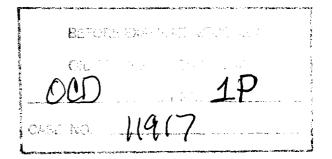
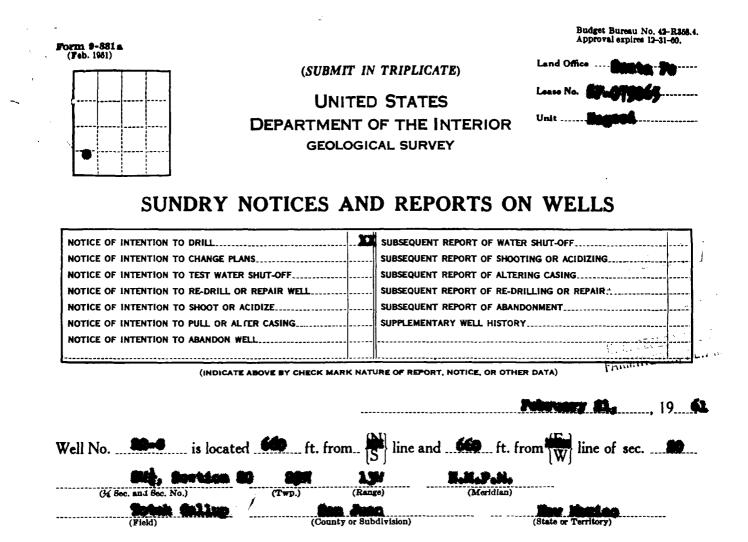
AZTEC TOTAH UNIT # 9 M-20-29N-13W 30-045-07965





ILLEGIBLE

	DETAI	LS OF WORK
(State names o	f and expected depths to objective sands; show size ing points, and all ot	s, weights, and lengths of proposed casings; indicate modeling jobs, coment- her important proposed work)
	Propose Set Met 300 feet of 8 5/6" marfs Brill with retery to approxi or through Onling furnations total dopth and connet with collar approximately 100 fee coment with 150 mt.	Bet 1 production casing at
	Performte Gallup formation. and 50,000 gala. eil. Non 1	Sand-oil frac with 30,0000 send 3/8" tubing.
I understas	Milling, Boetian 20, 10 sort	or <b>Criticated to well.</b> writing by the Geological Survey before operations may be commenced.
Company	Aster 0,1 and the Couperty	
Address	Drawner 570	
	Faculagion, New Mexico	CRIGINAL SIGNED BY JOE C. SALMON
	· · · · · · · · · · · · · · · · · · ·	Title District Superintendent

GPO 862040

			NSERVATION COMM	
BECTION A.		AA all Pocalion and a	versage medication Li	Date. February 21, 1961
<u>-</u> ,	Astec Oil and	Gain Company	Lease Hagood	
Operator 22-6				29N Range 13W NMPM
	660 Feet From			Feet FromLine
				ed Acreage 40 Acres
			Pool	
I. Is the Operator	the only owner* in t	the dedicated acrea	ge outlined on the pla	t below? Yes XXX No
	-			s been consolidated by communitization of Consolidation
3. If the answer	to question Two is " DWNER	'No," list all the ov	wners and their respec	LAND DESCRIMENTING
			; •••••••••••	
BECTION B.		1, 24 A	and and a second	DIST. 3
				This is to certify that the informa- tion in Section A above is true and complete to the best of my knowl- edge and belief.
·	-,+	+		Aztec OIL and Ges Company
· · · ·				CRIGINAL SIGNED BY JOE C. SALMON
	Sec	. 20		Drawer 570, Farmington, N.M.
				This is to certify that the well loca-
				tion shown on the plat in Section B was plotted from field notes are tual successive to be me or under my supermining and the the tone is true and convecting the best of my knowled brand help
				Date Surveyed 2-17-61 Four States Engineering Co. FARMINGTON, NEW MEXICO
		1 2000 II	500 1000 S20	Certificate No. 3084

