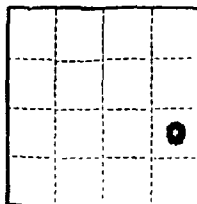


AZTEC TOTAH UNIT #3
I-29-29N-13W
30-045-07844

OCD

11917

1K



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office _____
Lease No. **20-17065**
Unit **Engels**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 16, 1961

Well No. **16-0** is located **230** ft. from **S** line and **130** ft. from **E** line of sec. **29**
29, Section **29** **29N** **13W** **S.M.P.M.**
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Gallop - Totah **San Juan** **New Mexico**
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **5025** ft. (Ground Elevation)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Propose To: Set 100 feet of 8 5/8" surface casing and cement to surface.

Drill with rotary to approximate total depth of 5700 feet or through Gallup formation. Set 4 1/2" production casing at total depth and cement with 270 sz. cement. Set two-stage cement collar approximately 100 feet below Pictured Cliffs formation and cement with 150 sz.

Perforate Gallup formation with four shots per foot. Sand-oil free with approximately 30,000# sand and 30,000 gals. oil. Run 2 3/8" tubing.

20/20 1/2, 40 acres, of Section 29 dedicated to well.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Antec Oil and Gas Company**
 Address **Drawer 570**
Farmington, New Mexico

By **Joe C. Salmon**
District Superintendent
 Title _____

ILLEGIBLE

NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

SECTION A.

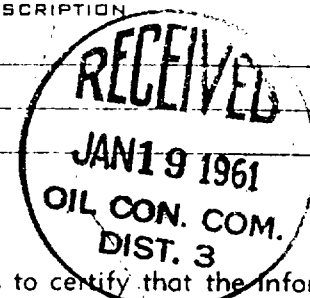
Date January 16, 1961

Operator Astec Oil and Gas Company Lease Hagood
 Well No. 16-G Unit Letter I Section 29 Township 29N Range 13W NMPM
 Located 2310 Feet From South Line, 330 Feet From East Line
 County San Juan G. L. Elevation 5825 Dedicated Acreage 40 Acres
 Name of Producing Formation Callup Pool Total

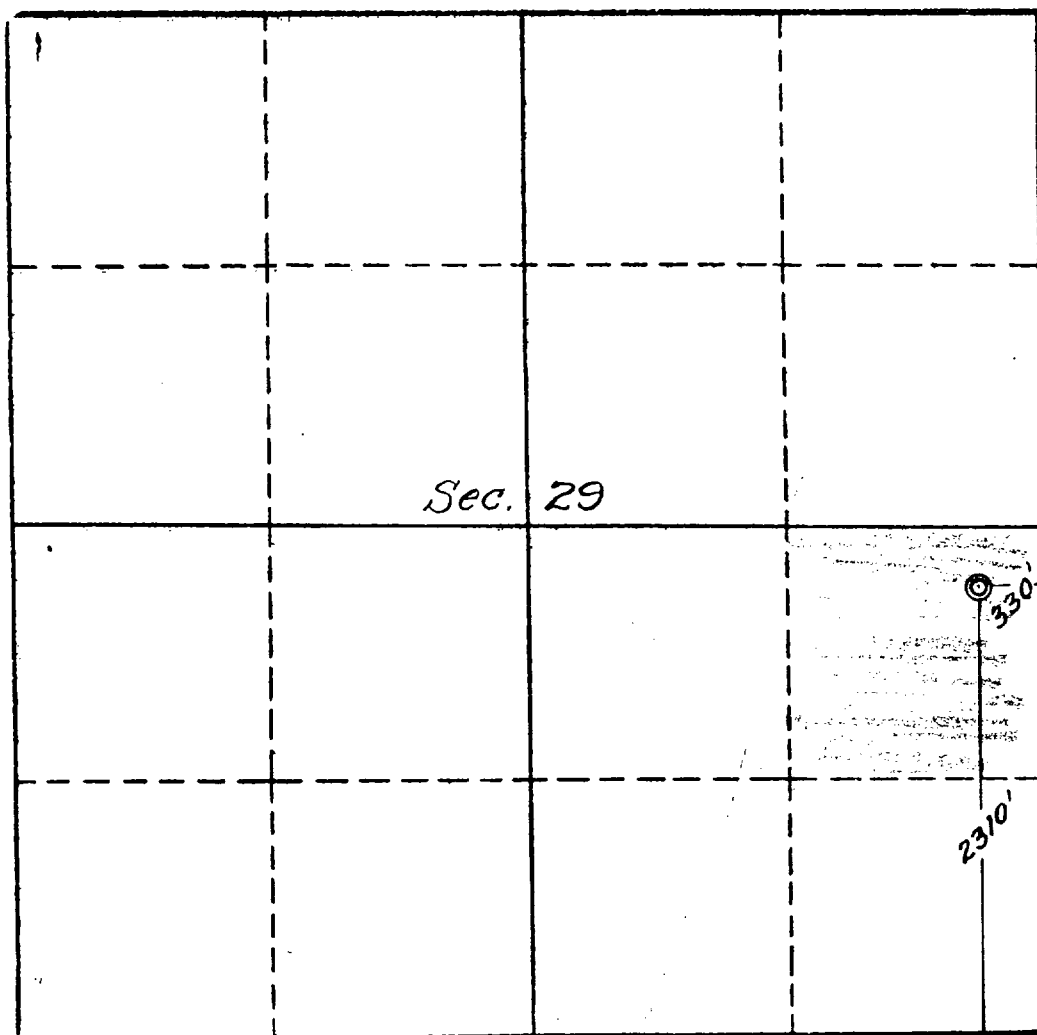
1. Is the Operator the only owner* in the dedicated acreage outlined on the plat below? Yes. XXX No. _____
2. If the answer to question One is "No," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes. _____ No. _____. If answer is "Yes," Type of Consolidation _____
3. If the answer to question Two is "No," list all the owners and their respective interests below:

