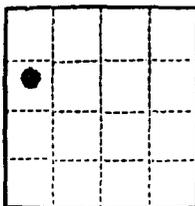


**AZTEC TOTAH UNIT # 6**  
**E-29-29N-13W**  
**30-045-07890**

BEFORE EXAMINATION
SEARCHED
INDEXED
FILED
SERIALIZED
OCD
INDEXED
CASE NO. 11917



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Santa Fe  
Lease No. 47-07062  
Unit Regard

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

RECEIVED  
FEB 14 1961  
U.S. GEOLOGICAL SURVEY  
SAN JUAN, NEW MEXICO

February 10, 1961

Well No. 19-6 is located 1370 ft. from N line and 1130 ft. from W line of sec. 29  
N 1/4, Section 29 (1/4 Sec. and 1/4 Sec. No.)  
S 27 13W R. 1E, T. 11N  
 (Twp.) (Range) (Meridian)  
San Juan New Mexico  
 (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 99 ft. (Ground Elevation)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

**Propose To: Set 350 feet of 8 1/8" surface casing and cement to surface.**

**Drill with rotary to approximately 370 feet or through Gallup formation. Set 1 1/2" production casing at total depth and cement with 250 cu., set two-stage cement collar approximately 100 feet below Pictured Cliffs formation and cement with 150 cu.**

**Perforate Gallup formation.. Sand-Oil free with 30,000 gal. sand and 30,000 gals. oil. Run 2 3/8" tubing.**

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Antec Oil and Gas Company  
 Address Drewer 570  
Farrington, New Mexico

By ORIGINAL SIGNED BY JOE C. SALMON  
Joe C. Salmon  
 Title District Superintendent

ILLEGIBLE

# NEW MEXICO OIL CONSERVATION COMMISSION

## Well Location and Acreage Dedication Plat

**SECTION A.**

Date February 9, 1961

Operator Artec Oil and Gas Company Lease Hagoed  
Well No. 19-0 Unit Letter R Section 29 Township 29N Range 13W NMPM  
Located 1550 Feet From North Line, 1130 Feet From West Line  
County San Juan G. L. Elevation 5454 Dedicated Acreage 40 Acres  
Name of Producing Formation Gallup Pool Total

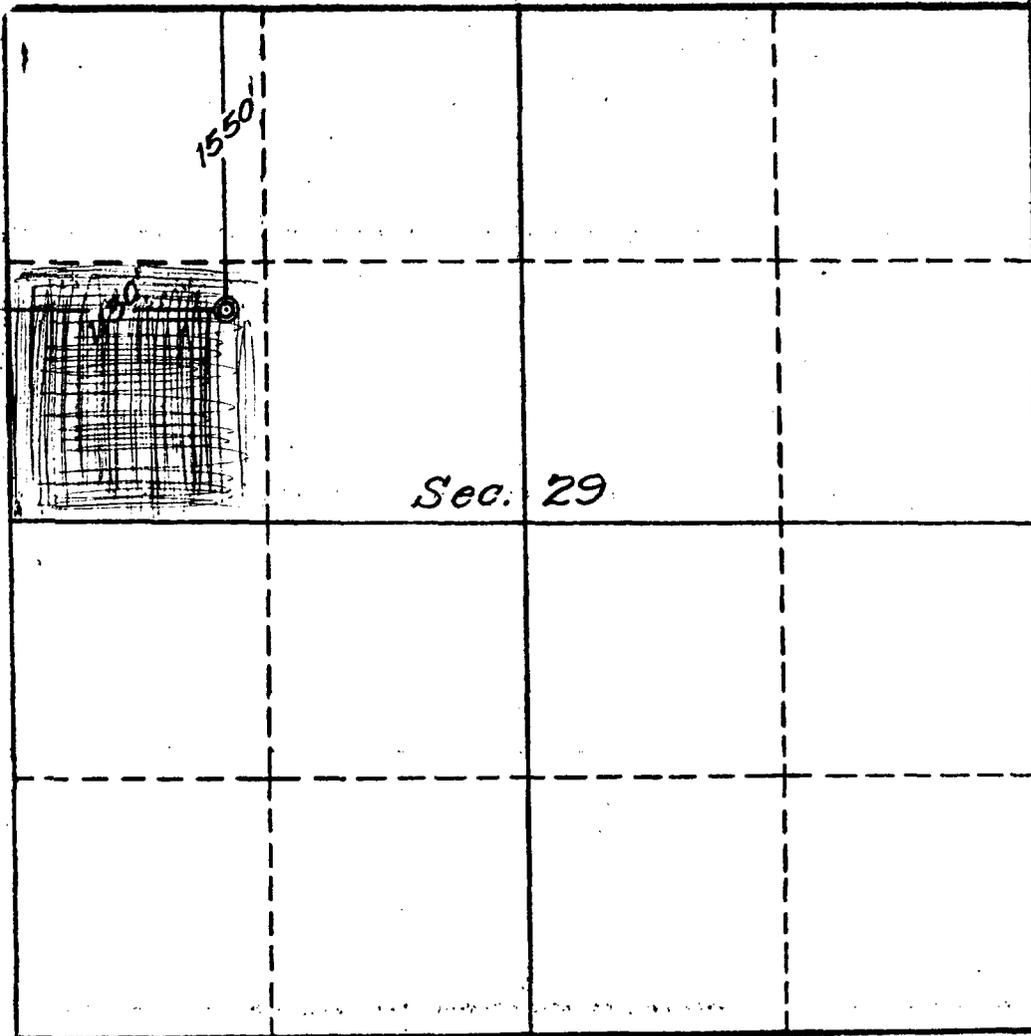
1. Is the Operator the only owner\* in the dedicated acreage outlined on the plat below? Yes XXX No \_\_\_\_\_
2. If the answer to question One is "No," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes \_\_\_\_\_ No \_\_\_\_\_. If answer is "Yes," Type of Consolidation \_\_\_\_\_
3. If the answer to question Two is "No," list all the owners and their respective interests below:

