AZTEC TOTAH UNIT #8 K-20-29N-13W 30-045-08011

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OCD 10 CASE NO 11917	.,
CASE NO	_

Form 9-881 a (Feb. 1961)

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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land	Office
Louse	No (17-079063
Unit .	

NOTICE OF INTENTION TO DRILL	ALL SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
HOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT.
NOTICE OF INTENTION TO PULL OR ALICER CASING	SUPPLEMENTARY WELL HISTORY
IOTICE OF INTENTION TO ABANDON WELL	
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(INDICATE ABOVE BY CHECK	K MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
	Exhaust 13 19 61
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HAT #5-4 - 1 . 1 3866 C.	1468 (C Fin) 1: (
ell No. The is located 1000 ft.	from. S line and 1669 ft. from W line of sec.
Est. Section 20 20E	199 BARAPARA /RTI.TT
(½ Sec. and Sec. No.) (Twp.)	(Range) (Meridian)
Sneak Salitum	m Juan House FR 2.7.
(Field) (C	County or Subdivision) (State or Territor)
	OIL COM
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DI	ETAILS OF WORK
Di	/ A101 3
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tate names of and expected depths to objective sands; si	ETAILS OF WORK how sizes, weights, and lengths of proposed casings; indicate mudding jobs, coment-
District and expected depths to objective sands; at ing points, as	ETAILS OF WORK
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Distance names of and expected depths to objective sands; at ing points, as	ETAILS OF WORK
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Propose No: Receptor No: Rec	ETAILS OF WORK how size, weights, and lengths of proposed casings; indicate mudding jobs, coment- markings canding and comment to complete. proclamately total depth of \$350 post files. See to production canding at with \$50 gr. Not the wind comment 0 foot believ Pictured Chiris formulates.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company .	Artes 031 and the Company
Address	Drumer 570
	Parkington, How Munico Schule By Property State of the C. SALMON
	Production, Now Mention See Byrecome State C. Salmon District Superintendent



GPO 852040

NEW MEXICO OIL CONSERVATION COMMISSION Well Location and Acreage Dedication Plat

RECTION A.				Date	February 21, 196	L_
Operator.	Aztec Oil and	1.4	Leose Hago			**
Well No. 21-0	•		Township			NPM
Located	Feet From		_ Line,1685			Line
County		G. L. Elevation			40 89 A	.cres
Name of Producin	g Formation	CALIND	Pool	10341		
1. Is the Operato	or the only owner* in	the dedicated acreag	e outlined on the p	olat below? Yes	XXX No.	
2. If the answer	to question One is	"No," have the inter	ests of all the owr	ners been consc	olidated by communitiza	ition
agreement or	otherwise? Yes	No If a	nswer is "Yes," Ty	pe of Consolid	ation	
3. If the answer	to question Two is	"No," list all the ow	ners and their resp	pective interests	OFFILM	
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BECTION B.			to the second of		DIST. 3	
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			1)	Section A above is true to the best of my kn	
			1		nd belief.	
	1		•	Aztec 0	il and das Company	•
		-+	+	-	(OPERATOR)	
·				CRIGINAL	SIGNED BY JOE C. SALMOR	3
					(REPRESENTATIVE)	1
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1 '		- 20	İ	Drawer	570, Farmington, N	•M•
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	1880		Ī		urveyed 2-20-61 ir States Engineering Co).
	170				ARMINGTON, NEW MEXICO	
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			1	<u></u>	REGISTERED ENGINEER OR	
					cate No. 3084	

3764

NE. MEXICO OIL CONSERVATION COMMISSION Well Location and Acreage Dedication Plat

Located 1860 Feet From South Line 1685 Feet From West Line County Sen Juan G L. Elevation 5442 Dedicated Acreage 60 Acre Name of Producing Formation Callum Poil Totals	BECTION	۸.						Ос	ite Febr	uary 21,	1961
Located Sen Juan G L Elevation 5442 Deducted Acreage SO Acre Name of Producing Formation Gellum Par Totals I is the Operator the only owner in the dedicated acreage entitine is an the state below in a XXX No. 2. If the answer to question One is "No." have the interests of our the assume to end communication agreement or otherwise? Yes No. If answer is "no." Expend Consolidation. 3. If the answer to question Two is "No." list all the owners and tries impective interests below awards. **ECTION **.* **ECTION **.* **ECTION **.* **COND **.* *	Operator		Agtec 011	and G	s Company	Lease	, Hago	od			
County Sea Sean G L Elevation G L Elevation S442 Deduction Accesses Part Total I is the Operator the only owner in the dedicated acreage nutline tion the past below? In 2000 I is the Operator the only owner in the dedicated acreage nutline tion the past below? In 2000 I is the Operator the only owner in the dedicated acreage nutline tion the past below? In 2000 I is the onswer to question One is "No." have the interests of on the awners been consolidation. If the answer to question Two is "No." list all the owners and their impective interests below awners. I is the answer to question Two is "No." list all the owners and their impective interests below awners. WEETION 8. WEETION 8. WEETION 8. WEETION 8. WEETION 8. WEETION 8. WEETION 9. This is Partial and the neture of the below in the past of my known and the past	Well No	21-0				20 1	-			1 3W	NMPA
Nome of Producing Formation Is the Operator the only owner? in the dedicated acreage nutline on the dist below? XXX No If the onswer to question One is "No," have the interests of an the aveners been convenientable by communitizated agreement or otherwise? Yes No If answer is No Type of Consolidation 3	Located		_				-		•	<u>.</u>	
1 is the Operator the only owner in the dedicated acreage outline can the act below by XXX No. 2 If the answer to question One is "No," have the interests of all the owners been convinciant by communitization agreement or otherwise? Yes No. If answer is "the Type of Consolidation." 3 If the answer to question Two is "No," list all the owners and their impective interests being award as a second of the owners and their impective interests being award as a second of the owners to a section A obvive is true on a section A obvive is true on a section A obvive is true on a section A obvive is true on a section A obvive is true on a section A obvive is true on a section A obvive is true on a section A obvive is true on a section A obvive is true on a section A obvive is true on a section A obvive is true on a section A obvive is true on a section A obvive is true on a section A obvive is true on a section A obvive is true on a section A obvive is true on a section A obvice of the control of the owner owner of the owner owner of the owner owner of the owner owne						7446	131 G		ige .	Φ,	A¢r€
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(SUBMIT IN TRIPLICATE)

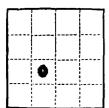
UNITED STATES **DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

Land Offic	. Annta Po
	#7-079065
	Second.