1000

**500 0** 

ma A991 a	Budget Bureau No. 42–R358.4 Approval expires 12–31–60.
m 9-831a Feb. 1951)	IT IN TRIPLICATE)
	Lesse No. and among a
	ITED STATES
	OGICAL SURVEY
0	
SUNDRY NOTICES	AND REPORTS ON WELLS
OTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
OTICE OF INTENTION TO TEST WATER SHUT-OFF	
OTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	
OTICE OF INTENTION TO PULL OR ALIER CASING	SUPPLEMENTARY WELL HISTORY
OTICE OF INTENTION TO ABANDON WELL	
(INDICATE ABOVE BY CHECK MAI	RK NATURE OF REPORT, NOTICE, OR OTHER DATA) U. S. GEOLOGICAL SURV
	ER EN INGTON, NEW MEX
Bestion 20.         Bestion 20.	$\begin{array}{c} \begin{array}{c} & & \\ & \\ & \\ & \\ & \\ & \\ & \\ & \\ & \\ $
()	y or Subdivision) (State or Territory) level is <b>5488</b> ft. <b>GeLe</b>
e elevation of the derrick floor above sea l	level is <b>5488</b> ft. <b>G.L.</b> AILS OF WORK
te elevation of the derrick floor above sea in DETA ate names of and expected depths to objective sanda; show ing points, and al i was spuided 2/24/61 i 6 jts., 181° of 8 5/8" casting, J sted with 500% pressure for 30 min illed coment plug 2/26/61 sted with 500% pressure for 30 min	level is <b>5400</b> ft. <b>GoLo</b> AILS OF WORK sizes, weights, and lengths of proposed casings; indicate mudding jobs, coment il other important proposed work) isonded at 192° with 170 sacks cost. astas. <b>Bo loaks</b> .
e elevation of the derrick floor above sea I DET/ ate names of and expected depths to objective sanda; show ing points, and al i was spudded 2/24/61 i 6 jts., 181' of 8 5/8" casting, J ted with 500% pressure for 30 min lled coment plug 2/26/61 ted with 500% pressure for 30 min drop in pressure.	level is <b>Star</b> ft. <b>Gold</b> AILS OF WORK sizes, weights, and lengths of proposed casings; indicate mudding jobs, coment il other important proposed work) isorded at 192° with 170 sacks cast. astes. It leaks. astes.
e elevation of the derrick floor above sea I DETA ate names of and expected depths to objective sands; show ing points, and al i was spuided 2/24/61 i of its., 181' of 8 5/8" casing, 1 red with 500¢ pressure for 30 min lied coment plug 2/26/61 ited with 500¢ pressure for 30 min drop in pressure.	level is <b>Shife</b> ft, <b>GoLe</b> AILS OF WORK sizes, weights, and lengths of proposed casings; indicate mudding jobs, coment il other important proposed work) isoched at 158° with 170 sacks cost. nature. Bo Janks. Taiton.
te elevation of the derrick floor above sea l DET/ ate names of and expected depths to objective sands; show ing points, and al i was spudded 2/24/61 i 6 jts., 181° of 8 5/8° casing, J sted with 500¢ pressure for 30 min illed coment plug 2/25/61 ited with 500¢ pressure for 30 min illed coment plug 2/25/61 ited with 500¢ pressure for 30 min drop in pressure.	level is fifth ft. Golde AILS OF WORK sizes, weights, and lengths of proposed casings; indicate mudding jobs, coment is other important proposed work) isoches. Bo lenks, rates. Bo lenks, rates.

Form 9-381 a (Feb. 1951)

Budget Bureau No. 42-R358.4. Approval expires 12-31-60.

	(SUBMIT IN TRIPLICATE)	Land Office .
••••	UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	Lease No. <b>Strut 19965</b>

# SUNDRY NOTICES AND REPORTS ON WELLS

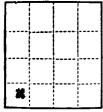
NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPO	RT OF WATER SHUT-OFF	THE F
NOTICE OF INTENTION TO CHANGE P	LANS	SUBSEQUENT REPO	RT OF SHOOTING OR ACIDIZI	GELVE
NOTICE OF INTENTION TO TEST WAT	ER SHUT-OFF	SUBSEQUENT REPO	RT OF ALTERING CASING.	L
NOTICE OF INTENTION TO RE-DRILL	OR REPAIR WELL	SUBSEQUENT REPO	ORT OF RE-DRILLING OR REPAI	R
NOTICE OF INTENTION TO SHOOT OR	ACIDIZE	SUBSEQUENT REPO	RT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR A	LITER CASING	SUPPLEMENTARY V		
NOTICE OF INTENTION TO ABANDON	WELL			S. GEOLOGICAL SURVEY
(IND)CA	TE ABOVE BY CHECK MARK NAT	URE OF REPORT, NOT	TICE, OR OTHER DATA)	ALL MICTCILINEY MEAN
				, 19 <u>69</u>
Well No. <b>22-9</b> is locat	ed <b>669</b> ft. from	$\left\{ {{ m N}\atop { m S}}  ight\}$ line and $\left\{ { m disc}  ight\}$	ft. from W line	of sec
Ht. Bostian 20 (% Sec. and Sec. No.)	(Twp.) (Ran		(Meridian)	
<b>Bagin Palarin</b> (Field)	(County or Sul	bdivision)	State of Territo	ry)
	a h		manual blamations	
The elevation of the derrick	noor above sea level			
	DETAILS	OF WORK		
(State names of and expected depths to	objective sande: show sizes. W	eights, and lengths	of proposed casings, indicate p	udding jobs, comente
	ing points, and all other	important proposed	work)	
Troyoga to: Deep	in well to a day	th of approx	denataly 6090 ar	
through Dalmets fo	muntice. Num by	" oneing to	total depth and	
with 250 st. det	i wo-stage come	a collar app	reatinately 100 ft	et.
below the Picture	d Cliffy formati	ton and onne	at with 190 an.	
			<b>.</b>	
	formation with fo			
	gals water and R	),000 108+ #	mag. Ruel 2 1/8-	
tubing.				
Mast com-balf. M	Danma, English	Sh Andionte	to unit.	SE,
	na mesand <sup>1</sup> mas ream			, <sup>~</sup> ( .
I understand that this plan of work	must receive approval in writ	ing by the Geologics	l Survey before operations ma	y be commenced.
Company Astes GLL and	L Cas Company			
		•	*	
Address Drever 570,				D C SAT MON
	ne illeret en		RIGINAL SIGNED BY JO	LU. JAL NUM
	n Aniloo	Ву	Joe C. Salmon	

\*\*\*\*\*

nat.

