### CENTRAL TOTAH UNIT #17 F-34-29N-13W 30-045-07706

SELECTION OF THE PROPERTY OF T
BEFORE EXAMINER STOGNER
ON CONSTRUCTION STREETS NO. 10
CASE NO. 11917

Form	<b>9-331 a</b>
(Feb.	. 1951)

	0	

#### (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Offic	- Santa Ja
Loase Na.	#7-079065
Unit	Hagot4

#### SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	11	SUBSEQUENT REP	ORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS			ORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	}	SUBSEQUENT REP	ORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPO	ORT OF RE-DRILLING OR REPAIR.
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	ļ	SUBSEQUENT REPO	ORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALIER CASING		SUPPLEMENTARY	WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL			
(INDICATE ABOVE BY CHECK MARI	K NAT	URE OF REPORT, NO	TICE OR OTHER DATA)
<b>(</b>			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
			October 48
Well No is located ft. from	n {	$\left\{\begin{array}{l} N \\ n \end{array}\right\}$ line and $\left[\begin{array}{c} 1 \\ n \end{array}\right]$	ft. from W line of sec
() Sec. and Sec. No.) (Twp.)			<b>M.P.M.</b>
	•		
(Field)	ar Sút	division)	(May or Manually)
The elevation of the derrick floor above sea le		OF WORK	(GLOSKE STEASTOR)
(State names of and expected depths to objective sands; show six	Zes, W	eights, and lengths	of proposed casings; indicate mudding jobe, cement-
ing points, and all	other	important proposed	i work)
Propose To: Set 300 feet of 6 5/	6	surface cas	ing and comens to surfese.
Orill with rotary to approximate Gallup formation. Set his product with 250 cm. cament. Set two-stated Perforate Gallup formation with fapproximately 50,000% sand and 50	out	n coaing at coment coll coment with shote per	total depth and commat ar approximately 100 feet 190 ex. foot. Sant-oil free with
SEFEM , 40 mores, of Section 34 d	iba	onted to we	n.
I understand that this plan of work must receive approval it	n <del>wr</del> iti	ing by the Geologic	al Survey before operations may be commenced.
Company Astes 011 and Gas Company			
Address P. O. Brever 570			PRINTED TO THE STATE OF THE ALIVA
Farmington, New Mexico	CI/	WN By.	1988 Met de la companya de la compa
		Title	Joe C. Sulmon District Superintendent
			(

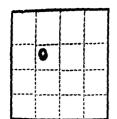


GPO 8 620 40

## NEW MEXICO OIL CONSERVATION COMMISSION Well Location and Acreage Dedication Plat

SECTION A.				Date October 27, 1960
	tec 011 and Gas C			
Well No. 9-0	Unit LetterP	Section34	Township	29N Range 13W NMPM
				Feet From West Line
				ated Acreage 40 Acres
Name of Producing F	ormationGall	up	Pool	Totah
1. Is the Operator t	he only owner* in the	a dedicated acreag	e outlined on the p	olat below? Yes XXX No
•				
	•			pe of Consolidation
agreement or at	unatwize: Lez	. 140 11 Q	nswer is res, ry	pe of Consolidation
3. If the answer to	question Two is "No	o," list all the ow	ners and their resp	pective interests below:
	DWNER			LAND DESCRIPTION
<i>i</i>			<u> </u>	
			derespond of the contraction of	
			,	
SECTION B.				
	i '		1	This is to certify that the informa-
				tion in Section A above is true and complete to the best of my knowl-
	1750		1	edge and belief.
	179-		!	Astes 012 and Can Company
				Aztec Oil and Gas Company
			İ	· ·
830			1	CRECIAL SIGNED BY JOE C. SALMON
			1	(REPRESENTATIVE)
				Drawer 470, Farmington, N.M.
				(ADDRESS)
<u></u>		<del></del>	<del></del>	
				This is to certify that the velocity and tion shown on the plat in Section 8
	[ 		; !	was plotted from field was of ac-
	# [	•		tual surveys made by the or united
	j			my supervision and that the
	•		1	my knowledge and be(1)
				The second of
	i i		1 . 1	Date Surveyed 10-18-60
	j		i	Four States Engineering Co. FARMINGTON, NEW MEXICO
1	1	-	1	
	1		 	Canel T. Cochichent
			i	REGISTERED ENGINEER OR LAND SURVEYOR
		40 2000 VS	oo loo san	Certificate No. 1545

Form 9-881 a (Feb. 1981)



#### (SUBMIT IN TRIPLICATE)

#### UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Land	Offic	. A		n. I	<u> </u>	
.e.	No.	1	<b>R</b>	- (	190	<b>S</b>
jnit .		pol				

	NTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF IN	NTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF I	NTENTION TO TEST WATER SHUT-OFF	F. SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF I	NTENTION TO RE-DRILL OR REPAIR 1	WELL SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF I	NTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF I	NTENTION TO PULL OR ALIER CASIN	
NOTICE OF I	NTENTION TO ABANDON WELL	- aroundical
	(IND)CATE ABOVE BY	CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
		Boresber 5 19 60
Repod		
Vell No	9-6 is located 1750	ft. from $N$ line and $N$ ft. from $N$ line of sec.
N/ Sort	ina 34	W BAN MARAL
	, and Sec. No.) (Tw	
Sotub du	(Field)	(County or Subdivision) (State or Territory)
	(Flori)	(comes or baselinear)
he elevati	on of the derrick floor abo	ove sea level is 77% ft. 6.4.
		DETAILS OF WORK
State names of	and expected depths to objective sa	ands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement-
	ing no	ints, and all other important proposed work)
	ing po	sints, and all other important proposed work)
من المقال		sints, and all other important proposed work)
	11 10/31/60	sints, and all other important proposed work)
t 10 jto	11 10/31/60 ., 313° or 8 5/8° on	pints, and all other important proposed work)  Private casing, landed at 354 with 225 sacks coment
t 10 jto oted cas	11 10/31/60	pints, and all other important proposed work)  Private casing, landed at 354 with 225 sacks coment
t 10 jts sted cas lasks.	11 10/31/60 ., 313° of 8 5/8° on ing with 500f present	pints, and all other important proposed work)  Private casing, landed at 354 with 225 sacks coment
t 10 jts stad cas lasks. illed ca	11 10/31/60 ., 313' of 8 5/8" on ing with 500/ present	wives casing, landed at 354 with 225 sacks counties for 30 minutes.
t 10 jts sted cas lasks. Llad se stad vis	11 10/31/60 ., 313° of 8 5/8° on ing with 500f present ment plug 11/8/60 h 500f presents for	wives casing, landed at 354 with 225 sacks counties for 30 minutes.
t 10 jte sted cas lacks. Llad ca stad wit	11 10/31/60 ., 313' of 8 5/8" on ing with 500/ present	wives casing, landed at 354 with 225 sacks counties for 30 minutes.
t 10 jte sted cas lacks. Llad ca stad wit	11 10/31/60 ., 313° of 8 5/8° on ing with 500f present ment plug 11/8/60 h 500f presents for	wives casing, landed at 354 with 225 sacks counties for 30 minutes.
t 10 jts sted cas lasks. Llad ca stad wit	11 10/31/60 ., 313° of 8 5/8° on ing with 500f present ment plug 11/8/60 h 500f presents for	wives casing, landed at 354 with 225 sacks counties for 30 minutes.
t 10 jte sted cas lacks. Llad co sted vis	11 10/31/60 ., 313° of 8 5/8° on ing with 500f present ment plug 11/8/60 h 500f presents for	wives casing, landed at 354 with 225 sacks counties for 30 minutes.
t 10 jts sted cas lasks. Llad se stad vis	11 10/31/60 ., 313° of 8 5/8° on ing with 500f present ment plug 11/8/60 h 500f presents for	wives casing, landed at 354 with 225 sacks counties for 30 minutes.
t 10 jts sted cas lasks. illed ca stad vis drop in	11 10/31/60 ., 315' of 8 5/8" on ing with 500f present ment ping 11/8/60 h 500f presents for presents.	wives casing, landed at 354 with 225 sacks counties for 30 minutes.
t 10 jts sted cas lasks. illed se sted vit drop in	11 10/31/60 ., 315' of 8 5/8" on ing with 500f present ment ping 11/8/60 h 500f presents for presents.	writer casing, landed at 354 with 255 sacks coments are few 30 minutes.  30 minutes.  ve approval in writing by the Geological Survey before operations may be commenced.
t 10 jtm sted cas lasks. illed co stad viz drop in	11 10/31/60 ., 313° of 8 5/8" on ing with 500f present ment plug 11/2/60 in 500f presents for presents.	writer casing, landed at 354 with 255 sacks coments are few 30 minutes.  30 minutes.  ve approval in writing by the Geological Survey before operations may be commenced.
t 10 jts sted cas lasks. Likel se sted wis drop is	11 10/31/60 ., 313' of 8 5/8" on ing with 500f present ment plug 11/8/60 in 500f presents for presents.  d that this plan of work must receive Anthro Odl and One Drawer # 570	wives casing, landed at 354 with 225 sacks count we few 30 minutes.  30 minutes.  ve approval in writing by the Geological Eurvey before operations may be commenced.  Company  CRIGINAL SIGNED BY JOE C. SALMON
t 10 jts sted cas lasks. Likel se sted wis drop is	11 10/31/60 ., 313' of 8 5/8" ending with 500f present ment plug 11/8/60 in 500f presents for presents.  d that this plan of work must receive.	witness causing, landed at 354 with 235 sacks commander for 30 minutes.  To minutes.  To minutes.  To minutes.  To minutes.  To minutes.  ORIGINAL SIGNED BY JOE C. SALMON

6.1.

## NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

Form C-110 Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

## CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Opera	ator Astec 011 and Oas	Company	Lease Mgood	
Well No. 9-6	Unit Letter 7 S 3	T 298 R 134	Pool Total Callup	<del></del>
County San Ju	An Kind of L	ease (State, Fed.	or Patented) Fed.	
If well produces of	il or condensate, give	location of tanks:	UnitST_	R
Authorized Transp	poster of Oil or Conder	sate R Pass Int	arel Ges Products Comp	My
	565, Ferndagton, New Ho			
•	address to which appro	oved copy of this	form is to be sent)	
Authorized Transp	orter of Gas			
Address			Date Connected	
	address to which appro sold, give reasons an			
it das is not being	sold, give reasons an	d also explain its	present disposition.	:
D. C. Till			17	5501
	g:(Please check proper			\$X)
onange in Iranspo	orter of (Check One): (	Dif ) Dry Gas	( ) C'nead ( ) Condens	Bate ( )
Change in Owners	hip	() Other		( )
Remarks:	* ************************************		Give explanation below	w)
	·		\ urnfilf[).	\
HIPOH	DIT		NOV 2 5 1000	•
ILLEGI	KI F		011 02 1980	ļ
I has had here to the				,
	•			
The undersigned c	ertifies that the Rules	and Regulations	of the Oil Conservation	n Com-
nission have been	complied with.			
Executed this the	25th day of Rovenber	. 19 <b>60</b>		
		Ву		
			Joe C. Sai	200
Approved NOV 2 8 196	19	Title M	strict Superintendent	
	RVATION COMMISSION	I Company	Aster Oll and Gas Con	geay
Original Signed		A A A =	********* # ## *******	ukana Mes
By A. R. KENDRIC	/K	MUDERSS	Dresser # 570, Paredin	
Citle PETROLEUM E	NGINEER DIST. NQ. 3			