SUNDRY NOTICES AND REPORTS ON WELLS

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SIGNED BY JOE C. SALMON
SIGNED BY JOE C. SALMON

Form 9-881 a (Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	Budget Bureau No. 42-R368.4. Approval expires 12-31-60.
Land Off	fice
oase No	47 075065
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		SUBSEQUENT REPORT OF WATER SHUT-OFF.
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(INDICA)	TE ABOVE BY CHECK MAR	RK NATURE OF REPORT, NOTICE, OR OTHER DATA) FARMINGTON, LEW
		April 19
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	ing points, and all	other important proposed work)
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inc. lage: top of Pic verturated from 1866	- 950 with 6	shots per foot
ion loger top of Pie logitageted from 9846 lot 169 itse, 53031	- 1978 with 6 of 14" oneing	shote per feet
inc lage; top of Pic verturated from 984d lat 169 its., 5303° becomed lat etage v	- 7858 with 6 of 12" contry tth 250 sack	shote per foot Lended et 931k' s, and stage with 150 sacks.
ton leger top of Pic topfageted from 984d tet 169 jts., 5303° besented let singe w L.V. tool - 1398°	- 5256 with 6 of 127 control. Lith 250 control.	shote per foot Landed at 9304* a, 2nd stage with 150 sacks. RFFFIA
	- 5255 with 6 of 147 coning 4th 250 cocks worth, Grilled	shote per feet , lended at 9304* s, Snd stage with 150 sacks. RELEVE
	- 5256 with 6 of 127 control. Lith 250 control.	shote per feet , lended at 9304* s, Snd stage with 150 sacks. RELEVE
	- 5255 with 6 of 147 coning 4th 250 cocks worth, Grilled	shote per feet , lended at 9304* s, Snd stage with 150 sacks. RELEVE
	- 5255 with 6 of 147 coning 4th 250 cocks worth, Grilled	shote per feet Lended at 9304* Se Stat Stage with 150 secks. RELEVE
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ige Chay. understand that this plan of work	- 5858 with 6 of 45" contag the 250 conta wait, Grilled th 5000 process	in writing by the Geological Survey before operations may be commenced.
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understand that this plan of work npany Drawer 4 570 iress	- 5256 with 6 of 42" oneing, ith 250 sacks with 5036 presen	in writing by the Geological Survey before operations may be commence.
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understand that this plan of work npany Dressor 4 570 dress	- 9898 with 6 of 12" canting, ith 290 sacks unit, Grilled th 5000 presen	APR 1 3 1961 APR 1 3 1961 ON CONTINUE OF THE PROPERTY OF THE

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NEW MEXIC	COLL CONCERVAT:	$MC \supset M$	USSION
	Sama Fr. New Mexico		

REQUEST FOR (OUL) - (CAS) Table

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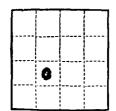
(Form C-104)

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletio. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia as 60° Fahrenheit.

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Form 9-881 a (Feb. 1961)



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Offic	. Sunhs Po
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SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INT	TENTION TO DRILL	ı			
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	(INDICATE A	BOVE BY CHECK MARK	C NATURE OF REPORT	, NOTICE, OR OTHER DATA)	
			•	April 10	, 19
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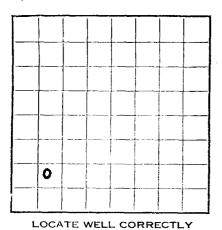
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NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

(Rev. 7-60)



TRANSPORTER OIL GAS PROPATION OFFICE		1 1					AND AUTHO Natural G		87.
OPERATOR -		FILE THE C	RIGINAL	AND 4 C	OPIES WIT	н тні	E APPROPRIATE	OFFICE	
Company or Gerator	011 and (thas Company					Lease Hagsod.		Veli No.
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Pool Totals	Gallup						Kind of Lease (Sta	te, Fed,Fee)	
	luces oil or con location of tan		Unit Lette	et	Sec	tion	Township	Ran	ge
Authorized transporter	of oil 🍒 or	condensate	<u>-'</u>		Address (gi	ve add	lress to which appro	ved copy of this	form is to be sent)
Now Mond	loo Tambaa	rs, Dag.			Dose	# 20	LSL, Ferning	ton, New M	ectoo
		Is Gas A	ctually Co	onnecte	d? Yes_		No		
Authorized transporter	of casing head	gas or dry gas	Date necte		Address (gi	ve add	lress to which appro	ved copy of this	form is to be sent)
If gas is not being solo	d eive seesse	and also explain its	nesset die	no el tion:			· · · · · · · · · · · · · · · · · · ·		
Remarks	Change in T	REASO	(e) Gas		(please che Change in Other (exp	Owner	rship	RE AP OIL	CEIVED R1 4 1961 CON. COM. DIST. 3
The undersigned cer	ctifies that th	e Rules and Regul	ations of th	ne Oil Co	onservation	Comm	ission have been	complied with.	
the undersigned eer		d this the 1242			lpril				
		TION COMMISSION	N		By	GINA	L SIGNED BY JO	E C. SALMON	
Approved by Original Signal A. R. KEN	•				Title	Dis	trict Ameri		C. Salmon
Title					Company		sec QLl and (•
Date	ENGINEE	ER DIST NO	3		Address				
APR 1 4 1961						Dra	meer # 970, 1	Paradagton,	New Medico



