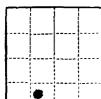
CENTRAL TOTAH UNIT #22 N-34-29N-13W 30-045-07608

OCD 11917

Form 9-881a (Feb. 1981)



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office				
Lease No.	RS-079063			
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SUNDRY NOTICES AND REPORTS ON WELLS

SUBSEQUENT REPORT OF WATER SHUT-OFF
SUBSEQUENT REPORT OF ALTERING CASING SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR SUBSEQUENT REPORT OF ABANDONMENT
SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR SUBSEQUENT REPORT OF ABANDONMENT
SUBSEQUENT REPORT OF ABANDONMENT
SUPPLEMENTARY WELL HISTORY
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January 16, , 19 6
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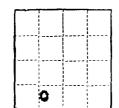


GPO 862040

Well Location and Acreage Dedication Plat

Section	n A.						Date	January 16	, 196	<u> </u>
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Form 9-881 a (Feb. 1951)

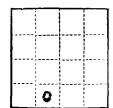


(SUBMIT IN TRIPLICATE)

UNITED STATES **DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

Land Office	Santa	Po
SF Lease No	数 - 07	2065
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(SUBMIT IN TRIPLICATE)

Lease No. 57 079065

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

MOTIVE OF INTEN	TION TO DRILL	s	SUBSEQUENT REPORT	OF WATER SHUT-OF	F	XX
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NOTICE OF INTEN	TION TO TEST WATER SHUT-OFF	s	UBSEQUENT REPORT	OF ALTERING CASIN	G	
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	TION TO ABANDON HELL		***************************************			
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FOR ()	Feb. 1	961)	•	

(SUBMIT IN TRIPLICATE)

Land Offic	. Santa Po
Lease No.	SP 079065
11-14	Bearns

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

NOTICE OF I	SUNDRY NOTICES A	SUBSEQUENT REPORT OF WATER	
	NTENTION TO DRILL		2040
	NTENTION TO TEST WATER SHUT-OFF	{	1 1
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NOTICE OF I	NTENTION TO PULL OR ALITER CASING	SUPPLEMENTARY WELL HISTORY	
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		Petrin	7 687, MATON, NEW M
benod Vell No	15-6 is located 220 ft. from		
W. Sect		(Range) (Meridian)	
loten Ge		*	ev Hextee
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l understar	nd that this plan of work must receive approval in	writing by the Geological Survey before	operations may be commenced.
ompany .	Aztec Oil and Gas Company		
Address	Drewer # 570		
	Fernington, Sev Mexico	P., ORIGINAL T	YOMAL DESCRIPTION
		Dy Saleman	Joe C. Salmon
		Title District	t Superintendent



NEW MEXICO OIL COMSEPVATION COMMISSION SANTA FE, NEW MEXICO

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Astec Oil and Gas O	Lease Bogod
Well No. 15-6 Unit Letter # 5 34	T 298 R 134 Pool Total Callum
ounty San Juan Kind of Leas	se (State, Fed. or Patented) Fed.
well produces oil or condensate, give loc	
uthorized Transporter of Oil or Condensat	
ddress Rox # 1161, El Paso, Taxas	(via Luma Baves Trucking Co.)
	d copy of this form is to be sent)
uthorized Transporter of Gas	
(Give address to which approve	Date Connected
Gas is not being sold, give reasons and a	d copy of this form is to be sent)
casons for Filing:(Please check proper bo	x) New Well
	() Dry Gas () C'head () Condensate ()
hange in Ownership () Other () () (Give explanation below)
indikb;	
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ne undersigned certifies that the Rules and ission have been complied with.	Regulations of the Oil Conservation Com-
secuted this the 23rd day of February	19 61
	By CRIGINAL SIGNED BY JOE C. SALMON
proved19	Joe C. Salmon
17	Title District Superintendent
OIL CONSERVATION COMMISSION	Company Astec Oil and Cas Company
	Company Astec 011 and Gas Company

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REDUENT OF ONE - COME AND CARDE

 \pm RVAT

(form C-104) | 1 | avriaged 7/1/57

MOP STEVACOU

New Well

This form shall be submitted by the scanner before a control of substants will be imagned to any completed Oil or Gas well. Form C-104 is to be submitted in QL NOKUPILICATE to the substants Office to which Form C-101 was sent. The allowable will be assigned effective Total Aldi on due of the substants of completion, provided this form is filed during calendar month of completion or recompletion. The conclusion for the stock tanks Que must be reported in a 1910 control of Tanzenheir.