Title District Superinte

Form	9-881	8
(Feb	. 1951)	



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budg Appi	ret Bureau No. 42-R358.4. Toval expires 12-31-60.	
Land Office	Gauta Fo	/
Lease No.	ST (77)069	
Unit		

## SUNDRY NOTICES AND REPORTS ON WELLS

		L 41		
NOTICE OF INTENTION TO DRILL		SUBSEQUE	NT REPORT OF WATER SHUT-OFF	
OTICE OF INTENTION TO CHANGE F	1.ANS	SUBSEQUE	NT REPORT OF SHOOTING OR ACIDI	
OTICE OF INTENTION TO TEST WAT	ER SHUT-OFF	SUBSEQUE	NT REPORT OF ALTERING CASING	JEREI VE
NOTICE OF INTENTION TO RE-DRILL	OR REPAIR WELL	SUBSEQUE	NT REPORT OF ALTERING CASING NT REPORT OF RE-DRILLING OR RE	AR GUGUY G
OTICE OF INTENTION TO SHOOT OF	ACIDIZE		NT REPORT OF ABANDONMENT	<u>U</u>
OTICE OF INTENTION TO PULL OR	ALTER CASING	SUPPLEME	NTARY WELL HISTORY	
OTICE OF INTENTION TO ABANDON	WELL			
				U. S. GEOLUGISHE SUNV
(INDICA	TE ABOVE BY CHECK N	RARK NATURE OF REPO	ORT, NOTICE, OR OTHER DATA)	Th. M.INCTON, NEW MEN
			March 16	1961
Hacocal ell No	ted <b>669</b> ft. fr	rom [N] line a	nd	ne of sec.
sit portion 20,	7-298	8-1.W	H.H.P.H.	
(14 Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)	
asin Dekota	800 Ju		New Marke	3
(Field)	(Con	nty or Subdivision)	(State or Teri	(town)

The elevation of the derrick floor above sea level is 5400. ft. 6.1.

#### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

P.S.T.D 5340" Sect-Oil freed with 18,000, 20/40 sects 10 flushed with 280 Bbis. oil Breakdown pr 2300	,000/ 10/80 mmd, 750 Hbla. eil
5 min. shut-in pr 7505 Motinam- 20005	REFLYSS
Avg. treating pr \$\$000 I.R 98.5 bor	
aan 100 jts., 2 3/5" tobing, landed at 5272 Forferated mipple from 5236-bi Flowing through taking.	
I understand that this plan of work must receive approval in writing by the	a Geological Survey before operations may be commenced.
Company Astrac OLL and One Company	
Address Drezer # 570, Familanton, How Mex	CRIGINAL SIGNED BY JOE C. SALMON
ILLEGIBLE	Title Matrix Commintendent GPO 852040

Form 9-881a. (Feb. 1961)		Approval expires 12-31-60.
	(SUBMIT IN TRIPLICATE	) Land Office Design FT
	UNITED STATES	Lease No.
	DEPARTMENT OF THE INT	
<b>*</b>	GEOLOGICAL SURVEY	
SUNDRY	NOTICES AND REPOR	RTS ON WELLS
NOTICE OF INTENTION TO DRILL	SUBSEQUENT REF	PORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PL	ANS SUBSEQUENT REP	ORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATE		ORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL ( NOTICE OF INTENTION TO SHOOT OR		ORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR		WELL HISTORY
NOTICE OF INTENTION TO ABANDON I		
(INDICAT	E ABOVE BY CHECK MARK NATURE OF REPORT, NO	TICE, OR OTHER DATA) (I. S. GEOLUC CAL
		19 <b>61</b>
Manual .		, 17.30
Well No. <b>28-9</b> is located	d $\{M\}$ line and	t from E line of sec
Weil 140		te. Hom with mit of see.
Sit Section St.	<b>2-63</b>	Notial alle
(1/ Sec. and Sec. No.)	(Twp.) (Range)	(Meridian)
(Field)	(County or Subdivision)	(State or Terfilory)
	a 1 1 1 <del>adulta</del> (.	MARD MARDIN
The elevation of the derrick	floor above sea level is <b>State</b> ft.	$\mathbf{G}_{12}  \mathbf{G}_{12}  \mathbf{G}$
	DETAILS OF WORK	Dion, Co
(State names of and expected depths to	objective sands; show sizes, weights, and lengths ing points, and all other important propose	of proposed casings; indicate mudding jobe coment
Andre Andre Salar a		
land land) tem of Wlass	19, Tulle # 3387 and #1499au 1995. dollars a	1898, Paint Lasbout- 1690, Duboin
and another and a set of the	of therefore 6646*	All the second s
prill ston bost - Goda	506 , IN-3115, VH-3100,	17-4900, FLAN. FF- 2650, 2821-476
Notice and at 20th		782 72-2
Systems 10 eache second		the set of the second
Germand let show with	W casing, not at 6040", 1 330 seaks, and stage with	Pove Vorlan Ayus 1873 mening
brilled D Y tool and d		
ers and tran bridge pi		
Performed with a sheet		
spotted 500 gals, 195 1		
I understand that this plan of work	must receive approval in writing by the Geologic	Sactor 2 hre. with 5005 pr. Pipe C
Company Astes 011 and	Gen Company	
Address <b>Drawer # 570</b>		
		PRIGINAL SIGNED BY JOE C. SALMON
<b>The dagton</b> , 1	By By	Joe 4. Salapa
		MACRAS MONTINEMONT
	<u> </u>	GP0 852040
	J hay hay	-