U. S. LAND OFFICE SENTA FE
SERIAL NUMBER ST 079065
LEASE OR PERMIT TO PROSPECT HOSPOO

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Vell No. 21-6 Sec 20 T. 37 R. 13 Meridian Mathems County Sen June Accretion 1830 ft No. 3 Line and 1635ft E of W. Line of Section 20 Eleverage of first information given herewith is a complete and correct record of the well and all work to a far as can be determined from all available records. Signed Joe C. Signed Title. 1951 Title. 1952 Title. 1953 Title. 1954 Title. 1954 Title. 1954 Title. 1954 Title. 1954 Title. 1954 Title. 1954 Title. 1954 Title. 1954 Title. 1955 T	Elevation 5 Elevation 5 Country From to CORD Control of the well and all work done thereon of the well at all work done thereon of the well at above date. Title 5 Sor Zones 6 G) 4, from to 5, from to 6, from to 6. From to 7. From To 7. Purpose of the string of the to 7. To 7. Purpose of the string of the to 7. To 7. Purpose of the string of the s	cell No. 21-6 Sec. 20 T. 31 R. 131 Meridian		ny Az	tec Oll a	ed. One. C	ondard	Add	ress	- P 7.	O, Jare	ungton,	
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NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

FORM	C-110
(Rev.	7-60)
al.	

Certificate of Compliance and Authorized Company of Operator State Class File The Original And A Copies With the Appropriate Office Unit Letter Section Township Range County File The Original And A Copies With the Appropriate Office Unit Letter Section Township Range File The Original And A Copies With the Appropriate Office Well No. Authorized transporter of oil Township If gas is not being sold, give reasons and also explain its present disposition: Reason(S) FOR FILING (please check proper box) Change in Transporter (check one) Oil Casing head gas Condensate. Casing head gas Condensate. Reason(S) FOR FILING (please check proper box) Change in Transporter (check one) Oil Casing head gas Condensate. Casing head gas Condensate. Reason(S) FOR FILING (please check proper box) Change in Transporter (check one) Oil Condensate. Casing head gas Condensate. Reason(S) FOR FILING (please check proper box) Change in Ownership Other (explain below) REASON(S) FOR FILING (please Check proper box) Change in Ownership Other (explain below) REASON(S) FOR FILING (please Check proper box) Change in Ownership Other (explain below) REASON(S) FOR FILING (please Check proper box) Change in Ownership Other (explain below) RECEIVED APR 28 1961 OIL CON. COM. DIST. 3	U.S.G.S.	CERTIFICA	TE 05 C04	DITANCE	AND AUTHO	DIZATION	di
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FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE Vall No.	PROBATION OFFICE	''''	KANSPUKI	UIL AND	NATURAL G	A3	ř
Unit Letter Section Township Range County Kind of Lense (State, Fed Fee) If well produces oil or condensate give location of tanks Authorized transporter of oil or or condensate give location of tanks Is Gas Actually Connected? YesNo	PERATOR	FILE THE ORIG	INAL AND 4 CO	PIES WITH TH	IE APPROPRIATE	OFFICE	
Pool Section Township Range County	Company or Operator						Well No.
Range State, Fed-Fee		a cury man out coul	A CONTRACTOR OF THE PROPERTY O			1906	236
Section Township Range			Range		County	Can Dean	
If well produces oil or condensate give location of tanks Authorized transporter of oil or condensate		3.74					
Authorized transporter of casing head gas or dry gas Date Connected? Yes No Address (give address to which approved copy of this form is to be sent) Is Gas Actually Connected? Yes No Address (give address to which approved copy of this form is to be sent) Address (give address to which approved copy of this form is to be sent) Address (give address to which approved copy of this form is to be sent) If gas is not being sold, give reasons and also explain its present disposition: REASON(S) FOR FILING (please check proper box)	Pool Total Co				Kind of Lease (Sta	ite, Fed Fee)	
Authorized transporter of oil or condensate Sas Actually Connected? Yes No Address (give address to which approved copy of this form is to be sent) Sas Actually Connected? Yes No Address (give address to which approved copy of this form is to be sent) Address (give address to which approved copy of this form is to be sent) Address (give address to which approved copy of this form is to be sent) If gas is not being sold, give reasons and also explain its present disposition: REASON(S) FOR FILING (please check proper box)	74 11 1 11	IIIn	it Letter	Section	Township	Range	
S Gas Actually Connected? Yes No Authorized transporter of casing head gas or dry gas Date Connected Address (give address to which approved copy of this form is to be sent) REASON(S) FOR FILING (please check proper box)		1 condensate	201101	000000			
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Authorized transporter of casing head gas or dry gas Date Connected Address (give address to which approved copy of this form is to be sent) Reason(s) For Filling (please check proper box)	The state of the s	or condensate			• •		
Authorized transporter of casing head gas or dry gas Date Connected Date Connected Address (give address to which approved copy of this form is to be sent)	FOR COMMENT PI			Dex # 25	48, Mouston,	Books.	
Authorized transporter of casing head gas or dry gas Date Connected Date Connected Address (give address to which approved copy of this form is to be sent)						****	
REASON(S) FOR FILING (please check proper box) New Well		Is Gas Actua	Ily Connected	? Yes	_No		
REASON(S) FOR FILING (please check proper box) New Well	Authorized transporter of casing	head gas or dry gas		Address (give ad	dress to which appro	oved copy of this for	n is to be sent)
REASON(S) FOR FILING (please check proper box) New Well			l accied				
REASON(S) FOR FILING (please check proper box) New Well							
New Well	If gas is not being sold, give rea	sons and also explain its pres	ent disposition:				
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APR 28 1961 OIL CON. COM. DIST. 3						CCTI	110
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Remarks						DIS	r. 3
	Remarks						
	The undersigned certifies tha	t the Rules and Regulation	s of the Oil Con	servation Com	mission have been	complied with.	
The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.		_			_		
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	Approved by						
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Executed this the State day of April , 19 61 . OIL CONSERVATION COMMISSION Approved by Title Title Title Company Astec 611 and Gas Company	Supervisor Dist. # 3	,					
Approved by Approved by Title Title Supervisor Dist. # 3 Executed this theState day of	Date		j		# ·	_	
OIL CONSERVATION COMMISSION Approved by Title Title Supervisor Dist. # 3 Date Executed this the	100 a 2 3 a 1			Proper	# 570, Passe	ington, Her 1	le ction
	The undersigned certifies tha	t the Rules and Regulation	s of the Oil Con	servation Com	mission have been	complied with.	
The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.							
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Dil CONSERVATION COMMISSION Approved by Title Supervisor Dist. # 3 Executed this theBSthday ofApril	Date		j		#		
Date Executed this the	15× 3× 14×1			Proper	# 570, Falls	ington, Nov 1	
Date DIL CONSERVATION COMMISSION Approved by Title District Regiment Company Actic Cil and Gas Company Address			i				

