AZTEC TOTAH UNIT #3 I-29-29N-13W 30-045-07844

OCD 11917

Form 9-881 a (Feb. 1961)

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(SUBMIT IN TRIPLICATE)

Ap	proval expires 12-21-60.
Land Office	
Land Ome	MI-19065
Lease No.	The same of
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NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPO	RT OF WATER SHUT-O	FF	·
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Mallage - Noteth	Sam J		Mest	Mexico	
(Field)	(County or Su	ıbdivision)	(State o	Territory)	•
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tre names of the expected depths to onle	ing points, and all other	veights, and lengths o r important proposed	work)	dicate mudding jobs, c	ement
	ing points, and all other t of 8 5/6" was possing to total.	rimportant proposed rives cassing depth of 57	work)	to surface. brough	ement
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NEW MEXICO OIL CONSERVATION COMMISSION Well Location and Acreage Dedication Plat

BECTION A.						ite. January 16, 1961
, p	Aztec Oil and Gar					
Vell No. 16-0	Unit Letter I	Section	_ 29	Township	29N	Range 13W NMPA
			_			t From Bast Lin
•						age 40 Acre
lame of Producing	Formation Ca	Llup		Pool	Totah	
. Is the Operator	r the only owner* in th	e dedicat e d a	creage outl	ned on the p	olat below?	Yes. XXX
2. If the answer	to question One is "N	o," have the	interests o	f all the owr	ners been o	consolidated by communitization
	•					solidation
	·					<u> </u>
If the answer	to question Two is "N	o" list all th	e owners a	nd their resr	nective inte	erests helow:
, , , , , , , , , , , , , , , , , , ,	DWNER	o, na an m		ria (rien resp		D DESCRIPTION
						OFF EIL
						/ KLULIVE
		······································				(JAN1 9 1961)
SECTION B.						011 000
						OIL CON. COM.
!			!			is is to certify that the informa
	•		j 1			n in Section A above is true an
	i		1		l l	mplete to th <mark>e best of my know</mark> ge and belief.
	1		ĺ			
	4				Aztec	Oil and Gas Company
	İ		ì			
			ļ		ORIGIN	AL SIGNED BY JOE C. SALMON
	1		ļ			(REPRESENTATIVE)
	, 				Draw	er 570, Farmington, New N
	Sec.	29	1/			(ADDRESS)
•	+ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~		Line so	a a film to harter		
	•		1	O	_ ^_i	is is to certify that the well loca in shown on the plat in Section
	1		i .	्र स्थानसम्बद्धाः		is plotted from field notes of a
	i			The second statement of the second se		al surveys made by me or und
	i		A contract	Same of the same	T T	y supervision and that the sam true and correct to the best o
				- 12.2.5	my	knowledge and belief.
			, f	231)	1_12_61
			i	23.	Do	nte Surveyed 1-13-61 Four States Engineering Co.
	1		1			FARMINGTON, NEW MEXICO
			} 		-6	· 06.18/1
"	1		į			REGISTERED ENGINEER OF
i		1				LAND BURVEYOR

(1	Feb. 1	951)	
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Form 9-881 a

(SUBMIT IN TRIPLICATE)

Land Office SBIATS Po
SF 19055
Unit

NOTICE OF INTENTION TO CH	HANGE PLANS	SUBSEQUENT REPO	RT OF ALTERING CASING	CIDIZING
	E-DRILL OR REPAIR WELL	11	RT OF RE-DRILLING OR RT OF ABANDONMENT	1
	ILL OR ALTER CASING		ELL HISTORY	
	BANDON WELL			
	(INDICATE ABOVE BY CHECK MARK NA	ATURE OF REPORT, NOT	ICE, OR OTHER DATA)	
	_		January 10	, 194
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-	(2.11)			
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(Field) The elevation of the distance of and expected distance of an expected distance of a line of the lin	crick floor above sea level DETAILS opths to objective sands; show sizes, ing points, and all other 1/17/61 1/2/61 1/3/61 1/4/61 Teasure for 30 aimst	is 2925 ft.6. S OF WORK weights, and lengths car important proposed	of proposed casings; indiwork)	icate mudding jobs, cem
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Tunderstand that this plan	errick floor above sea level DETAILS Lepths to objective sands; show sizes, ing points, and all other 17/51 10/51 10/61 10/61 10/61 10/61 10/61	is 2925 ft.0. S OF WORK weights, and lengths or important proposed fied at 203* v	of proposed casings; indiwork)	icate mudding jobs, cem



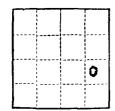
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(SUBMIT IN TRIPLICATE)