OWNER

LAND DESCRIPTION



**SECTION B.**



This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

Artec Oil and Gas Company  
(OPERATOR)

ORIGINAL SIGNED BY JOE C. SALMON  
(REPRESENTATIVE)

Drawer 570, Farmington, N.M.  
(ADDRESS)

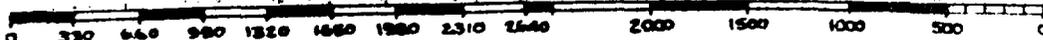
This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed 1-20-61

**Four States Engineering Co.**  
FARMINGTON, NEW MEXICO

E. V. ECHOHAWK  
REGISTERED ENGINEER OR  
LAND SURVEYOR

Certificate No. 1545



OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

NO CARD  
2-15-61

February 13, 1961



**Aztec Oil & Gas Company**  
920 Mercantile Securities Building  
Dallas 1, Texas

**Attention: Mr. Kenneth A. Swanson**

**Administrative Order NSL-242**

**Gentlemen:**

Reference is made to your application for approval of an unorthodox well location for your Hagood Well No. 19-G to be located 1550 feet from the North line and 1130 feet from the West line of Section 29, Township 29 North, Range 13 West, Totah-Gallup Oil Pool, San Juan County, New Mexico.

It is our understanding that this unorthodox well location is based upon extreme topographic conditions in said Section 29.

By authority granted me under provisions of Rule 104 (f) of the Commission Rules and Regulations, you are hereby granted an exception for the above described unorthodox well location. You must also obtain like approval from the U. S. Geological Survey if the well is located on land subject to the jurisdiction of the U. S. Geological Survey.

Very truly yours,

A. L. PORTER, Jr.,  
Secretary-Director

ALP/OEP/og

cc: Oil Conservation Commission - Aztec  
U. S. Geological Survey - Farmington

C  
O  
P  
Y

Form 9-881a  
(Feb. 1961)

(SUBMIT IN TRIPLICATE)

Land Office Santa Fe

Lease No. 07005

Unit Original

0			

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS OIL CON. CO. DIST. 2

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 15, 1961

Well No. 19-8 is located 1590 ft. from N line and 1130 ft. from W line of sec. 29

SW 1/4 Section 29 (1/4 Sec. and Sec. No.)  
T-87N R-15W N.M.P.M. (Twp.) (Range) (Meridian)  
Utah Valley San Juan New Mexico (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 3450 ft. G.L.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Well was spudded 2/13/61  
Set 2 jts., 188' of 8 5/8" casing, landed at 198' with 170 sacks cement  
Tested casing with 900# pressure for 30 minutes  
No leaks  
Drilled cement plug 2/14/61  
Tested with 900# pressure for 30 minutes  
No drop in pressure.

ILLEGIBLE

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Aztec Oil and Gas Company

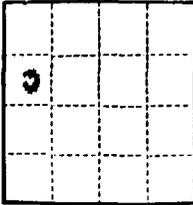
Address Drawer # 570

Farrington, New Mexico

By ORIGINAL SIGNED BY JOE C. SALMON  
Joe C. Salmon  
Title District Superintendent

(SUBMIT IN TRIPLICATE)

Land Office Santa Fe  
Lease No. W 97965  
Unit Magood



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

RECEIVED  
FEB 27 1961  
U.S. GEOLOGICAL SURVEY

February 23, 1961

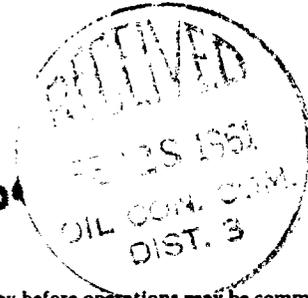
Well No. 19-0 is located 1950 ft. from [N] line and 1130 ft. from [W] line of sec. 29  
1/4 Section 29 T-29N R-13W T.M.P.M.  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Totah Gallup San Juan New Mexico  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5450 ft. 0.10

DETAILS OF WORK

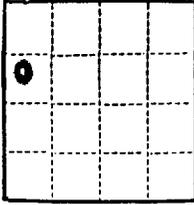
(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

P.B.T.D. - 3274'  
 Sand-Oil fraced with 15,000# 20/40 sand, 5,000# 10/20 sand, 900 lbs. oil,  
 flushed with 185 lbs. oil.  
 Breakdown pr. - 1800#  
 Maximum - 2500#  
 Avg. treating pr. - 2600#  
 I.R. - 30.5 bpm  
 dropped 14 rubber ball sealers  
 15 min. shut-in pr. - 1400#  
 Ran 177 jts., 5250' of 2 1/8" tubing, landed at 3260'  
 Flowing through tubing.