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NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

FORM C-110 (Rev. 7-60)

TRANSPORTER OIL GAS		1 1			MPLIANCE TOIL AND		THORIZATI AL GAS	ON	3.1.
PERATOR		FILE THE O	RIGINAL	AND 4 C	OPIES WITH	THE APPROP	RIATE OFFICE	<u>'</u>	
Company or Operator	AZTEC O	IL AND GAS CO				Lease	HAGOOD "O	m	Veli No.
Unit Letter K	Section 20	Township 29N		Range	13W	County	San Juan		····
Pool	Tot	ah Gallup				Kind of Lea	se (State, Fed _s Fed Fed		
	luces oil or con location of tar		Unit Let	tter N	Section 20	Township	29N	Range	134
Authorized transporter	of oil 🛣 or	condensate			Address (give	address to whic	h approved copy of	this form	is to be sent)
Four Corner	rs Pipeli	ne, Inc.,			Box # 15	88, Farmi	ngton, New	Mexic)
		Is Gas A	ctually	Connecte	d? Yes X	No			
Authorized transporter	of casing head	d gas 🗶 or dry gas	Dat nec	te Con-	Address (give	address to whic	ch approved copy of	this form	is to be sent)
Jalou Gas (lo., Inc.		9/	15/61	Box # 5	426, Tule	a, Oklahoma		
If gas is not being sol	d, give reasons	s and also explain its	present di	i spo si tion :					<u></u>
Remarks	Oil	Transporter (check on Dry head gas . X Con	Gas		Other (explai		OI	REC4	1961 N. COM.
The undersigned ce	rtifies that th	e Rules and Regula	ations of	the Oil Co	onservation Co	mmission hav	e been complied	with.	
	Execute	ed this the 29th	_ day of	1	November	, 19 61	- •		
01	L CONSERVA	ATION COMMISSION	4		By				
\. R. KI	Signed By ENDRICK				Title Pro	duction F	oreman	₿.	M. Perdue
Title						ec Oil &	Gas Company		
PETROLE	UM ENGI	VEER DIST NO	0_3		Address				
)20 1 19	61				1	wer # 570	, Farmington	ı, New	Mexico

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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-110
(Rev. 7-60)
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LAND OFFICE		CERTIFI	CATE	OF COM	IPLIANC	CEA	AND AUTHORIZAT	ION	4
TRANSPORTER GAS	 	T	O TRAN	ISPORT	T OIL AN	ID N	IATURAL GAS		/ /
PRORATION OFFICE OPERATOR	12								14
Commen		FILE THE C	RIGINAL	AND 4 CO	PIES WITH		APPROPRIATE OFFICE		l mott ar-
Company or Operat		IL & GAS COM	MATY				AZTEC TOTAL UNIT		Well No.
Unit Letter	Section 20	Township 25) M	Range	13W		County SAN JUAN		
Pool	ar gallup ui	UT				K	Kind of Lease (State, Fed, Fee	e) FE	D.
	produces oil or con give location of tan		Unit Let	ter H	Section	°20	Township 29M	Range	1.3H
Authorized transpo	orter of oil or o						ess to which approved copy o	f this form	is to be sent)
		is Gas A					Yo		
Authorized transpo	orter of casing head	gas or dry gas	Date		Address (giv	e addr	ess to which approved copy o	f this form	is to be sent)
If gas is nor halo	sold. give seeses	and also explain its	present Al	aposition'					
	Change in T Oil	REASO	 (Gas		(please chec Change in C Other (expl	Owners ain be	ship	•	
Remarks		L FORMERLY N CED TO AZTEC						oir co	LIVED 11 1962 N. COM. T. 3
The undersigned	certifies that the	Rules and Regul	ations of t	he Oil Con	nservation C	Commi	ssion have been complied	with.	
	Execute	d this the 19t	h day of.	DEC	CEMBER		_ , 19 _ 6?		
	OIL CONSERVA	TION COMMISSIO	N		By		MED BY YOU C		
Approved by					Title		NED BY JOE C. SALMON	JOR C	SALMON
Origir	aal Signed by	· V. B. Smith	l .		DIS	TRIC	CT SUPERINTENDENT		, tad Tr/51
Title		PECTOR DIST. N	0. 3		Company	AZT	ec oil & Cas compa	ny	
	U.B. 14 O. 15 145				Addess				
Date	1962						o. Drawer 570 Minuton, New Mexic	0	