Land Offic	. Santa Fe
Lease No.	8 7 79065
	Manned

SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING. NOTICE OF INTERTION TO TEST WATER SHUT-OFF. SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING. NOTICE OF INTERTION TO SHOOT OR ACIDIZE. NOTICE OF INTERTION TO SHOOT OR ACIDIZE. NOTICE OF INTERTION TO SHOOT OR ACIDIZE. SUBSEQUENT REPORT OF ABANDONMENT. SUBSEQUENT REPORT OF ALTERING CASING. SUBSEQUENT REPORT OF ABANDONMENT. SUBSEQUENT REPORT OF ABANDONMENT. SUBSEQUENT REPORT OF ABANDONMENT. SUBSEQUENT REPORT OF ALTERNOCASING. SUBSEQUENT REPORT OF ALTERNO	NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT	OF WATER SHU	T-OFF	ЖX
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(NDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) 19.6 1	NOTICE OF INTENTION TO PULL OR ALIE	ER CASING	SUPPLEMENTARY WEL	L HISTORY	<u></u>	
January 31 19.6 Left Section 29 T-6/8 1-13 MAP Ha (Gibe, and Sec. No.) (Twp.) (Range) (Meridian) otal 101 Sen Juan (Pield) (County or Subdivision) (State or Territory) the elevation of the derrick floor above sea level is 5825 ft. DETAILS OF WORK ate names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, come ing points, and all other important proposed work) Lidepth - 5675 Palla Tab 5687 logs: top of Pictured Cliffs - 1566, Cliff House-3150, Point Lockout- 1668, Created with 5 shorts per foot from 5614 - 5666 Callun- 52 Localizar - 5547', Dav. tool - 1736' (Callun- 52 in completion unit and drilled coment 1/26/61 cd for 2 hrs., with 5007 pressure. Okay. Luderstand that this plan of work must receive approval in writing by the Geological Eurvey before operations may be commenced. Ompany Astoc Call and Gas Company Luderstand Table 1	NOTICE OF INTENTION TO ABANDON WEL	L				59
ell No. 16-6 is located 210 ft. from S line and 330 ft. from E line of sec. 29 Ed Section 29 (Nerdian) (Twp.) (Range) (County or Subdivision) (INDICATE A	ABOVE BY CHECK MARK NATU	JRE OF REPORT, NOTICE	, OR OTHER DAT	"1, S. CEOLOG!	CAL STATE	
Give, and Sec. No.) (County or Subdivision) (State or Territory) (County or Subdivision) (County or Subd			J a	dingal 31		, 19.61
(Field) (Field) (County or Subdivision) (State or Territory) the elevation of the derrick floor above sea level is See fit. DETAILS OF WORK ate names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cemering points, and all other important proposed work) 1 depth - 5575 P.B.T.B 5547 logs: top of Pictured Cliffs - 1560, Cliff Bouse-3150, Point Locksons - bolds, considered with 5 shorts per foot from 5614 - 5626 (Ballup - 527 Locksons - 5647 Locksons - 5647 and 1st stage with 250 sacks, 2nd stage with 150 sacks cut. In completion unit and trilled content 1/28/61 other. Lundarstand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. Other. Lundarstand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. Other. Lundarstand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. Other. By CRIGINAL SIGNED BY JOE C. SALMON By CRIGINAL SIGNED BY JOE C. SALMON	No. 16-6 is located	P310 ft. from S	line and 330	ft.from	E line of s	ec. 29
(Field) (County or Subdivision) (State or Territory) the elevation of the derrick floor above sea level is Sess ft. DETAILS OF WORK ate names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, comes ing points, and all other important proposed work) Lidepth - 5675 Fabrado - 5667 Logas: top of Pictured Cliffs - 1560, Cliff House-3150, Point Lockout- hold, matted with 5 shorts per foot from 5614 - 5626 Logis - 5667 Callun- Session, 1 anded at 5675 It collar - 5667, D.v. tool - 1738 It collar - 5667, D.v. tool - 1738 It collar - 5667, D.v. tool - 1738 It occupation unit and drilled concent 1/28/61 After 2 hree, with 500; pressure. Okay. Lunderstand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. In open of the derrick floor above service approval in writing by the Geological Survey before operations may be commenced. The service of the service o			E:	P.H.		
(Field) (County or Subdivision) (State or Territory) the elevation of the derrick floor above sea level is			(B) (N	leridian)	Manual are	
DETAILS OF WORK Its names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, comes ing points, and all other important proposed work) depth = 5675			division)	(Sta	ate or Territory)	
logs: top of Pictured Cliffs - 1560, Cliff House-3150, Point Lockers - Nois, Crated with 5 shots per foot from 5614 - 5626 Callun-52 163 jts., 5655 of his casing, lambed at 5675 to collar - 5647, D.V. tool - 1736 and lat stage with 250 sacks, 2nd stage with 150 sacks cut. in completion unit and drilled casent 1/26/61 ad for 2 hrs., with 5000 pressure. Chay. I understand that this plan of work must receive approval in writing by the Geological Eurwey before operations may be commenced. Company Astoc Oil and Cas Company ddress Farmington, New Mexico By CRIGINAL SIGNED BY IOE C. SALMON		DETAILS	OF WORK	proposed casings	; indicate muddir	ag jobs, cemen
ddress By CRIGINAL SIGNED BY JOE C. SALMON	ate names of and expected depths to ob.	DETAILS jective sands; show sizes, we ing points, and all other i	OF WORK	proposed casings	ı; indicate muddir	ng jobs, cemer
By CRICINAL SIGNED BY JOE C. SALMON	l depth - 5675 P.B. Logs: top of Picturel i prated with 5 shots per Logis: 5565' of high t collar - 5547', D.V. ated let stage with 256 i in completion unit as ed for 2 bre., with 506	DETAILS jective aands; show sizes, we ing points, and all other i 1.0 5647* Cliffs - 1560, Cr foot from 5614 casing, landed tool - 1736* Cacks, 2nd standed drilled comen	OF WORK sights, and lengths of purposed with 2111 House-3 - 5626 at 5675	oroposed casings ork)	t Lookeut- Oal	
By CRICINAL SIGNED BY JOE C. SALMON	depth - 5575 P.P. Logs: top of Pictured in shots per 163 jts., 5555 of 15 to 163 jts., 5555 of 1	DETAILS jective aands; show sizes, we ing points, and all other ing points, and standard in a control of pressure.	OF WORK sights, and lengths of proposed with 150 at 1/28/61	oroposed casings ork)	t Lookeut- Onl	holië, lup- 52i
Joe C. Salmon	depth - 5575 P.B. Logs: top of Pictured in Shots per 163 jts., 555° of 15° to collar - 557°, D.V. Atted let stage with 250 in completion unit as and for 2 hrs., with 500 Oksy. I understand that this plan of work much per 2 hrs., with 500 Oksy. I understand that this plan of work much per 2 hrs., with 500 Oksy.	DETAILS jective aands; show sizes, we ing points, and all other ing points, and ing	OF WORK sights, and lengths of pimportant proposed we 2111 House-3 - 5626 - 5675 - 1/26/61	proposed casings ork)	Lookout - Cal	hoid,