I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Artes Oil and Gas Company  
 Address Dresser # 570  
Farmington, New Mexico  
 ORIGINAL SIGNED BY JOE C. SALMON  
 By Joe C. Salmon  
 Title District Superintendent



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Santa Fe  
Lease No. SP 079069  
Unit Wagon

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	<input type="checkbox"/>
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	<input type="checkbox"/>
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	<input type="checkbox"/>
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	<input type="checkbox"/>
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	<input type="checkbox"/>
NOTICE OF INTENTION TO ABANDON WELL.....		<input type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

U. S. GEOLOGICAL SURVEY  
WASHINGTON, NEW MEXICO

February 23

, 1961

Well No. 19-4 is located 1970 ft. from N line and 1130 ft. from W line of sec. 29

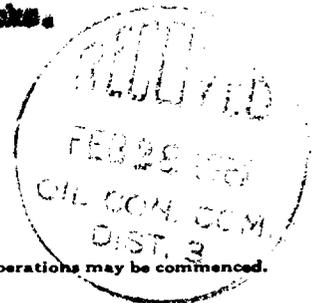
SW 1/4 Section 29 (1/4 Sec. and Sec. No.)      T-63N (Twp.)      R-13W (Range)      S.M.P.M. (Meridian)  
Total Gallup (Field)      Santa Juan (County or Subdivision)      New Mexico (State or Territory)

The elevation of the derrick floor above sea level is 5490 ft. G.L.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Total depth- 5303' P.D.T.D. - 5274'  
Run logs: top of Pictured Cliffs- 1163 Cliff House- 2730 Point Lookout- 3660  
Perforated from 3240-48, 3260-64, with 4 shots per foot      Gallup - 4057  
Run 168 jcs., 3252' of 4 1/2" casing, landed at 5322'  
cemented first stage with 250 sacks, 2nd stage with 150 sacks.  
D.V. tool - 1322'  
Moved in completion unit and drilled cement 2/22/61  
Tested for 2 hrs., with 500# pressure.  
Pipe Clay.



I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Artac Oil and Gas Company

Address Drawer 4 570

Farrington, New Mexico

ORIGINAL SIGNED BY JOE C. SALMON  
By Joe C. Salmon  
Title District Superintendent

NEW MEXICO CONSERVATION COMMISSION  
Well Location and Acreage Dedication Plat

SECTION A.

Date February 9, 1961

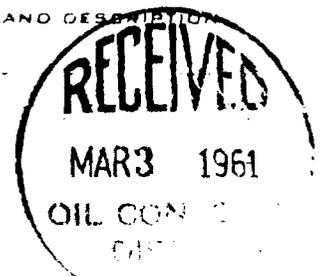
Operator Astec Oil and Gas Company Lease Hagood  
Well No. 19-0 Unit Letter E Section 29 Township 29N Range 13W NMPA  
Located 1550 Feet From North Line, 1130 Feet From West Line  
County San Juan G. L. Elevation 5454 Dedicated Acreage 80 Acre  
Name of Producing Formation Gallup Pool Total

- 1. Is the Operator the only owner\* in the dedicated acreage outlined on the plat below? Yes XXX No
- 2. If the answer to question One is "No," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes No If answer is "Yes" Type of Consolidation

3. If the answer to question Two is "No," list all the owners and their respective interests below:

OWNER

LAND DESCRIPTION



This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief

Astec Oil and Gas Company  
(OPERATOR)

ORIGINAL SIGNED BY JOE C. SALMON  
(REPRESENTATIVE)

Drawer 570, Farmington, N.M.  
(ADDRESS)