OWNER

LAND DESCRIPTION



SECTION B.



This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

Astec Oil and Gas Company
 (OPERATOR)

ORIGINAL SIGNED BY JOE C. SALMON
 (REPRESENTATIVE)

Drawer 570, Farmington, New Me.
 (ADDRESS)

This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

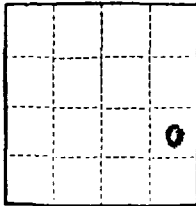
Date Surveyed 1-13-61

Four States Engineering Co.
 FARMINGTON, NEW MEXICO

E. J. E. K. K.
 REGISTERED ENGINEER OR
 LAND SURVEYOR

Certificate No. 1545





(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Santa Fe
Lease No. SF NM 79065
Unit Hagood

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 13, 1961

Hagood
Well No. 16-0 is located 8310 ft. from North line and 330 ft. from [E] line of sec. 22
SE 1/4 Section 20 T-29N R-13W N.M.P.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Totah Gallup San Juan New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5825 ft. G.L.

DETAILS OF WORK

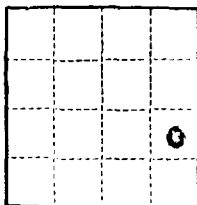
(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Well was spudded 1/17/61
Set 5 ju., 192' of 8 5/8" casing, landed at 203' with 175 sacks cement
Tested with 500# pressure for 30 minutes. No leaks.
Drilled cement 1/19/61.
Tested with 500# pressure for 30 minutes.
No drop in pressure.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Astec Oil and Gas Company
Address Dumas 3 570
Farmington, New Mexico
By ORIGINAL SIGNED BY JOE C. SALMON
Joe C. Salmon
Title District Superintendent

ILLEGIBLE



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Santa Fe
Lease No. SP 79065
Unit Bigood

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 31, 1961

Bigood
Well No. 16-G is located 2310 ft. from W line and 330 ft. from E line of sec. 29
SE 1/4 Section 29 T-69N R-13W N.M.P.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Total Gallup San Juan New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5825 ft. G.L.

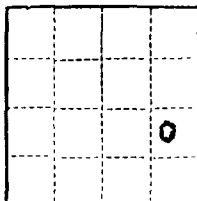
DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Total depth - 5675 P.B.T.D. - 5647'
Run logs: top of Pictured Cliffs - 1560, Cliff House - 3150, Point Lookout - 4048,
Perforated with 6 shots per foot from 5614 - 5626' Gallup - 5245
Set 163 jts., 5665' of 1 1/2" casing, landed at 5675'
Float collar - 5647', D.V. tool - 1735'
Cemented 1st stage with 250 sacks, 2nd stage with 150 sacks cnt.
Moved in completion unit and drilled cement 1/28/61
Tested for 2 hrs., with 500# pressure.
Pipe Okay.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Astec Oil and Gas Company
Address Drawer # 570,
Farmington, New Mexico
By ORIGINAL SIGNED BY JOE C. SALMON
Joe C. Salmon
Title District Superintendent



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Santa Fe
Lease No. ST 79065
Unit Nagood

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 31, 1961

Nagood
Well No. 16-0 is located 2310 ft. from S line and 330 ft. from E line of sec. 29
SE 1/4 Section 29 T-29N R-13W N.M.P.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Totah Gallup San Juan New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5625 ft. G.L.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

P.B.T.D. - 5647'
Sand-Oil fraced with 20,000# sand, 913 Bbls. oil, flushed with 190 Bbls. oil
Breakdown pr. 2300#
Maximum - 2650#
Treating pressure - 2575#
I.R. - 29.2 bps
5 min. shut-in - 950#
Ran 181 jts., 1 10' pup jt., 5605' of 2 3/8" tubing, landed at 5615'
Perforated nipple - 5581-5584'
pump seating nipple - 5582
Flowing through tubing.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Aster Oil and Gas Company
Address Drawer # 570
Farmington, New Mexico
By ORIGINAL SIGNED BY JOE C. SALMON
Joe C. Salmon
Title District Superintendent