Form 9-881 a (Feb. 1961)



(SUBMIT IN TRIPLICATE)

Lass No. 87 79065 Unit **Hagood**

	SUNDRY NOTICE	ES AND REPORTS ON WELLS
NOTICE OF	INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
1	INTENTION TO CHANGE PLANS	and the same of th
i .	INTENTION TO TEST WATER SHUT-OFF	and the state of
NOTICE OF	INTENTION TO RE-DRILL OR REPAIR WELL.	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF	INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT.
NOTICE OF	INTENTION TO PULL OR ALITER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF	INTENTION TO ABANDON WELL	
	(INDICATE ABOVE BY CHEC	CK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
		Jennery 32 , 1961
Well No.	tion 29 1-298	t. from $\{S\}$ line and $\{S\}$ line of sec. $\{S\}$ line of sec. $\{S\}$ (Range) (Meridian)
	c. and Sec. No.) (Twp.)	
Totab G		(County or Subdivision) (State or Territory)
.B.T.D. cod-Gil readow eximes reating .R 2 min. si an 181 erforat	ing points, - 5047' fraced with 20,000# san a pr. 2500# - 2650# pressure - 2575# 0.2 bps hut-in - 950#	show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement and all other important proposed work) 6, 915 Ebls. cil. flushed with 190 Ebls. cil.
_		proval in writing by the Geological Survey before operations may be commenced.
Company	Arter Cil and Gas Comp	Any
Address	Drewer # 570	
	Farmington, New Mexico	By CRIGINAL SIGNED BY JOE C. SALMON
		Joe C. Salmon
		Title District Superintendent

NEW MEXICO OII. CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (CAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