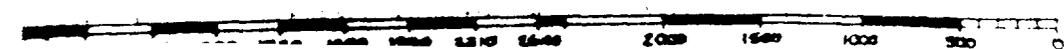
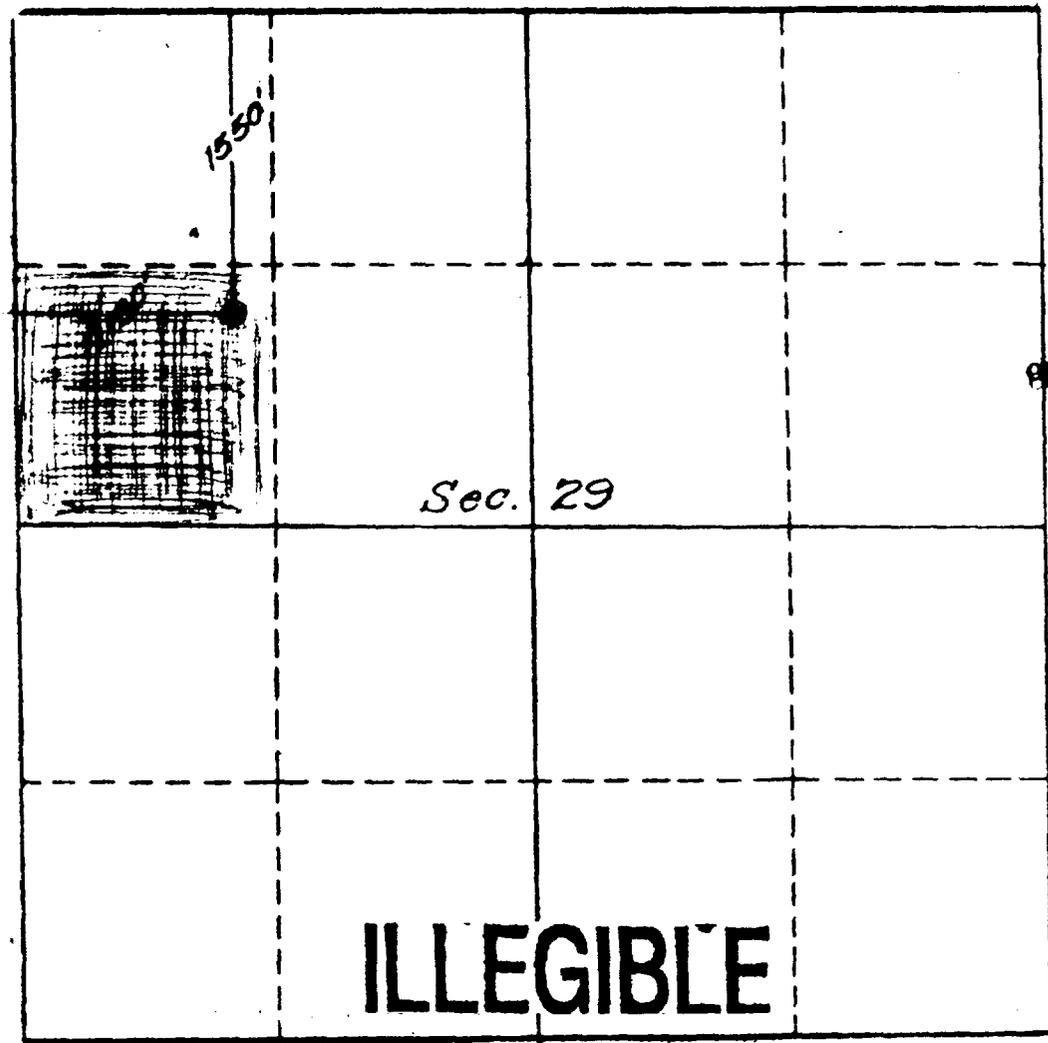
This is to certify that the well location shown on the plat in Section A was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief

Date Surveyed 1-20-61  
Four States Engineering Co.  
FARMINGTON, NEW MEXICO

E. V. Echols  
REGISTERED ENGINEER OR  
LAND SURVEYOR

Certificate No. 1545

SECTION B.



0									

LOCATE WELL CORRECTLY

U. S. LAND OFFICE Santa Fe  
SERIAL NUMBER SR 079065  
LEASE OR PERMIT TO PROSPECT  
Leased

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Artec Oil and Gas Company Address Dresser # 570, Farmington, New Mex.  
Lessor or Tract Leased Field Total Gallup State New Mexico  
Well No. 19-G Sec. 29 T. 29N R. 13W Meridian N.M.P.M. County San Juan  
Location 1550 ft. S. of N. Line and 1130 ft. E. of W. Line of Section 29 Elevation 5450 ft. O.L.  
(Derive floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed ORIGINAL SIGNED BY JOE C. SALMON  
Date March 3, 1961 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 2/12/61, 19... Finished drilling 2/20/61, 19...

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5240 to 5248 No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from 5260 to 5264 No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>8 1/8</u>	<u>4.7</u>	<u>8.0</u>	<u>J-55</u>	<u>188</u>					
<u>4 1/2</u>									
<u>2 3/8</u>									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>8 1/8</u>	<u>198</u>	<u>170</u>	<u>displacement</u>		
<u>4 1/2</u>	<u>5302</u>	<u>400</u>	<u>two plug</u>		
<u>2 3/8</u>	<u>5263</u>	<u>--</u>			

PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_  
Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

ILLEGIBLE

FOLD MARK

**MUDDING AND CEMENTING RECORD**

FOLD MARK

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 1/8	198	170	displacement two plug		
4 1/2	5302	400			
2 3/8	5263	--			

**PLUGS AND ADAPTERS**

Heaving plug—Material ..... Length ..... Depth set .....

Adapters—Material ..... Size .....

**SHOOTING RECORD**

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
------	------------	----------------	----------	------	------------	-------------------

~~Sand-Oil fraced with 20,000# sand, 900 Bbls. oil, flushed with 185 Bbls. oil,  
Breakdown pr. - 1800#, Maximum - 2800#, Avg. treating pr. - 2600#, I.R. - 30.5 bpm  
dropped 14 rubber ball sealers, 15 min. start-in pr. - 1400#~~

**TOOLS USED**

Rotary tools were used from 0 feet to 5303 feet, and from 0 feet to 0 feet

Cable tools were used from 0 feet to 5274 feet, and from 0 feet to 0 feet

**DATES**

....., 19..... Put to producing 3/1/61, 19.....

The production for the first 24 hours was 341 barrels of fluid of which 100 % was oil; 0 % emulsion; 0 % water; and 0 % sediment.

Gravity, °Bé. ....

If gas well, cu. ft. per 24 hours .....

Gallons gasoline per 1,000 cu. ft. of gas .....

Rock pressure, lbs. per sq. in. ....