NEW MEXIC

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				-		Sand Coan	nunications re	garding we	u to:
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U. S. Land Office SF 079065
SERIAL NUMBER

a commercial day!

G.L.

ATES PERMIT TO PROSPECT WHITE ATES

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

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			MODE	ING AN	VD CEM	ENII	NG	RECORD			
Size	Where s	et Numb	er sacks of ce	ment	Method		_ _	Mud gravity	Ar	mount of n	nud used
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2 3	2 574 8 563		400		two p		- 1				
					;						
	··			PLUGS	S AND A	DAP	ΓER	s			
Heavi	ng plug	Material			Length]	Depth set		
Adapt	ers—Mate	erial			Size						
			!	SHO	OTING	RECO	RD				
Size	e St	iell used	Explosive u	sed	Quantity	Da	te	Depth shot		Depth clear	ned out
San	1-011 fx	aced with	18,000#	sand,	760 Bbl	s. 01	1,	flushed w	th 200	Bbls.	oil.
40	rubber b	r 1600#, mall scaler	B. 5 min	1. shut	in+ 70	O#	pr.	- 670079	Aene 33	, plan	aroppea
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Rotary	v tools we	re used from .	0				feet.	and from		feet to	fee:
_		used from									
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		etion for the f	, 19	_	P	ut to j	prod	lucing	2/22/61	• 	, 19
Т	he produc	etion for the f	irst 24 ho	urs was	173	barre	ls of	f fluid of wh	100	% was	oil:
		% water; and						Gravity, °B			
		cu. ft. per 24			G_2	llone		• ,			
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NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