						Farmington,	New Mexico	Pebru	(Date)
VE ARI	E HERI	EBY R	EQUESTI	NG AN ALLO	OWABLE FO	R A WELL KI	NOWN AS:		(Date)
							16-0 in	SE ,	4 1/4
1	(Compan	y or Ope	erator)		(Lease)				,
Unit	Lotter	, Sec.	#3	., 1	, R 	, NMPM.,	Total Gallus		Pool
	San Ju	an .		County. Da	te Spudded	1/17/61	Date Drilling C	completed 1	1/26/61
P	lease inc	dicate le	ocation:				l Depth 5675		5647
D	С	В	A	Top Oil/Gas	Pay 5248	Name	of Prod. Form. Cal	Llup	
				PRODUCING IN	TERVAL -				
E	F	G	H	Perforations	5614 - 50	Se6 with 6 s	hots per foot		
~	r	l G	"	Open Hole	· · · · · · · · · · · · · · · · · · ·	Casir	ng Shoe 5673	Depth Tubing	5615
	72		 -	OIL WELL TES	<u> </u>				
L	K	J	I	Natural Prod	l. Test:	bbls.oil,	bbls water in	hrs,	Choke min. Size
			X				er recovery of volum		-
М	N	0	P				bbls water in 2		
				GAS WELL TES					
			_		-	une/-	Day; Hours flowed	Ch	C.
ubing .	Casing a	ind Ceme	nting Recor				tc.):		
Size		Feet	Sax				MCF.		
0 -	10			l .					
8 5/	78 1	203	175	=====					
4 1/	/2	5675	400	Acid or Frac	ture Treatment	(Give amounts of	materials used, suc	ch as acid, v	water, oil, and
2 3/	/Q	551 "	· <u></u>	1 0	Tubian	Doto files	oof sand, 915		•
≠ <u>γ</u>		5615		Press	Press	oil run to	tanks 2/2/61		190 Bbls.
				Oil Transpor	ter El Pasc	Matural Ga	s Products Co.	(via lu	na Raves Truc
				Gas Transpor	ter				
marks	:	•••••				••••••			**************
		••••••						***************************************	
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				_	_		the best of my kno		
prove	d	reor	isty (133 : 1 (48)	, 19. 61	Astec.Oil.	and Gas Compan (Company or O	berator)	*****
	011 00	ONGER	*******	601/11/0616	 7	erigi	NAL SIGNED BY JO	E C. SALMO	N
	OIL CO	JNSER	VALION	COMMISSIC	JN	Б у:	(Signatur	c) Joe (C. Salmon
: () zi (sinal S	Signed	Emery	.C. Amold	,	Title Distri	ct Superintend	ent	
							Communications 1		ell to:
le	والجائجة والمرادو	DistA	÷3			Name Astec	Oil and Gas C	Omogny	
						* * ***********************************	·	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	

Address Drewer # 570, Farmington, New Mex.

NEW MEXICO OIL CONSERVATION COMMISSICAL SANTA FE, NEW MEXICO

Form G-110 Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Astec (11 and (a)	Company Lease Bagood
Well No. 16-6 Unit Letter 1 529	T 298 R 134 Pool Totah Gallup
County Sen Juan Kind of L	
If well produces oil or condensate, give	***************************************
	sate El Paso Natural Gas Products Company
Address Rox 1161, El Paso, Texas. (visible address to which appro	s Lun-taves Trucking Co.) oved copy of this form is to be sent)
Authorities of Managements of A	
Address	Date Connected
(Give address to which appro	oved copy of this form is to be sent)
If Gas is not being sold, give reasons and	d also explain its prosent disposition;
Reasons for Filing: (Please check proper	box) New Well
Change in Aransporter of (Check One): O	Dil () Dry Gas () C'head () Condensate (
Change in Ownership	() Other ()
Remarks:	(Give explanation below)
ì	
	grand the second
•	
The undersigned certifies that the Rules a mission have been complied with.	and Regulations of the Oil Conservation Com-
Executed this the 7th day of February	19 61
	By CRIGINAL SIGNED BY JOE C. SALMON
Approved19	By CRIGINAL SIGNED BY JOE C. SALMON
OIL CONSERVATION COMMISSION	By CRIGINAL SIGNED BY JOE C. SALMON Joe C. Salmon Title District Superintendent
OIL CONSERVATION COMMISSION	By ORIGINAL SIGNED BY JOE C. SALMON Joe C. Salmon Title District Superintendent Company Astec Oil and Gas Company
	By CRIGINAL SIGNED BY JOE C. SALMON Title District Superintendent
OIL CONSERVATION COMMISSION	By ORIGINAL SIGNED BY JOE C. SALMON Joe C. Salmon Title District Superintendent Company Astec Oil and Gas Company

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U. S. LAND OFFICE SANTA FOR SERIAL NUMBER SF 79065

LEASE OR PERMIT TO PROSPECT FOR SOCIETY SERVICES S

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LUC	JATE WELL	L CORRECT	LY							
Compa	ny Azt	ec Oli e	nd Gar C	omeny	Λα	ldress 🗅	rad r. # 570	Formi	ngton,	-Nov-Mari
Lessor	or Tract	Bago	od		Fi	واط عند	otal. Gallin	State	Mau.	Next.co
Well N	o. 16- G	Sec. 29	T. 29R.	R. 13 4 M	eridian	N.i.J.	4. Cot	inty Sa	e Jusa	*******
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Date	Fe	B verstered	1961						Jos Zuven	C. Selmon
		_	•		tion of the	well at	above date.		- Listelland	and personness
Comm	enced dril	ling	1/17/61-	,	19 F	inished (drilling	1/2/61	*~***	, 19
			-		GAS SAND			27 007 00	•	
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			to	•			m			
							m			
No. 3,	from		to		N	o. 6, fro	m	te)	********
					CANT WA	TER SA	NDS			
No. 1,	from		to		N	o. 3, fro	m	to)	~ ~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
No. 2,	from		to		N	o. 4, fro	m	to)	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~
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2-3/8	5615				1			1		
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Adapte	rs—Mate	rial								
					OTING R	RECORL				
Size	Sh	ell used	Explosive	used	Quantity	Date	Depth shot		Depth clear	red out
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Th	ie produc	tion for th	e first 24	hours was	223	barrels o	of fluid of wh	ich 100	% was	oil; _0 %
omulaic	,, O o	zratar a	od 0 0%	sediment			Gravity °B	é		

