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Budget Bureau No. 42-R358.4. Approval expires 12-31-60.

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Form 9-881 a (Feb. 1961)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

ECTION A.	Date February 9, 1961
perator Astec Oil and Gas Company Lease Ha	
Vell No. 18-6 Unit Letter K Section 29 Township ocated 1860 Feet From South Line, 2310	Range 13W NMP/
ounty Sen Juan G. L. Elevation 5511 Dec	
ame of Producing Formation Callup Po	ol Totah
Is the Operator the only owner* in the dedicated acreage outlined on the	e plat below? Yes No
If the answer to question One is "No," have the interests of all the agreement or otherwise? Yes	A Company of the Comp
If the answer to question Two is "No," list all the owners and their remarks	EAND DESCRIPTION FEB14 1961
	011 201 4 1961
εἀτιοή Β.	OIL CON. COM.
	This is to certify that the information in Section A above is true are complete to the best of my known edge and belief.
	Aztec Oil and Gas Company
	ORIGINAL SIGNED BY JOE C. SALMON
	(REPRESENTATIVE)
Sec. 29	Drawer 570, Farmington, N.
	This is to certify that the well loc tion shown on the plat in Section
7310	was plotted from field notes of a tual surveys made by me in and my supervision along the best of the
1340	Date Surveyed 1-19-61
130	Four States Engineering Co.
	E. V. E. L. L. REGISTERED ENGINEER OR
	Certificate No. 1545

OIL CONSERVATION COMMISSION

P. O. BOX 871 SANTA FE. NEW MEXICO No c A12 61



February 13, 1961)

Aztec Oil & Gas Company 920 Mercantile Securities Building Dallas 1, Texas

Attention: Mr. Kenneth A. Swanson

Administrative Order MSL-241

Gentlemen:

77

Reference is made to your application for approval of an unorthodox well location for your Hagood Well Mo. 18-G to be located 1630 feet from the South line and 1570 feet from the West line of Section 29, Township 29 Worth, Range 13 West, Totah-Gallup Oil Pool, San Juan County, New Mexico.

It is our understanding that this unorthodox well location is based upon extreme topographic conditions in said Section 29.

By authority granted me under provisions of Rule 104 (f) of the Commission Rules and Regulations, you are hereby granted an exception for the above described unorthodox well location. You must also obtain like approval from the U.S. Geological Survey if the well is located on land subject to the jurisdiction of the U.S. Geological Survey.

Very truly yours,

A. L. PORTER, Jr., Secretary-Director

ALP/OEP/og

cc: OCC-Aztec

U. S. Geological Survey - Farmington

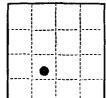
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Well Location and Acreage Dedication Plat

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agreement or otherwise? Yes No	If answer is "Yes" Type of Consolidation	y
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3 If the answer to question Two is "No," list all	the owners and their respective interests belo	
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Form 9-331 a (Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

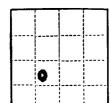
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I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

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Form 9-881 a (Feb. 1951)



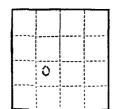
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(Field) (County or Subdivision) (State or Territory) the elevation of the derrick floor above sea level is \$311 ft. DETAILS OF WORK tate names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, ceme ing points, and all other important proposed work) Real tate names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, ceme ing points, and all other important proposed work) Real tate names of and expected depths to objective sands; handed at 203° with 175 ax. carb. Broated conday with 505 processes for 30 sizestee. By lacks. Detailed company (1961) I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. Only 1961 Only 2009 Only 200	(3/ Sec. and Sec. No.)	(Twp.) (Range) (Meridian)
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Form 9-881 a (Feb. 1981)