Section 1988	n A,				Date	January 16, 1	961
Operat	or Ages	oil and One Co	STORTIV	Lease	Hagoed		
		Unit Letter_			Township 2	Range 13	W NMPM
bocate	d510	Feet From_	South Line	, 2035	Feet From	West	Gine
-	_Ann_ber				Decicated Acreas		Acres
Name of	f Producing	Formation	صلات		Pool Dotah_		
			ner* in the ded	licated ac	reage outlined on t	the plat below?	
		No .					
					rests of all the ov		idated
			nt or otherwise	e? Yes	No If a	nswer is "yes,"	
		onsolidation					
5.	ir the answ	ver to question to	o is "no," lis	t all the	owners and their re	aspective interes	its below:
		Owner			Land De	scription	
							_
				····			
Sectio	on. B						
			-	1	Tì	his is to certify	that the
				ı	ir	aformation in Sec	tion A
		1		,	at	bove is true and	complete
		1		ł	to	the best of my kn	owledge
		1		1	Aı.	nd belief.	
		1		1			
			+			Artec Oil and Ge	# COMPANY
		1	İ	1		(Operator)
				!	erigi	NAL SIGN D BY 1017	MOS
		1		1		Fey resentat	ivel
				,		Dromanno KWO Wales	dneton W
		Sec.	31	i		Drawer 570, Farm Address	ingway a.
		Jec.	104			Audress	
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		1		ì	(e : location show	
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	35-	-		i		12-12-6	Q
	20	Course or and		i i		nnest V. Echohaw)	
		5			Re	egistered Land S	urveyor. (
		1 7	<u> </u>	1			
					Ce	rtificate No	1343
~~~	0 640 990	1320 1650 1960 2310	16-44 Z000	(500	000 500		-

# MUNY ENICO OIL COMSERVATION COMMISSION Form C-110 SANTA FE, NEW MEXICO R Wised 7/1/55

(File the original and 4 copies with the appropriate district office)

# CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Astec Oil and Gas Co	mpany	Lease	Hagood.
Well No. 15.6 Unit Letter # S 34 T	291 R 134 Pc	oi <b>Totah</b>	Gallup
County gan han Kind of Lease	(State, Fed. o	r Patented)	Fed.
li well produces oil or condensate, give loca-			
Authorized Transporter of Oil or Condensate			
Address p.o. 4 2648, Expeton 1, Texas.			
(Give address to which approved			
Authorized Transporter of Gas			
(Give address to which approved	I	Date Connec	ted
If Gas is not being sold, give reasons and als	copy of this to	resent dispo	senty osition:
leasons for Filing:(Please check proper box)	New Well		( )
Change in Ownership ( ) Remarks:	Other	ve explanat	ion below)
The undersigned certifies that the Rules and mission have been complied with.  Executed this the 22-dday of North	-	the Oil Con	geryation Com-
	eriginal By	SIGNED BY JOI	
		<del>-</del>	e C. Salmon
pproved 19	Title Dis	trict Super	ntendent
OIL CONSERVATION COMMISSION	Company	latec Oil ar	d Gas Company
Tradición (1905) Y Angle Reference	Address	rever # 570	, Parodugten, B
itle semanation of the grant of 3			

NUMBER OF OPERATORS	177	
9/3 (HIBO 1)		,
JANIA )		
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LAND OFFIS C		
FAA HUMBHARAHI		
PROBATION JET 15 2		_

# NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

FORM C-110 (Rev. 7-60)

THANDOLDE AND AND AND AND AND AND AND AND AND AND	TO TR		TOIL AND			ion /
ОРКИАТОМ /	FILE THE ORIGINA	AL AND 4 CO	PIES WITH T	HE APPROPI	RIATE OFFICE	<u></u>
Company or Operator				Lease	_	Well No.
AZTEC OI	L & GAS COMPANY			HAC	GOOD "G"	15
Unit Letter Section T	own ship	Range		County		
N 34	29N	1	3W	<del></del>	SAN JUAN	
TOTAH CALLUP				Kind of Leas	e (State, Fed _r Fee <b>RAL</b>	2)
If well produces oil or condens give location of tanks	sate Unit I	Jetter <b>J</b>	Section 3	Township	29N	Range 13W
Authorized transporter of oil X or cond	ensate [		<del>_</del>			f this form is to be sent)
FOUR CORNERS PIPELIN	E, INC.		BOX 1588	FARMING!	ron, new me	xico
	Is Gas Actually	Connected	1? Yes <u>X</u>	_ No	-	
Authorized transporter of casing head gas	or dry gas D	Date Con- ected	Address (give o	ddress to which	h approved copy o	f this form is to be sent)
JALOU GAS CO., INC.		6-3-62	BOX #542	% Tulsa,	OKLAHOMA	