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

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no. 2,	irom		to			•	m		to	
				CASI	NG REC	URD				
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dapte	ers—Mate	rial		{	Size		****************			
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IMPORTANT WATER SANDS

NEW EXICO OIL CONSERVATION COMM .ON Well Location and Acreage Dedication Plat

BECTION	A .					Ü., 193	Jamuary 15,	1961
Operator	· -	Astec Oil and	Ons Company	L e a-	.e Bago	od		
Well No	16-0	Unit Letter I	Section	29	Township	29N	Range 131	NMPM
Located		Feet From		Line		Fregt Fr	14 =	Line
County			G L Elevation	5825		ated Accepted	& 0	A cr e s
Name of P	Producing	Formation	Callup		Pool	Totah		
i is the	Operator	the only owner" in	the dedicated ac	reage cuttir	ied un the pl	at believe? The	, XXX No.	
2 If the	answer to	o question One is	"No." have the i	interests of	all the own	ers buen cons	distanted by comm	nunitization
agreen	nent or o	therwise? Yes	No	lf answer :	· Yes. Typ	be of Consolid	oti m	
3 If the	answ e r to	o question Two is	No" list all the	e owners an	d their respi	estiva i Herast	5 to 154	
		DWNER				181 DE	SCAMP 1.	
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NEW MEXICO OIL COMSEPVATION COMMISSION SANTA FE, NEW MEXICO

Form C-110 Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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LAND OFFICE				
	OIL	1		
TRANSPONTER	GAS			
PROBATION OFFI	: 1			
OPERATOR.				

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

CEPTIFICATE OF COMPLIANCE AN

FORM C-110 (Rev. 7-60)

D AUTHORIZATION	
ID AUTHORIZATION ATURAL GAS	6

	OIL							ND AUTHORIZATI	NI IN	(.
TRANSPONTER	GAS CE		TO	TRAN	SPOR	TOIL AN	DN	ATURAL GAS		. '
OPERATOR			F	CIVAL		ODIES WITH	T	10000001175 055155		
Compaci	· Operator	A 17 man = -			ND 4 C	OPIES WITH		APPROPRIATE OFFICE		Well No.
Company o	r Operator	AZTEC C	II. AND GAS CON	YARY				CASC BAGOOD TO		16
Unit Lette	Ţ	Segion	Township 29N		Range	13W		County San Juan		
Pool	Totah	Gallup					K	ind of Lease (State, Fed Fee	.)	
	If well produc	ces oil or con cation of tan		Unit Lette	G	Section 29	n	Township 29N	Range	134
Authorized	transporter of	oil 🌠 or	condensate			Address (give	addre	ess to which approved copy of	this form i	s to be sent)
Four	Corners	Pipeline				P.O. F	BOOK	1588, Farmington,	New He	xd.co
			Is Gas Acti	ually Co	nnecte	d? Yes X	N	/o		
Authorized	transporter of	casing head	gas X or dry gas	Date	Con-	+	addre	ess to which approved copy of	this form i	s to be sent)
	nı Gas Co			accte.	^d 5/61	P.O. E)COX	# 5426, Tulsa, 0k	lahoma	
			and also explain its pr							
			Dry Ga ead gas . 🛣 Conder	_				.	G4 19 CON. C DIST. C	961 COM.
Remarks								 		
The under	rsigned certi					onservation Co		ssion have been complied v	with.	
			this the 29th	day of	140	Ву		_ , 19 <u>61 . </u>		
		CONSERVA	TION COMMISSION	 -		-				
·	oy "Librah Sign - P. K.A.M						uc t	ion Foreman	8. M. P.	rdie
		(7	TOP DIST NO	3			c 0:	il & Gas Company		
Date	. 3 38 1					Address	er	570, Farmington,	New M	exico

