming at total dapth and others collar approximately 100 fort below and the second stage with 150 ax. I shots per fort. Sand-oil free 50,000 gals. oil. Non 2 3/8" tubing.
Brill with retary to approximate Sallup fermation. Set 54" provide 200 ex. Set two-stage on the Fictured Cliffs fermation. Furforate Gallup fermation with approximately 50,000 see 1 understand that this plan of work must receive approximately 50.00 fermation of the Company. Actual Oil and Gas Company. P. O. Dresser 570	te to direti ment Com h fou i and diant	tal dapth of 56% feet of through on caming at total depth and comment collar approximately 100 feet below ent the second stage with 150 ex. I shots per foot. Sand-oil free 50,000 gale. oil. Non 2 3/8" tubing. Ind to well. Ing by the Geological Survey before operations may be commenced.
Brill with retary to approximate Callup fermation. Set 54" provide 200 ex. Set two-stage on the Pictured Gliffs fermation. Furfacete Callup fermation with approximately 50,000 each with approximately 50,000 each for a lunderstand that this plan of work must receive approximately 51 and Ges Compactompany Actual Oil and Ges Compactompany P. O. Dramer 570	te to direti ment Com h fou i and diant	tal dapth of 56% feet of through on casing at total depth and climent collar approximately 100 feet below and the second stage with 150 ax. If the second stage with 150 ax.
Brill with retary to approximate Sallup fermation. Set 54" provide 200 ex. Set two-stage on the Pictured Cliffs fermation. Ferforate Sallup fermation with approximately 50,000 see 1 understand that this plan of work must receive approximately 51 and Ses Compactompany P. O. Dramer 570 Address	te to direti ment Com h fou i and diant	tal dapth of 56% feet of through on caming at total depth and comment collar approximately 100 feet below ent the second stage with 150 ex. I shots per foot. Sand-oil free 50,000 gale. oil. Non 2 3/8" tubing. Ind to well. Ing by the Geological Survey before operations may be commenced.

NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

SECTION A.					Date	November 2	, 1960
	ec Oil and Gas C						
	Unit Letter B						
	Feet From _						
	en (_		
Name of Producing	FormationG	allup		Pool	lotah		
1. Is the Operator	the only owner* in th	ne dedicated acreag	e outlined on	the plat be	low? Yes	XXX No.	
	question One is "Ntherwise? Yes					•	
3. If the answer to	question Two is "N	No," list all the ow	ners and thei	ir respective	RE RE	CEIVED	, de
		<u> </u>			NO	V1 5 1960	<u> </u>
SECTION B.				·		ON. COM.	والمستريرة
1			1		7.0	NST. 3	مر. د
	1 1 ·	10,20			tion in Se	certify that the ection A above	is true and
	İ				edge and	to the best of belief.	my knowi
	1	_	g ⁰		A-A 04		
	 				ARTEC UL	l and Gas Co	mberrh
			İ				
	!	ł	1				
	1		1			(REPRESENTATIVI	ε) .
	Sec.	34			Drawer	570, Farming	ton, N.M
	+		-			ALCON TO A	
	ļ		•			certify that the	
	j		1	ł	was plo ti	from field	na is of ac
	i			•	tual surv	eye made by n	n Brunde
			1		is true a	nd world 130	rie best o
 		 -	+		my know	ledge and belie	ef.
	į	1	1		Date Sur	veyed 10-29-6	50
	1		1		Four	States Enginee	ring Co.
		·			6.4	GOLLAND SIRVEYOL	auk ER OR
						1545	

Form 9-861 a (Feb. 1961)



(SUBMIT IN TRIPLICATE)

Land Orice SANSA FR Lasa No. 87 - 079065

UNITED STATES **DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

SUNDRY NOTICES AND	REPORTS ON WELLS
NOTICE OF INTENTION TO CHANGE PLANS SUI NOTICE OF INTENTION TO TEST WATER SHUT-OFF SUI NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL SUI NOTICE OF INTENTION TO SHOOT OR ACIDIZE SUI	BSEQUENT REPORT OF WATER SHUT-OFF. BSEQUENT REPORT OF SHOOTING OR ACIDIZING BSEQUENT REPORT OF ALTERING CASING BSEQUENT REPORT OF RE-DRILLING OR REPAIR. BSEQUENT REPORT OF ABANDONMENT PPLEMENTARY WELL HISTORY
(INDICATE ABOVE BY CHECK MARK NATURE	OF REPORT, NOTICE, OR OTHER DATA)
que man man	line and 1890 ft. from $\begin{bmatrix} E \\ \end{bmatrix}$ line of sec.
()(See, and See, No.) (Twp.) (Range) totah Gallum San Juan	(Meridian)
(Field) (County or Subdivis	sion) (State or Territory)
The elevation of the derrick floor above sea level is	1746 ft. 6.L.
DETAILS OF	WORK
State names of and expected depths to objective sands; show sizes, weight ing points, and all other imp	ts, and lengths of proposed casings; indicate mudding jobs, coment- ortant processed work)
Well was spudded 11/15/60 Set 10 jts., 307' of 8 5/8" casing, landed Tested casing with 500# pressure for 30 mi Orilled cement plug 11/16/60 Tested with 500# pressure for 30 minutes. It drop in pressure.	
I understand that this plan of work must receive approval in writing b	ry the Geological Survey before operations may be commenced.
Company . Astec Oil and Gas. Company	
ddress Drawer # 570	
Fermington, New Mexico	By
	Title District Superintendent



OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

Movember 30, 1960

Aztec Oil & Gas Company 920 Mercantile Securities Building Dallas 1, Texas

Attention: Mr. Kenneth A. Swanson

Administrative Order WSL-237

Gentlemen:

Reference is made to your application for approval of an unorthodox well location for your Hagood Well No. 11-6 to be located 1020 feet from the Morth line and 1890 feet from the East line of Section 34, Township 29 North, Range 13 West, Totah-Gallup Oil Pool, San Juan County, New Mexico.

It is our understanding that this unorthodox well location is based upon extreme topographic conditions.

By authority granted me under provisions of Rule 104 (f) of the Commission Rules and Regulations, you are hereby granted approval for the above described unorthodox well location. You must also obtain like approval from the U.S. Geological Survey if the well is located on land subject to the jurisdiction of the U.S. Geological Survey.