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico



(Form C-104) Navised 7/1/57

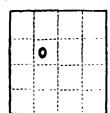
#### REQUEST FOR (OIL) - (SAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Famington, New Mesci (Place)	OO Hovember 25, 1960
				FOR A WELL KNOWN AS	; ;
Astes 0	il and G	ns Compar	i <b>y ling</b> o (Les	<b>01</b> , Well No <b>9-6</b>	in 1/4,
<b>7</b>	ompany or Op Sec	<b>34</b>	T 297 R 13	ic) N NMPM <b>Totah G</b>	ellum Pool
Sed	Juan		County. Date Spudded	10/31/60 Date Dr	illing Completed 11/11/60
Plea	se indicate	location:		Total Depth	
D	C B	A		Name of Prod. Fo	rm.
İ			PRODUCING INTERVAL -	<i></i>	
E	F G	н		616 with 4 shots per f	
	X		Open Hole	Casing Shoe 56	Depth Tubing <b>504</b>
L	KJ	I	OIL WELL TEST -		Chal
	.		Natural Prod. Test:	bbls.oil, bbls	Choke water inhrs,min. Size
			Test After Acid or Frac	ture Treatment (after recovery	of volume of oil equal to volume of
М	N O	P	load oil used):	<b>B</b> bbls.oil, <b>O</b> bbls wate	r in hrs, min. Size
	1		GAS WELL TEST -		
			- Natural Prod. Test:	MCF/Day: Hours f	lowedChoke Size
Tubing Car	sing and Cem	enting Recor			
Size	Feet	Sax			MCF/Day; Hours flowed
0 = /0	ant.	-	1	hod of Testing:	<del></del>
8 5/8	324	225			
5 1/2	5650	350			used, such as acid, water, oil, and
2 3/8	5504		sand): Sere-cil fr	Date first new	and 570 Whis. odl
<b>2</b> 3/0	5004	***		Date first new oil run to tanks	
į			Cil Transporter	El Paso Matural Gas Pr	oducts Company
<del></del>	<u> </u>	<u> </u>	Gas Transporter		1800
Remarks:					2 thirty
		•••••	••••••••••••••••		116.00
					NOV 2.5 1965
				rue and complete to the best of	my knowledge.
Approved	<b>.</b>	oversber i	25 NOV 2 8 1960 9 60	Astac Cil and C	any or Operator)
				•	
			COMMISSION	<b>ру</b> ;	(Signature) Joe C. Salmon
	iginal Sign R KEND			Title	Tintonion:
				Send Communi	cations regarding well to:
itle This			R DIST. NO. 3	Name Asteo C11 and	das Company
· [		GIF	(I F		70, Farmington, May Mex.
•		.UIL	JL_L	Address	AND A MENDAL MANAGEMENT OF THE PARTY OF THE

Form 9-881 a (Feb. 1961)



#### (SUBMIT IN TRIPLICATE)

### Land Office Santa Pe ST 079065

#### UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

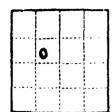
#### SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF IN	NTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF.
NOTICE OF IN	NTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF IN	NTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF IN	NTENTION TO RE-DRILL OR REPAIR WELL.	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF IN	NTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF IN	NTENTION TO PULL OR ALITER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF IN	NTENTION TO ABANDON WELL	
	(INDICATE ABOVE BY CHECK MARK	K NATURE OF REPORT, NOTICE, OR OTHER DATA)
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
		November 22 , 19 66
<b>Totah Ga</b> The elevati	(Fleid)  (Fleid)  (Fleid)  (County of the derrick floor above sea level (County of the derrick floor above sea level)	(Range) (Meridian)  Rev Mexico or Subdivision) (State or Territory)
Ran logs Perforat Set 165 D.V. too Cemented Moved in	its., 5½" casing (5640') lar ol - 1760' l 2nd stage with 100 sacks ce of Cable tools and drilled come for 2 hours with 500# pressur	1547', Point Lockout - 4030, Gallup - 5223  ots per foot  nded at 5650' with 250 sacks cement  ement ent 11/20/60  re  NCV29 1960
		1 200 200
	d that this plan of work must receive approval in	n writing by the Geological Survey before operations may be commenced.
1 understan		
l understan company	Aztec Oil and Gas Company	
	Aztec Oil and Gas Company Drawer # 570, Parmington,	
ompany	<u>.</u>	By Joe C. Salmon



Title District Superintendent

Form 9-881 a (Feb. 1961)



#### (SUBMIT IN TRIPLICATE)

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Offic	Santa Po
Lease Na.	W 079065
J=40 1	hand

#### SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT.
NOTICE OF INTENTION TO PULL OR ALITER CASING	SUPPLEMENTARY WELL HISTORY.
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

	•••	Movember 22	, 19. <b>60</b>
Engood. Well No. 9-6 is located	1750 ft. from Nine and	<b>1830</b> ft. from   line of	sec.
() Section 36 () () Sec. and Sec. No.)	(Twp.) (Range)	(Moridian)	
Totah Gallup (Field)			

The elevation of the derrick floor above sea level is ... 5791. ft. 6.L.

#### **DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, comenting points, and all other important proposed work)

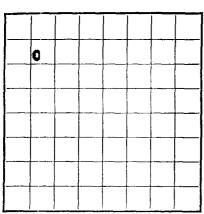
P.B.T.D. - 5626'
Sand-Oil fraced with 24,000# sand and 570 Bbls. Oil
Breakdown pr. 1750
Max. 2100#
Avg. treating pr. 2000#
5- min. shut-in - 900#
1.R. 35.9 bpm
Man 102 jts, 5595' of 2 3/8" tubing, landed at 5604'
Flowing through tubing.



1 understan	id that this plan of work must receive approval in writin	g by the Geological Survey before operations may be commenced.
Company	Astec Oil and Gas Company	
Address	Drewer # 570	
	Paraington, New Mexico	By Joe C. Belmon
***************************************		Title Bistrict Superintendent