If gas is not being sold, give reasons and	also explain its present	disposition:				
	REASON(S) F	OR FILING	please check	proper box)		
			Change in Ow	nership		
	porter (check one)		Other (explain	below)		
	Dry Gas					
Casing head	gas . 🛣 Condensate	• • 📋				
Remarks						
						ي در المح القامونونونون
					/	ONTHAN
The undersigned certifies that the Ru	les and Regulations o	of the Oil Cor	servation Con	nmission have	been complied	With the the the
Executed th	is the 11 day	of OCT	OBER	, 196	3	OTI Kara
OIL CONSERVATIO	N COMMISSION		Ву		<b>*</b>	
Approved by			B. H. MEA	NS		
Original Signed Emer	y C. Arnold		DISTRIC	2 ENGINEE	R	
Title			Company			
properties Dist. # 3			AZTEC O	IL & GAS	COMPANY	
Date	<u> </u>		Address		***************************************	
2011			DRAWER #	570, FARMI	NGTON, NEW	MEXICO

# NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

FORM C-110 (Rev. 7-60)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE Company or Operator Lease Well No. Termeco QL1 Company Control Total Unit 22 Unit Letter Township Range Section 13 Hen June Pool Kind of Lease (State, Fed Fee) Total Callum Federal. Unit Letter Section Township Range If well produces oil or condensate give location of tanks 34 J Address (give address to which approved copy of this form is to be sent) Authorized transporter of oil 👗 or condensate 🦳 Four Corners Pipeline, Incorporated Box 1588, Farmington, Hew Mexico Is Gas Actually Connected? Yes K No. Date Con-Address (give address to which approved copy of this form is to be sent) Authorized transporter of casing head gas 🔲 or dry gas 🗍 nected ~ Box 5485, Tules, Oklahoms Jalou Gae Company, Incorporated If gas is not being sold, give reasons and also explain its present disposition: REASON(S) FOR FILING (please check proper box) Change in Ownership . . . . . . . . . . . . . Other (explain below) Change in Transporter (check one) Oil . . . . . . . . . . . Dry Gas . . . . Well Home Change Casing head gas . Condensate . . Operator Change Remarks Formerly Engood 15-G Former Operator Astec Oil & Gas Company Effective lale64 The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with. Jenuary OIL CONSERVATION COMMISSION CRIGINAL SIGNED BY JOE C. SALMON Approved by Title DISTRICT SIPPRINTEDENT Original Signed Emery ( Company AZITEC OIL & GAS COMPANY Suzarisor Dist Address

DRAWER #570 PARMINUTON, REW MEXICO

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1.	SANTA FE /  FILE / U.S.G.S.  LAND OFFICE  IRANSPORTER OIL GAS  OPERATOR 7,  PRORATION OFFICE	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65
	Aztec Oil and Gas	3		
	Address Drawer 570 Farmi	ington, New Mexico		
	Reason(s) for filing (Check proper box)		Other (Please explain)	
	New Well Recompletion	Change in Transporter of:  Oil Dry Ga	15	
	Change in Ownership X	Casinghead Gas Conder	nsate	
	If change of ownership give name and address of previous owner	Tenneco Oil Company, Bo	ox 1714, Durango, Colora	do
11.	DESCRIPTION OF WELL AND I	LEASE   Well No.   Pool Name, Including F	ormation   Kind of Lease	
	Central Totah Uni		C1-1- F-3	
	Location Unit Letter N : 510	Feet From The South Lin	ne and 2035 Feet From 1	rhe West
		wnship 29N Range	13W , NMPM, San	Juan County
III.	Name of Authorized Transporter of Oil		Address (Give address to which appro-	ved copy of this form is to be sent)
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which appro-	ved copy of this form is to be sent)
		Tit ii To- Im- Im-		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	n temp disconnected	en
IV	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
•••	Designate Type of Completio	on - (X)	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	Petrorditons			Depth Cashing Show
	HOLE SIZE	TUBING, CASING, AND	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
V.	OIL WELL	able for this d	epth or be for full 24 hours)	and must be equal to or exceed top allow