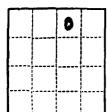
Very truly yours

A. L. PORTER, Jr., Secretary-Director

ALP/OEP/og

cc: Oil Conservation Commission - Aztec U. S. Geological Survey - Farmington

Form 9-881 a (Feb. 1961)



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office Santa Fe
Loase No. 57 079065
II-la Massed

NOTICE OF INTENTION TO DRILL	SURSFOU	ENT REPORT OF WATER SHUT-OFF.	NEW THE
NOTICE OF INTENTION TO CHANGE PLAN			
NOTICE OF INTENTION TO TEST WATER	SHUT-OFF SUBSEQUE	ENT REPORT OF SHOOTING OR ACIDIZI	1 1 1
NOTICE OF INTENTION TO RE-DRILL OR		INT REPORT OF RE-DRILLING OR REPA	1
NOTICE OF INTENTION TO SHOOT OR AC	1 1	NT REPORT OF ABANDONMENT	
IOTICE OF INTENTION TO PULL OR ALT	ER CASING SUPPLEME	NTARY WELL HISTORY	
IOTICE OF INTENTION TO ABANDON WEL			
(INDICATE A	SBOVE BY CHECK MARK NATURE OF REP	<u> </u>	Circil, nev
nnd	•••••	Decautor 9	19.
ell No. 11-6 is located	1000 ft. from [N] line a	nd $\frac{1860}{1}$ ft. from $\frac{E}{E}$ line	of sec.
å Snotten Sh	T-49H R-15H	Wall Palls (Meridian)	
(14 Sec. and Sec. No.)	(Twp.) (Range)	(Mendian)	inclos
(Field)	(County or Subdivision)	(State or Territ	ery)
	ing points, and all other important	lengths of proposed casings; indicate:	nudding jobs, cemei
ial depth - 5698' P.B Logar top of Pietur Foreted from 5576-559 173 jts., 5646' of 4	iective sands; show sizes, weights, and ing points, and all other important of GLISTS - 1560, GLISTS, with 4 shots per from and glists, landed at	lengths of proposed casings; indicates proposed work) If House - 3100, Point Galls	Lookout -
tal depth - 5698' P.B a logs: top of Pietur rforated from 5576-559 a 173 jts., 5646' of 4 cat collar - 5683', mented let stage with red in cable tools and sted for 2 hours with	jective sands; show sizes, weights, and ing points, and all other important of the colors of the col	lengths of proposed casings; indicates proposed work) If House - 3100, Point Galls; oot 557 stage with 150 energy.	Lookout - p - 9804
inl depth - 5698' P.B a logar top of Fisher forested from 5576-559 a 173 jts., 5686' of a mat coller - 5683', mated let stage with red in cable tools and sted for 2 hours with pe Chay.	jective sands; show sizes, weights, and ing points, and all other important ing points, and all other important in the same of	lengths of proposed casings; indicates proposed work) If House - 3100, Point Galls; 657 stage with 150 sacks; 10	Lookout - p - 3204
inl depth - 5698' P.B. Logar top of Picture Picture 5576-559 173 jts., 5646' of b ent collar - 5683', mented let stage with red in cable tools and sted for 2 hours with pe Chay.	jective sands; show sizes, weights, and ing points, and all other important ing points, and all other important in the same of	lengths of proposed casings; indicates proposed work) If House - 3100, Point Galls; 657 stage with 150 sacks; 10	Lookout - p - 3204
inl depth - 5658' P.B. Loger top of Picture rforeted from 5576-559 173 jts., 5666' of a mented let stage with red in orbie tools and red for 2 hours with re Chay. I understand that this plan of work me mpany Astoc Oil as	ing points, and all other important ing points, and all other important ing points, and all other important in the content of the content in	lengths of proposed casings; indicates proposed work) If House - 3100, Point Galls; 657 stage with 150 sacks; 10	Lookout - p - 3204
mented let stage with pred in ceble tools and stad for 2 hours with pe Chay. I understand that this plan of work me company Aster Oil as	ing points, and all other important ing points, and all other important of the points, and all other important of the points of	lengths of proposed casings; indicates proposed work) If House - 1100, Point Galla of Galla	Lookouts - 980h

Form	9-881
(Feb	. 1981)

	0	

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	ffice States Di
Loaso N	. 87 07906 <u>3</u>
	Shanel