Form 9-330



NOV 29 140 OIL CON

U. S. LAND OFFICE SANTA FR

SERIAL NUMBER SF 079065

LEASE OR PERMIT TO PROSPECT

Hagocd UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOC	ATE WEL	L CORE	RECTLY			LC	OC	C	F	OI	L (	OR G	AS	WE.	LL	
Compai	ny <b>Az:</b>	:ec01	1 and	. Cas	Como	<b>an</b> v		<b>.</b>	$\mathbf{Addr}$	ess	Dares	<b>102</b> # 5	70 <b></b>	wilne	ton.	- Nov - Ke
					_							Gallup	-	_	-	
			_									Co				
Locatio	n <b>1750</b>	_ ft. 🔂	of .	Lin	e and	1830	$\mathbf{ft}.$	E. ]	of <b>4.</b>	Li	ne of	Section	a. 34	E	levati	- .on <b>5791</b>
												of the w				
	s can be					lable r	eco	rds.								
Data	Novemb	25	306	^			oigi	nea -				D:43 . <b>To</b> 4		JOE C	30.	Mon
	e summs	-	•				tion	of t	he we	oll at		ritle <b>DL</b>	erete:	·-oubes	20116	MOBILG.
		-	-	_								ng <b>11</b> .	122 160	•		10
Onnin	inoca ani	nmg	<del></del>			or c							/ <del>1.1./</del> 04	·		, 10
					OIL				as by G		ZON	LS				
No. 1, f	rom	5592		_ to	561	6		-	No.	4, fro	om			to	~	<b></b>
No. 2, f	rom			. to			<b>--</b>	-	No.	5, fra	om			. to		
No. 3, f	rom			_ to				-	No.	6, fro	om			. to		
					IM	PORT	AN	T W	ATE	R S	AND:	s				
No. 1, f	rom			_ to				-	No. 3	3, fro	m	·		to		
Vo. 2, f	rom	<del>-</del>	<del>-</del>	. to		·		-	No.	4, fro	om			to		
<u></u>			<u></u>	·		CA	SI	NG I	RECC	RD						
Size casing	Weight per foot	Threa	ads per ich	Mak	e	Amoun	t	Kind	of shoe	Cu	it and j	oulled from	From-	erforated		Purpose
R Shoke	If plugs	r bridg	es were	out in to	test f	or wate	r, s:	ate ki	nd of n	nateri	ial use	कार शिल्मे, ड्रो मे, इक्डसिंग्स				in prigi
7 1 A	reasons I	r in	K and	its es	3; T	30	7870 100	oy or Emy Hibe	chang chang sellaw	જ મા ઉજસ્થા ગુજરામ	16.175 110 Til 120 AV	ын дон ор 1 <u>116 Сум</u> ий 116 Сумий	Ke dale	2013   COTO	11.51 12.51 13.51	erigingen Literatur
5-17	1 7			347	7	7.77	7			1			:	1		
2.30	****				7				******			· · · · · · · · · · · · · · · · · · ·	\$ 25 5 a	D 7: COAT		1
							-	CER	er sin	CINIC	DE	CORD				
			======	MU	ווטט	NG A				INC		CORD	<del>. ,</del>			
Size	Where's	et	Numb	er sacks o	of ceme	ent		Metho	d used	.	Mu	d gravity	-	Amount	of mud	used
8 5/8	324		22													
5 ¥2 2 3/8	5650 560	<b>.</b>	35	<b>G</b>			ta	M P	lug							
		· 														
Hooring	z nluo	Matori	a Ì	İ	_	PLUG		ł				]	Denth s	set.		
,	,			;												
Luap vo.	1124							1	REC							
Size	\$1	rell used		Explosi	ve used		Qı	uantit	7	Date		Depth shot		Depth	cleaned	out
Cand	.043 .	nad.		ah aa		and.	mi-	570	- WI-1		<b>14</b> }	Ereak	lana n	·····	750	******
												ln 900#				
							TO 6									
Rotary	tools we	re usec	from					i	USEI		et. an	d from		feet	to	fe
	i											d from				
	1				<b>J</b>	1000		DAT		200	,			1000	•	16
	17/57/6			, 19_				- 1		_		ng				
$\operatorname{Th}$	e produc	etion fo	or the f	$\operatorname{irst}  _{24}$	hour	rs was	31	14.2	8 bar	rels	of flu	id of wh	ich _10	<b>x</b> % w	as oil	.; <b>o</b>
, ,	O o	7. wata	r; and	0 0%	sedi	ment.					Gr	avity, °B	é			

LEGBLE TOLD | MARK

MARK	
FOLD	

No. 3,	from	~	to		No. 6	, fron	n	to	)	
,					NT WATE	R.SA.	NDS			
No. 1,	from	~	to		No. 3	, fron	a	to	)	
No. 2,	from	·	to		No. 4	, fron	<b>a</b>	to	)	
				CAS	ING RECO	RD				
Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut	and pulled from	Perfor	To-	Purpose
8 5/8	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	or bridges were	EU DO DO	ug i grou	_ _H_1140_Well_bu	ik peci	n dynamitod. Çi used, position	ស្រាយទាល់ក្រ	नि क्रव्यत्भव	វាមហាកាជាកាលប្រជ
7 1/8	17.5	rtest importanc - Theorems and	to save a	omplete his	nory of the wel dre pny change	i Ple symad	ase state in det o in the cashig	all the date , state folls	द of redri	ग्रिंगद्ध, रिष्टुर्गाम् भरू क्युच्नीम् कुराह
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	· · · · · · · · · · · · · · · · · · ·		MUDE	ING AN	D CEMENT	ING	RECORD	1		
Size casing	Where	set Numb	er sacks of ce	ment	Method used		Mud gravity	An	nount of m	ud used
8-5/8	324	1	5	i i	displaces			i		
2 3/8	560	35 4	0		two plug	1				
				PLUGS	AND ADAR		s			
Heavin	g plug-	Material					- I	Depth set		
Adapte	ers—Mat	erial			Size				·	
Size		hell used	Explosive u		Quantity	ORD Date	Depth shot		Depth clear	and out
							<del></del>			
Band	-011 f	raced with , Avg. tre	eting m	-send an	0// 5-min	sin	t-in 900#,	iown pro	- 175 15 <b>-</b> 9 by	 اعت
				тс	DOLS USED	·				
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	11/21/6	5c			DATES Put to	nrod	ucing			10
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$R_0$	ck press	ure, lbs. per s	q. in							
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5060		5250		870 35	She San		d Shale			
5270	. #	5650		380	Sea	d an	d Shale			

(File the original and 4 copies with the appropriate district office)

## CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company o	or Operator Astec	011 and Cas Co	in the state of th	Lease Hagood
	Qed Unit Lette			Total Gallup
County	Sen Juan	Kind of Lease	(State, Fed. or F	Patented) Federal
	duces oil or condens			
	Transporter of Oil		<del></del>	
Address	Box 2648, Houston	l, Trans		
	(Give address to w	hich approved	copy of this form	is to be sent)
	Transporter of Gas			
Address	(Give address to w		Dat	e Connected
lf Gas is n	ot being sold, give r	easons and als	copy of this form to explain its pres	ent disposition:
Reasons fo	r Filing:(Please che	ck proper box	New Well	
	<del></del>	·	-	head ( ) Condensate (
Change in (	Ownership	( )	Other	Will OL
Remarks:			Give	explanation below)
				Man 2 1961
	;			1961 1961
	signed certifies that ve been complied wi		Regulations of the	Oil Conservation Com-
Executed th	nis the 1 day of	March	19 61	
			By CRIGINAL	SIGNED BY JOE C. SALMON
\pproved	MAR 2 1961	19	TitleBle	Foe C. Salmon trict Superintendent
OIL C	CONSERVATION CO	MMISSION	Company	Astec 011 and Gas Comp
y <u>Origina</u>	ll Signed Emery C.	Arnold	Address De	wer 570, Farmington, M.
	rvisor Dist. # 3			
			ILLE	GIBLE

## NEW MEXICO OIL CONSERVATION COMMISSION Well Location and Acreage Dedication Plat



1545

SECTION	<b>A</b> .								∂c.re	Oct	ober 27	7, 1960
Operator	<u>A</u> s:	tec Oil and	Gas Cos	pany		Lease	Hag	good				
Well No	9-0	Unit Letter	F	Section	34	7	waship			Range		NW
Located	1750	Feet F	rom	North		Line,	1830	)	Feet Fra	ım _ j\	est	
County	San Ju	LΩ.		_ El <b>e</b> vation	7	5791	Dedic		treage	<b>8</b> 0		Ą
Name of P	Producing F	Formation	Gallu	P			Poul	$T_{\mathcal{O}}$	tah			
I is the	Op <b>e</b> rator t	h <b>e</b> only owner	in the c	dedicated a	creage	e Suttined	d on the p	ed tor	ow? Yes	XXX	14	
2 If the	answer to	question One	is "No."	have the	intere	ests of a	II the own	ners be	en const	olidated	<b>Б</b> ъ сотп	n initiza
agreen	nent or at	harwise? Yes	i	No	If an	iswer is	Yes," Ty	pe its	Ernsol-Jo	ation		
3 If the	answer to	question Two	is ' No,'	' list all th	ne owr	rers and	their resp	Dectave	interests	below		
		DWNE	E FR					į	THE	E 797	`.	
	-		-					_/	RILL	IYED		
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#### NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

LAND OFFICE	CE	RTIFICAT	E OF CO	MPLIANCE	AND AUTHORI	ZATION	.21.
TRANSPORTER GAS		TO TE	RANSPOR	T OIL AND	NATURAL GAS		10.
OPERATOR .		THE ORICH	1418440 4 6	ODIES WITH T	HE APPROPRIATE OF	EICE	
Company or Operator	· I FILE	THE OKIGIN	IAL AND 4 L	OFIES WITH IT	Lease	TICE	Well No.
· · · · · · · · · · · · · · · · · · ·	DC OIL & GAS C	CMPANY				a"	Q
Unit Letter	Section Township		Range		County		
<u> </u>	34	29N	1	. <u>3W</u>	SAN		
Pool TOTAH GAI	LLUP	····			<del></del>	Fed, Fee) <b>DERAL</b>	
	s oil or condensate ation of tanks	Unit	Letter <b>F</b>	Section 34	Township 29N	Range	13W
Authorized transporter of c	oil 🗶 or condensate			Address (give a	ddress to which approved	copy of this for	m is to be sent)
FOUR CORNERS P	IPELLINE, INC.			BOX 1588	, FARMINGTON, M	ew Mexico	
	1s	Gas Actual	y Connecte	d? Yes X	_ No		
Authorized transporter of o	casing head gas Z o	usy gas	Date Con- nected	Address (give a	ddress to which approved	copy of this for	m is to be sent)
JALOU GAS CONP	ANY, INCORPORA	TED	2-8-62	BOX 5426,	TULSA, OKLAHOM	A	
If gas is not being sold, gi	ive reasons and also ex	plain its preset	nt disposition:			<del></del>	
		REASON(S)	FOR FILING	(please check ;	proper box)		
:	New Well			Change in Own	ership	🗀	
(	Change in Transporter /	•		Other (explain	below)		
	Oil						
	Casing head gas .	Condensat	e				
Remarks							
			_				
The undersigned certifi	es that the Rules an	d Regulations	of the Oil Co	onservation Com	mission have been con	nplied with.	
	Executed this the	10day	of Octob	er	, 19 <b>63</b> .	/ A 9 9	
OIL C	ONSERVATION COA			Ву		121	FIVEN
Approved by		<del> </del>		B. H. ME	ANS	/ 1125	half balad
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Title Priginal Sig	fred Emery C	Amold		Company			on. com./
	ي الله رسيم						ST. 3 /
Supplement D	x = 4 A			AZTEC OI	IL & GAS COMPANY		- Control of the Cont
Date				1101633			<del>!</del>

DRAWER #570, FARMINGTON, NEW MEXIXO

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## NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

FORM C-110 (Rev. 7-60)

## CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

TO TRANSPORT OIL AND NATURAL GAS OPERATOR FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE Company or Operator Well No. Tennece Oil Commany Central Total Unit 17 Unit Letter Range Township 134 San Juan Kind of Lease (State, Fed, Fee) Pool Total Callun Unit Letter Township Range If well produces oil or condensate Section give location of tanks Address (give address to which approved copy of this form is to be sent) Authorized transporter of oil Tor condensate Four Corners Pipeline, Incorporated Box 1588, Fermington, New Mexico Is Gas Actually Connected? Date Con-Authorized transporter of casing head gas for dry gas Address (give address to which approved copy of this form is to be sent) Now 5496, Tales, Oklahoma 2-8-61 Jaleu Gas Company, Inc. If gas is not being sold, give reasons and also explain its present disposition: REASON(S) FOR FILING (please check proper box) Change in Ownership . . . . . . . . . . . . . . Other (explain below) Change in Transporter (check one) Oil . . . . . Dry Gas . . . . Casing head gas . Condensate.. ILLEGIBLE Remarks Formerly Hagood 9-0 Former Operator Astec Cil & Gas Company Effective January 1, 1964 The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with. Executed this the. OIL CONSERVATION COMMISSION CRIGINAL SIGNED BY JOE C. SALMON JOE C. SALMON Approved by Title DISTRICT SUPERINTENDENT Original Signed Emery C. Arnold Company Title AZITEC OIL & GAS COMPANY Supervisor Dist. # 3 Address Date DRAWER \$570, PARKINGTON, MEN MEXICO JAN 2 1 1854