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57REQUEST FOR (OIL) - ~~WELL~~ ALLOWABLENew Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

February 7, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Astec Oil and Gas Company

Hagood

Well No. 16-0

in SE

1/4

1/4

(Company or Operator)

(Lease)

I

Sec. 29

T. 29N

R. 13W

NMPM,

Total Gallups

Pool

Unit Letter

San Juan

County. Date Spudded 1/17/61

Date Drilling Completed 1/26/61

Please indicate location:

Elevation 5825 G.L.

Total Depth 5675

FBTD 5647

Top Oil/Gas Pay 5248

Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 5614 - 5626 with 6 shots per foot

Open Hole

Depth

Depth

Casing Shoe 5675

Tubing 5615

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): 223 bbls. oil, 0 bbls. water in 24 hrs, -- min. Choke Size 20/64

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): Sand-Oil Fraced with 20,000# sand, 915 Bbls. oil, flushed wit

Casing Tubing Date first new 2/2/61 190 Bbls. o

Press. _____ oil run to tanks

Oil Transporter El Paso Natural Gas Products Co. (via Luna Hayes Truck

Gas Transporter _____

Tubing, Casing and Cementing Record

Size

Feet

Sax

8 5/8	203	175
4 1/2	5675	400
2 3/8	5615	--

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved February 7 1961, 1961

Astec Oil and Gas Company

(Company or Operator)

ORIGINAL SIGNED BY JOE C. SALMON

By:

(Signature) Joe C. Salmon

OIL CONSERVATION COMMISSION

By: Original Signed Emory C. Arnold

Title District Superintendent

Send Communications regarding well to:

Title _____

Name Astec Oil and Gas Company

Address Drawer # 570, Farmington, New Mex.

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Astec Oil and Gas Company Lease Hagood

Well No. 16-0 Unit Letter I S 29 T 29N R 13W Pool Total Gallup

County San Juan Kind of Lease (State, Fed. or Patented) Fed.

If well produces oil or condensate, give location of tanks: Unit S T R

Authorized Transporter of Oil or Condensate El Paso Natural Gas Products Company

Address Box 1161, El Paso, Texas. (via Lura-Eaves Trucking Co.)

(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas _____

Address _____ Date Connected _____

(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well XX

Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()

Change in Ownership () Other ()

Remarks: _____ (Give explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 7th day of February 19 61

By ORIGINAL SIGNED BY JOE C. SALMON
Joe C. Salmon

Approved 7-11-61 19

Title District Superintendent

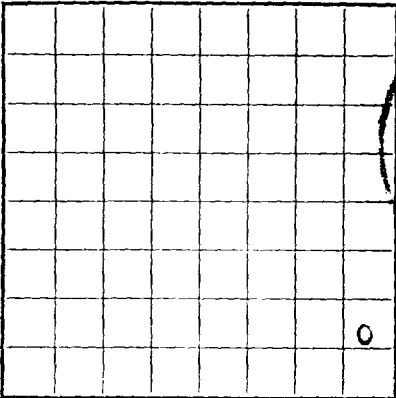
OIL CONSERVATION COMMISSION

Company Astec Oil and Gas Company

By (Original Signed Emery C. Arnold)

Address Drawer # 570, Farmington, New Mex.

Title Supervisor Dist. # 3



LOCATE WELL CORRECTLY

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER SF 79065
LEASE OR PERMIT TO PROSPECT Flagood
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Aztec Oil and Gas Company Address Drawer # 570, Farmington, New Mexico
Lessor or Tract Flagood Field Total Gallup State New Mexico
Well No. 16-G Sec. 29 T. 29N R. 13W Meridian N.M.P.M. County San Juan
Location 2310 ft. N. of 5 Line and 330 ft. W. of E Line of Section 29 Elevation 5625 ft. (Derrick floor relative to M.S.L.)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed Joe C. Salmon ORIGINAL SIGNED BY JOE C. SALMON

Date February 8, 1961 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 1/17/61, 1961 Finished drilling 1/26/61, 1961

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5614 to 5626 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	26.3	8rd	J-55	192					
4 1/2	5675	8rd	J-55	400					
2 3/8	5615	8rd	J-55	3605					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	263	175	displacement		
4 1/2	5675	400	two plug		
2 3/8	5615				

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Sand-Oil fraced with 20,000# sand 935 Bbls. oil, flushed with 170 Bbls. oil. Breakdown pr. - 2300#, Maximum - 2630#, Treating pr. - 2515#, I.R. - 2.2 bps 5 min. shut-in pr. - 950#						