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QP ERATOR			

NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

FORM C-110 (Rev. 7-60)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

OPERATOR /					 	
		FILE THE ORIGINAL	AND 4 COP	<u>IES WITH TH</u>	E APPROPRIATE OFFICE	
Company or Operator	AZTEC OIL	AND GAS COMPANY			AZTEC TOTAH UNI	T Well No.
Unit Letter K	Section To 20	ownship T-29N	Range R-13	}W	County San Juan	
Pool Iooq	GALLUP UNI				Kind of Lease (State, Fed Fee) Fed.	
	es oil or condens cation of tanks	Unit Lette		Section 20	Township R	ange 13W
Authorized transporter of	oil X or cond	ensate	Ac	ldress (give ad	dress to which approved copy of th	is form is to be sent)
Four Corners P	ipeline			Box # 158	88, Farmington, New M	exico
		Is Gas Actually Co	onnected?	Yes X	No	
Authorized transporter of	casing head gas	necte	:d	, -	dress to which approved copy of th	is form is to be sent)
Jalou Gas Cor	npany, Inc.	. 9/	15/61	Box# 5426	o, Tulsa, Oklahoma	
If gas is not being sold, give reasons and also explain its present disposition:						
		REASON(S) FOR	FILING (pl	ease check p	roper box)	
	Change in Trans	potter (check one) Dry Gas gas. Condensate		other (explain b	ership	
						WFB\
Remarks					A Section of the sect	Anna A maria
This well for	merly name	ed Hagood "G" -21			FEB	1 3 1963
Now changed t	to Aztec To	otah Unit #8				231, 3 231, 3
				(Commo a	eted Copy)	The state of the s
The undersigned certi	fies that the Ru	les and Regulations of th	e Oil Cons		nission have been complied wit	h.
	Executed th	is the <u>12th</u> day of _	Febr	uary	, 19 <u>63</u>	
OIL	CONSERVATIO	N COMMISSION	В	•		
Approved by			T	itle	1. Mean B. H. M	eans
	1	MANUE	-		et Engineer	
PETROLE	UM ENOINI	EER DIST NO. 3		Aztec C	oil & Gas Company	
Date	:Es - 19 63		A	ddress Drawer #	570, Farmington, New	w Mexico

Form 9-331 - May 19635

UNITED STATES DEPARTMENT OF THE INTERIOR verse state) GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE. (Other instructions on reForm approved. Budget Bureau No. 42 R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF - 079065

6. IF INDIAN, ALLOTTER OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir Use "APPLICATION FOR PERMIT" for such proposals.) 7. UNIT AGREEMENT NAME GAS WELL S. FARM OR LEASE NAME 2. NAME OF OPERATOR Aztec Totah Unit Asteo Oils & Gas Commenty 9 WELL NO. 3. ADDRESS OF OPERATOR Drawer 570, Farmington, New Mercico LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 10. SIELD AND POOL, OR WILDCAT Total Callup 1000 f.m, 1005 FML, Sec. 20, T-29H, R-13k 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20, T-29N, R-1.34 12. COUNTY OR PARISH | 13. STATE 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) San Juan 5142 GL 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: REPAIRING WELL TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF

ALTERING CASING PRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ABANDON MENT* SHOOT OR ACIDIZE ARANDON* SHOOTING OR ACIDIZING REPAIR WELL CHANGE PLANS (Other) _ (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

~~0000000 000

Pull rods and tubing. let bridge plug immediately above Gallup perforations. Hen casing inspection log to locate holes in ensing. kniege holes with approximately 250 sacks cement. brill coment and pressure test casing. Servin tribing and rods and pur well back on production.

ILLEGIBLE

18. I hereby certify that the foregoing is true and c Original Signed By SIGNED Carl E. Jameson	orrect <u>COUNTIE</u>	Olympia by Spyriation	DATE 3-7-55	
(This space for Federal or State office use) APPROVED BY	ጥነጥኒ ድ			<u> ,-</u>

Norm 9-331 (May 1963)

UNITED STATES SUBMIT IN TRIPLICATE* Other instructions on re-

Form approved, Budget Bureau No. 42-R1424.

	DEFAI	GEOLOGICAL SURVEY	IOR verse side)	3F • 07965	N AND SERIAL NO.
	(Do not use this form for pr	OTICES AND REPORTS (roposals to drill or to deepen or plug to the control of the	back to a different reservoir.	6. IF INDIAN, ALLOTT	EE OR TRIBE NAME
1.	OIL GAS OTHE	źr.		7. UNIT AGREEMENT	NAME
2.	NAME OF OPERATOR			S. FARM OR LEASE N.	a m &
	Aztec Mil & Gas Con	mency		Aztec Total	h Unit
3.	ADDRESS OF OPERATOR			9. WELL NO.	
.1	Drover 5:1. Parming	ton, New Vexico ion clearly and in accordance with any	State requirements	10. FIELD AND POOL,	OP WITDOM
4.	See also space 17 below.) At surface	on creatily and in accordance with any	State requirements.		
		, Sec. 20, T-29N, R-13V		11. SEC., T., R., M., OF SURVEY OR ARI	
				Sec. 20, T-	29N, R-13V
14.	. PERMIT NO.	15. ELEVATIONS (Show whether DF	r, RT, GR, etc.)	12. COUNTY OR PARIS	BH 13. STATE
				San Juan	New Mexic
16.	Check	Appropriate Box To Indicate N	Nature of Notice, Report, or	Other Data	
	NOTICE OF I	NTENTION TO:	SUBSE	QUENT REPORT OF:	
	TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING	WELL X
	FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING	CASING
	SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONM	ENT*
	(Other)	CHANGE PLANS	(Other)(Note: Report_resul	ts of multiple completion pletion Report and Log	n on Well
	Auli rods and purp. Pull 2-3/8" rubing. Set Bridge Muy at Squeezed with 350 of Equeezed to 2500°. Brill out beneat to Pressure shark dash Brill out brilge Man 3-3/0° india. Ran rods and purp. Mored Mill pack on pr	Agoo. meass of chase "a" common style ing - chay. ing.	R	SEP 29 1965	,
18	ILLEGIE I hereby certify that the foregoi ORIGINAL SIGNED BY JOE	ing Is true and correct		FARM NC109a, N. W.	