SUNDRY NOTICES AND REPORTS ON WELLS

OTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF	WATER SHUT-OFF	
OTICE OF INTENTION TO CHANGE	PLANS	SUBSEQUENT REPORT OF	SHOOTING OR ACIDIZING	
IOTICE OF INTENTION TO TEST W	ATER SHUT-OFF	SUBSEQUENT REPORT OF	ALTERING CASING	
OTICE OF INTENTION TO RE-DRIL	L OR REPAIR WELL	SUBSEQUENT REPORT OF	RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT	OR ACIDIZE	SUBSEQUENT REPORT OF	ABANDONMENT	
NOTICE OF INTENTION TO PULL OF	R ALITER CASING	SUPPLEMENTARY WELL, H	ISTORY	
NOTICE OF INTENTION TO ABANDO	N WELL			
(INDI)	CATE ABOVE BY CHECK MARK	NATURE OF REPORT, NOTICE, OF	OTHER DATA)	
		Decou	ber G	. 19
les annotation of the second o				., 19
ell No. 11-0 is loc	ated	[N] line and 1890	ft. from $\{E\}$ line of sec.	3
mat man and and	a don	***	(W)	
(34 Sec. and Sec. No.)	(Twp.)	(Range) (Merid	lan)	
Total Galler	Son June		Now Muscless	
(Field)	(County	r Subdivision)	(State or Territory)	
	to objective sands; show siz	LS OF WORK	osed casings; indicate mudding jo	be, ceme
ate names of and expected depths -B.TaB 9557* Inna-011 Fraced With	DETA to objective sands; show sign points, and all o	LS OF WORK se, weights, and lengths of prop ther important proposed work)		be, ceme
Tab.Tab 3657* Inna-041 Fraced with Limbed with 1513361 Inna-decora pr 1406	DETA to objective sands; show signing points, and all of the sand all of the sand sand sand sand sand sand sand sand	LS OF WORK se, weights, and lengths of prop ther important proposed work)		be, ceme
ate names of and expected depths P.B.T.D 9557* Inná-041 fraced with Lizahed with 1515 bh Innahdown pr 1400 Inc. proceure - 3000	DETA to objective sands; show signing points, and all of the sand side of	LS OF WORK se, weights, and lengths of prop ther important proposed work)		bs, cems
r.B.T.B 9557* land-011 fraced with linehad with 1515 End leanhdown pr 1000 lax. pressure - 3000 lvg. treating pr	DETA to objective sands; show signing points, and all of the sand side of	LS OF WORK se, weights, and lengths of prop ther important proposed work)		be, ceme
P.B.T.D 9657* Rand-Oil Fraced with Pand-Oil Fraced with Pand	DETA to objective sands; show size ing points, and all of the sands are sands. 20,000 20/40s 4. 612	LS OF WORK se, weights, and lengths of prop ther important proposed work)		be, ceme
P.B.T.D 9657* Rand-Oil Fraced with Pand-Oil Fraced with Pand	DETA to objective sands; show size ing points, and all of the sands are sands. 20,000 20/40s 4. 612	LS OF WORK se, weights, and lengths of prop ther important proposed work)		be, ceme
Table and expected depths Table 3577 Inni-011 Fraced with Limbed with 151725 Irachdown pr 1800 Inc. processrs - 3000	DETA to objective sands; show signing points, and all of a 20,000 so/40s a call of 23/8" tubia	LS OF WORK se, weights, and lengths of prop ther important proposed work) and, \$2000 10/20		be, ceme
ate names of and expected depths (a.B.T.D 9657* land-Oil Fraced with lumbed with 1512 BbJ breakdown pr 1400 lar. pressure - 3000 lyg. treating pr (a.R. 26 bys -ain. shut-in pr lan 177 jts., 5573* bys centing nipple lump centing nipple	DETA to objective sands; show sis ing points, and all a 20,000 20/40s is et. 2800 - 1850 of 2 3/8" tubin 572.60 to 5575.6	LS OF WORK se, weights, and lengths of prop ther important proposed work) and, \$2000 10/20	## 67 Phis. 612	be, ceme
ate names of and expected depths and-Oil Fraced with lucked with 1513 Bh realdown pr 1800 bar. procesure - 3000 vg. treating pr i.a. 26 bys -ain. shut-12 pr an 177 jts., 5573 verforated nipple 53 ump seating nipple lowing through tabl	DETA to objective sands; show sis ing points, and all of the 20,000 20/40s ta. e11 bi 2800 - 1850 of 2 3/8" tubin 572.60 to 5575.6	LS OF WORK se, weights, and lengths of prop ther important proposed work) and, 4,000/ 10/20	CECTA 1960	
ate names of and expected depths and-Oil Fraced with lucked with 1513 Bh realdown pr 1800 bar. procesure - 3000 vg. treating pr i.a. 26 bys -ain. shut-12 pr an 177 jts., 5573 verforated nipple 53 ump seating nipple lowing through tabl	DETA to objective sands; show sis ing points, and all of the 20,000 20/40s ta. e11 bi 2800 - 1850 of 2 3/8" tubin 572.60 to 5575.6	LS OF WORK se, weights, and lengths of prop ther important proposed work) and, 4,000/ 10/20	## 67 Phis. 612	
ate names of and expected depths and-Oil Fraced with lucked with 1513 BM real-down pr 1400 bx. pressure - 3000 vg. treating pr and 177 jts., 5573* erforated nipple 53 unp seating nipple lowing through tubi I understand that this plan of we	DETA to objective sands; show sis ing points, and all of the 20,000 20/40s ta. e11 bi 2800 - 1850 of 2 3/8" tubin 572.60 to 5575.6	LS OF WORK se, weights, and lengths of prop ther important proposed work) and, \$2000 10/20 James at 5582 writing by the Geological Surve	CECTA 1960	
P.B.T.D 3657° Inchest with 1513 has been with 1513 has been processed - 3000 kg. treating processed by a serious ships of the processed nipple 500 kg. treating processed nipple 500 kg. treating processed nipple 500 kg. treating nipple 500 kg. treating nipple 500 kg. The processed nipple 500 kg. The pr	DETA to objective sands; show sis ing points, and all of a 20,000 20/40s is. etc. 2800 1850 of 2 3/8" tubin 172.60 to 5575.6 ing. ork must receive approval in a and dos Congress	LS OF WORK se, weights, and lengths of prop ther important proposed work) and, \$2000 10/20 James at 5582 writing by the Geological Surve	CECTA 1960	
ate names of and expected depths and Oil Fraced with lucked with 1513 had reclatorn pr 1000 hat pressure - 3000 vg. treating pr and 177 jts., 5573 erforated nipple 53 unp seating nipple lowing through tube ompany Astes Oil dress	DETA to objective sands; show sis ing points, and all of a 20,000 20/40s is. etc. 2800 1850 of 2 3/8" tubin 172.60 to 5575.6 ing. ork must receive approval in a and dos Congress	LS OF WORK se, weights, and lengths of prop ther important proposed work) and, 4,000/ 10/20 writing by the Geological Surve	CECTA 1960	menced.

Title District Superintendent

NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

Form G-110 Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Astec Oil and Gas Co	Lease Bagood
Well No. 11-6 Unit Letter B S 34	T 298 R 138 Pool Touch Gallup
County san Juan Kind of Leas	se (State, Fed. or Patented) Fed.
If well produces oil or condensate, give loc	
Authorized Transporter of Oil or Condensat	
Address Box # 1161, El Paco, Tessie. (v	ria Luna-Bayes Trucking Company)
	d copy of this form is to be pent)
Authorized Transporter of Gas	
Address	Date Connected
(Give address to which approve lf Gas is not being sold, give reasons and a	d copy of this form is to be sent)
· · · · · · · · · · · · · · · · · · ·	
Reasons for Filing: (Please check proper bo	x) New Well
Variation of the second of th	() Dry Gas () C'head () Condensate ()
Change in Ownership() Other
Remarks:	(Give explanation below)
	(RILLIVED \
	1 2000
	(DEC 1 4 1960)
	Variable A COM.
The undersigned certifies that the Rules and mission have been complied with.	Regulations of the Oil Conservation Com-
Executed this the 13th day of December	1960
	By CRIGINAL SIGNED BY JOE C. SALMON
	Joe C. Salmon
\pproved_0EC 1 4 196019	Title District Superintendent
OIL CONSERVATION COMMISSION	Company Astec Oil and Gas Company
y Original Signed Emery C. Arnold	Address Drawer # 570, Farmington, Est
Citle St parrisor Disk # 3	