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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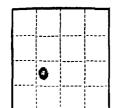
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Moved in completion : Equessed perforations			00 ex. cmt./Q	ITTIVED /
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ian Campa Ray correl				VOV 1 6 1961
et cast iron bridge			, ,	AL CON COM
erforated Callup Vi	th 4 shots per for	it from 5347-52	\ c	IL COM.
croke formation with	3200 with oil an	d pumped 400 ga	ls. seid into	cribition /
raced with 732 Bbls	. oil, 15,000 sar	λţ		The state of the s
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ham to the substance of the				
ments No control n	anded at 5340'			
ian pump and rods	anded at 5346'			
ten pump and rods Ausping load oil.				
an pump and rods		riting by the Geological Su	rvey before operations ma	y be commenced.
ten pump and rods Amping load oil. I understand that this plan of w	work must receive approval in w	riting by the Geological Su	rvey before operations ma	y be commenced.
ten pump and reds reping load cil. I understand that this plan of w Company Aztec Cil.	work must receive approval in w	riting by the Geological Su	rvey before operations ma	y be commenced.
ten pump and rods Pumping load oil.	work must receive approval in w			
Tunderstand that this plan of water of Address	work must receive approval in w	or	GINAL SIGNED BY	OE C. SALMON

Joe C. Salmon

Title District Superintendent

Form 9-881a (Feb. 1951)



(SUBMIT IN TRIPLICATE)

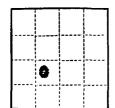
UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	Seats To	•
Lease No	# 07906;	j
Unit	Branch	

SUNDRY NOTICES AND REPORTS ON WELLS

OTICE OF IN	TENTION TO DRILL	J 31 SI	UBSEQUENT REPORT OF WATE	R SHUT-OFF	J
	TENTION TO CHANGE PLANS	l il	JBSEQUENT REPORT OF SHOO		-
	TENTION TO TEST WATER SHUT-OFF	1 1	JBSEQUENT REPORT OF ALTE		
	TENTION TO RE-DRILL OR REPAIR WELL	1 11	JESEQUENT REPORT OF RE-DI	11 11	
	TENTION TO SHOOT OR ACIDIZE	1 11	IBSEQUENT REPORT OF ABAN	14)	
	TENTION TO PULL OR ALTER CASING	1 15	JPPLEMENTARY WELL HISTOR		
	TENTION TO ABANDON WELL	I II			
	(INDICATE ABOVE BY CHE	ECK MARK NATURE	OF REPORT, NOTICE, OR OTH	ER DATA) 22	
	(OF REPORT, NOTICE, OR WITH	A MEXING	
			FARMING		106
					, 19 6
l No	18-6 is located 1860	ft. from {S}	line and 130 ft. f	rom W line of se	ec. 29
S max	166 29 2-67E	(Dane)	(Meridian)	b.	
(% Sec.	and Sec. No.) (Twp.)	(Range)	(Meridian)	Mass Mandan	
	(Field)	(County or Subdiv	rision)	(State or Territory)	
	(,	,	•		
e names of	and expected depths to objective sands ing points	DETAILS O	F WORK	asings; indicate muddin	g jobs, ceme
te names of	and expected depths to objective sands ing points	DETAILS O	F WORK		
B. T.D., ad-Cil colders Kimm g. tros R 2, alz., al apped p. 166 gravete	and expected depths to objective sands ing points 5330 freed with 35000, man 2 pr. = 1500 3000 11ng pr. = 2550	DETAILS On the size of the siz	F WORK hts, and lengths of proposed opertant proposed work) tile. oil, flushed tile. oil, flushed	OIL CON	
B. T.D. ad-Cil colder E. T.D. colder E. T. S. color a 166 color color a 166 color	and expected depths to objective sands ing points 5330 fraced with 35000, man 1 pr. = 1600 1300 14ing pr. = 2550 1ym 221-in pr. = 1800 130 relies ball scales 14s., 5568 of 2 3/8" 14 minuse ball scales 14s., 5568 of 2 3/8" 14 minuse balls.	DETAILS O	F WORK hts, and lengths of proposed opertant proposed work) tile. oil, flushed tile. oil, flushed	OIL CON	
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B. T.D. B.	and expected depths to objective sands ing points 5330 fraced with 35000; may be pr 1600 3000 sting pr 2550 bys suit-in pr 1600 130 resher bell scales 150, 526; of 2 1/8; d sipple- 5250-68 c that this plan of work must receive a Asteo Oil and Gas Co	DETAILS O	F WORK hts. and lengths of proposed opertant proposed work) ble. cil. flushed where as \$273* mispine - 3235 by the Geological Survey bef	ONED BY SEE TO A	
B. T.D. ad-Oil calcing it was g. two it was it w	and expected depths to objective sands ing points 5330 Fraced with 35000, man 1 pr. = 1600 1000 1112 pr. = 2550 1212 pr. = 2550 130 public ball scales 14. 5566 of 2 366 14. 1226 pr. = 2500 14. 1226 pr. = 2500 15. 16. 16. 16. 16. 16. 16. 16. 16. 16. 16	DETAILS O	F WORK hts, and lengths of proposed opertant proposed work) the odl, flushed the odl, flushed by the Geological Survey before	ONED BY SEE TO A	