.

#### ...

Budget Bureau No. 42-R358.4. Approval expires 12-31-60.

## OIL CONSERVATION COMMISSION

P. O. BOX 871 SANTA FE, NEW MEXICO

MAR 2 2 196

March 20, 1961

Astec Oil & Gas Company 920 Mercantile Securities Building Dallas 1, Texas

Attention: Mr. Kenneth A. Swanson

Administrative Order NSL-247

Gentlemen:

Reference is made to your application for approval of an unorthodox well location for your Magood No. 22-G Well to be located 660 feet from the South line and 660 feet from the West line of Section 20, Township 29 North, Range 13 West, Basin-Dakota Pool, San Juan County, New Mexico.

It is our understanding that this unorthodox well location is occasioned by the recompletion of a well previously drilled to another horizon.

By authority granted me under provisions of Order No. R-1670, as amended, you are hereby granted approval for the above described unorthodox well location. You must also obtain like approval from the U.S. Geological Survey if the well is located on land subject to the jurisdiction of the U.S. Geological Survey.

Very truly yours,

A. L. PORTER, Jr., Secretary-Director

ALP/OEP/og cc: Oil Conservation Commission - Aztec U. S. Geological Survey - Farmington

Form 9-880	RITERS	* _ *	_	proved. Bureau No. 42-		
		4 5 3 -		Land Offici		
	MAR 24 175			L NUMBER .		
		, ,		or Permit	r to Pro	SPECT
		UNITE	STATES			
		DEPARTMENT	OF THE I	NTERIO	R	
		GEOLOGI	CAL SURVE	εY		
<b>X</b>	LO	G OF OIL	OR G	AS W	ELI	
LOCATE WELL CORREC	TLY	_				
Company Astec 011	and Gas Company	Address	Denner 4.	570 <b>, Par</b>	mingt	00 <b>J</b> ev
Lessor or Tract						•
Well No				_		
Location						
	en herewith is a comple					
so far as can be determine	1.6					
		-			Joe C	. Salace
Date March 21	•		Title	letrict.	Super	La tende
-	s page is for the condition					10
Commenced drilling	• •			# <b>91</b>		, 19
		AS SANDS OR ZO Denote gas by G)	NES			
No. 1, from <b>5269</b>	to <b>5261</b>	No. 4, from .		to .		
No. 2, from	to	No. 5, from .		to .		
No. 3, from	to	No. 6, from .		to .		
	IMPORT	ANT WATER SANI	DS			
No. 1, from	to	No. 3, from .		to -		
No. 2, from	to	No. 4, from .		to .		
	CAS	SING RECORD				
Size Weight Threads p casing per foot inch	per Make Amount	Kind of shoe Cut and	i pulled from	Perforat	ted To—	Purpose
casing perfoot inch	ere put Buddest for Sater		sed, position,	and results	on pump	ing or baili
Br 5/0 . TI 2483 OL DIIG		state kind of mitorial a			"businor	n and rum
Schertschen orleft in the w	ell give us size and location	were any changes made n. If the well has been d	in the cosing: vnamited, giv	state julty.	-and-if-a	ny casing 1
7 145 of de treatest in the printing reasonance the week substacked or lott in the week of 2009. If Stags or bridged	ance to make a compare his and its stands. If there we are all give its size and focution	istory of the well. Pleas were any changes mude n. If the well has been d	e state in dets	il the dates	of redri	lling, toget ny casing
Schertschen orleft in the w	ance to make a compare his and its stands. If there we are all give its size and focution	were any changes made n. If the well has been d	ELL.	il the dates	of redri	ling, toget
7 145 of de treatest in the printing reasonance the week substacked or lott in the week of 2009. If Stags or bridged	Indits are its size and foculta	OF-OIL-OR-CAS-W istory of the well. Pleas were any changes mude n. If the well has been d	ELL.	13074-2 u s nil the dates	, соvеяниен of redri	PRINTING OFFIC
7 145 of de treatest in the printing reasonance the week substacked or lott in the week of 2009. If Stags or bridged	Indits are its size and foculta	OF OIL OR CAS W isfory of the well. Pleas were uny chunges mude n. If the well has been d	ELL.	13074-2 u s nil the dates	, соvеяниен of redri	PRINTING OFFIC
5 3/8 4.1 Such as a second sec	Indits are its size and foculta	D CEMENLING B DF-OIL-OR-CAS-W story of the well. Pleas were uny chimges mude n. If the well has been d	ELL.		, соvеяниен of redri	r PRINTING OFFIC