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (CINE) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Paraington, New Mexico	December 13, 1
E ARE F	IEREBY R	EQUESTI	NG AN ALLOWABLE	FOR A WELL KNOWN AS:	(Date)
		•		, Well No	n
(Co	mpany or Op	erator)	(Le	ease)	•
B Unit Le	Sec.	??	, T. 298 , R. 1	M, NMPM., Totah Gall ug)Po
•			County Date Shudde	ed 11/15/60 Date Drilling	Completed 11/26/60
	se indicate l		Elevation 5746	Go LeeTotal Depth	PBTD CTB9
				Name of Prod. Form.	
D	C B	A	PRODUCING INTERVAL -		
	X		Perforations \$	5576 - 5 5 96	
E	F G.	H	Open Hole	Depth Casing Shoe 9657	Depth Tubing
			OIL WELL TEST -		
L	K J	I		bbls.oil,bbls water :	Choi
				icture Treatment (after recovery of volu	
M	N O	P		bbls water in	
				obis water in	min. Size
		لــــــــــــــــــــــــــــــــــــــ	GAS WELL TEST -		
			•	MCF/Day; Hours flowed	
bing ,Cas Size	ing and Geme	nting Recor	3	cot, back pressure, etc.):	
			7	acture Treatment:M	
8 5/8	318	225	Choke Size Me	ethod of Testing:	
4 1/2	5657	400	Acid or Fracture Treat	ment (Give amounts of materials used, s	such as acid, water, oil, an
				reced with 24,000s send and	627 Bbls. 011
2 3/8	5582	***	Casing Tubir Press. Press	Date first new oil run to tanks	er 8, 1960
			Oil Transporter	Paso Matural Gas Products	
			Gas Transporter		Trucking
marks:		• • • • • • • • • • • • • • • • • • • •	*************************************		COLLIN
		•••••	•••••		OHHIVEN
		•			(ALULII LEE)
I herek				true and complete to the best of my kr	1041ed8650 1 4 1060
proved	De	cember :	13 DEC 1 4 1960, 1960	Astoc Oil and Gas Cos (Company or	Operator)
-				By: CRIGINAL SIGNED BY J	
OI	L CONSE	CVATION	COMMISSION	By: Catton and (Signat	ure) Joe C. Saktson
Origi	nal Sign	ed Emer	y C. Arnold	Title District Superin	
				Send Communication	s regarding well to:
le Super	visor Dist.	#.3	```	Name Astac 011 and 0e	e Company

Form 9-330

RELEIVELD
DEC 1 6 1960

Budget Bureau No. 42-R355.4. Approval expires 12-31-60.

U. S. Land Office Sents Pa Serial Number SF. • 079055

> H. B. GETTET NAME ON WEI For a COLOR OF MEDICAL

LEASE OR PERMIT TO PROSPECT

Magood

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

		. CORRECTLY							
						s Drawer # 5	-	_	•
Lessor	or Tract		L		Field -	Total Gallup	State		Mexico
						K. Cor			
Locatio	on 1020 .	ft. S. of L.	Line a	nd 1890 ft.	of	Line of Bectio	2 34	Eleva	tion 5746
Tl	ne informa		erewith is	a comple	te and correc	t record of the w	ell and all DE C. SALM	work d	one thereon
		ber 12, 19 ry on this pa				Title-	.30	▲ Ĉ . ໘	elmon endent
Comm	enced dril	ling 11/1	5/60	19	Finish	ed drilling	11/26/60		, 19
				L OR GA	AS SANDS O				,
No. 1,	from 55	76	. to5	596	No. 4,	from	to		
Vo. 2,	from		_ to		No. 5,	from	to		
No. 3,	from		_ to		No. 6,	from	to		
			I	MPORTA	NT WATER	SANDS			
Vo. 1,	from		. to		No. 3,	from	to		
Vo. 2,	from		_ to		No. 4,	from	to		
				CAS	ING RECOR	RD			
Size	Weight	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perfora		Purpose
casing	ber toot		nut an to see	L FOT WALLET,	state gind of ma	reriai acea, position	From—	or bamb	ag or sammes.
2/38:-	n tou or	ft in he well, g	No 45 of	am lecation	न्ति। क्रिकेस स्टाइम्ब	s made in the caster a been dynamited, y derial used, position	. अयात प्राप्त इस प्रकार संदर्भ	ารของก่อม	Too and page
72	org of the	Co sinniportano	(o hare a	owere his	ither of the woll	Plead and are in in	ail the date	ន ស. និសព្ រ ព្	iing, together
3/8	4.7	8rd	J-56	522	SOF OF	NO WELL			
****	******	2 7 2022				i The separate of the second second second second second second second second second second second second second	E	2 10 % 39 MENU	. USI (1:41 OLIGE TERRORESEASE
			MUDI			NG RECORD			
Size casing	Where se	t Numb	er sacks of ce		Method used	Mud gravity	Am	ount of m	ud used
5/8	318	2	25		displacem	nt	11 1	rr	יוחוי
1/2	5657		00		two-plus			r (:	ilKl
3/8	5582						J fine less		

arow, mg prug	1714001141		~			
Adapters—M	Interial	SHOOT	i			
			-			
Size			untity	Date	Depth shot	Depth cleaned out
	fraced with 2h,	bus bus 1000	607.30	1801	Breekle	th 151 pals. oil,
Jaco	18126 - JUNE - A	Te-treeting y	#., D	00 4 7I	ollo-20 bym	-min, shut-in - 1890
		тос	OLS US	ED	<u>'</u>	
Rotary tools	were used from	i			and from	feet tofeet
	1		1			feet to feet
		1	DATES			
12/2/60	,	19	Put	to prod	lucing 3	2/8/60 , 19
The prod	duction for the first	24 hours was -20	0.55 b	arrels o	f fluid of which	100% was oil;0%
emulsion; Q	% water; and	% sediment.			Gravity, °Bé	
If gas we	ell, cu. ft. per 24 hou	rs	Gallo	ons gasc	dine per 1,000 cu	ı. ft. of gas
Rock pre	essure, lbs. per sq. i					
		1	PLOYE			70 .111
						, Driller
		l				, Driller
	 	FORMAT	TION R	ECORL	···	
FROM-	то-	TOTAL FRET	_	. 	FORMAT	ION
0	269	269		i and	Rhale	
269 325	2368	56 2043	Shall	ie iemi:	Shala	
2358	3166	798		l and		
3166	3996	830	Swar	i and I	Shale	
3996	4319	323	11	i and	Shale	
4374	4670	296	Sha.	ie I end (Shale	
4570	4765	95	Shal	le		
4765 has 6	4916	151	il	and t	Shale	
4915 4 918	4918 5010	92 92	Sand			
5010	5150	140	11	i and i	Shale	
5150	5299	149	Shel			
5 299 5610	56 10	311		l and 8		
5650	56 50 56 58	8		i and s		
<i>)</i> • <i>)</i> •	مر مر		Jests	· am.	3136.3.55	
		1				
(104)31 —	-	IOLYP EFFE	-		FORMATI	Δ.