TOOLS USED

Rotary tools were used from 0 feet to 5675 feet, and from _____ feet to _____ feet
Cable tools were used from 0 feet to 5647 feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was 223 barrels of fluid of which 100 % was oil; 0 % emulsion; 0 % water; and 0 % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

ILLEGIBLE

FOLD | MARK

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

Size casting	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	2.4	6	J-55	198
4 1/8	9.4	6	J-55	555
2 3/8	4.7	6	J-55	500

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	203	175	displacement		
4 1/2	567 1/2	400	two plug		
2 3/8	561 1/2	—			

Heaving plug—Material	Length	Depth set
Adapters—Material	Size	

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Sand-Oil fraced with 20,000 $\frac{1}{2}$ sand 535 Bols. oil, flushed with 190 Bols. oil.						
Breakdown pr. - 2300 $\frac{1}{2}$, Maxlamm - 2590 $\frac{1}{2}$, Treating pr. - 257 $\frac{1}{2}$, I.R. - 24.2 bpm						
5 min. shut-in at - 942 $\frac{1}{2}$						

Rotary tools were used from 0 feet to 367.5 feet, and from 0 feet to 0 feet.

Cable tools were used from 0 feet to 541.7 feet, and from 0 feet to 0 feet.

....., 19.....	Put to producing, 19.....
The production for the first 24 hours was 223 barrels of fluid of which 100 % was oil; 0 % emulsion; 0 % water; and 0 % sediment.	Gravity, °Bé.
If gas well, cu. ft. per 24 hours	Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.	

_____, Driller _____, Driller
_____, Driller _____, Driller

FROM—	TO—	TOTAL FEET	FORMATION
0	205	205	surface
205	762	557	sand and shale
762	2020	2058	sand and shale
2020	3095	875	sand and shale
3095	4338	643	sand and shale
4338	4837	499	sand and shale
4837	5200	363	sand and shale
5200	5587	387	sand and shale
5587	5675	88	sand and shale
ILLEGIBLE			

ILLEGIBLE

NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

SECTION A.

Date **January 15, 1961**

Operator **Astec Oil and Gas Company** Lease **Bagood**
 Well No **16-0** Unit Letter **I** Section **29** Township **29N** Range **13W** NMPM
 Located **2310** Feet From **South** Line **330** Feet From **East** Line
 County **San Juan** G. L. Elevation **5825** Dedicated Acreage **80** Acres
 Name of Producing Formation **Callup** Pool **Total**

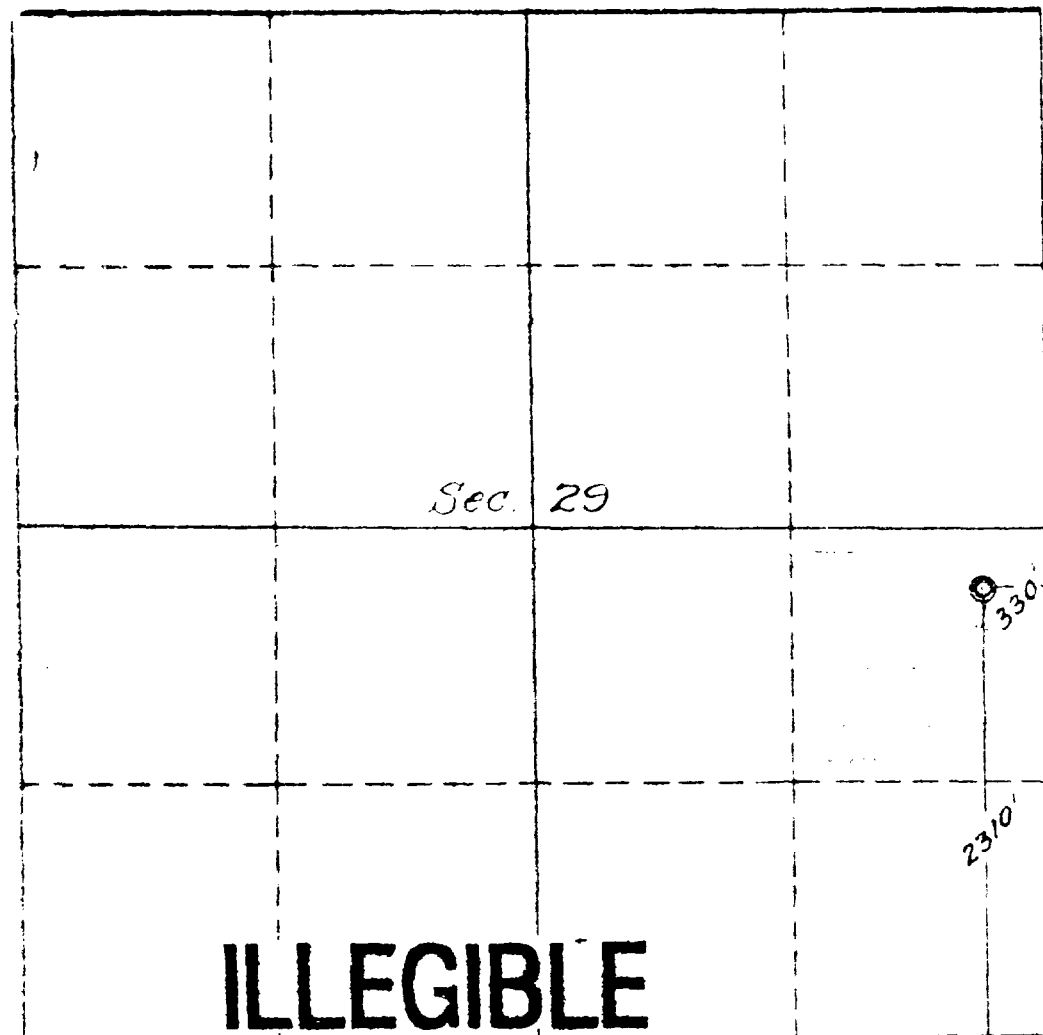
1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? Yes **XXX** No
 2. If the answer to question One is "No," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes No If answer is "Yes," Type of Consolidation