Size     Nuevelset       Size     Where set       Size     Size	MUDDING AN	diablecement Method nsed Method nsed DCEMENLING K OF-OIL-OR-CAS-W Sever uny chinges mude were uny chinges mude L If the well has been d	Ind Bravità ECOBD	<b>T</b> <b>A</b> <b>A</b> <b>A</b> <b>A</b> <b>A</b> <b>A</b> <b>A</b> <b>A</b>	COLESHNEN	ng nseq
Size         Where set         M           Size         4.1/2         0.102         0.102           Size         0.102         0.102         0.102	MUDDING AN	diablecement Wetpoq ased D CEMENLING B DP-OIL-OR CAS-W Mete uny change mude were uny change mude multiple.well has been d	ECORD	<b>T</b> <b>A</b> <b>A</b> <b>A</b> <b>A</b> <b>A</b> <b>A</b> <b>A</b> <b>A</b>	COLESHNEN	ng nseq
Size         Where set         N           Size         Where set         N           Size         Where set         N           Size         Size         N	Image: State of the state o	method nsed     method nsed       Method nsed     method nsed       ID CEMENTING K       ID CEMENTING K       Story of the well.       Placement       Story of the well.       Placement	Ind Bravità ECOBD	<b>∀</b> mo 	COLEGUI	ng nseq
81 21/8     25/8     25/2       Size     Muere set     N       3 2/8     7.5     1.05       3 2/8     1.05     1.05       3 2/8     1.05     1.05       3 2/8     1.05     1.05       3 2/8     1.05     1.05       3 2/8     1.05     1.05       3 2/8     1.05     1.05       3 2/8     1.05     1.05       3 2/8     1.05     1.05	MUDDING AN	Profit of the well. Pleas Method nsed Method nsed Meth	e state in det	<b>T</b> <b>T</b> <b>T</b> <b>T</b> <b>T</b> <b>T</b> <b>T</b> <b>T</b> <b>T</b> <b>T</b>	COLEGALI	nd næd
Size         Where set         N           Size         Where set         N           Size         Where set         N           Size         Size         N	Image: State of the Control Incorner in the State of the Sta	Method used M Method used M Method used M S AND ADAPTERS Length	ECORD	abebth set         abebth set           The dates         abebth set	COLEGNIE	ng nseg

		ſM	UDDING A	ND CEI	AENTING	RECORD	
Size casing	Where set	Number sac	ks of cement	Mieth	od used	Mud gravity	Amount of mud used
5/8	192	170		a	manalme	ent	
1/2	6040	500		1 (	-	1	
3/8	5272	####					
				Lengt			epth set
Size	Sheii used	d Exp	osive used	Quantit	y Date	Depth shot	Depth cleaned out
Breakd	10m - 10	2300,5-mi	n. <del>shut-1</del> r	-750	Marimur	flushed viti - 3000#, xA	- 220-Bblsv-oil vgv-tresting-prv- 2500
lotary t	tools were us	ed fromQ		1		et, and from	feet to fee
Jahle to	ols were used	from <b>Q</b>	fee	t to 5	<b>40</b> fe	et. and from	feet to fee
				DAT		, und 11011	
3/13/	/61		9			oducing	, 19
					-	-	
		-			barrels	of fluid of whic	h% was oil;%
mulsior	n; <b>U</b> % wa	ter; and <u>•</u>	% sediment.			Gravity, °Bé.	
If g	as well, cu. f	t. per 24 hou	rs	(	allons ga	soline per 1.000	cu. ft. of gas
-					9-	▲ ,	0
<b>K00</b>	к pressure, I	bs. per sq. in		EMPLO	VEFF		
			Drillo				Drille
			,				,
			, Drille	r	<b>.</b>		, Drille
			FOR	MATIO	N RECOP	മ	
FBO		то-	TOTAL FE	ET		FORM	ATION
	-						- مربع میں میں میں میں میں میں اور میں
0 195 1387 2654 4531 5012 5035 6085 6057 6196		95 965 972 654 994 531 838 838 985 977 198 246	195 1190 1487 762 497 481 826 187 32 141 48		sand an sand an sand an sand an sand an	d shale d shale d shale d shale d shale d shale d shale d shale d shale d shale	
						CALLE	NED CLIFFE- 1904 P - 4898 LOCKOUT- 3690

#### .

FOLD MARK

10-48094-5

DI	TRIBUTI	ON	 
BANTA PP		T	 
PILE			 1
U.S.G.S.	1	 	
LAND OFFICE		+	 
	OIL		 
TRANSPORTER			l í
PROMATION OFFIC			 
OPFRATOR		1	 

NEW MEXICO OIL CON ERVATION ( OMMISSION ( Point C-104) Data Fr. Drw. Mexico. ( Point C-104) ( Point C-104)

REQUEST FOR (OP) - (CORS) ALL ISVAPLE

New Well

This form shall be submitted by the operator before an vot at allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletio. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gat must be reported on 15.025 psia at 60° Fahrenheit.