18	I hereby certify that the foregoing is true and correct					
	CRIGINAL SIGNED BY JOE C. SALMON SIGNED	TITLE	and the state of t	DATE	<u> </u>	
	(This space for Federal or State office use)					=
	APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE		_

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATES
(Other instructions on re-

		Budget	pprove	∙đ ,			
		Budget	Bures	u N	o. 42-	-R	14
٦.	LEARE.	DERIGY.	ROITA	AND	ABRIA	À.	N (

	THE INTERIOR VERNE alde)	5. LEASE DESIGNATION AND SERIAL NO SF-073065 6. IF INDIAN, ALLOTTER OR TRIBE NAME.
SUNDRY NOTICES AND THE COLUMN TO THE COLUMN	D REPORTS ON WELLS to deepen or plug back to a different reservoir. ERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTER OR TRIBE NAME
I. OIL [77] GAS [77]		7. UNIT AGRESMENT NAME
WELL A WELL OTHER 2. NAME OF OPERATOR		B. FARM OR LEASE NAME
Aztec Oil & Gas Company		Aztec Totah Unit
3. ADDRESS OF OPERATOR		9. WELL NO.
Drawer 570, Farmington, New 1	Mexico	[#8
 LOCATION OF WELL (Report location clearly and in a See also space 17 below.) At surface 	accordance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT Totah Unit
1880 FSL & 1685 FWL, S	Saation 20 20N 17H	11, MEC., T., E., M., OR BLE. AND BURYDY OR ARBA
1000 F3L & 1003 FWL, K	5ection 20-29N-15W	Section 20-29N-13W
14. PERMIT NO. 15. ELEVATIO	ONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
	5442 Gr	San Juan New Mex
	lox To Indicate Nature of Notice, Report,	
NOTICE OF INTENTION TO:	, sv	HESEQUENT REPORT OF:
TEST WATER BRUT-OFF PULL OR ALTER		REPAIRING WELL
FRACTURE TREAT MULTIPLE COM		ALTERING CASING
REPAIR WELL CHANGE PLANS	8HOOTING OR ACIDIZING	ABANDONMENT*
repair well Change Plans (Other) Convert to WI	(Norm: Report r	esults of multiple completion on Well completion Report and Log form.)
17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clar	rly state all pertinent details, and give pertinent	dates, including estimated date of starting a
proposed work. It well is directionally drilled, nent to this work.)	give subsurface locations and measured and true	·후 : 형태이용 : 꿈 현생일레 ::
	-	troitauti
Pull rods & tubing.		
Test casing.		* KILLENTO
Run tubing w/packer.		
Commence water injection.		
Acidize perfs as necessary.		
•		
	* *****	
	APR 2 4 1970	
	•	
_		
18. I hereby certify that the foregoing is true and co	rrect	

8. I hereby certify that the foregoing is tole and corr SIGNED WILLIAM WALLEY	/	District Superintendent	DATE _	April 23.	_197
(This space for Federal or State office use)				1	
APPROVED BY	TITLE	## ## ## ## ## ## ## ## ## ## ## ## ##	 DÀTB		
CONDITIONS OF APPROVAL, IF ANY:	_ 11102	1			

Form 9-331 (May 1963)

UNITED STATES SUBMIT IN TRIPLICATES DEPARTMENT OF THE INTERIOR (Other Instructions on reverse side) UNITED STATES GEOLOGICAL SURVEY

Porm approved.

Budget Bureau No. 42-R1424.

G. LEASH DENIGNATION AND BERIAL NO.

SP-07:3065

(Do not use this form	NOTICES AND REPORTS (for proposals to drill or to deepen or plug b "APPLICATION FOR PERMIT—" for such pa	ack to a different reservoir.	G. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1.			7. UNIT AGREEMENT NAME
MELL MELL MALL	OTHER		
2. NAME OF OPERATOR	- Q		8. FARM OR LEASE NAME
Astec Oil & Ga. 3. ADDRESS OF OPERATOR	з Сотрану		A::tee Totah Unit
	rmington, New Mexico		#8
4. LOCATION OF WELL (Report	location clearly and in accordance with any	State requirements.	10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface			Totah Gallup
1880 F	SL & 1685 FWL, Section 20-	29N-13W	11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA
14. PERMIT NO.	15. ELEVATIONS (Show whether DF	. RT. GR. etc.)	Section 20-29N-13W
]	5442 Gr	San Juan New Mexico
16.	heck Appropriate Box To Indicate N		
	or intention to:	, , ,	ENT REPORT OF:
TOOL WATER GALL AND	THE OF LETTE CLAYE	WATER SHUT-OFF	REPAIRING WELL
TEST WATER SHUT-OFF FRACTURE TREAT	PULL OR ALTER CASING MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other)	Converted To W.I. X
(Other)		(Note: Report results Completion or Recomple	of multiple completion on Well etion Report and Log form.)
Manifold Well I	Tubing. ing & Set Packer @ 5202'. Head & Started Injection. ion - 289 BW Per Day @ 827	PSI.	
	FINA CARREST OF DIST. 9	RECE AUG 2 U. S. GEOLO FARMING	7 1970 GICAL SURVEY
18. I hereby certify that the s		District Superintender	nt DATE August 26, 1970
(This space for Federal o	r State office use)		
, and space for Federal O			
APPROVED BY	TITLE		DATE