PICTURED CLIPPS - 1360, CLIPP BOISE - 3108, POINT LOOKOUT - 4014



18-43094-4

N. MEXICO OIL CONSERVATION COA ISSION Well Location and Acreage Dedication Plat

Operator Astac Oil and Oas Company Well No 11-9 Unit Letter B Section 34 Township 29N Ronge 13N N Located 1020 Feet From North Line 1890 Feet From East County San Juan G L Elevation 5746 Dedicated Acreage 80 Name of Producing Formation Gallup Pool Totah 1. Is the Operator the only owner in the dedicated acreage outlined on the plat below No. 2. If the answer to question One is "No" have the interests of all the owners been consolidated by communities agreement or otherwise? Yes No If answer is "Yes" Type of Consolidation 3. If the answer to question Two is "No" list all the owners and their inspection interests below. OWNER RECEIVED MARS 1961 OIL CON, COM, DIST, 3 Letter B Section 34 Township 29N Ronge 13N No No. RECEIVED MARS 1961 OIL CON, COM, DIST, 3 Letter B Section 34 Township 29N Ronge 13N No. Receive B Section 34 No. Receive B Section 34 No. Receive B Section 34 No. Receive B Section 34 No. Receive B Section 15N No. Rec
Located 1020 Feet From North Line 1890 Feet From Rest County Sea Nam G L Elevation 5746 Dedicated Acreage 80 Name of Producing Formation Gallup Powl Totals 1. Is the Operator the only owner? in the dedicated acreage outlined on the plat below? Se 200 Name agreement or otherwise? Yes No If answer is 'Yes' Type of Consolidated by communitive agreement or otherwise? Yes No If answer is 'Yes' Type of Consolidation and their inspertise internals below games. 3. If the answer to question Two is "No" list all the owners and their inspertise internals below games. 8. If the answer to question Two is "No" list all the owners and their inspertise internals below games.
County for Juan G L Elevation 5746 Dedicatest Acreage Name of Producing Formation Callup Pool Total 1. Is the Operator the only owner in the dedicated acreage outlined on the plan below? Ye XXX No. 2. If the answer to question One is "No" have the interests of all the owners been consolidated by communitive agreement or otherwise? Yes No If answer is "Yes" Type of Consolidation 3. If the answer to question Two is "No" list all the owners and their inspertion interests below DWNER RECEIVED MAR 3. 1961 OIL CON. COM. DIST. 3 Is to contact that the interests.
Name of Producing Formation Callup Pool Total 1. Is the Operator the only owner in the dedicated acreage outlined on the plat below is a XXX. No. 2. If the answer to question One is "No" have the interests of all the owners been consolidated by communiting agreement or otherwise? Yes No If answer is "Yes" Type of Consolidation. 3. If the answer to question Two is "No" list all the owners and their respection interests below. ARRA 1961 OIL CON. COM. DIST. 3 Is to carts, that the inferior.
1. Is the Operator the only owner? in the dedicated acreage outlined on the plan below? See XXX No. 2. If the answer to question One is "No" have the interests of all the owners been consolidated by communitive agreement or otherwise? Yes No. 1. If answer is "Yes" Type of Consolidation. 3. If the answer to question Two is "No" list all the owners and their respective interests below awners. ARR3. 1961 OIL CON. COM. DIST. 3 Is to conto that the line.
2 If the answer to question One is "No" have the interests of all the owners been consolidated by communitize agreement or otherwise? Yes No
agreement or otherwise? Yes No If answer is 'Yes' Type of Consolidation 3. If the answer to question Two is "No" list all the owners and their respective interests below awner. WAR3 1961 OIL CON. COM. DIST. 3 Is to conticut that the links.
3 If the answer to question Two is "No" list all the owners and their respective interests below RECEVED MAR 3 1961 OIL CON. COM. DIST. 3 Is to contr. that the info
3 If the answer to question Two is "No" list all the owners and their respective interests below RECEVED MARS 1961 OIL CON. COM. DIST. 3 Is to contr. that the info
MAR3 1961 OIL CON. COM. DIST. 3
MAR3 1961 OIL CON. COM. DIST. 3
MAR3 1961 OIL CON. COM. DIST. 3
MAR3 1961 OIL CON. COM. DIST. 3
OIL CON. COM. DIST. 3
OIL CON. COM. DIST. 3
DIST. 3
The contract of the contract o
implete to the best of mox
Activated belief
Astec Oil and Cas Company
15 9A*CO
AND THE RESERVE AND A STATE OF
Drawer 570, Farmington,
Sec. 34
The property that the second
to the matter that give the first of the state of the sta
to a creen made by meter
to a supplied the man and the
the second manager and the second halves
to the east of the same of the
Four States Engineering C
HICODIC
ILLEGIBLE
1545

2000

Revised 7/1/55 (File the original and 4 copies with the appropriate district office)

Form C-110

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Lease Bagood
298 R 137 Pool Total Callun
(State, Fed. or Patented) Fed.
tion of tanks: Unit S T R
Four Corners Pipeline Company
copy of this form is to be sent)
Date Connected copy of this form is to be sent)
so explain its present disposition:
New Well () Condensate ()
Other
Other Cive explanation helpfil
Give explanation below) AAR 2 1 385
Regulations of the Oil Conservation Com-
Regulations of the Oil Conservation Com-
Regulations of the Oil Conservation Com-
Regulations of the Oil Conservation Com- 19 61 By CRIGINAL SIGNED BY JOE C. SALMON Joe C. Salmon
Regulations of the Oil Conservation Com-
Regulations of the Oil Conservation Com- 19 61 By CRIGINAL SIGNED BY JOE C. SALMON Joe C. Salmon

DII	THIBUTS	ON	
SANTA PI			
PILE			
4,5.4.5.		1	
LAND OFFICE		1	
	OIL	7	
TRANSPORTER	GAS	/	1
PROBATION OFFICE			
SPERATOR		1	

NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

FORM C-110 (Rev. 7–60)