			·	Permington, New )	exico March 21, 1961
E ARE H	EREBY R	EOUESTI	NG AN ALLOWABLE	FOR A WELL KNOWN A	
					, in
(Com	pany or Op	erator)	(Le	33C)	
Unit Lette	, Sec •		, T. <b></b> , 8	59, NMPM., 20070000.	GallupPool
Sez.	Juna		County. Dare Spydde	d 2/24/61 Date I	rilling Completed 3/9/61
Please	indicate	ocation:		Total Depth	
DC	В	A	Top Cil/Sas Puy	Name of Prod. 1	Form. Callun
-			PRODUCING INTERVAL -	_	
EF	G	H	Perforations 2009	-9961 with 4 abote per	foot
		п	Cpen Hole	Depth Casing Shoe	Tubing
			OIL WELL TEST -		
LK		I	Natural Prod. Test:	bols.oil,bbl	Choke hrs,min. Size
					y of volume of oil equal to volume of
MN	0	P	load oil used): 503	bbls.oilbbls.wa	Choke ter in the hrs,
X			GAS WELL TEST -		
				MCE/Day: Hours	flowedChoke Size
(F ubing Casi	DOTAGE) ng and Cem	enting Reco		or, back pressure, etc.):	
•	Fret	Sax			MCF/Day; Hours flowed
9 # /0	100	100	7	thod of Testing:	
8 5/8	192	170			
4 1/2	6040	<b>500</b>	Acid or Fracture Treat sand): <b>20,000, se</b>	ment (Give amounts of materials	s used, such as acid, water, oil, and
2 3/8	5272			ng Eure Eirst new Sector of Fruncts tasks	
		+	Gil Transporter <b>Bl</b>	Pago Matural Gas Prod	ucte Co. (via Lune Eaves)
			Gas Transporter		1111
marks					<u> </u>
					<u> </u>
I hereb	v certify t	hat the inf	ormation given above is	true and complete to the best	of my knowledge.
pproved		March 2	MAR 2 1 1961 , 19	L Astec 011 and Ge	a. Company mpany or Operator) BY JOE C. SALMON
OII	L CONSE	RVATION	COMMISSION	By:	(Signature) Joe C. Selmon
1: Origin	nal Sign	edEmer	v.C. Amol	Title. District. Sup	erintendent nications regarding well to:
	isor Diet	# 3			
ue angenit	/#75. <b>#1.9%</b>	# <b>\.</b>			70, Farmington, Nev Maxico

Change in Ownersh Remarks: The undersigned ce mission have been Executed this the	ertifies that t complied wit g1day of	th.	Regulations of 19 <b>61</b> CRIGINA By	AL SIGNED BY JO	ion below) MASA 1961 Ola OM Ola OM Dec. Salmon
Change in Ownersh Remarks: The undersigned ce mission have been a	ertifies that t complied wit	th.	Regulations of 19 <b>61</b> CRIGINA	the Oil Con	ion below)
Change in Ownersh Remarks: The undersigned ce mission have been a	ertifies that t complied wit	th.	Regulations of		ion below) MIR 24 1961 DIG 20M
Change in Ownersh Remarks: The undersigned ce	ertifies that t		, G		ion below) MIR 24 1961 DIG 20M
Change in Ownersh	1ip	( )		ive explanat	1.15
Change in Ownersh	nip	( )		ive explanat	1.15
Change in Ownersh	1ip	( )		ive explanat	1.15
Change in Ownersh		( )		ive explanat	1.15
	nip	4	Other		· •
		-	-	-	
			) New Well		Condensate ( )
Reasons for Filing	(Plazas cha	ok nyonan har	A Now W-11		·
	Rive L	CADUID ANU AI	oo expiain itu p		
(Give a If Gas is not being			copy of this fo	rm is to be	sent)
Address				Date Connec	ted
(Give a Authorized Transp	address to w	hich approved	copy of this fo	orm is to be	pent)
Address <b>Des # 11</b>	61, El Paso,	Temes. (via	Luna Reves Tre	witing Co.)	· ·
Authorized Transp					
If well produces oi					ورمين مراجع بالمحاجب في فينها وتحقيق والتي أن الجار الجام المحاج بين والتي والتي ا
County San J	_		e (State, Fed. a		
Well No. 22-6	Unit Letter	r <u>N</u> S <b>D</b> 1	1 201 R 1W P	aol <b>Totah</b> (	allup
Company or Opera	ator Aste	a Oil and Gas	Company	Lease	Bagood
	TOTRAN	SPORT OIL A	ND MATURAL	GAS	
CEI	RTIFICATE	OF COMPLIA	NCE AND AUT	HORIZATIO	N
	original and	4 copies with	the appropriat	e district off	lice)
	original and	4 copies with	the appropriat		evided $7/1/55$

\{∕

.