Form 9-881 a (Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	State Fe
Lease No	# 079065
Unit	Bagond

TREPORT OF SHOOTING OR ACIDIZING	
TREPORT OF RE-DRILLING OR REPAIR	
IT REPORT OF ABANDONMENT ITARY WELL HISTORY ORT, NOTICE, OR OTHER DATA)	
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(Meridian)	
State or Territory)	
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JUN20 1961 reological Survey before operations may be comm	enced.
eological Survey before operations may be comm	enced.
eological Survey before operations may be comm	ION
	N.M.P.M.

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PANTA +1			
FILE			
U. S. G. S.			
LAND OFFICE			
TRANSFORTER	OIL		
PROBATION OFFI			
OPERATOR		7	

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

FORM C-110 (Rev. 7-60)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION													
PROPATION OFFI	941	<u> </u>	TO TRANSPORT OIL AND NATURAL GAS										
OPERATOR		7-			FILE THE OF	RIGINAL	AND 4 C	OPIES	WITH TH	HE A	APPROPRIATE OFFICE		
Company or	Opera				, , , , , , , , , , , , , , , , , , ,					ł .	Asc	··	Well No.
				_	& GAS COMP	XXX	<u> </u>				TEC TOTAL UNIT		#5
Unit Letter	/E		ection 29	Township 29N			13	W	1	County SAN JUAN	•		
Pool	TOTA	JI GALI	LUP							Kin	id of Lease (State, Fed, Fee) PED	•
			oil or condion of tank		ate	Unit Let	ter		Section		Township	Range	
Authorized					nsate 🗍	<u>'</u>		Addres	s (give ac	ddres	is to which approved copy of	this form	is to be sent)
		01 011	. []										
					Is Gas Ac	tually C	onnecte	d? Y	es	_ No	·		
Authorized	tran spo	rter of ca	sing head	gas	or dry gas	Date	Con-	Addres	s (give ac	ddres	s to which approved copy of	this form	is to be sent)
						I nect	eu	ŀ					
					· · · · · · · · · · · · · · · · · · ·			<u> </u>			·		
If gas is no	t being	sold, giv	e reasons	and	also explain its ;	present di	sposition:						
 _					REASO	N(S) FOR	FILING	(please	check p	prop	er box)		
		Ne	w Well					Chang	ge in Own	ersh	ip 🗀		
		Ch	-		orter (check one			Other	(explain	belo	w)		
					gas . Cond		_	NAME	CHAM	Œ	X		
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					TO AZTEC							DIST.	
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The under	signed	. certifie:							ion Com		sion have been complied v	with.	
			Executed	thi	s the 19th	day of _	DECE	MBER			, 19 <u>62</u> .		
		OIL CO	NSERVA	TIOI	N COMMISSION			Ву					
Approved by									SINAL S	IGN.	ED BY JOE C. SALMON		
<u></u>	1 15 12	Simme:	d by "	7.	B. Smith			Title	January et en een	g (1986)		. SALM	ION
Title	<u> </u>							Compa		<u>:</u>	I SER I A TERRO EN SE		
	· • • · · ·		=							Aci'l	TEC OIL & GAS COME	PANY	
	7 CIL	<u>. 3 6/3</u>	MEREC	<u>-0,</u>	Pidist, NO. 1	<u> </u>		Addres	58				
Date								ladice		P.	O. DRAWER 570		
მ£მ	211	36 2						•			MINOTON, NEW MEXT	(CO	