**EMPLOYEES**

....., Driller ..... , Driller

....., Driller ..... , Driller

**FORMATION RECORD**

FROM—	TO—	TOTAL FEET	FORMATION
0	200	200	surface
200	1178	978	sand and shale
1178	2743	1565	sand and shale
2743	3700	957	sand and shale
3700	4259	559	sand and shale
4259	4644	385	sand and shale
4644	5095	451	sand and shale
5095	5303	208	sand and shale

**PICTURED CLIFFS- 1163  
CLIFF HOUSE - 2730  
POINT LOCKPORT- 3660  
GALLIEP- 4867**

FROM— TO— TOTAL FEET FORMATION

REQUEST FOR (OIL) - ~~ALLOWABLE~~ ALLOWABLE

New Well  
 Recordation

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico March 3, 1961  
 (Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**Astec Oil and Gas Company** (Company or Operator) **Bigod** (Name), Well No. **19-6**, in **NM** 1/4 1/4, Sec. **29**, T. **29N**, R. **13W**, NMPM, **Total Gallup** Pool

**San Juan** County, Date Spudded **2/12/61**, Date Drilling Completed **2/20/61**

Please indicate location:

D	C	B	A
E	F	G	H
X			
L	K	J	I
M	N	O	P

Elevation **5254** Total Depth **5303** PBTD **5274**  
 Top Oil/Gas Pay **4867** Name of Prod. Form **Gallup**

PRODUCING INTERVAL -

Perforations **2840 - 2848, 2860 - 2864 with 4 shots per foot**  
 Open Hole Depth **5302** Casing Shoe **5302** Depth Tubing **2863**

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_  
 Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **341** bbls. oil, **0** bbls water in **24** hrs, **--** min. Size **80/64**

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_  
 Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_  
 Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_  
 Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **Sand-oil fraced with 20,000# sand, 900 bbls. oil, flushed with 185 bbls. oil**

Casing Press. \_\_\_\_\_ Tubing Press. \_\_\_\_\_ Date first new oil run to tanks **3/1/61**

Oil Transporter **El Paso Natural Gas Products Company (via Luna Eaves)**

Gas Transporter \_\_\_\_\_

(FOOTAGE)  
 Tubing, Casing and Cementing Record

Size	Feet	SAX
8 5/8	198	170
4 1/2	5302	400
2 3/8	5263	---

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **March 3, 1961** **MAR 8 1961**

**Astec Oil and Gas Company**  
 (Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed **Emery C. Arnold**

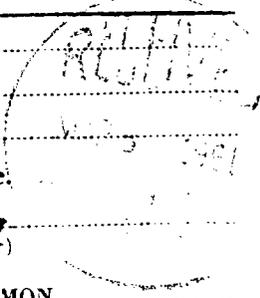
By: ORIGINAL SIGNED BY **JOE C. SALMON**  
 (Signature)

Title Supervisor Dist. # **3**

Title **District Superintendent**  
 Send Communications regarding well to:

Name **Astec Oil & Gas Company**

Address **Drawer # 570, Farmington, New Mexico**



BT

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Astec Oil and Gas Company Lease Leased

Well No. 19-8 Unit Letter E S 29 T 29N R 13W Pool Totah Gallup

County San Juan Kind of Lease (State, Fed. or Patented) Fed.

If well produces oil or condensate, give location of tanks: Unit S T R

Authorized Transporter of Oil or Condensate El Paso Natural Gas Products Company

Address Box # 1161, El Paso, Texas. (via Luna-Daves Trucking)  
(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas \_\_\_\_\_

Address \_\_\_\_\_ Date Connected \_\_\_\_\_  
(Give address to which approved copy of this form is to be sent)

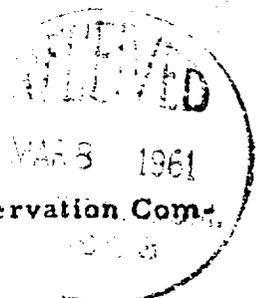
If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well

Change in Transporter of (Check One): Oil ( ) Dry Gas ( ) C'head ( ) Condensate ( )

Change in Ownership ( ) Other ( )

Remarks: \_\_\_\_\_ (Give explanation below)



The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 3rd day of March 19 61

By ORIGINAL SIGNED BY JOE C. SALMON  
Joe C. Salmon

Approved MAR 8 1961 19 61

Title District Superintendent

OIL CONSERVATION COMMISSION

Company Astec Oil and Gas Company

By Original Signed Emery C. Arnold

Address Drawer # 570, Farmington, New Mex.

Title Supervisor Dist. # 3

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NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO  
**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS**

FORM C-110  
(Rev. 7-60)

*B.T.*

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator <b>ASTEC OIL AND GAS COMPANY</b>				Lease <b>BRACOD</b>	Well No. <b>19-6</b>
Unit Letter <b>E</b>	Section <b>29</b>	Township <b>29N</b>	Range <b>13W</b>	County <b>San Juan</b>	

Pool <b>Totah Gallup</b>	Kind of Lease (State, Fed, Fee) <b>Fed.</b>
--------------------------	---

If well produces oil or condensate give location of tanks	Unit Letter	Section	Township	Range
---	-------------	---------	----------	-------

Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> <b>Four Corners Pipeline</b>	Address (give address to which approved copy of this form is to be sent) <b>Box # 2648, Houston, Texas</b>
--	---

Is Gas Actually Connected? Yes \_\_\_\_\_ No \_\_\_\_\_

Authorized transporter of casing head gas <input type="checkbox"/> or dry gas <input type="checkbox"/>	Date Connected	Address (give address to which approved copy of this form is to be sent)
--	----------------	--

If gas is not being sold, give reasons and also explain its present disposition:

**REASON(S) FOR FILING** (please check proper box)

New Well . . . . . <input type="checkbox"/>	Change in Ownership . . . . . <input type="checkbox"/>
Change in Transporter (check one)	Other (explain below)
Oil . . . . . <input checked="" type="checkbox"/> Dry Gas . . . . . <input type="checkbox"/>	
Casing head gas . . . . . <input type="checkbox"/> Condensate . . . . . <input type="checkbox"/>	

**RECEIVED**  
APR 28 1961  
OIL CON. COM.  
DIST. 3

Remarks

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 28th day of April, 1961.