3. If the answer to question Two is "No," list all the owners and their respective interests below

OWNER

INTEREST

SECTION B.



This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

Astec Oil and Gas Company
 OPERATOR

ORIGINAL SIGNED BY **JOE C. SALMON**
 REPRESENTATIVE

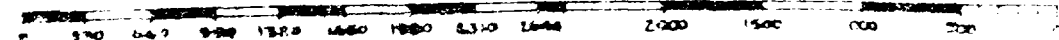
Drawer 570, Farmington, New Mexico
 ADDRESS

This is to certify that the well location shown on the plat in Section C was located from field notes of a survey made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Dated and Signed at **1-13-61**
Four States Engineering Co.
 FARMINGTON, NEW MEXICO

REGISTERED ENGINEER
LAND SURVEYOR

Plat Number No **1545**



NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Astec Oil and Gas Company Lease Hagood

Well No. 16-0 Unit Letter I S 29 T 29N R 13 W Pool Totah Gallup

County San Juan Kind of Lease (State, Fed. or Patented) Federal

If well produces oil or condensate, give location of tanks: Unit S T R

Authorized Transporter of Oil or Condensate Four Corners Pipe Line Co.

Address Box 2648, Houston 1, Texas
(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas _____

Address _____ Date Connected _____
(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well _____ ()

Change in Transporter of (Check One): Oil (☒) Dry Gas () C'head () Condensate ()

Change in Ownership _____ () Other _____ ()

Remarks: _____ (Give explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 1 day of March 19 61

By ORIGINAL SIGNED BY JOE C. SALMON
Joe C. Salmon

Approved MAR 2 1961 19 61

Title District Superintendent

OIL CONSERVATION COMMISSION

Company Astec Oil and Gas Company

By ORIGINAL SIGNED EMERY C. ARNOLD

Address Drawer 570, Farmington, N.M.

Title _____

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

FORM C-110
(Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator AZTEC OIL AND GAS COMPANY				Lease HAGOOD "D"		Well No. 16	
Unit Letter I	Section 29	Township 29N	Range 13W	County San Juan			
Pool Totah Gallup				Kind of Lease (State, Fed, Fee) Federal			
If well produces oil or condensate give location of tanks			Unit Letter G	Section 29	Township 29N	Range 13W	
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> Four Corners Pipeline				Address (give address to which approved copy of this form is to be sent) P.O. Box 1588, Farmington, New Mexico			
Is Gas Actually Connected? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>							
Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/> Jalou Gas Co. Inc.			Date Connected 9/15/61	Address (give address to which approved copy of this form is to be sent) P.O. Box # 5426, Tulsa, Oklahoma			

If gas is not being sold, give reasons and also explain its present disposition:

REASON(S) FOR FILING (please check proper box)

New Well ☐
Change in Transporter (check one)
Oil ☐ Dry Gas ☐
Casing head gas . ☒ Condensate . . ☐

Change in Ownership ☐
Other (explain below)



Remarks

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 29th day of November, 19 61.