	<b>.</b>	MEXICO OIL C Well Location or						
BECTION A.			5			Februar	y 21, 1	.961
Operator	- Aster Dil and	Gas Coupany	Lease	Hagood				
Well No 22-	Unit Letter M 660 Feet Free	Section <b>South</b>	20 To	660	29N Foot Er		13K Here	Adv. *
County Nome <sup>®</sup> of Produci	ng Formation	G L Elevation Gallup	5482	Dedu a Prof	trið Acrenge. <b>Totah</b>	<b>8</b> 0		х <sub>1</sub> ан
I Is the Operat	ter the only event in	the dedicated act	reage - utimer	the the pro	t bet will en	XXX	۰.	
· ·	r otherwise? Yes  r to question Two is T overce				ctive ant <u>e</u> rest			
	- · ·							
BECTION B.								
					t.org.n. t.org.de	ot ortify ortige⊅ to to the mat belief	bove i	s tropo cor
	1				Aztac	: 011 and	l Gals (Co	mpany

en Congrate de la composition de la composition

ORIGINAL SIGGED BY JOE C. SALMUN

Drawer 570, Farmington, N.M.



and an and a second sec

310 660 980 1220 1660 1980 2310 1640 2000 1500 102 500 10

Sec. 20

MAR 2.7 1961 

# ILLEGIBLE

1

			NEW MEX		CONSERVAT		SION		DRM C-110 (Rev. 7-60)
LAND OFFICE TRANSFORTER GAS PRORATION OFFICE OPERATOR	CERTIFICATE OF COMPLIANCE AND AUTHORIZATION HOTOTER TO TRANSPORT OIL AND NATURAL GAS								
Company or Operator	AZTEC O	IL AND CAS (		AND 4 C	OPIES WITH TH	•	ATE OFFICE	<u> </u>	Vell No.
Unit Letter M	Segion	Township 2	9N	Range	134	County	San Ju		<u>I</u>
Pool	Tota	ah Gallup	<u></u>	<u> </u>		Kind of Lesse	(State, Fed, Fee,	)	
	uces oil or conc location of tank		Unit Let		Section 20	Township	29N	Range	134
Authorized transporter (	of oil 🎦 or c	ondensate			Address (give ad	dress to which	approved copy of	this form	is to be sent)
Four Corner	s Pipelin	, Inc.					ngton, New	Mexic	<b>&gt;</b>
	- (	Is Gas A		Connecte	<u> </u>		approved copy of	this form	is to be sent)
Authorized transporter of Jalou Gas C		gas 🙀 j or dry gas	Dect				Nisa, Okla	-	- · · · •
		<del></del>				# J+00g 1			
Remark s	Oil	an sporter (check or Dry ad gas . 👔 Cor	Gas		Other (explain )	5elow)	1	EC4	1961 . com. . 3
The undersigned cert		Rules and Regul this the <b>2961</b>			onservation Com	nission have b , 19 <b>61</b> .	een complied w	with.	
OIL		TION COMMISSIO			Ву				<u> </u>
Approved by Original S <u>A. R. KE</u> Title					Company	ction Fore		B. M.	Perdue
	UM ENGIN	EER DIST. N	NO. <b>3</b>		Aztec		· combertà		
Date DEC 4 196	51					r # 570, 1	armington,	, New 1	4exi.co

NUMBER OF COPIES RECEIVED DISTRIBUTION BANTA FF PILE			NEW ME)		CONSERVA	TION COMMISSIC	N	FORM C-110 (Rev. 7-60)
U.L.S.S. LAND OFFICE TRANSPORTER GA3 PRORATION OFFICE			CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
OPERATOR		FILE THE	ORIGINAL	AND 4 C	OPIES WITH T	HE APPROPRIAT	EOFFICE	
Company or Operator		Canyony				Lease Magood	······	Well No.
Unit Letter	Section	Township	<b>89</b> 0	Range	134	County Seen Jeen		
Pool Totah Gal	Lup					Kind of Lease (St	ate, Fed <sub>y</sub> Fee)	
	ices oil or con ocation of tan		Unit Let	ter	Section	Township	Ran	ge
Authorized transporter of					Address (give a	ddress to which app	roved copy of this	form is to be sent)
Four Corn	ers Piyel	ine Co.			Box 26	8, Bouston,	Texas	
					d? Yes	No		
Authorized transporter of	of casing head	gas 🔄 or dry ga	is Date neci	e Con- ted	Address (give a	ddress to which app	ovea copy of ints	jorn is to be sent;
If gas is not being sold	give reasons	and also explain i	ts present di	sposition:				
Remarks	Change in T Oil	REA	one) ry Gas		(please check Change in Own Other (explain	ership		IVED 8 1961 4. COM
The undersigned cert	ifies that the	e Rules and Regu	lations of t	the Oil Co	onservation Com	mission have been	a complied with.	
	Executed	d this the	day of.		April	, 19 <b>61</b>		
	CONSERVA	TION COMMISSI	он		By			
Approved by Original Sig	ined Eme	ery C. Arno	50		Title	tevens tion Engineer	r	
Title Supervisor Dit					Company	Oil and Gas (		
Date			<u></u>		Address Drawer	570, Parmin	gten, Nev M	rzico
APR 2 8 196	1						-	