TRANSPORTER	 	1 I						AND AUTHURIZ	AIIUN	(b.)
PROPATION OFFICE	 	4	TO	TRA	NSPOF	रा ।।।	. AND	NATURAL GAS		16.
OPERATOR	/	<u> </u>	EU E TUE O	016141	AND	CORIEC	WITH T:	F 40000001175 077		
Company or Operato			FILE THE OF	RIGINAL	AND 4	COPIES	<u>игн гн</u> Т	E APPROPRIATE OFF	TCE	W-11 N-
Company of Operato								HAGOOD "	<u> </u>	Well No.
Unit Letter	AZTEC OII		waship		Range			Congre		11
_ P	34	10	-	9 m		134		SAN JUAN	i	
Pool								Kind of Lease (State, Fe	d, Fee)	
TOTALI (produces oil or co	ndensa		Unit Let	ter		Section	Township	Range	·
	ive location of tar		ate]	H		34	2 9N		13W
Authorized transpor	rter of oil 🔽 or	conde	nsate			Addres	give add	dress to which approved c	opy of this for	m is to be sent)
	A					Ì				
							1 = 00 1		MOVEDO	
FOUR CORE	TERS PIPELI	HE,	Is Gas Ac	tually (~onnect:			PARMINGTON, MEN	MEXICO	
								dress to which approved c	any of this for	m is to be sent!
Authorized transpor	rter of casing head	gas	or dry gas	nece	e Con- ted	/ladres.	S (Rive and	iress to mitch approved co	opy of this join	m is to be sent)
JALOU GAS	co., Dic.		 	6-	3-62	BC	x 5426	TULBA, OKLAHOM	\	·
If gas is not being	sold, give reasons	and a	also explain its :	present di	sposition:	:				
			REASO	N(S) FOR	FILING	please	check pr	roper box)		
	New Well .					Chang	e in Owne	rship	. 🗆	
	Change in	Tran sp	otter (check one	.)		Other	(explain b	elow)		
	Oil		🗀 Dry (Gas,						
	Casing	head g	gas . 📉 Cond	ensate						
I			_							
Remarks										
The undersigned	certifies that th	e Rul	es and Regula	tions of t	he Oil C	onservat	ion Comm	ission have been comp	lied with.	
	_		,	, ,	/A/74	MAD ENS		, 19 63		
	Execute	d this	s the	_ day of.		By			- कि	1711
	OIL CONSERV	ATION	1 COMMISSION						/ KL	PLIALU
Approved by						В.	H. ME	ANS	1	asi _{24,2}
() ! -· !	-1.6					Title		THE THE ET		4 1963
Origina	al Signed E	mer	y C. Arne	id				ENC INEER	1 CIL E	ON, eess
Title						Compa	шу		10	IST. a
<u>-</u>	risor Dist. # 3					A7!	enc on	L & GAS COMPANY		
Date	ישני אל שופיים וישני					Addres		 		
						ກກ	ונו מישונו	570 FARMINGTON,	NEW MRYT	rco
						DK.	THE FAIRE	1 10 to with the 1000	MEN BINGS	

NUMBER OF COPI		V K 'J	
Lift.	THIBUT	JN.	C_1
SANTA PI		1	
FILE		1	1
U.S.Q.S.			
LAND OFFICE			
	QIL	7	
TRANSPORTER	QA8	1	
PROBATION OFFI	C K		
		1	

JAN 2 1 1984

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

FORM C-110 (Rev. 7-60)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATIIRAL GAS

PROBATION OFFICE		7 1	10	IKA	13F OK	I UIL AI	10	MATURAL	JAJ	
		FI	LE THE OF	RIGINAL	AND 4 C	OPIES WITH	TH	E APPROPRIAT	EOFFICE	
Company or Operator								Lease		Well No.
	90000 0				T			Control So	tab Unit	
Unit Letter	Section	Townsl	-		Range			County	_	
Pool					-	J	\neg	Kind of Lease (Si	tate, Fed Fee)	
	1100							- Julian	1	
If well produc give lo	ces oil or con cation of tan			Unit Let	ter	Secti	on	Township		Range
Authorized transporter of	oil 🖥 or o	condensat	:e 📄			Address (giv	e ada	dress to which app	roved copy of the	his form is to be sent)
Four Corners	Pipolis	m, In	corporel	hot		Dog 1	381	. Perstage	on, Nov 1	natas
			s Gas Ac	tually C	onnecte	d? Yes_	1	No		
Authorized transporter of	casing head			 -	Con-	 			roved copy of th	his form is to be sent)
number than spotter of	casaagc=a	820	or any gas (nect	ed					
Malon Gus Compan	y, Incar	Justin	nd.	6	3-68	Box	94	16, Delen,	chiahoma	
If gas is not being sold,	give teasons	and also	explain its p	present di	sposition:	1				
			REASO	N(S) FOR	FILING	(please che	k pr	roper box)		
	New Well				r	Change in () was	rship		
			t (check one			Other (expl				
	_	=	. Dry (-		*****		*		
	Casing h	ead gas .	. Cond	ensate		Charles an				
							- `			
								11	1 5	אווויר
						•			1 1	SIBLE
					 			1 1		All by halin
Remarks										
	y Engood			Ana A						2311
	Operator ve Janus			Com C	A PROPERTY.	,				
******			4344							Mark Land
					1 011 C		`	Lingian have bee	n complied wi	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
The undersigned certi	ties that the	e Kules a	and Kegulat	nons of t	ne On Co	ouservation (n compiled wi	M. COM
	Execute	d this th	e 20	_day of_				, 19 🙆 .		34. Ca. 198
O.I.	CONSERVA	TION CO	OMMISSION			Ву				
						PRICES	z,		CAY 150 SPR	r. gatishe
Approved by						Title	O1 O.	ED BY JOEC.	SALMO	
Original Si	gned En	nery (C. Arno	16				DISTR	ICT SUPER	THE REAL PROPERTY.
Title						Company				
						A 1710m		OTL & GAS C	CANDA SEE	
Supervisor Dist	# 3					Address	•	THE PERSON IN	ALC 1/42	
Date										

DIVAMEN \$570, PARKEDOTOR, NEW MEXICO

į	ì	ı	

NO. OF COPIES RECI	19		
DISTRIBUTIO			
SANTA FE	1		
FILE	1		
. u.s.g.s.	,		
LAND OFFICE			
TRANSPORTER	OIL	1	
· · · · · · · · · · · · · · · · · · ·	GAS		
OPERATOR	2	1	
PRORATION OF			
Operator			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE



FILE	1	AND	E" TIR" IS TO THE
LAND OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS THE REST OF THE PROPERTY OF
OIL /	-		OCT S 1997 OIL COM COM
TRANSPORTER GAS	7		5 /34,7
OPERATOR 2] ,		ALL COM COOK
PRORATION OFFICE	1		DIST
Aztec Oil and Gas Co	ompany		
	on Northander		
Drawer 570, Farmingt Reason(s) for filing (Check proper bo		Other (Please explain)	
New We!I	Change in Transporter of:	one (continuity)	
Recompletion	Oil Dry Gas	s 🔲	
Change in Ownership	Casinghead Gas Condens	sate	
If change of ownership give name	m 013 4 -		_
and address of previous owner	Tenneco Oil Company, Bo	ox 1714, Durango, Colorad	lo
. DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Name, Including Fo	-	Lease (10.
Central Totah Unit	16 Total Gallum	State, Federal	or Fee Federal SF 079065
D 16	200 N	1800	77
Unit Letter B ; LC	20 Feet From The N Line	e and 1890 Feet From T	he <u>E</u>
Line of Section 34 To	ownship 29N Range	13W , NMPM, San Ju	an County
Name of Authorized Transporter of O	TER OF OIL AND NATURAL GAS	S Address (Give address to which approv	ed copy of this form is to be sent?
1			
Four Corners Pipelir Name of Authorized Transporter of Co		Box 1588, Farmington, Address (Give address to which approve	ed copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Age.	Is gas actually connected? When	n
give location of tanks.	K 27 29N 13W		
If this production is commingled w. COMPLETION DATA	ith that from any other lease or pool, a	give commingling order number:	
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Designate Type of Complete	on – (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Flexations (DF RVR DT CR	Name of Broducing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	1.00 011/010 1-4/	Tuning Depth
Perforations	<u> </u>		Depth Casing Shoe
 	<u> </u>	CEMENTING RECORD	
HOLE SIZE	CALING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	1	<u> </u>	<u> </u>
. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be af	fter recovery of total volume of load oil a opth or be for full 24 hours)	and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	t, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Laws Bard Burt - Wast	Oil-Bbls.	Water-Bbls.	Ggs-MCF
Actual Prod. During Test	Oli * DBis.	udia: - Dhia:	9-0-11W4
<u></u>		<u> </u>	<u> </u>
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Track-Manhad (allow hashes)	Tribles December 6 shape 6 shape	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Count Liseams (pure-wa)	
I. CERTIFICATE OF COMPLIA	NCE	OIL CONSERVA	TION COMMISSION
. CERTIFICATE OF COMPLIA		11	
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED UL 6	1967 Emery C. Arnold
Commission have been complied above is true and complete to the	with and that the information given he beat of my knowledge and belief.	BY Original Signed by	
•	-	TITLE SUPERVISOR	
_		1	
Che @ 1	(hema)	If this is a request for allow	compliance with RULE 1104.
- Jac Si	nature)	well, this form must be accompant tests taken on the well in accor	nied by a tabulation of the deviation
District Sup		All sections of this form mu	st be filled out completely for allow
	Title)	able on new and recompleted we	elle.
	6, 1967 Date)	Fill out only Sections I, II well name or number, or transport	. III, and VI for changes of owner er, or other such change of condition
(1)	Julej		-

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Form 9-331 (May 1968)	-	NITED STAT		SUBMIT IN TRIPLICATES (Other instructions on re-	Form approv Budget Bure C. LEASE DESIGNATION	au No. 42-B142
		DLOGICAL SU		V(120 2-01)	SF-079065	
	DRY NOTIC	ES AND REF	PORTS ON	WELLS o a different reservoir.	6. IF INDIAN, ALLOTTE	B OR TRIBE NAM
OIL GAB WELL	OTRER				7. UNIT AGREEMENT N	LMB
2. NAME OF OPERATOR					8. FARM OR LEASE NAT	A.B.
Aztec Oil & Ga	s Company				Central Total	ı Unit
8. ADDRESS OF OPERATOR					9. WELL NO.	
P. O. Drawer 5					#16	
4. LOCATION OF WELL (Re See also space 17 below	port location clea: w.)	ly and in accordance	ce with any State	requirements.*	10. FIELD AND POOL, O	
At surface					Totah Gallup	
		34-29N-13W	7.7		11. SEC., T., R., M., OR I SURVEY OR ARRA	
	1020' FN	L & 1890' F	čL .			
14. PERMIT NO.		15. ELEVATIONS (Show			Section 34-29	
14. FERBIT NO.		•	5746' GR	, euc)	San Juan	New Mexi
						I NEW MEXT
16.	Check Appr	opriate Box To I	ndicate Nature	of Notice, Report, or O	ther Data	
n	TICE OF INTENTIO	N TO:	1	TOPERSUR.	ENT REPORT OF:	
TEST WATER SHUT-OF	POL	L OR ALTER CASING		WATER SHUT-OFF	REPAIRING V	WELL
FRACTURE TRRAT	MUI	TIPLE COMPLETE		PRACTURE TREATMENT	ALTERING CA	LBIXG
SHOOT OR ACIDIZE	ABA	NDON*		SHOOTING OR ACIDIZING	ABANDONMES	RT*
REPAIR WELL		NGE PLANS		(Other)		
(Other) Tem	porarily Ab	andon		(Note: Report results Completion or Recomple	of multiple completion tion Report and Log for	on Well
nent to this work.) *				ils, and give pertinent dates, and measured and true vertical		e of starting and and zones pert
It is loca	oce ni bate	econdary required to]	hioance muc	er present condition ect and is a poten	lons.	
		coordany rec			iciai	

well for additional secondary recovery or tertiary recovery methods if economics change.

LENANT TALLY A TAYLOO MENT EXPIRES JUN 1 1977	OIL CON S	JUN 2 1 1976 U. S. COMMANDE	
18. I hereby certify that the foregoing is true and	/ _	District Superintendent	DATE June 18, 1976
(This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE

	DISTRIBUTION SANTA FE FILE	7		ауязеноэ ДДА ЯОЛ Г СИА	CTION COMMISSION	Pain C-194 Supersedes Old C-1: Effective 1-1-65
	U.S.G.S. LAND OFFICE IRAL PORTER OIL / GAS OPERATOR 4	AUTHOR	T OT HOITASI	PAMSPORT	OIL AND NATUR	RAL GAS
1.	Operator C. T. AATO D	T DVALTV VO	MDANV	 .		
	Address 122 GAG 57	7.0	BIT FAVI			•
	Reason(s) for filing (Chrek proper box		unsporter of:		Other (Please explain)
	Recompletion Change in Cunerahip	CII Casinghead (Dry C	as	Name Chang	ge
	If change of ownership give name					
	and address of previous owner			 		
11.	DESCRIPTION OF WELL AND Lease Name		el Name, Including	Formation	Kind of	
	Central Totah Unit	16 T	otah Gallup		State, F	ederal or Fee Federal SF
	Unit Letter B: 10	20 Feet From T	he North L	ne and	1890 Feet 7	From The <u>East</u>
	Line of Section 34 To	wnship 29N	Range	13W	, NMPM, S	an Juan
Ш.	DESIGNATION OF TRANSPOR	TER OF OIL AN		Andres IC	ive address to which i	arproved copy of this form is to be s
None of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy Box 1588, Farmington, New Box 108, Farmington, New Box 108, Farmington, New Box 108, Farmington, New Address (Give address to which approved copy Rame of Authorized Transporter of Casinghead Gas of Dry Gas Address (Give address to which approved copy					on, New Mexico on, New Mexico	
	If well produces oil or liquids,	Unit Sec.	Twp. Rge.	Is gas actu	uaily connected?	When
	If this production is commingled with	th that from any of	ther lease or pool,	give commi	ngling order number	:
IV.	COMPLETION DATA	Oil w	ell Gas Well	New Well	Workover Deepe	n Plug Back Same Resty. D
	Designate Type of Completic	on = (X) Date Compl. Read	y to Prod	Total Depti	 	P.E.T.D.
	Elevations (DF, RKB, RT, GR, etc.;	Name of Producing	y Formation	Top Cil/Go	is Pay	Tubing Bepth
	Perferetions					Depth Masing Shae
	ing the second s			v]		
	March 1997					
V.	TEST DATA AND REQUEST FOOIL, WELL	OR ALLOWABLE	E (Test must be a able for this de	epth or be for	full 24 hours)	d oil and must be equal to or exceed
	Date First New Oil Run To Tanks	Date of Test		Producing h	Method (Flow, pump, g	as lift, etc.)
	Length of Test	Tubing Pressure		Casing Pres	oswo	Choke Size
1	Actual Prop. During Test	Cil-Bbis.		Water - Bbls	<u>/ **:</u>	Gas-MCF
į		<u> </u>				
	GAS WELL	•			į.	
	Acted: Frod. Test+MCF/D	Length of Test		Ebls. Conde	eneate/MMCF	Gravity of Condensate
	Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pres	sauro (Shut-in)	Choke Size
	CERTIFICATE OF COMPLIANC			APPROV	JAL	RVATION COMMISSION 12 1978
	I hereby certify that the rules and re Commission have been complied w above is true and complete to the	ith and that the l	information given	BY		al Signed by A. R. Kend
	toole is the the complete to the	/ / / / / / / / / / / / / / / / / / /	real and patiett	TITLE_		ISOR DIST 4
				This	form is to be filed	in compliance with RULE 1104
-	Signa (Signa	r Kyai		If th	is is a request for a	illowable for a newly drilled or a mpanied by a tabulation of the
	District Production Mar	nager		tosta tak	en on the well in a sections of this form	ccordance with RULE 111. a must be filled out completely t
•	1-1-78	le)		able on t	new and recompleted	d wells. J. II. III. and VI for changes (
•	(Dat	[e]		well nam	e or number, or trans	porter, or other such change of c

Separate Forms C-104 must be filed for each pool in completed wells.

(Dute)

The second of a second of the

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Fdrm C-104 Revised 10-1-78

TRANSPORTER OIL	REQUEST FOR ALLOWABLE				
AND OPERATOR AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
PRONATION OFFICE Operator AR	PROPATION OFFICE				
	5 0 BOX 2276		77027		
Reason(s) for filing (Check proper bo	x)	Other (Please explain)			
New Well	Change in Transporter at:				
Recompletion Change in Ownership	Oil Dry C Casinghead Gas Cond	Gas			
If change of ownership give name and address of previous owner	Southland Ro		00 It worth club		
. DESCRIPTION OF WELL AND			Woth, Tx 76102		
Central Jotah U	nd 16 Pool Name, Including 1	Formation Kind of Lease State, Federa	1 A Least (10.		
Location Unit Letter 13 : 10	70 Feet From The N Li	ne and 1890 Feet From	The E NM 0468128		
Line of Section 34 NWNE To		13W, NMPM, So	n Juan County		
. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS	V		
Name of Authorized Transporter of Offi		Address (Give address to which appro	ved copy of this form is to be sent)		
Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which appro	ved copy of this form is to be sent)		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	is gas actually connected? Wh	en		
If this production is commingled with COMPLETION DATA	th that from any other lease or pool,				
Designate Type of Completion		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (D) 7, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Periorations		Depth Casing Shoe			
	TUBING, CASING, AND	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil a	ind must be equal to or exceed top allow-		
OIL WELL Date First New Cil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas lif			
Date I list New Cit Noil 10 1 disks	300000	reading Matrice (1 102) pampi at 11			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil-Bbls.	Water-Bble.	Gas - MCF		
<u></u>	<u> </u>	<u> </u>	· ·		
Actual Prod. Tool-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shot-in)	Choke Size		
ODD TO A TO A TO A COUNTY NAME		OH CONSCOVAT	IONI IDIVICIONI		
CERTIFICATE OF COMPLIANC	JE.	OIL CONSERVAT			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by FRANK T. CHAVEZ BY SUPERVISOR DISTRICT F 3			
					Robert CWh
Planet CWh	ture) Word	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
11/17/ 30	(•)	All sections of this form must be filled out completely for allowable on now and recompleted wells. Fill out only Sections I, II, and VI for changes of owner,			
(Dat	e)	wall name or number, or transporter, or other such change of condition.			

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE 1000 RIG SRAZOS ROAD AZTEC, NEW MEXICO 87410 (506) 334-6178 Fax (808)334-6170

GARY E. JOHNSON GOVERNOR

JENNIFER A. SALISBURY CABINET SECRETARY

June 23, 1997

Rand Carroll
Oil Conservation Division Attorney
2040 S Pacheco
Santa Fe NM 87505

RE:

Paramont Petroleum Inc., Federal Orphan Wells

Dear Rand:

The following Aztec Totah Unit wells are Federal orphan wells:

#1	A-29-29N-13W	30-045-07923	#2	G-29-29N-13W	30-045-07871
#3	I-29-29N-13W	30-045-07844	#4	C-29-29N-13W	30-045-07919
#5	K-29-29N-13W	No API	#6	E-29-29N-13W	30-045-07890
#8	K-20-29N-13W	30-045-08011	#9	M-20-29N-13W	30-045-07965
#10	I- 19-29N-13W	30-045-08014	#13	C-19-29N-13W	30-045-08156
#15	D-34-29N-13W	30-045-13099	#16	B-34-29N-13W	30-045-07738
#17	F-34-29N-13W	30-045-07706	#18	H-34-29N-13W	30-045-07683
#19	L-34-29N-13W	30-045-07665	#20	J-34-29N-13W	30-045-07656
#21	P-34-29N-13W	30-045-07612	#22	N-34-29N-13W	30-045-07608

Steve Mason with the BLM asked that we plug and abandon the wells using the reclamation fund. I have enclosed his plugging procedures for each well. Our inspection didn't find any wells that would be classified as emergency wells but due to the location of the wells (close to Farmington) and the deteriating conditions of the wellbore, I would like to plug the wells as soon as possible.

Please notify me of your schedule and when I may expect to begin work. If their is any other paper work needed feel free to contact me at 334-6178.

Sincerely,

Johnny Robinson

Deputy O&G Inspector

JR/sh

cc: Steve Mason BLM

well files

enc.