PARMINOTON, NEW MEXICO

Form 9-331 (May 1903)	UNIT DEPARTMENT	ED STATES	4.634	BMIT IN TRIPLICAT	70-	Form approved. Budget Bureau	No. 42-R1424
		GICAL SURVE		e side)		079065	ND SERIAL NO.
	ORY NOTICES A				6. IP	INDIAN, ALLOTTED (IKAN ISIST SO
OIL X GAS WELL	OTHER	· ·			7. UNI	T AGREBMENT NAM	1
2. NAME OF OPERATOR				· · · · · · · · · · · · · · · · · · ·	8. PAR	M OR LEASE NAME	
Aztec Oil & Ga	s Company					c Totah Uni	t
P. O. Drawer 5	70 Farmingto	n New Meric	27401		9. WE	LL NO.	
4. LOCATION OF WELL (Re See also space 17 below	port location clearly an			irements.*		ELD AND POOL, OR 1	WILDCAT
At surface	•	29-29N-13W				h Gallup	
		29-29N-13W SL & 2310' FW	T.		11. 32	C., T., R., M., OR BLE SURVEY OR ARRA	C, AND
		- ,	_		Sect	ion 29-29N-	-13W
14. PERMIT NO.	15. Bu	EVATIONS (Show wheth		.)	12. co	UNTY OR PARISH 1	18. STATE
		5511'	GR ————		San	Juan	New Mexi
16.	Check Approprio	ite Box To Indica	te Nature of	Notice, Report, o	Other D	ata	
мо	TICE OF INTENTION TO:		1	SUBS	DQUENT REF	ORT OF:	
TEST WATER SHUT-OFF	PULL OR	ALTER CASING	WA	TER SHUT-OFF		REPAIRING WEI	т
FRACTURE TREAT	 	COMPLETE		CTURE TREATMENT		ALTERING CARI	<u> </u>
BHOOT OR ACIDIZE	ABANDON®			DOTING OR ACIDIZING		ABANDONMENT [®]	'
	rarily Abandon) 1	(0)	(Norz: Report resu Completion or Reco	its of mult	ple completion on	₩eii
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EXPIRES JUNY	2000/ENT		j				
JU/	7		2.7				
v	-	***************************************					
	* *	Parana sa a					
18. I hereby certify that the	he foregoing is true	d correct	- 				
	De Von		District	Superintende	ent .	June 18	3, 1976
SIGNED	~ ma / f	TITLE _			l	ALE	
(This space for Federa	l or State office use)						
APPROVED BYCONDITIONS OF APP	PROVAL, IF ANY:	TITLE _	· 		I)ATE	

NO. O. COPIES RECEIVED					1
DISTRIBUTION	10				1
SANTA FE	+		CONSERVATION COM	IISSION	Form C-104
	/ 	REQUEST	r for allowable		Supersedes Old C-104 and C-
FILE	44		AND		Effective 1-1-65
U.S.G.S.	AUTH	DRIZATION TO TR	ANSPORT OIL AND	NATURAL GAS	
LAND OFFICE	, 				
TRANSPORTER GAS					
OPERATOR 4	<u> </u>				
PRORATION OFFICE			~~~		
Operator	E.JHERN	D RUYALIY C	UMPANY		
Addres	i a. Danei				
	Farmington	<u>N.M. 87401</u>			
Reason(s) for filing (Check prop			Other (Pleas	explain)	
New Well		Transporter of:			
Recompletion	Oil	Dry G	⊟ Nam	e change	
Change in Ownership	Casinghe	ad Gas Conde	ensate		
If change of ownership give no and address of previous owner DESCRIPTION OF WELL /	AND LEASE				
Lease Name	Well No.	Pool Name, Including I		Kind of Lease	Lease No.
Aztec Totah Unit	5	Totah Gal	lup	State, Federal or F	SF-079065
Location K Unit Letter	/630 1860 Feet Fro	South	/570 2310 ne and	Feet From The	West
				- -	
Line of Section 29	Township	29N Range	13W , NMPN	, San Ju	1an County
Four Corners Pi Name of Authorized Transporter If well produces oil or liquids, give location of tanks. If this production is commingle COMPLETION DATA Designate Type of Comp	Unit Sec.	Twp. Rge. y other lease or pool,	Address (Give address Is gas actually connect	number:	ngton, New Mexico opy of this form is to be sent) ag Back Same Res'v. Diff. Res'v
Date Spudded					3.T.D.
Elevations (DF, RKB, RT, GR, e	Name of Produ	cing Formation	Top O!I/Gas Pay		bing Depth
Perforations				Dep	pth Casing Shoe
		Habia Alema	D 651151171110 55655		
			D CEMENTING RECOR		CACKE OFFICE
HOLESIZE	CASING	& TUBING SIZE	DEPTH SE	-1	SACKS CEMENT
			-}		
					