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	jt, <b>e</b> tc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
				<u> </u>
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI	. CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION
	I hereby certify that the rules and	regulations of the Oil Conservation with and that the information given	APPROVED	
	above is true and complete to the	e best of my knowledge and belief.	BY Original Signed by	
	_			R DIST. #9
	Jac C Sign	Elmon	If this is a request for allo	compliance with RULE 1104. wable for a newly drilled or deepene
		Superintendent	well, this form must be accompanied tests taken on the well in accompanied to the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second seco	anied by a tabulation of the deviation o
	(Ti	itie)	able on new and recompleted w	
		per 23, 1967		II, III, and VI for changes of owner riter, or other such change of condition
	·		Separate Forms C-104 mu completed wells.	at be filed for each pool in multipl

700

Form 9-331 (May 1963)

### UNITED STATES DEPARTMENT OF THE INTERIOR (Other Instructions on re-

SUBMIT IN TRIPLICATE.

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SESIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

GEOLOGICAL SURVEY NM-0468128

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS
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(Do not	use	this												different res	ervolr.
			Use	"AI	PPLICATIO	)N	FOR	PER	MIT—"	for	such	propo	sais.)		

Use "APPI	ICATION FOR PERMIT—" for such proposals.)		
OIL GAS GAS OTHER	.~	7. UNIT AGREEMENT I	NAJIE
2. NAME OF OPERATOR		8. FARM OR LEASE N.	AHE
Astec Oil & Gas Co	pmpany	Central Tot	tah Unit
3. ADDRESS OF OPERATOR		9. WELL NO.	
Drawer 570, Farmir	ngton. New Mexico	#22	
4. LOCATION OF WELL (Report location See also space 17 below.) At surface	n clearly and in accordance with any State requirements.	10. FIELD AND POOL,  Totah Gall	
510 FSL & 2	2035 FWL, Section 34-29N-13W	11. SEC., T., B., M., OF SURVEY OR ARI	
		Section 34-	-29N <b>-</b> 13W
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARIS	SH 13. STATE
	5879 Gr	San Juan	New Mexic
16. Charle	Annaniate Roy To Indicate Nature of Natice Paner	or Other Data	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
EST WATER SHUT-OFF		PULL OR ALTER CASING MULTIPLE COMPLETE		WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING	REPAIRING WELL  ALTERING CASING  ABANDONMENT®		
HOOT OR ACIDIZE  EPAIR WELL  Other)		ABANDON® CHANGE PLANS		(Other) (Norm: Report result	Convert To WI X ts of multiple completion on Well pletion Report and Log form.)		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

10-14-67

Cleaned out to 5734', Ran Baker Model "A" Packer landed @ 5586' W/2-3/8" 8 RD EUE Tubing. Installed WI Manifold & Commmenced Injection.



8. I hereby certify that the foregoing is true and correct SIGNED	}	<u>District</u>	Superintenden	<u>t</u> D.	ATE <u>October</u>	23,	<u> 192</u> 2
(This space for Federal or State office use)  APPROVED BY	TITLE			D	ATE		
CONDITIONS OF APPROVAL, IF ANY:	TITLE _		i.	<del>-</del> 3-9-	# d 1 43		

SF-079065  SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  1.  OLL WELL OTHER  2. NAME OF OPERATOR AZTEC Oil & Gas Company  3. ADDRESS OF OPERATOR P. O. Drawer 570, Farmington, New Mexico 87401  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)  At surface  Section 34-29N-13W  510' FSL & 2035' FWL  Section 34-29N-13W  14. PERMIT NO.  15. ELEVATIONS (Show whether DF, RT, OR, etc.)  SCOUNT OR PARISH 18. STATE	Form 9-331 (May 1968)		JNITED STATES IENT OF THE II		SUBMIT IN TRIPLICATES (Other instructions on re- verse mide)	Form approve Budget Burea  G. LEASE DESIGNATION	u No. 42-11-24
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use the four for proposal to dell or to december of plus back to a different reservoir.    Other							