NO. OF COPIES REC	5		
DISTRIBUTIO	1		
SANTA FE	1		
FILE	1		
u.s.g.s.		7	
LAND OFFICE			
TRANSPORTER	OIL	1	
OPERATOR		2	<b>∤</b>

- 1	DISTRIBUTION	1				
	SANTA FE		CONSERVATION COMMISSION	Form C-104		
	FILE	KEQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TOA	AND ANSPORT OIL AND NATURAL GA			
	LAND OFFICE	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL GA	42		
	TRANSPORTER GAS GAS	1				
	OPERATOR 2	4				
	PRORATION OFFICE	4				
1.	Operator	<u> </u>				
	Aztec Oil and Gas Co	mnany				
	Address	Mipolity				
-	Drawer 570, Farmingt	on. New Mexico				
	Reason(s) for filing (Check proper box,	)	Other (Please explain)			
	New Well	Change in Transporter of:				
	Recompletion	Oil Dry Gas	ıs 🔲			
	Change in Ownership X	Casinghead Gas Conden	isate			
	If above of amounting size and					
	If change of ownership give name and address of previous owner	Tenneco Oil Company, Bo	ox 1714, Durango, Colorad	0		
		•				
и.	DESCRIPTION OF WELL AND	LEASE   Well No.   Pool Name, Including Fo	ormation (Kind of Lease			
			State Federal	Lease No.		
	Central Totah Unit	17 Totah Gallup	) blate, i edelal	Fed S計 079065		
		70	ie and 1830 1850 Feet From Th			
	Unit Letter F; 17	O Feet From The N Line	e and 1000 Feet From Th	ne		
	Line of Section 34 Tay	waship 29N Range 1	. NMPM, San J	uan County		
	<u> </u>		Dent o	acti county		
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	18			
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approve	d copy of this form is to be sent)		
	Four Corners Pipeli		Box 1588, Farmington, Address (Give address to which approve	New Mexico		
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which approve	d copy of this form is to be sent)		
				·		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When			
	give location of tanks. K 27 29N 13W					
		this production is commingled with that from any other lease or pool, give commingling order number:				
17.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completic	pn = (X)		1		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations	•		Depth Casing Shoe		
		TIMES CASING AND	O CEMENTING RECORD			
		TUBING, CASING, AND				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	HOLE SIZE			SACKS CEMENT		
	HOLE SIZE			SACKS CEMENT		
	HOLE SIZE			SACKS CEMENT		
v		CAJING & TUBING SIZE	DEPTH SET			
v.	HOLE SIZE  TEST DATA AND REQUEST FOOL WELL	CAJING & TUBING SIZE  OR ALLOWABLE (Test must be a)	DEPTH SET  Ifter recovery of total volume of load oil a epth or be for full 24 hours	nd must be equal to or exceed top allow-		
v.	TEST DATA AND REQUEST F	CAJING & TUBING SIZE  OR ALLOWABLE (Test must be a)	DEPTH SET	nd must be equal to or exceed top allow-		
v.	TEST DATA AND REQUEST FOIL WELL	OR ALLOWABLE (Test must be a able for this de	DEPTH SET  ifter recovery of total volume of load oil a epith or be for full 24 1-27.  Producing Method (1 ktw., un tre lift	nd must be equal to or exceed top allow-		
v.	TEST DATA AND REQUEST FOIL WELL	OR ALLOWABLE (Test must be a able for this de	DEPTH SET  Ifter recovery of total volume of load oil a epth or be for full 24 in any	nd must be equal to or exceed top allow-		
<b>v</b> .	TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test	CAJING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test.  Tubing Preseure	DEPTH SET  Infer recovery of total volume of load oil a cepth or be for full 24 loan  Producing My most firm, unit is lift.  Casing Proseur.	nd must be equal to or exceed top allow- , etc.) Choke Size		
v.	TEST DATA AND REQUEST FOR OIL, WELL Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be a able for this de	Producing My most of low. Line of life  Casing Preseur.  Water-Bbls. Of 6 1967	nd must be equal to or exceed top allow-		
<b>v</b> .	TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test	CAJING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test.  Tubing Preseure	DEPTH SET  Infer recovery of total volume of load oil a cepth or be for full 24 loan  Producing My most firm, unit is lift.  Casing Proseur.	nd must be equal to or exceed top allow- , etc.) Choke Size		
v.	TEST DATA AND REQUEST FOOL, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	CAJING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test.  Tubing Preseure	DEPTH SET  Infter recovery of total volume of load oil a cepth or be for full 24  Producing My no Thu, un is lift  Casing Present  Water-Bbls. CT 6 1967	nd must be equal to or exceed top allow- , etc.) Choke Size		
v.	TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test	CAJING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test.  Tubing Preseure	Producing My most traw, are clift  Casing Preseur.  Water-Bbls. Of 6 1967	nd must be equal to or exceed top allow- , etc.)		
<b>v</b> .	TEST DATA AND REQUEST FOOL, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL	OR ALLOWABLE (Test must be a able for this de Date of Test.  Tubing Pressure  Oll-Bbls.	DEPTH SET  Infer recovery of total volume of load oil a septh or be for full 24 to a septh or be for full 24 to a septh of the septh of	nd must be equal to or exceed top allow- , etc.)  Choke Size  Ggs-MCF		
<b>v</b> .	TEST DATA AND REQUEST FOOL, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL	OR ALLOWABLE (Test must be a able for this de Date of Test.  Tubing Pressure  Oll-Bbls.	DEPTH SET  Infer recovery of total volume of load oil a septh or be for full 24 to a septh or be for full 24 to a septh of the septh of	nd must be equal to or exceed top allow- , etc.)  Choke Size  Ggs-MCF		
v.	TEST DATA AND REQUEST FOOL, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	CAJING & TUBING SIZE  OR ALLOWABLE (Test must be a) able for this de  Date of Test.  Tubing Pressure  Oil-Bbls.	DEPTH SET  Infer recovery of total volume of load oil a cepth or be for full 24  Producing Marko (Thus. un) in lift  Casing Pressure  Water-Bbis. Of 6 1967  Offi CAL COM.  DIST. 3	nd must be equal to or exceed top allow- , etc.)  Choke Size  Gas-MCF  Gravity of Condensate		
	TEST DATA AND REQUEST FOOL, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	CAJING & TUBING SIZE  OR ALLOWABLE (Test must be a) able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	DEPTH SET  Infer recovery of total volume of load oil a cepth or be for full 24  Producing Marko Thu, un is lift  Casing Pressure  Offi ON.  DIST. 3  Bbls. Condensete MMCF  Casing Pressure (Shut-in)  OIL CONSERVA	nd must be equal to or exceed top allow- , etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size		
	TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	CAJING & TUBING SIZE  OR ALLOWABLE (Test must be a) able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	DEPTH SET  Infer recovery of total volume of load oil a cepth or be for full 24  Producing Marko Thu, un is lift  Casing Pressure  Offi ON.  DIST. 3  Bbls. Condensete MMCF  Casing Pressure (Shut-in)  OIL CONSERVA	nd must be equal to or exceed top allow- , etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size		
	TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pirot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a) able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  ICE  regulations of the Oil Conservation	DEPTH SET  Infer recovery of total volume of load oil a cepth or be for full 24  Producing Marko Thu, un is lift  Casing Pressure  Offi ON.  DIST. 3  Bbls. Condensete MMCF  Casing Pressure (Shut-in)  OIL CONSERVA	nd must be equal to or exceed top allow- , etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size		
	TEST DATA AND REQUEST FOOIL, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied.	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a) able for this de  Date of Test.  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given	DEPTH SET  Infer recovery of total volume of load oil a cepth or be for full 24 1 and a lift  Producing Markoff Town are a lift  Casing Pressure  OIL CONSERVA  APPROVED  Original Signed by	choke Size  Gravity of Condensate  Choke Size  TION COMMISSION  T. 6. 1967  Emery C. Arnold		
	TEST DATA AND REQUEST FOOIL, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied.	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a) able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  ICE  regulations of the Oil Conservation	DEPTH SET  Infer recovery of total volume of load oil a cepth or be for full 24 1 and a lift  Producing Markoff Town are a lift  Casing Pressure  OIL CONSERVA  APPROVED  Original Signed by	choke Size  Gravity of Condensate  Choke Size  TION COMMISSION  T. 6. 1967  Emery C. Arnold		
	TEST DATA AND REQUEST FOOIL, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied.	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a) able for this de  Date of Test.  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given	DEPTH SET  Infer recovery of total volume of load oil a cepth or be for full 24  Producing Mano Thu, un a lift Casing Pressure 15 1967  Offi COM.  DIST. 3  Bbls. Condensete/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  Original Signed by	choke Size  Gravity of Condensate  Choke Size  TION COMMISSION  T. 6. 1967  Emery C. Arnold		