OIL CONSERVATION COMMISSION	By
Approved by <b>(Original Signed Emery C. Arnold)</b>	Title <b>L. N. Stevens District Engineer</b>
Title <b>Supervisor Dist. # 3</b>	Company <b>Astec Oil and Gas Company</b>
Date <b>APR 23 1961</b>	Address <b>Drawer # 570, Farmington, New Mexico</b>

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PRODUCTION OFFICE	
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**NEW MEXICO OIL CONSERVATION COMMISSION**  
**SANTA FE, NEW MEXICO**  
**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION**  
**TO TRANSPORT OIL AND NATURAL GAS**

**FORM C-110**  
(Rev. 7-60)

B.T.

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator <b>AZTEC OIL &amp; GAS COMPANY</b>				Lease <b>HAGOOD "U"</b>		Well No. <b>19</b>	
Unit Letter <b>E</b>	Section <b>29</b>	Township <b>29N</b>	Range <b>13W</b>	County <b>San Juan</b>			
Pool <b>Totah Gallup</b>				Kind of Lease (State, Fed Fee) <b>Fed.</b>			

If well produces oil or condensate give location of tanks	Unit Letter <b>H</b>	Section <b>20</b>	Township <b>29N</b>	Range <b>13W</b>
--	-------------------------	----------------------	------------------------	---------------------

Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/>	Address (give address to which approved copy of this form is to be sent)
<b>Four Corners Pipeline, Inc.</b>	<b>Box # 1588, Farmington, New Mexico</b>

Is Gas Actually Connected? Yes  No

Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/>	Date Connected <b>9/15/61</b>	Address (give address to which approved copy of this form is to be sent)
<b>Jalou Gas Company, Inc.</b>		<b>Box # 5426, Tulsa, Oklahoma</b>

If gas is not being sold, give reasons and also explain its present disposition:

**REASON(S) FOR FILING** (please check proper box)

- |   |  |
|---|--|
| New Well . . . . . <input type="checkbox"/>   | Change in Ownership . . . . . <input type="checkbox"/> |
| Change in Transporter (check one)   | Other (explain below)                                  |
| Oil . . . . . <input type="checkbox"/> Dry Gas . . . . . <input type="checkbox"/>             |  |
| Casing head gas . <input checked="" type="checkbox"/> Condensate . . <input type="checkbox"/> |  |



Remarks

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 29th day of November, 19 61.

<b>OIL CONSERVATION COMMISSION</b>		By
Approved by Original Signed By <b>A. R. KENDRICK</b>	Title	<b>B. M. Ferdue</b>
Title	Company	<b>Production Foreman</b> <b>Aztec Oil &amp; Gas Company</b>
Date <b>DEC 4 1961</b>	Address	<b>Drawer # 570, Farmington, New Mexico</b>

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**NEW MEXICO OIL CONSERVATION COMMISSION**  
**SANTA FE, NEW MEXICO**  
**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION**  
**TO TRANSPORT OIL AND NATURAL GAS**

**FORM C-110**  
 (Rev. 7-60)  


FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator <b>AZTEC OIL &amp; GAS COMPANY</b>			Lease <b>AZTEC TOTAH UNIT</b>		Well No. <b>#6</b>
Unit Letter <b>E</b>	Section <b>29</b>	Township <b>29N</b>	Range <b>13W</b>	County <b>SAN JUAN</b>	
Pool <b>TOTAH CALLUP</b>			Kind of Lease (State, Fed, Fee) <b>FED.</b>		

If well produces oil or condensate give location of tanks	Unit Letter <b>H</b>	Section <b>20</b>	Township <b>29N</b>	Range <b>13W</b>
--	-------------------------	----------------------	------------------------	---------------------

Authorized transporter of oil <input type="checkbox"/> or condensate <input type="checkbox"/>	Address (give address to which approved copy of this form is to be sent)
---	--

Is Gas Actually Connected? Yes \_\_\_\_\_ No \_\_\_\_\_

Authorized transporter of casing head gas <input type="checkbox"/> or dry gas <input type="checkbox"/>	Date Connected	Address (give address to which approved copy of this form is to be sent)
--	----------------	--

If gas is not being sold, give reasons and also explain its present disposition:

**REASON(S) FOR FILING (please check proper box)**

New Well . . . . . <input type="checkbox"/>	Change in Ownership . . . . . <input type="checkbox"/>
Change in Transporter (check one)	Other (explain below)
Oil . . . . . <input type="checkbox"/> Dry Gas . . . . . <input type="checkbox"/>	<b>NAME CHANGE</b> <span style="float:right"><b>X</b></span>
Casing head gas . <input type="checkbox"/> Condensate . . <input type="checkbox"/>	

Remarks

**THIS WELL FORMERLY NAMED HAGOOD "G" - 19  
 NOW CHANGED TO AZTEC TOTAH UNIT # 6**



The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 19th day of DECEMBER, 19 62.