Form ! (May	9-331 1963) DEPAI	Form approved. Budget Bureau No. 42-R142 5. LEASE DESIGNATION AND SERIAL NO. SF-179065		
	SUNDRY N (Do not use this form for p Use "APP	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
1. 011	L X GAB OTHI	7. UNIT AGREEMENT NAME		
2. NA	ME OF OPERATOR	8. FARM OR LEASE NAME		
	ztec Oil & Gas Com	Aztec Totah Unit		
	DRESS OF OPERATOR	9. WELL NO. #8		
		armington, New Mexico		10. FIELD AND POOL, OR WILDCAT
Se	ee also space 17 below.) t surface	ton clearly and in accordance with	any bear requirements.	
4		1880' FSL & 1680' FWI Section 20-29N-13W		Totah Gallup 11. SBC., T., B., M., OR BLK. AND BURNEY OR AREA
				Section 20-29N-13W
14. PI	ERMIT NO.	15. ELEVATIONS (Show whether	T DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
		5442' GR		San Juan New Mexi
16.	Check	Appropriate Box To Indicate		
	NOTICE OF I	INTENTION TO:	2	SUBSEQUENT REPORT OF:
1	TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
	FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
ε	BHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZII	ABANDONMENT [®]
	(Other) Temporarily	v Abandon	(Other)(Note: Report	t results of multiple completion on Well
				Recompletion Report and Log form.) nt dates, including estimated date of starting an ne vertical depths for all markers and zones pert
	It is located i	ot economical to prodin a secondary recove ional secondary recovenange.	ry project and is a	a potential
			A second and second as a secon	
S1	hereby certify that the forego	an Kyan TITLE	District Superinte	endent DATE June 18, 1976

APPROVED BY ______CONDITIONS OF APPROVAL, IF ANY:

DATE __

NOTTUBLISTED	↓	2
SANTA FE	1	Ĺ.,
FILE	1	V
U.S.G.S.	Ĺ	Ĺ
LAND OFFICE		
TRANSPORTER OIL GAS	7	
OPERATOR	4	i
PROBATION OFFICE	-+	
Operator		
Southland Ro	y a l	tу
Addre		
P. O. Drawer	57	0,
Recson(s) for filing (Check	proper	60=)
New Well		
Recompletion []		
Change in Ownership		
fichange of ownership giving address of provious of		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

FILE		REQUEST	FOR ALLOWABLE		Supersedes Old C-104 and C-116 Effective 1-1-65
U.S.G.S.		AUTHORIZATION TO TRA	AND ANSPORT OIL AND NAT	URAL GAS	
LAND OFFICE					
TRANSPORTER GAS					
PRORATION OFFICE	4				
Operator Southland Roy	alty (Ompany		harr man situation and annual region of the purpose seem an	
Addre					
P. O. Drawer Recson(s) for filing (Check pr	570, F	armington, New Mex			
New Well	oper obij	Change in Transporter of:	Other (Please exp	lain)	
Recompletion		OII Dry Go	Nam liii	e change	
Change in Ownership	·	Casinghead Gas Conde	asale [_]		
f change of ownership give and soldress of provious ow		Note that I would be a second of the second		and the same of th	
DESCRIPTION OF WELI	AND LE				
Aztec Totah Un	it	Well No. Pool Name, Including F Total Gal		d of Lease ie, Federal or Fee	SF-079065
Location	1880		1685		West
Unit Letter		Feet From The Lin	13W		
Line of Section	Towns	thip Range	, NMPM,	San Jua	N County
DESIGNATION OF TRAN	SPORTE	G OF OIL AND NATURAL GA		···	,
Name of Authorized Transport Four Corn			Address (Give address to wh		
Name of Authorized Transport	er of Casina	ghead Gas or Dry Gas	Box 1588, Far Address (Give address to wh	ich approved copy	of this form is to be sent)
	Ti.	Init Sec. Twp. Bge.	Is gas actually connected?	When	
If well produces oil or liquids give location of tanks.	, , , , , , , , , , , , , , , , , , ,			<u> </u>	
f this production is commin	gled with	that from any other lease or pool,	give commingling order num	nber:	
Designate Type of Co	mpletion	- (X) Gas Well	New Well Workover D	eepen Plug E	Back Same Resty. Diff, Resty.
Date Spudded	•	Pate Compl. Ready to Prod.	Total Depth	P.B.T	.D.
Elevations (DF, RKB, RT, GR	Ato N	are of Producing Formation	Top O!I/Gas Pay	Tubing	ı Deşth
	, (())				
Perforations				Depth	Casing Shoe
		TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE		CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT
	EST FOR	ALLOWABLE (Test must be a)	fter recovery of total valume of pth or be for full 24 hours)	fload oil and must	be equal to or exceed top allow-
DM. WELL Date First New Oil Ran To To	inks D	cte of Teat	Producing Method (Flow, pur	np, gas lift, etc.)	
Length of Test		ubing Pressure	Casing Pressure	Choke	Size
Actual Prod. During Test	0	il-Bbls.	Water - Bbls.	Gan-h	ACF
			J.,		<u></u>
GAS WELL Add at Prod. Teat-MCF/D		ength of Test	Bbls. Condensate/MMCF	Gravit	y of Condensate
		ubing Presaure (Shut-in)	Casing Pressure (Shut-in)	Chake	Size
Training Method (pitot, back p	.,	and hissame (suggettin)	030113 (52.00.3)		
CERTIFICATE OF COM	PLIANCE		OIL CON	SERVATION	COMMISSION
hereby certify that the rul	es and reg	ulations of the Oil Conservation	APPROVED		, 19
Commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.			By Original Signed by A. R. Mendrick		
		/ ()	TITLE	UPBRIVESOR D	IST. 43
	< i/				nce with RULE 1104.
Signature)			If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.		
District Prod	uction	n Mgr.	tests taken on the well All sections of this	form must be fil	with MULE 111. Hed out completely for allow-
1-1-78	(Title)		able on new and recomp	oleted walls. ona I. II. III. a	nd VI for changes of owner,
	(Date)		well name or number, or	transporter, or of	her such change of condition. ed for each pool in multiply
		1	separate Forms C-		•