(Signature)

District Superintendent

(Title)

October 6, 1967

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

PROPATION OFFICE		├	
	GAS	1	<del> </del>
TRANSPORTER	OIL		
LAND OFFICE			I
U.S.G.S.			
FILE		1	
SANTA FE		17	
DISTRIBUTION			L
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#### NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110

	FILE	THE REGULST	AND	ADEL	Effective 1-1-65	i	
	U.S.G.S.	AUTHORIZATION TO TRA		AND MATHDAL (	CAS		
	LAND OFFICE	AUTHORIZATION TO TRA	ANSI OKT OII	- AND HATOKAL	JA3		
	TRANSPORTER OIL	]					
	GAS /						
	OPERATOR /						
ī.	PRORATION OFFICE						
	Operator  Anthon Oil S Con Company						
	Aztec Oil & Gas Company						
	1	P. O. Drawer 570, Farmington, New Mexico 87401					
	Reason(s) for filing (Check proper box		r (Please explain)				
	New Well	Change in Transporter of:	F	our Corners Pi	peline Corporati	on	
	Recompletion	Oil Dry Go	ıs 🔲 I	s Also Authori	zed To Transport	0i1.	
	Change in Ownership	Casinghead Gas Conder	nsate				
	If change of ownership give name						
	and address of previous owner						
	Processor of West Alie						
11.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	ormation	Kind of Lens	e	Lease No.	
	Central Totah Unit	#17 Totah Ga	allup	State, Federa	n or Fee Federal	SF-079065	
	Location					·	
	Unit Letter F; 17	750 Feet From The North Lin	ne and 185	) Feet From	<sub>The</sub> West		
				<del></del>			
	Line of Section 34 To	wnship 29 North Range 1	13 West	, NMPM,	San Juan	County	
	DECICE ATTION OF TRANSPOR	TER OF OIL AND NATURAL CA					
:11.	Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	Address (Give	address to which appro	ved copy of this form is to	be sent)	
	Plateau, Inc.				ton, New Mexico	•	
	Name of Authorized Transporter of Ca	singhead Gas or Dry Gas			which approved copy of this form is to be sent)		
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually	connected? Wh	en		
	give location of tanks.			<u> </u>	· <del></del>		
		th that from any other lease or pool,	give comming!	ng order number:			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well W	orkover Deepen	Plug Back   Same Res	v. Diff, Restv.	
	Designate Type of Completic			1	1 1	1	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	<del></del>	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas P	αу	Tubing Depth		
			<u> </u>		Depth Casing Shoe		
	Perforations				Deptil Cdaing and		
	TUBING, CASING, AND CEMENTING RECORD				<del></del>		
	HOLE SIZE	CASING & TUBING SIZE	T	PTH SET	SACKS CEME	ENT	
			·				
					<del></del>		
V.	TEST DATA AND REQUEST FOIL WELL	OR ALLOWABLE (Test must be a) able for this de	fter recovery of t opth or be for full		and must be equal to or ex	ceed top allow-	
	Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)						
					<u> </u>	`\	
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size		
		Oil-Bbls.	Water-Bbls.		Gas-MCF		
	Actual Prod. During Test	Oll-Bala.	Hatel - Bole.		Gas-MCF		
		J		<u> </u>			
	GAS WELL				•		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condens	nte/MMCF	Gravity of Condensate		
			<u> </u>			<del></del>	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressu	e (Shut-in)	Choke Size		
			<u> </u>	OU CONSERVA	TION CONTROL	<del></del>	
VI.	CERTIFICATE OF COMPLIAN	CE .			TION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		By Original Signed 1		, 1	9	
			TITLE	<u> </u>		· · · · · · · · · · · · · · · · · · ·	
,			<u>}}</u>		compliance with RULE	1104.	
Ç,	- Wan	Kyan	If this	is a request for allow	vable for a newly drilled	or despense	
	, ,	ature)	well, this for tests taken	orm must be accompa on the well in accor	nied by a tabulation of dance with RULE 111.	tne deviation	
	District Production Manager		All sec	tions of this form mu	st be filled out complet		
	(Ti	·	able on nev	and recompleted we	ila.		
	December 13, 19		Fill ou	t only Sections I, II r number, or transport	I, III, and VI for change er, or other such change	of condition	
	(Date)		well name or number, or transporter, or other such change of condition				