NUMBER P - OPICE RECEIVED - STORBUSTON SAGEA CO	1	NEW MEXI	CO OIL	CON	SERVATI	ON COMMISSION		FORM C-110
LANG OFFICE USUS LANG OFFICE ORDINATION OFFICE OPENATON		SANTA FE, NEW MEXICO CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						(Rev. 7-60)
Company or Operator	FILE THE O		ND 4 C	OPIES		Lease APPROPRIATE OFFI		Well No.
Unit Letter I Section	Township	1	Range	ار1		County	.en	
Pool Trans & 11.5					!	Kind of Lease (State, Fed,	Fee)	
If well produces oil or cond give location of tank		Unit Lette		g.	Section 69	Township	Rang	3e .13W
Authorized transporter of oil or co		ctually Co	onnecte			ress to which approved cop	y of title	om is to be sent)
Authorized transporter of casing head g			Con-	 		ress to which approved cop	y of this j	form is to be sent)
Change in Tr Oil	REASC	e) Gas[Chan Othe	ge in Owner (explain be	ship	ñ.K	
ILLEGIE	BLE							RECEIVER
This well will be a Total UL 1.	uon verted te) 2 WELTS	i trij.	ratio	n vell	for the Azte		DEG 21 1962 IL COM COM.
well name wes form	ally Sagood	16-0, n	ow chi	Anig e d	to Azt	ee Totah Unit g	*****	CIST. 3
The undersigned certifies that the							ed with.	· · · · · · · · · · · · · · · · · · ·
	this thethis		it	By	r	, 19_ &2 .		
OIL CONSERVAT	TION COMMISSION	٠		OBL	<u> </u>	<u> </u>	ंड जैतर	e Inch
Charles Title	.T. 8. Saith			litte	Listri:	i byerintenten Oli & Was Omnan	, 	TO AMERICAN STATE OF THE STATE

Address

Date

MUMBER 25 OPERTRICES. STRIBUTOR INTER 15 FILL JEAN OFFICE HANDORELI GAS PROMATOR SPRICE ONLNATOR

NEW MEXICO OIL CONSERVATION COMMISSION

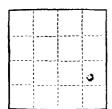
SANTA FE, NEW MEXICO

FORM C-110 (Rev. 7-60)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

PHONATION SEFECE							
Company or Operator		FILE TH	HE ORIGINAL	AND 4 C	OPIES WITH TH	Lease	W-II NI-
Company or Operator	AZTEC (OIL AND CH	AS COMPAN	Y	AZTEC TOTAH UNIT		Well No.
Unit Letter I	Section 29	Township	29N	Range	13W	County San Juan	
Pool	ah Gallı	up Unit				Kind of Lease (State, Fed, Fee)	Fed.
If well produc give lo	es oil or con cation of tank		Unit Le	ctter G	Section 29	Township 29N	ange 13W
Authorized transporter of	oil X or o	ondensate			Address (give ac	ldress to which approved copy of thi	s form is to be sent)
Four Corners Pi	peline,	Inc.			Box # 158	38, Farmington, New Me	xico
		Is Ga	s Actually	Connecte	d? Yes X	_ No	
Authorized transporter of	casing head		gas Da	te Con-	 	ddress to which approved copy of thi	s form is to be sent)
Jalou Gas Co.,	Inc.,		9.	/15/61	Box # 51	+26, Tulsa, Oklahoma	
If gas is not being sold,	give reasons	and also explai	n its present d	lisposition:	·		
	New Well	RE	•		(please check p	oroper box)	
	_	ransporter /chec		• —	Other (explain		
		· · · · · · =		. 🖂		ngeXX	
		ead gas				well statusXX	
Remarks		<u></u>					
This well will	be conve	erted to a	a water i	njectio	n well for	the Aztec Totah Unit.	
Well name was f	Cormerly	Hagood 16	6- 6 , now	changed	to Aztec!	Totah Unit # 3.	James and the state of the state of
						(Correc	ted Copy)
The undersigned certi	fies that the	Rules and Re	egulations of	the Oil Co	nservation Com	mission have been complied with	
	Executed	this the 12	2th day of	Febr	uary	, 1963.	
OIL	CONSERVA	TION COMMIS	SSION		By	n t	
Approved by	2	./	/;			H 11/2	Moong
////	12	3/11/	1210		Title Distr	B. H. ict Engineer	Means
Title		7	_		Company Aztec	Oil & Gas Company	
	/	-	<u> </u>			- T V	
Date					Address Drawer # 570, Farmington, New Mexico		

Form 9-331 a (Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget B Form App		42-R358.4.
and Office	anta	in.