EHERGY AND MINERALS DEPARTME	011 0011000	VATION DIVISION	Revised 10-1-78		
DISTRIBUTION	• •	, DOX 2088	and the second s		
FILE	SANTA FE, N	NEW MEXICO 8 750'1	0.1004		
U.S.U.S.					
THANSPORTER DIL	REQUEST	FOR ALLOWABLEOIL COMS THA	THE PRINCIPAL OF THE PR		
OPERATOR OAL	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GAS	A FE		
Uperator OFFICE					
	t Petroleum Corp.				
Address P.O. Box	22763 House	ston, Tx. 77027			
Reason(s) for filing (Check prope		Other (Please explain)			
New Well	Change in Transporter of: Oil X Dr				
Recompletion Change in Ownership		y Gas			
	ne Couthland Davidto	Co 1000 TH W-+1 C			
If change of ownership give nat and address of previous owner.		CO. 1000 Ft, Worth C	lub Tower, Ft. Worth, Tx		
I. DESCRIPTION OF WELL A	ND LEASE				
Aztec Totah Unit	Well No. 1785 Aurie, Includin	}	FEDERAL ESSET		
Location	8 000314	Stole, 7 ed	SF 0790		
Unit Letter K : /	880 Feel From The S	Line and 1685 Feet Fro	om The		
20	Township 29N Range	/2 I./ San J	uan Co.		
Line of Section &U	Township V//V Hange	/5 W , NMPM, Dall o	Coun		
	ORTER OF OIL AND NATURAL	GAS			
None of Authorized Transporter of Plateau Inc.	1 Oll or Condensate		armington, N.M. 87401		
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which app	proved copy of this form is to be sent)		
	Unit Sec. Twp. Rge.		100		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rige.	is gas actually connected?	When		
If this production is commingled	i with that from any other lease or poo	ol, give commingling order number:			
COMPLETION DATA	Oil Well Gas Well	· · · · · · · · · · · · · · · · · · ·	Plug Back Same Res'v. Dill. Res		
Designate Type of Compl		Jon Wolf Parkers	i i i i i i i i i i i i i i i i i i i		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (D) N. RT. GR. etc	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth		
Perforations .			Depth Casing Shoe		
	TUBING, CASING, A	ND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be able for this	e after recovery of total volume of load o depth or be for full 24 hours;	il and must be equal to or exceed top all		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
Landbal Task	Tubing Pressure	Cosing Pressure	Choke Size		
Length of Test	, ability Piese me	Casing Prosect	C.IOZ- DITO		
Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas - MCF		
l					
GAS WELL	-		:		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/IdMCF	Gravity of Condensate		
Teeting Method (pitat, back pt.)	Tuhing Presewe (Shut-in)	Cosing Pressure (Shut-in)	Choke Size		
, restrict the second s		(
CERTIFICATE OF COMPLIA	INCE	OIL CONSERVA	NOISIVID NOIT		
			a (2)		
Division have been compiled w	d regulations of the Oil Conservation it and that the information given	Original Signed by FRANK I. CHAVEZ			
shove is true and complete to	the best of my knowledge and belief	li i			
		TITLE SUPERVISOR DISTRICT	TITLE SUPERVISOR DISTRICT IN I		
Wast ail	hund	11	compliance with AULE 1104,		
151	evolme)	well, this form must be accomp	wable for a newly drilled or deeper enied by a tabulation of the deviat		
V.P. Operation	ns	All sections of this form in	out be filled out completely for all		
03/03/81	Title)	able on new and recompleted w	velis.		
	Thore)		II, III, and VI for changes of owr iter, or other such change of condition		

Septrate Forms C-104 must be filed for each pool in multi-



NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE 1000 RIO SRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6176 Fax (505)334-6170

GARY E. JOHNSON GOVERNOR

JENNIFER A. SALISBURY CABINET SECRETARY

June 23, 1997

Rand Carroll
Oil Conservation Division Attorney
2040 S Pacheco
Santa Fe NM 87505

RE:

Paramont Petroleum Inc., Federal Orphan Wells

Dear Rand:

The following Aztec Totah Unit wells are Federal orphan wells:

** •		00 045 05000	"0	.C. 00 000 I 1011/	20.045.05051
#1	A-29-29N-13W	30-045-07923	#2	G-29-29N-13W	30-045-07871
#3	I-29-29N-13W	30-045-07844	#4	C-29-29N-13W	30-045-07919
#5	K-29-29N-13W	No API	#6	E-29-29N-13W	30-045-07890
#8	K-20-29N-13W	30-045-08011	#9	M-20-29N-13W	30-045-07965
#10	I- 19-29N-13W	30-045-08014	#13	C-19-29N-13W	30-045-08156
#15	D-34-29N-13W	30-045-13099	#16	B-34-29N-13W	30-045-07738
#17	F-34-29N-13W	30-045-07706	#18	H-34-29N-13W	30-045-07683
#19	L-34-29N-13W	30-045-07665	#20	J-34-29N-13W	30-045-07656
#21	P-34-29N-13W	30-045-07612	#22	N-34-29N-13W	30-045-07608

Steve Mason with the BLM asked that we plug and abandon the wells using the reclamation fund. I have enclosed his plugging procedures for each well. Our inspection didn't find any wells that would be classified as emergency wells but due to the location of the wells (close to Farmington) and the deteriating conditions of the wellbore, I would like to plug the wells as soon as possible.

Please notify me of your schedule and when I may expect to begin work. If their is any other paper work needed feel free to contact me at 334-6178.

Sincerely,

Johnny Robinson

Deputy O&G Inspector

JR/sh

cc: Steve Mason BLM

well files

enc.