OIL CONSERVATION COMMISSION		By	
Approved by <i>(Signature)</i> P. K. LINDRICK	Title B. M. Perdue		
Title PRODUCTION FOREMAN	Company Aztec Oil & Gas Company		
Date DEC 4 1961	Address Drawer # 570, Farmington, New Mexico		

NUMBER OF COPIES RECEIVED	
SANTA FE	
FILE	
U.S.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	FORM C-110 (Rev. 7-60)
FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE	

Company or Operator ARIZONA OIL & GAS COMPANY				Lease ARIZONA OIL UNIT		Well No. 3	
Unit Letter I	Section 29	Township 23N	Range 13E	County San Juan			
Pool Totah Unit				Kind of Lease (State, Fed, Fee) Fee			
If well produces oil or condensate give location of tanks			Unit Letter G	Section 29	Township 23N	Range 13E	
Authorized transporter of oil <input type="checkbox"/> or condensate <input type="checkbox"/>				Address (give address to which approved copy of this form is to be sent)			
Is Gas Actually Connected? Yes <input type="checkbox"/> No <input type="checkbox"/>							
Authorized transporter of casing head gas <input type="checkbox"/> or dry gas <input type="checkbox"/>			Date Connected	Address (give address to which approved copy of this form is to be sent)			

If gas is not being sold, give reasons and also explain its present disposition:

REASON(S) FOR FILING (please check proper box)

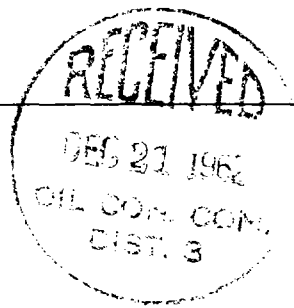
New Well <input type="checkbox"/>	Change in Ownership <input type="checkbox"/>
Change in Transporter (check one)	Other (explain below)
Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	Name Change.....XX
Casing head gas <input type="checkbox"/> Condensate <input type="checkbox"/>	Change in well status.....XX

ILLEGIBLE

Remarks

This well will be converted to a water injection well for the Aztec Totah Unit.

well name was formerly Sagood 16-G, now changed to Aztec Totah Unit # 3



The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 19th day of October, 1962.

OIL CONSERVATION COMMISSION		By
Approved by	<i>Original Signed by W. B. Smith</i>	<i>ORIGINAL SIGNED BY W. B. SMITH</i>
Title		District Superintendent
Date		Company
		AZTEC OIL & GAS COMPANY
		Address
		5000 1st St., Santa Fe, New Mexico

NUMBER OF COPIES RECEIVED	
DATE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTATION	
MINERALS OFFICE	
OPERATION	

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

FORM C-110
 (Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator AZTEC OIL AND GAS COMPANY	Lease AZTEC TOTAH UNIT	Well No. 3
---	----------------------------------	----------------------

Unit Letter I	Section 29	Township 29N	Range 13W	County San Juan
-------------------------	----------------------	------------------------	---------------------	---------------------------

Pool Totah Gallup Unit	Kind of Lease (State, Fed, Fee) Fed.
----------------------------------	--

If well produces oil or condensate give location of tanks	Unit Letter G	Section 29	Township 29N	Range 13W
--	-------------------------	----------------------	------------------------	---------------------

Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> Four Corners Pipeline, Inc.	Address (give address to which approved copy of this form is to be sent) Box # 1588, Farmington, New Mexico
--	---

Is Gas Actually Connected? Yes ☒ No ☐

Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/> Jalou Gas Co., Inc.,	Date Connected 9/15/61	Address (give address to which approved copy of this form is to be sent) Box # 5426, Tulsa, Oklahoma
--	----------------------------------	--

If gas is not being sold, give reasons and also explain its present disposition:

REASON(S) FOR FILING (please check proper box)

New Well <input type="checkbox"/>	Change in Ownership <input type="checkbox"/>
Change in Transporter (check one)	Other (explain below)
Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	Name Change-----XX
Casing head gas <input type="checkbox"/> Condensate <input type="checkbox"/>	Change in well status-----XX

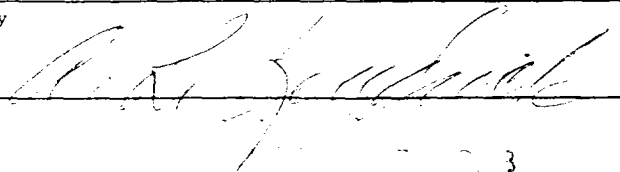
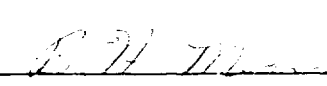
Remarks

This well will be converted to a water injection well for the Aztec Totah Unit.
 Well name was formerly Hagood 16-G, now changed to Aztec Totah Unit # 3.

(Corrected Copy)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 12th day of February, 19 63.

OIL CONSERVATION COMMISSION	By
Approved by 	 B. H. Means
Title 3	District Engineer
Date 1963	Company Aztec Oil & Gas Company
	Address Drawer # 570, Farmington, New Mexico

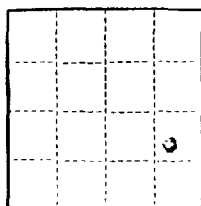
(SUBMIT IN TRIPLICATE)

Land Office Santa Fe

Lease No. F 1226

Unit Astec Totah Unit

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	<u>Conversion to water injection well</u> <u>xx</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 10, 1963

Astec Totah Unit

Well No. 3 is located 2310 ft. from N line and 330 ft. from E line of sec. 29

1/4 Sec. 29

T-29N

R-13

N.M.P.M.