Land	Omce	-	MAA NOL. E.C.	
Lease	No.	F	TACL	

Unit Axtee Totals Unit

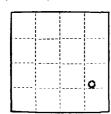
SUNDRY NOTICES AND REPORTS ON WELLS

50111		THE REPORTS ON WE	
NOTICE OF INTENTION TO	DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO	CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIE	IZING
NOTICE OF INTENTION TO	TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING.	i
NOTICE OF INTENTION TO	RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR R	EPAIR
NOTICE OF INTENTION TO	SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO	PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO	ABANDON WELL		
		Conversion to water inject	tion well to
	(INDICATE ABOVE BY CHECK MARK	NATURE OF REPORT, NOTICE, OR OTHER DATA)	
		October 10	, 19.6
Axtee Totah Uhi: Vell No. 3	is located 2310 ft. from	$ \begin{cases} N \\ S \end{cases} $ line and 330 ft. from $ \begin{cases} E \\ N \end{cases} $	·
(¼ Sec. and Sec. No.)		Range) (Meridian)	
Cotah Gallup	San Juan	New Hexton	
itate names of and expected	depths to objective sands; show size	LS OF WORK s, weights, and lengths of proposed casings; indicated important proposed work)	ate mudding jobs, cemei
lmstic coated)	Landed at 5,518' NKB	E 4.7% J55 tubing (Internal Bottom of Baker Model "N" Led and water injection com	
Company ATMC O		writing by the Geological Survey before operation	s may be commenced.
Address DAMES			
		ByBENJAMIN	:LLANS

B.H. MAK.

Titlé LARICE RIGINERA

Form 9-381 a (Feb. 1981)



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget	Bureau	No.	42-R358.4.
Form A	pproved		

Land Office	Santa	Fe
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Loase No. SF 79065

Unit Aztec Totah Unit

			PORTS ON WE	
NOTICE OF INTENTION TO DRILL.		II.	ENT REPORT OF WATER SHUT-OFF	i 1
NOTICE OF INTENTION TO CHANGE			ENT REPORT OF SHOOTING OR ACI	
NOTICE OF INTENTION TO TEST W.			ENT REPORT OF ALTERING CASING	1
NOTICE OF INTENTION TO RE-DRIE			ENT REPORT OF RE-DRILLING OR I	
NOTICE OF INTENTION TO SHOOT			ENT REPORT OF ABANDONMENT ENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDO		JOHN CEIM	ENTAKT WEEL HISTORY	
		Conve	rsion to water inje	ction well xx
(INDI)	CATE ABOVE BY CHECK MAR	RK NATURE OF REF	PORT, NOTICE, OR OTHER DATA)	
		************	October 10	19 63
Aztec Totah Unit		ديد	(F .)	
Well No3 is loc	ated 2310 ft. from	$m = {f XX \atop S}$ line a	and 330 ft. from	line of sec. 29
SE Sec. 29 (% Sec. and Sec. No.)	T-29N	R-134	N.M.P.M.	
	(Twp.)	(Range)		MEDERM
Totah Gallup (Field)	San Juan (County	y or Subdivision)	(State or T	
				00T 10 19
The elevation of the derric	k floor above sea le	evel is 502;	2 ft.	$(y_i)_{j \in I} \subseteq I$ (2)
	DETA	ILS OF WO	ORK	, e etalogioni S
State names of and expected depths	to objective sands; show si ing points, and all			cate mudding jobs, cement-
Pulled tubing. Ran plastic coated) Lan packer at 5,517° RKK	ded at 5.518° R	KR. Botto	m of Baker Model h	("
				(IIII)
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I understand that this plan of we	ork must receive approval i	in writing by the	Geological Survey before operation	ns may be commenced.
Company AZTTC OFL.	: CAS	·		
Address DRAWER 570)	_		
,, ,			By BEASSIMIN IN	LANo
FARMINGTON	NEW MEXICO	_	Ву	

B.H. MEANS

Title DISTRICT ENGINEER

(A)	pril 19	52)	
}	·		

Form 9-331 b

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Indian Agency
Allottee
Lease No.

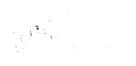
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7.7	CTAILS ow sizes, v	S OF WORK weights, and lengths of proposed r important proposed work)	casings; instructions jobs, common con. com. com. com. com. com. com. com. com	.t-
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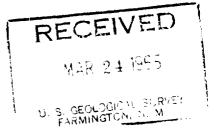
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ILLEGIBLE

Form 9-331 (May 1983) UNITED STATES RUBMIT IN TRIPLICATES (Viber Instructions on re-	Budget Bureau No. 42-R142
DEPARIMENT OF THE INTERIOR verse alde)	S. LEASE DESIGNATION AND SERIAL NO
GEOLOGICAL SURVEY	SF-079065
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TEISE NAME
OIL X GAB OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OFFRATOR	8. FARM OR LEASE NAME
Aztec Oil & Gas Company	Aztec Totah Unit
	#3
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)	10. FIELD AND POOL, OR WILDCAT
1 A	Totah Gallup
2310' FNL & 330' FEL	11. SEC., T., R., M., OR BLK. AND SURVEY OR ARMA
·	Section 29-29N-13W
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OF PARISH 13. STATE
5825' GR	San Juan New Mexi
Check Appropriate Box To Indicate Nature of Notice, Report, or Ot	her Data
NOTICE OF INTENTION TO:	NT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	ALTERING CABING
SHOOT OR ACIDIZE ABANDON* REPAIR WELL CHANGE PLANS (Other) (Other)	ABANDONMENT*
Temporarily Ahandon (Note: Report results o	f multiple completion on Well tion Report and Log form.)
This well is not economical to produce under present conditions and is a potential for additional secondary recovery project and is a potential for additional secondary recovery or tertiary recovery if economics change.	ions. ntial
18. I hereby certify that the foregoing of true and correct STONED (This space for Federal or State office use)	DATE June 18, 1976