OIL CONSERVATION COMMISSION		By
Approved by	Original Signed by W. E. Smith	ORIGINAL SIGNED BY JOE C. SALMON
Title	DEPUTY OIL & GAS INSPECTOR DIST. NO. 3	Title JOE C. SALMON DISTRICT SUPERINTENDENT
Date	DEC 21 1962	Company AZTEC OIL & GAS COMPANY
		Address P. O. DRAWER 570 FARMINGTON, NEW MEXICO

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NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

FORM C-110  
(Rev. 7-60)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator	<b>AZTEC OIL AND GAS COMPANY</b>	Lease	<b>AZTEC TOTAH UNIT</b>	Well No.	<b>6</b>
---------------------	----------------------------------	-------	-------------------------	----------	----------

Unit Letter	<b>E</b>	Section	<b>29</b>	Township	<b>29 N</b>	Range	<b>13W</b>	County	<b>San Juan</b>
-------------	----------	---------	-----------	----------	-------------	-------	------------	--------	-----------------

Pool	<b>Totah Gallup</b>	Kind of Lease (State, Fed, Fee)	<b>Fed.</b>
------	---------------------	---------------------------------	-------------

If well produces oil or condensate give location of tanks	Unit Letter	Section	Township	Range
	<b>N</b>	<b>20</b>	<b>29N</b>	<b>13W</b>

Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/>	Address (give address to which approved copy of this form is to be sent)
<b>Four Corners Pipeline, Inc.</b>	<b>Box # 1588, Farmington, New Mexico</b>

Is Gas Actually Connected? Yes **A** No \_\_\_\_\_

Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/>	Date Connected	Address (give address to which approved copy of this form is to be sent)
<b>Jalou Gas Co., Inc.</b>	<b>9/15/61</b>	<b>Box # 5426, Tulsa, Oklahoma</b>

If gas is not being sold, give reasons and also explain its present disposition:

REASON(S) FOR FILING (please check proper box)

- |  |  |
|--|--|
| New Well . . . . . <input type="checkbox"/>  | Change in Ownership . . . . . <input type="checkbox"/> |
| Change in Transporter (check one)  | Other (explain below)                                  |
| Oil . . . . . <input type="checkbox"/> Dry Gas . . . . . <input type="checkbox"/>                | <b>None Change-----XX</b>                              |
| Casing head gas . . . . . <input type="checkbox"/> Condensate . . . . . <input type="checkbox"/> |  |

Remarks

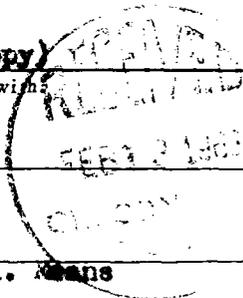
**This well formerly named Hagoal "G" -19**  
**Now changed to Aztec Totah Unit # 6**

(Corrected Copy)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with:

Executed this the **12th** day of **February**, 19 **63**.

OIL CONSERVATION COMMISSION	By
Approved by	Title
<b>Original Signed by W. B. Smith</b>	<b>B. H. Means</b>
Title	Company
<b>DEPUTY OIL &amp; GAS INSPECTOR DIST. NO. 3</b>	<b>Aztec Oil &amp; Gas Company</b>
Date	Address
<b>FEB 13 1963</b>	<b>Drawer # 570, Farmington, New Mexico</b>



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424

6. LEASE DESIGNATION AND SERIAL NO.

SF-079065

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Aztec Totah Unit

9. WELL NO.

#6

10. FIELD AND POOL, OR WILDCAT

Totah Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 29-29N-13W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Aztec Oil & Gas Company

3. ADDRESS OF OPERATOR  
P. O. Drawer 570, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

Section 29-29N-13W  
1350' FNL & 1130' FWL

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
5454' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF  FULL OR ALTER CASING   
FRACTURE TREAT  MULTIPLE COMPLETE   
SHOOT OR ACIDIZE  ABANDON\*   
REPAIR WELL  CHANGE PLANS   
(Other) Temporarily Abandon

SUBSEQUENT REPORT OF:

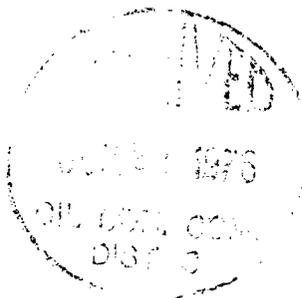
WATER SHUT-OFF  REPAIRING WELL   
FRACTURE TREATMENT  ALTERING CASING   
SHOOTING OR ACIDIZING  ABANDONMENT\*   
(Other) \_\_\_\_\_  
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well is not economical to produce under present conditions. It is located in a secondary recovery project and is a potential well for additional secondary recovery or tertiary recovery methods if economics change.