(1/4 Sec. and Sec. No.)

(Twp.)

(Range)

(Meridian)

Totah Gallup

San Juan

New Mexico

(Field)

(County or Subdivision)

(State or Territory)

The elevation of the derrick floor above sea level is 225 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Pulled tubing. Ran 177 lbs 2 3/8" EUE 4.75 J55 tubing (Internally plastic coated) Landed at 5,918' RKB. Bottom of Baker Model "R" pecker at 5,917' RKB. Well converted and water injection commenced 1-23-63



I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company ASTEC OIL & GAS

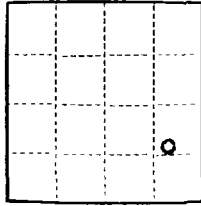
Address DRAWER 170

SAN JUAN, NEW MEXICO

By BENJAMIN DEANS

B.H. MAIL

Title LEASING ENGINEER



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.
Form Approved.

Land Office Santa Fe
Lease No. SF 79065
Unit Aztec Totah Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	
Conversion to water injection well xx	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 10, 19 63

Aztec Totah Unit
Well No. 3 is located 2310 ft. from XX line and 330 ft. from XX line of sec. 29
SE 1/4 Sec. 29 T-29N R-13W N.M.P.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Totah Gallup San Juan New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5825 ft.

OCT 11 1963

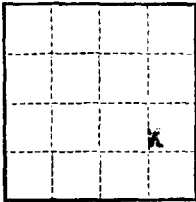
DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Pulled tubing. Ran 177 jts 2 3/8" EUE 4.7# J55 tubing (Internally plastic coated) Landed at 5,518' RKB. Bottom of Baker Model "R" packer at 5,517' RKB. Well converted and water injection commenced 1-23-63

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company AZTEC OIL & GAS
Address DRAWER 570
FARMINGTON, NEW MEXICO
By BENJAMIN MEANS
B.H. MEANS
Title DISTRICT ENGINEER



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency

Allottee

Lease No. 42 79065

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<input checked="" type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. 3 is located 2310 ft. from N line and 33 ft. from E line of sec. 29
NE 1/4 29/4 (1/4 Sec. and Sec. No.) R2N (Twp.) 13W (Range) 104M (Meridian)
Totah Gallup (Field) San Juan (County or Subdivision) New Mexico (State or Territory)

The elevation of the derrick floor above sea level is 5111 ft. 01

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; include mudding jobs, cementing points, and all other important proposed work)

Propose to:

Pull tubing & packer
squeeze Gallup perforations from 5517-02
Drill out cement, pressure test
Re-perforate 5517-02
Re-run tubing & packer to 5517' SB



I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Artes Oil & Gas Company

Address Drawer 1570

Farmington, New Mexico

By ORIGINAL SIGNED BY JOE C. SALMON

Title District Superintendent

ILLEGIBLE

CELESTIAL NAVIGATION

75013061

NAVIGATION INSTRUCTIONS AND REMARKS

1. NAME OF VESSEL
2. NAME OF CAPTAIN

3. NAME OF VESSEL

4. NAME OF CAPTAIN

5. NAME OF VESSEL

6. NAME OF VESSEL

7. NAME OF VESSEL

8. NAME OF VESSEL

9. NAME OF VESSEL

10. NAME OF VESSEL

11. NAME OF VESSEL

12. NAME OF VESSEL

13. NAME OF VESSEL

14. NAME OF VESSEL

15. NAME OF VESSEL

16. NAME OF VESSEL

17. NAME OF VESSEL

18. NAME OF VESSEL

19. NAME OF VESSEL

20. NAME OF VESSEL

21. NAME OF VESSEL

22. NAME OF VESSEL

23. NAME OF VESSEL

24. NAME OF VESSEL

25. NAME OF VESSEL

26. NAME OF VESSEL

27. NAME OF VESSEL

28. NAME OF VESSEL

29. NAME OF VESSEL

30. NAME OF VESSEL

31. NAME OF VESSEL

32. NAME OF VESSEL

33. NAME OF VESSEL

34. NAME OF VESSEL

35. NAME OF VESSEL

36. NAME OF VESSEL

37. NAME OF VESSEL

38. NAME OF VESSEL

39. NAME OF VESSEL

40. NAME OF VESSEL

RECEIVED
MAR 24 1965
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

ILLEGIBLE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

SF-079065

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Aztec Totah Unit

9. WELL NO.

#3

10. FIELD AND POOL, OR WILDCAT

Totah Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 29-29N-13W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mex