DISTRIBUTION  SKRTATE  FIRE  U.S.G.S.  LAND OFFICE  IRAN PORTER  GAS  OPERATOR  PORTER  OPERATOR	REQUEST	CORSURVATION COMMISSIO FOR ALLOWABLE AND ANSPORT OIL AND NATE	Supersedes Old C-104 and C- Effective 1-1-65
Operation OFFICE	CYALTY COMPANY		
Address	A COMPANY		
Reason(s) for lilling (Chrok proper bo)	8 07500	Other (l'Iease expla	in)
New Well Recompletion	Change in Transporter of:  OII Dry G		
Change in Gwnership	Casinghead Gas Conde	Mama Chan	ge
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		
Lesse Hame Central Totah Unit	Well No. Pool Name, Including F	( )	of Lease Lease in Federal SE 07006
Location Central Total Unit	17   Totah Gall	up state,	SF-07906
Unit Letter F ; 17	50 Feet From The North Lin	ne and 1850 Fee	Prom The West
Line of Section 34 To	wnship 29 <sub>N</sub> Range	13 <sub>W</sub> , ммрм, S	an Juan County
DESIGNATION OF TRANSPOR Name of Authorized Transporter of Old Four Corners Pipeline Plateau Name of Authorized Transporter of Ca		Box 1588, Farmingt	h approved copy of this form is to be sent; ON, New Mexico ON, New Mexico h approved copy of this form is to be sent;
If well produces oil or liquids, give location of tanks.	Unit   Sec. Twp.   Ege.	Is gas actually connected?	When
If this production is commingled wi	th that from any other lease or pool,	give commingling order number	er:
Designate Type of Completion	on = (X)   Gas Well   Gas Well	New Well Workever Dee	pen   Flog Back   Same Resty. Diff. Resty.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.S.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
- Restrictives			Pegili Cospr :
	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1		
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of la	as oil and must be equal to or exceed top allow-
OII, WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump,	
	7	Casing Pressure	Tithow.
Length of Test	Tubing Pressure	Coming Pleasans	
Actual Pica, Duting Test	Oil-Bble.	Water-Bbls.	Gos-MCF \
CACHETT	<u> </u>	(0)	1. 2. M.
GAS VELL Actual Frod, Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Oravity of Condensate
Teeting Kiethad (pitat, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Sixe
CERTIFICATE OF COMPLIANC	CE .	l JAL	ERVATION COMMISSION
Commission have been complied w	egulations of the Oil Conservation it and that the information given	Original	Signed by A. R. Kendrick
above is true and complete to the		Gunna	ISOR DIST. #3
		TITLE	

Ī.

IJ.

٧.

(Signoswe)

(Title)

(Date)

District Production Manager

1-1-78

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

This form is to be filed in compliance with RULE 1104.

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE 1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178 Fax (505)234-6170

GARY E. JOHNSON GOVERNOR

JENNIFER A. SALISBURY CABINET SECRETARY

June 23, 1997

Rand Carroll
Oil Conservation Division Attorney
2040 S Pacheco
Santa Fe NM 87505

RE:

Paramont Petroleum Inc., Federal Orphan Wells

Dear Rand:

The following Aztec Totah Unit wells are Federal orphan wells:

#1	A-29-29N-13W	30-045-07923	#2	G-29-29N-13W	30-045-07871
#3	I-29-29N-13W	30-045-07844	#4	C-29-29N-13W	30-045-07919
#5	K-29-29N-13W	No API	#6	E-29-29N-13W	30-045-07890
#8	K-20-29N-13W	30-045-08011	#9	M-20-29N-13W	30-045-07965
#10	I- 19-29N-13W	30-045-08014	#13	C-19-29N-13W	30-045-08156
#15	D-34-29N-13W	30-045-13099	#16	B-34-29N-13W	30-045-07738
#17	F-34-29N-13W	30-045-07706	#18	H-34-29N-13W	30-045-07683
#19	L-34-29N-13W	30-045-07665	#20	J-34-29N-13W	30-045-07656
#21	P-34-29N-13W	30-045-07612	#22	N-34-29N-13W	30-045-07608

Steve Mason with the BLM asked that we plug and abandon the wells using the reclamation fund. I have enclosed his plugging procedures for each well. Our inspection didn't find any wells that would be classified as emergency wells but due to the location of the wells (close to Farmington) and the deteriating conditions of the wellbore, I would like to plug the wells as soon as possible.

Please notify me of your schedule and when I may expect to begin work. If their is any other paper work needed feel free to contact me at 334-6178.

Sincerely,

Johnny Robinson

Deputy O&G Inspector

JR/sh

cc: Steve Mason BLM

well files

enc.