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Aztec Oil & Gas Company  5. Address or Office Total Oil Leaf Park  A Address or Office Total Oil Control Total Unit  5. Address or Office Total Oil Control Total Oil Unit  6. Address or Office Total Oil Unit  7. O. Drawer 570, Farmington, New Mexico 87401  8. Address or Office Total Oil Unit  8. Section 34-29N-13W  510' FSL & 2035' FWL  10. Section 34-29N-13W  510' FSL & 2035' FWL  11. Office Aborton of Park Abo  12. COUNT OF PARK ABO  13. COUNT OF PARK ABO  14. FEBRUT MO.  15. MENTATION OIL OI MATER CARING  NOTICE OF INTESTION TO:  16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTESTION TO:  16. THEN WATER SHUTTOFT  FACTURE THAN THE OIL OIL ALTER CARING  NOTICE OF INTESTION TO:  16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTESTION TO:  17. THEN WATER SHUTTOFT  FACTURE THAN THE ALTERIA CARING  NOTICE OF INTESTION TO:  18. TANNOOF OR ACCIDING OR ACCIDING OR ACCIDING OR ACCIDING OR ACCIDING OR ACCIDING OR ACCIDING OR ACCIDING OR ACCIDING OR ACCIDING OR ACCIDING OR ACCIDING OR ACCIDING OR ACCIDING OR ACCIDING OR ACCIDING OR ACCIDING OR ACCIDING OR ACCIDING OR ACCIDING OR ACCIDING OR ACCIDING OR ACCIDING OR ACCIDING OR ACCIDING OR ACCIDING OR ACCIDING OR ACCIDING OR ACCIDING OR ACCIDING OR ACCIDING OR ACCIDING OR ACCIDING OR ACCIDING OR ACCIDING OR ACCIDING OR ACCIDING OR ACCIDING OR ACCIDING OR ACCIDING OR ACCIDING OR ACCIDING OR ACCIDING OR ACCIDING OR ACCIDING OR ACCIDING OR ACCIDING OR ACCIDING OR ACCIDING OR ACCIDING OR ACCIDING OR ACCIDING OR ACCIDING OR ACCIDING OR ACCIDING OR ACCIDING OR ACCIDING OR ACCIDING OR ACCIDING OR ACCIDING OR ACCIDING OR ACCIDING OR ACCIDING OR ACCIDING OR ACCIDING OR ACCIDING OR ACCIDING OR ACCIDING OR ACCIDING OR ACCIDING OR ACCIDING OR ACCIDING OR ACCIDING OR ACCIDING OR ACCIDING OR ACCIDING OR ACCIDING OR ACCIDING OR ACCIDING OR ACCIDING OR ACCIDING OR ACCIDING OR ACCIDING OR ACCIDING OR ACCIDING OR ACCIDING OR ACCIDING OR ACCIDING OR ACCIDING OR ACCIDING OR ACCIDING OR ACCIDING OR ACCIDING	1.	<del></del>				7. UNIT AGREBMENT NA	мв
LADDRESS OF OPERATOR P. O. Drawer 570, Farmington, New Mexico 87401  R. DECEVIDO OF WELL IRROPOT location clearly and in accordance with any State requirements.  Section 34-29N-13W  Section 34-29N-13W  Total Gallup:  11. Section 34-29N-13W  Section 34-29N-13W  Total Gallup:  12. COURT OF PAIL AND TOOL, OR WILLDAY  SERVIT OF LAB.  Section 34-29N-13W  Total Gallup:  13. Section 34-29N-13W  Section 34-29N-13W  Total Gallup:  14. PERMIT NO.  15. SERVATIONA (Show whether Dr. N. N. etc.)  Check Appropriate Box To Indicate Nature of Notice, Report, Or Phototo Notices of Internation Total Annual New Mexico  Check Appropriate Box To Indicate Nature of Notice, Report of Phototo Or Pailing is STATE  San Juan New Mexico  Check Appropriate Box To Indicate Nature of Notice, Report of Phototo Or Pailing is STATE San Juan New Mexico  TEST WATER SECTION THAN ALL OF THE ANNUAL PROPERTY ALTERING WELL AND NOTICE OF INTERNATION TO PROPERTY ALTERING CAMPO ALL OF THE ANNUAL PROPERTY ALTERING CAMPO ALL OF THE ANNUAL PROPERTY ALTERING CAMPO ALL OF THE ANNUAL PROPERTY ALTERING CAMPO ALL OF THE ANNUAL PROPERTY ALTERING CAMPO ALL OF THE ANNUAL PROPERTY ALL OF THE ANNUAL PROPERTY ALL OF THE ANNUAL PROPERTY ALL OF THE ANNUAL PROPERTY ALL OF THE ANNUAL PROPERTY ALL OF THE ANNUAL PROPERTY ALL OF THE ANNUAL PROPERTY ALL OF THE ANNUAL PROPERTY ALL OF THE ANNUAL PROPERTY ALL OF THE ANNUAL PROPERTY ALL OF THE ANNUAL PROPERTY ALL OF THE ANNUAL PROPERTY ALL OF THE ANNUAL PROPERTY ALL OF THE ANNUAL PROPERTY ALL OF THE ANNUAL PROPERTY ALL OF THE ANNUAL PROPERTY ALL OF THE ANNUAL PROPERTY ALL OF THE ANNUAL PROPERTY ALL OF THE ANNUAL PROPERTY ALL OF THE ANNUAL PROPERTY ALL OF THE ANNUAL PROPERTY ALL OF THE ANNUAL PROPERTY ALL OF THE ANNUAL PROPERTY ALL OF THE ANNUAL PROPERTY ALL OF THE ANNUAL PROPERTY ALL OF THE ANNUAL PROPERTY ALL OF THE ANNUAL PROPERTY ALL OF THE ANNUAL PROPERTY ALL OF THE ANNUAL PROPERTY ALL OF THE ANNUAL PROPERTY ALL OF THE ANNUAL PROPERTY ALL OF THE ANNUAL PROPERTY ALL OF THE ANNUAL PROPERTY ALL OF THE ANNUAL PROPERTY ALL OF THE A		OTHER		<del> </del>		8. FARM OR LEASE NAM	k