TEMPERATURE RECORD DOCUMENT  
EXPIRES

JUN 1 1977



JUN 21 1976

18. I hereby certify that the foregoing is true and correct

SIGNED

*[Signature]*

TITLE

District Superintendent

DATE

June 18, 1976

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

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TRANSPORTER	OIL 1
	GAS
OPERATOR	4
PRORATION OFFICE	

**NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

**I. Operator**  
 Southland Royalty Company  
 Address:  
 P. O. Drawer 570, Farmington, New Mexico  
 Reason(s) for filing (Check proper box) Other (Please explain)  
 New Well  Change in Transporter of:  
 Recompletion  Oil  Dry Gas   
 Change in Ownership  Casinghead Gas  Condensate   
Name Change

If change of ownership give name and address of previous owner \_\_\_\_\_

**II. DESCRIPTION OF WELL AND LEASE**

Lease Name <b>Aztec Totah Unit</b>	Well No. <b>6</b>	Pool Name, including Formation <b>Totah Gallup</b>	Kind of Lease State, Federal or Fee	Lease No. <b>SF-079065</b>
Location Unit Letter <b>E</b> ; <sup>1550</sup> <del>1350</del> Feet From The <b>North</b> Line and <b>1130</b> Feet From The <b>West</b> Line of Section <b>29</b> Township <b>29N</b> Range <b>13W</b> , NMPM, <b>San Juan</b> County				

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>Four Corners Pipeline</b>	Address (Give address to which approved copy of this form is to be sent) <b>Box 1588, Farmingotn, New Mexico</b>
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   Rge.   Is gas actually connected?   When

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

**IV. COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

**TUBING, CASING, AND CEMENTING RECORD**

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

**V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL**

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

**GAS WELL**

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

**VI. CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

District Production Mgr.  
 (Title)

1-1-78  
 (Date)

**OIL CONSERVATION COMMISSION**

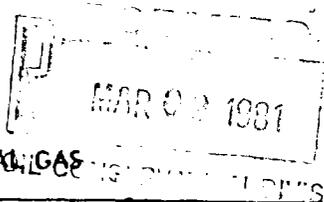
APPROVED JAN 12 1978, 19\_\_\_\_\_  
 BY Original Signed by A. R. Kendrick  
 TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.  
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
 All sections of this form must be filled out completely for allowable on new and recompleted wells.  
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501



REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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LAND OFFICE	
TRANSPORTER	OIL
	NAT
OPERATION	
PERMITS OFFICE	

Operator Paramount Petroleum Corp. SANTA FE

Address P.O. Box 22763 Houston, Tx. 77027

Reason(s) for filing (Check proper box) Other (Please explain)

New Well  Change in Transporter of: Oil  Dry Gas

Recompletion  Casinghead Gas  Condensate

Change in Ownership

If change of ownership give name and address of previous owner Southland Royalty Co. 1000 Ft. Worth Club Tower, Ft. Worth, Tx.

DESCRIPTION OF WELL AND LEASE

Lease Name <u>Aztec Totah Unit</u>	Well No. <u>6</u>	Pool Name, Including Formation <u>Gallup</u>	Kind of Lease <u>FEDERAL</u> State, Federal or Fee	Lease No. <u>SF 079065</u>
Location				
Unit Letter <u>E</u>	<u>1550</u> Feet From The	<u>N</u> Line and	<u>1130</u> Feet From The	<u>W</u>
Line of Section <u>29</u>	Township <u>29 N</u>	Range <u>13 W</u>	<u>NMPM, San Juan Co.,</u> County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>Plateau Inc.</u>	Address (Give address to which approved copy of this form is to be sent) <u>501 Airport #151 Farmington, N.M. 87401</u>
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (D, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Paul Whitworth  
(Signature)  
V.P. Operations  
(Title)  
03/03/81  
(Date)

OIL CONSERVATION DIVISION  
MAR 10 1981

APPROVED  
Original Signed by FRANK T. CHAVEZ, 19

BY \_\_\_\_\_

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiple completions.



**NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT**

OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE  
1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 334-6178 Fax (505)334-6170

**GARY E. JOHNSON**  
GOVERNOR

**JENNIFER A. SALISBURY**  
CABINET SECRETARY

June 23, 1997

Rand Carroll  
Oil Conservation Division Attorney  
2040 S Pacheco  
Santa Fe NM 87505

RE: Paramont Petroleum Inc., Federal Orphan Wells

Dear Rand:

The following Aztec Totah Unit wells are Federal orphan wells:

#1	A-29-29N-13W	30-045-07923	#2	G-29-29N-13W	30-045-07871
#3	I-29-29N-13W	30-045-07844	#4	C-29-29N-13W	30-045-07919
#5	K-29-29N-13W	No API	#6	E-29-29N-13W	30-045-07890
#8	K-20-29N-13W	30-045-08011	#9	M-20-29N-13W	30-045-07965
#10	I-19-29N-13W	30-045-08014	#13	C-19-29N-13W	30-045-08156
#15	D-34-29N-13W	30-045-13099	#16	B-34-29N-13W	30-045-07738
#17	F-34-29N-13W	30-045-07706	#18	H-34-29N-13W	30-045-07683
#19	L-34-29N-13W	30-045-07665	#20	J-34-29N-13W	30-045-07656
#21	P-34-29N-13W	30-045-07612	#22	N-34-29N-13W	30-045-07608

Steve Mason with the BLM asked that we plug and abandon the wells using the reclamation fund. I have enclosed his plugging procedures for each well. Our inspection didn't find any wells that would be classified as emergency wells but due to the location of the wells (close to Farmington) and the deteriorating conditions of the wellbore, I would like to plug the wells as soon as possible.

Please notify me of your schedule and when I may expect to begin work. If there is any other paper work needed feel free to contact me at 334-6178.

Sincerely,

Johnny Robinson  
Deputy O&G Inspector

JR/sh

cc: Steve Mason BLM well files

enc.