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Aztec Oil & Gas Company

3. ADDRESS OF OPERATOR

P. O. Drawer 570, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surfaceSection 29-29N-13W
2310' FNL & 330' FEL

FSL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5825' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

Temporarily Abandon

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting at proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well is not economical to produce under present conditions.
It is located in a secondary recovery project and is a potential
well for additional secondary recovery or tertiary recovery methods
if economics change.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE District Superintendent

DATE June 18, 1976

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

NO. OF COPIES RECEIVED		
DISTRIBUTION		7
SANTA FE		1
FILE		1
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	1
	GAS	
OPERATOR		4
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator		S. WILAND ROYALTY COMPANY	
Address		Box 570 Farmington, N.M. 87401	
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	<input type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>
		Name change	

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Aztec Totah Unit	3	Totah Gallup	State, Federal or Fee	SF-079065
Location				
Unit Letter	I	2310	North	330
Feet From The		Line and	Feet From The	
Line of Section	29	Township	29N	Range
			13W	San Juan
			NMPM,	County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Four Corners Pipeline	Box 1588, Farmington, New Mexico	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VII. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
District Production Mgr.
(Title)
1-1-78
(Date)

OIL CONSERVATION COMMISSION
JAN 12 1978
APPROVED _____, 19_____
BY Original Signed by A. R. Kendrick
TITLE SUPERVISOR DIST. #3

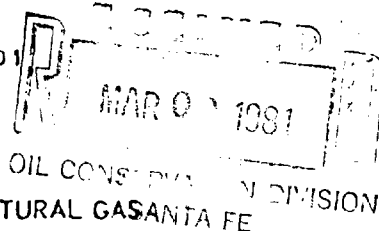
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply

OIL CONSERVATION DIVISION

Revised 10-1-78

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Paramount Petroleum Corp.

Address

P.O. Box 22763

Houston, Tx. 77027

Reason(s) for filing (Check proper box)

New Well ☐Recompletion ☐Change in Ownership ☒

Change in Transporter of:

Oil ☒Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

Southland Royalty Co.

1000 Ft. Worth Club Tower, Ft. Worth, Tx.

DESCRIPTION OF WELL AND LEASE

Lease Name Artec Totah Unit	Well No. 3	Pool Name, Including Formation 1 Gallup	Kind of Lease FEDERAL State, Federal or Fee	Lease No. SF 07906
Location				
Unit Letter I	2310	Feet From The S	Line and 330	Feet From The E
Line of Section 29	Township 29 N	Range 13 W	NMPM, San Juan Co., County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Plateau Inc.	Address (Give address to which approved copy of this form is to be sent) 501 Airport #151 Farmington, N.M. 87401		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (D, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pistol, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

V.P. Operations

(Title)

03/03/81

(Date)

OIL CONSERVATION DIVISION

MAR 10 1981

APPROVED _____, 19

Original Signed by FRANK T. CHAVEZ

BY _____

TITLE _____ SUPERVISOR DISTRICT

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate forms C-104 must be filed for each pool in multiple completed wells.



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178 Fax (505) 334-6170

GARY E. JOHNSON
GOVERNOR

JENNIFER A. SALISBURY
CABINET SECRETARY

June 23, 1997

Rand Carroll
Oil Conservation Division Attorney
2040 S Pacheco
Santa Fe NM 87505

RE: Paramount Petroleum Inc., Federal Orphan Wells

Dear Rand:

The following Aztec Totah Unit wells are Federal orphan wells:

#1	A-29-29N-13W	30-045-07923	#2	G-29-29N-13W	30-045-07871
#3	I-29-29N-13W	30-045-07844	#4	C-29-29N-13W	30-045-07919
#5	K-29-29N-13W	No API	#6	E-29-29N-13W	30-045-07890
#8	K-20-29N-13W	30-045-08011	#9	M-20-29N-13W	30-045-07965
#10	I-19-29N-13W	30-045-08014	#13	C-19-29N-13W	30-045-08156
#15	D-34-29N-13W	30-045-13099	#16	B-34-29N-13W	30-045-07738
#17	F-34-29N-13W	30-045-07706	#18	H-34-29N-13W	30-045-07683
#19	L-34-29N-13W	30-045-07665	#20	J-34-29N-13W	30-045-07656
#21	P-34-29N-13W	30-045-07612	#22	N-34-29N-13W	30-045-07608

Steve Mason with the BLM asked that we plug and abandon the wells using the reclamation fund. I have enclosed his plugging procedures for each well. Our inspection didn't find any wells that would be classified as emergency wells but due to the location of the wells (close to Farmington) and the deteriorating conditions of the wellbore, I would like to plug the wells as soon as possible.

Please notify me of your schedule and when I may expect to begin work. If there is any other paper work needed feel free to contact me at 334-6178.

Sincerely,

Johnny Robinson
Deputy O&G Inspector

JR/sh

cc: Steve Mason BLM well files

enc.