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	18. I hereby certify that	the foregoing	true aghi gorrect.				
(This space for Federal or State office use)	SIGNED	Sla	a Cyan TITI	E Dist	rict Superintende	nt DATE June	18, 1976
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	CONDITIONS OF AP	PROVALL IF A	NI:				

#### NEW MEXICO OIL CONSTRVATION COMMISSION Fbrm C-104 58413 & FE REQUEST FOR ALLOWABLE Supersedes Old C-101 and C-1: F(H,t)Lillactive 1-1-65 _L U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE TRAL PORTER OPERALOR TO HOYALTY-COMPANY Address Reason(s) for living (Creek proper box) 10 15 Other (Piease explain) Change in Transporter of: Recompletion Dry Gas Change in Ownership Name Change Casinghead Gas Condensate If change of ownership give name and address of previous owner. DESCRIPTION OF WELL AND LEASE | Well No. | Pool Name, Including Formation Kind of Lease Lease No. SF-079063 State, Federal or Fee Central Totah Unit 22 Totah Gallup Federal Lecation 510 2035 South Line and Feet From The Feet From The Unit Letter Line of Section 34 Township 29 N Range 13 W , NMPM, San Juan County DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Box 1588, Farmington, New Mexico Box 108, Farmington, New Mexico Address (Give address to which approved copy of this form is to be sent) or Condensate Four Corners Pipeline Plateau Name o: Authorized Transporter of Casinghead Gas _____ or Dry Gas _____ Twp. P.ge. Is gas actually connected? Unit Sec. if well produces oil or ignaids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Same Resty, Diff, Resty. Weikever Oil Well Gas Well Deepen New Well Designate Type of Completion = (X) Date Compl. Ready to Prod. P.B.T.D. Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation Top Oll/Gas Pay Tubing Depth ila i malala i a ali (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Cil Run To Tanks Producing Method (Flow, pump, gas lift, etc.) Date of Test Choke Size Tubing Pressure Cosing Pressure Water - Pble. Gas - MCF Actua, Prod. During Test Oil-Bbla. GAS BITEL Gravity of Condensate Actus, Pros. T++1-MCF/D Bbis, Condensate/MMCF Choké Size Cosing Pressure (Shut-in) Tubing Presewe (Shut-in) Testing weaker (pitor, back pr.) OIL CONSERVATION COMMISSION CERTIFICATE OF COMPLIANCE JAN 1 % 1978 APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed by A. R. Kendrick SUPERVISOR DIST. 43 TITLE _ This form is to be filed in compliance with RULE 1104.

District Production Manager (Title) 1 - 1 - 78

(Dute)

AM

If this la a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

THERGY AND MINISTERS OF PARTMENT

SENT SPECIAL SOLUTION

SANTA FE

FILE

U.S.U.S.

LAND OFFICE

TRANSPORTER OIL

OAS

OPERATOR

PROPATION OFFICE

## OIL CONSERVATION DIVISION

P. O. DOX 2088

SANTA FE, NEW MEXICO 87501

	TRANSPORTER OIL		OR ALLOWABLE AND		
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  1. PROPATION OFFICE					
	Operator	ARAMOUNT PETROLEUM	CORPORATION		
	Address	HOUSTON, TEXAS 7702	7		
	Reason(s) for filing (Check proper bo		Other (Please explain)		
	New Well Recompletion	Change in Transporter of: OII Dry C			
	Change in Ownership	= = = = = = = = = = = = = = = = = = = =	ensale		
	If change of ownership give name and address of previous owner	Southland R	Toyally Co 10	00 It Worth Clu	
۵.	DESCRIPTION OF WELL AND	LEASE.   Well No.   Pool Name, Including	Formation Kind of Leas	Worth TK 76102	
	Central Jotah (1	nt 22 Jotah	State, Federa	100	
	Unit Letter / ; 5	10 Feet From TheLi	Ine and 7075 Feet From	The _ W	