					
TEST DATA AND REQUES	T FOR ALLOWAL	BLE (Test must have	after recovery of total volv	ne of load ail and m	ust be equal to or exceed top allow
OIL WELL	I TON ALLOWA		epth or be for full 24 hours		
Date First New Oil Run To Tank	Date of Test		Producing Method (Flow	, pump, gas lift, etc	.)
Length of Test	Tubing Pressu	re	Cdsing Pressure	Cho	oke Size
			<u> </u>		Non
Actual Prod. During Test	Oil-Bbls.		Water - Bbls.	Gai	s-MCF
CACHETT					
GAS WELL Actual Pred, Test-MCF/D	Length of Test		Bbls. Condensate/MMC	Gra	rvity of Condensate
1,0,0170	20				• • • • • • • • • • • • • • • • • • • •
Testing Method (pitot, back pr.)	Tubing Pressu	o(Shut-in)	Casing Pressure (Shut-	-1n) Cho	oke Size
		•			
CERTIFICATE OF COMPL	IANCE		OIL C	ONSERVATIO	N COMMISSION

I hereby certify that the rules and regulations of the Oil Conservation

Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

(Title)

(Dete)

District Production Mgr.

1 - 1 - 78

072

ON OVEL 2 LUYP ., 19 APPROVED Original Signed by A. R. Kendrick

Old C-104 and C-110

SUPERVISOR DIST. 43 TITLE _

This form is to be filed in compliance with MULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

Separate Porms C-104 must be filled for each pool in multipl

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE 1000 RIG BRAZOS ROAD AZTEC, NEW MEXICO 87410 [505] 334-8178 Fax (805)334-6170

GARY E. JOHNSON GOVERNOR

JENNIFER A. SALISBURY CABINET SECRETARY

June 23, 1997

Rand Carroll
Oil Conservation Division Attorney
2040 S Pacheco
Santa Fe NM 87505

RE:

Paramont Petroleum Inc., Federal Orphan Wells

Dear Rand:

The following Aztec Totah Unit wells are Federal orphan wells:

#1	A-29-29N-13W	30-045-07923	#2	G-29-29N-13W	30-045-07871
#3	I-29-29N-13W	30-045-07844	#4	C-29-29N-13W	30-045-07919
#5	K-29-29N-13W	No API	#6	E-29-29N-13W	30-045-07890
#8	K-20-29N-13W	30-045-08011	#9	M-20-29N-13W	30-045-07965
#10	I- 19-29N-13W	30-045-08014	#13	C-19-29N-13W	30-045-08156
#15	D-34-29N-13W	30-045-13099	#16	B-34-29N-13W	30-045-07738
#17	F-34-29N-13W	30-045-07706	#18	H-34-29N-13W	30-045-07683
#19	L-34-29N-13W	30-045-07665	#20	J-34-29N-13W	30-045-07656
#21	P-34-29N-13W	30-045-07612	#22	N-34-29N-13W	30-045-07608

Steve Mason with the BLM asked that we plug and abandon the wells using the reclamation fund. I have enclosed his plugging procedures for each well. Our inspection didn't find any wells that would be classified as emergency wells but due to the location of the wells (close to Farmington) and the deteriating conditions of the wellbore, I would like to plug the wells as soon as possible.

Please notify me of your schedule and when I may expect to begin work. If their is any other paper work needed feel free to contact me at 334-6178.

Sincerely,

Johnny Robinson

Deputy O&G Inspector

JR/sh

cc: Steve Mason BLM

well files

enc.