DATE ___

TITLE _

APPROVED BY _______ CONDITIONS OF APPROVAL, IF ANY:

			1
DISTRIBUTION			
ANTA FE /	7	CONSERVATION COMMISSION	Form C-104
FILE /	REQUEST	FOR ALLOWABLE AND	Supersedes Old C-104 and C-110 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR.	ANSPORT OIL AND NATURAL	GA S
TRANSPORTER OIL	-		
GAS			
PROPATION OFFICE	-		
Operator	TO ROYALTY COMPANY		
Address	er 570		
Familiation			
Reason(s) for filing (Check proper box New Well	Change in Transporter of:	Other (Please explain)	
Recompletion	Oil Dry G	os 🔲 Name	change
Change in Ownership	Casinghead Gas Conde	ensate	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE.	Two days	
Aztec Totah Unit	Well No. Pool Name, Including F 3 Totah Gall		SE OZONEŠŠII I
Location I 231	0 North	330	East
Unit Letter;	Feet From TheLir	ne and Feet From	
Line of Section 29 To	wnship 29N Range 1	l 3₩ , _{NMPM} , San	Juan County
Name of Authorized Transporter of Oil Four Corners Pipe Name of Authorized Transporter of Car	lîne	Address (Give address to which appro Box 1588, Farmingt Address (Give address to which appro	on, New Mexico
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	Is gas actually connected? Wh	nen
If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	
Designate Type of Completic	on — (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			Depth Cusing shoe
		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, gas li	
Dele : 1:3 ou Cit Muli 10 Idins	01.02.		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbla.	Wate: - Bbls.	Gds-MGF
GAS WELL			Jun Jun
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANCE	Œ	JAN 1	ATION COMMISSION 9 1079
hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED	ارگر اع/ 0
Commission have been compiled w	with and that the information given best of my knowledge and belief.	By Original Sign	ed by A. R. Kendrick

(Signature)

(Title)

(Date)

District Production Mgr

1-1-78

1.

I.

This form is to be filed in compliance with RULE 1104.

SUPERVISOR DIST. #3

If this is a request for silowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Sanaras Forms Callid must be filed for each gool in multiply

All acctions of this form must be filled out completely for allow

Separate Porms C-104 must be filed for each pool in multiply

Fill out only Sections 1, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition

able on new and secompleted wells.

V.P. Operations

03/03/81

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OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE 1000 RIG BRAZOS ROAD AZTEC, NEW MEXICO 87410 (806) 334-8178 Fax (808)334-8170

GARY E. JOHNSON GOVERNOR

JENNIFER A. SALISBURY
CABINET SECRETARY

June 23, 1997

Rand Carroll
Oil Conservation Division Attorney
2040 S Pacheco
Santa Fe NM 87505

RE:

Paramont Petroleum Inc., Federal Orphan Wells

Dear Rand:

The following Aztec Totah Unit wells are Federal orphan wells:

#1	A-29-29N-13W	30-045-07923	#2	G-29-29N-13W	30-045-07871
#3	I-29-29N-13W	30-045-07844	#4	C-29-29N-13W	30-045-07919
#5	K-29-29N-13W	No API	#6	E-29-29N-13W	30-045-07890
#8	K-20-29N-13W	30-045-08011	#9	M-20-29N-13W	30-045-07965
#10	I- 19-29N-13W	30-045-08014	#13	C-19-29N-13W	30-045-08156
#15	D-34-29N-13W	30-045-13099	#16	B-34-29N-13W	30-045-07738
#17	F-34-29N-13W	30-045-07706	#18	H-34-29N-13W	30-045-07683
#19	L-34-29N-13W	30-045-07665	#20	J-34-29N-13W	30-045-07656
#21	P-34-29N-13W	30-045-07612	#22	N-34-29N-13W	30-045-07608

Steve Mason with the BLM asked that we plug and abandon the wells using the reclamation fund. I have enclosed his plugging procedures for each well. Our inspection didn't find any wells that would be classified as emergency wells but due to the location of the wells (close to Farmington) and the deteriating conditions of the wellbore, I would like to plug the wells as soon as possible.

Please notify me of your schedule and when I may expect to begin work. If their is any other paper work needed feel free to contact me at 334-6178.

Sincerely,

Johnny Robinson

Deputy O&G Inspector

JR/sh

cc: Steve Mason BLM

well files

enc.