	Line of Section 34 SESW To	whip 29N Range	13 W , NMPM, Sc	n Juan County	
n.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G. or Condensate	AS Address (Give address to which appro	ved copy of this form is to be sent)	
	Name of Authorized Transporter of Ca		Address (Give address to which appro	ved copy of this form is to be sent)	
	It well produces oil or liquids, give location of tanks.	Unii Sec. Twp. Rge.	Is gas actually connected? Wh	en	
	COMPLETION DATA	th that from any other lease or pool,  Oil Well Gas Well	give commingling order number: New Well   Workover   Deepen	Plug Back   Same Resty, Diff. Resty,	
	Designate Type of Completic	<u>iiii</u>		1 1	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (D) 9, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
		TUBING, CASING, AND	D CEMENTING RECORD		
-	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
F					
F					
	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	fier recovery of total volume of load oil ( apth or be for full 24 hours)	and must be equal to or exceed top allow-	
	Date First New Oll Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	i, eic.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
-	Actual Prod. During Test	Oll-Bbis.	Water - Bbls.	Gas-MCF	
_				<u> </u>	
_	Actual Prod. Teel-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pilot, back pr.)	Tubing Freesure (Shut-in)	Cosing Pressure (Shut-in)	Choke Sixe	
. C	ERTIFICATE OF COMPLIANC	CE	DIL CONSERVAT		
ı	hereby certify that the rules and re- ivision have been complied with	egulations of the Oil Conservation	Original Signed by FRANK	1990	
at at	bove is true and complete to the	best of my knowledge and belief.	BY SIPERVISOR I	I. CHAYEZ	
	$\Omega$ ,		TITLE		
	Votest C Who	twork	This form is to be filed in c  If this is a request for sllow	able for a newly drilled or despend	
	UP Oresche	we)	well, this form must be accompan- tests taken on the well in accord	ied by a tabulation of the deviation	
	///17/30 (Tale	•)	able on new and recompleted well	III. and VI for changes of owner.	
_	- 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	()	well name or number, or transports	r, or other such change of condition.	

Separate Forms C-104 must be filed for each pool in multiply completed wells.

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE 1008 RIO BRAZOS ROAD AZTEC, NEW MEXICO 97418 (806) 334-6176 Fax (508)334-617

GARY E. JOHNSON GOVERNOR

JENNIFER A. SALISBURY CABINET SECRETARY

June 23, 1997

Rand Carroll
Oil Conservation Division Attorney
2040 S Pacheco
Santa Fe NM 87505

RE:

Paramont Petroleum Inc., Federal Orphan Wells

Dear Rand:

The following Aztec Totah Unit wells are Federal orphan wells:

#1	A-29-29N-13W	30-045-07923	#2	G-29-29N-13W	30-045-07871
#3	I-29-29N-13W	30-045-07844	#4	C-29-29N-13W	30-045-07919
#5	K-29-29N-13W	No API	#6	E-29-29N-13W	30-045-07890
#8	K-20-29N-13W	30-045-08011	#9	M-20-29N-13W	30-045-07965
#10	I- 19-29N-13W	30-045-08014	#13	C-19-29N-13W	30-045-08156
#15	D-34-29N-13W	30-045-13099	#16	B-34-29N-13W	30-045-07738
#17	F-34-29N-13W	30-045-07706	#18	H-34-29N-13W	30-045-07683
#19	L-34-29N-13W	30-045-07665	#20	J-34-29N-13W	30-045-07656
#21	P-34-29N-13W	30-045-07612	#22	N-34-29N-13W	30-045-07608

Steve Mason with the BLM asked that we plug and abandon the wells using the reclamation fund. I have enclosed his plugging procedures for each well. Our inspection didn't find any wells that would be classified as emergency wells but due to the location of the wells (close to Farmington) and the deteriating conditions of the wellbore, I would like to plug the wells as soon as possible.

Please notify me of your schedule and when I may expect to begin work. If their is any other paper work needed feel free to contact me at 334-6178.

Sincerely,

Johnny Robinson

Deputy O&G Inspector

JR/sh

cc: Steve Mason BLM

well files

enc.