NUMBER OF CUPIES RECEIVED	CERTIFIC	SAN ATE OF CO TRANSPOR	MPLIANCE	AND AUTHORIZA	
Company or Operator	FILE THE OR	IGINAL AND 4 C	OPIES WITH TH	<u>IE APPROPRIATE OFFI</u> Lease	Well No.
AZTEC OI				AZTEC TOTAH UN	IT #9
Unit Letter Section <b>20</b>	Township <b>29N</b>	Range	134	County SAN JUA	N <sup>1</sup>
Pool TOTAH GALLUI	P UNIT P	<u></u>		Kind of Lease (State, Fed	Fee)
If well produces oil or conc give location of tank	lensate	Unit Letter	Section 20	Township <b>291</b>	Range 13W
Authorized transporter of oil or c				<u></u>	by of this form is to be sent)
	ls Gas Act	ually Connecte	d? Yes	_ No	_ = ····
Authorized transporter of casing head	gas 🚺 or dry gas 🗌	Date Con- nected	Address (give ad	ldress to which approved cop	by of this form is to be sent)
Change in Tr Oil	REASON can sporter (check one) Dry Ga ead gas . Conde	as		ership	X
Remarks THIS WELL FOR NOW CHANGED T		-	22		DEC 21 1962 DEC 21 1962 DIL CON. COM. DIST. 3
The undersigned certifies that the	Rules and Regulati	ons of the Oil Co	onservation Com	mission have been compli	ed with
Executed	this the 19th	day of	BER	, 19 <b>62</b>	
OIL CONSERVA	TION COMMISSION		Ву		
Approved by			CBIGINAL SI Title	GNED BY JOE C. SALM	IN JOE C. SALMON
<u>Criginal Signed by N</u> Tide <u>CEPUTY CIL 2 CAS (199</u> )		3	Company AZ	<u>SUPERINTENDENT</u>	
Date DEC 211962			·	O. DRAWER 570	(100

TRANSPORTER DIL / 4A3 PRORATION OFFICE	IFICATE	SAN OF CO	TA FE, NEW M MPLIANCE	ION COMMISSION EXICO AND AUTHORIZ NATURAL GAS		ORM C-110 (Rev. 7-60)
	HE ORIGINAL	AND 4 C	OPIES WITH TH	E APPROPRIATE OF		
Company or Operator AZTEC OIL AND GAS	S COMPANY			Lease AZTEC TOTAL	H UNIT	Well No. 9
Unit Letter M Section Township 20	29N	Range	13W	Country SAN JUA	AN	
Pool TOTAH GALLUP UNIT				Kind of Lease (State, F	ed,Fee) FI	ED.
If well produces oil or condensate give location of tanks	Unit Lett		N Section 20	Township 29N	Range	1.3W
Authorized transporter of oil XX or condensate			P. O. BOX	dress to which approved o 1588 - FARMING		
ls Go	is Actually C	Connecte	+	No		
Authorized transporter of casing head gas X or dry JALOU GAS CO. INC.	nect	: Con- ed 15/61		dress to which approved o X 5426 - TULSA,		n is to be sent)
If gas is not being sold, give reasons and also expla	1		<u> </u>		<u> </u>	<u> </u>
Oil Casing head gas .			NAME CHAN	GE	• XX	
Remarks						
THIS WELL FORMERLY NOW CHANGED TO AZT						and the second
(CORRECTED COPY)						MAN.
The undersigned certifies that the Rules and R					plied with.	, I have a first f
Executed this the	2th day of _	FEBRUA	.RY	<u></u>		81 3 1965
OIL CONSERVATION COMMI	SSION		Ву	- 1		
Approved by	Liel	/	Trie DISTRICT	U Halm SUPERINTENDENT	JOE C. S	ALMON
Title A CA A COL	MICIC	/	Company		•	
PETRULEUM ENGINEER DIS	T. NU. 3			DIL AND GAS COMP	PANY	
Date FEB 1 3 196 <b>3</b>			Address P. O. I	DRAWER 570 - FAI	RMINGTON,	NEW MEXICO

Form 9-331 (May 1963)	UNITED STATES	SUBMIT IN TRIPLICATE.	Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SEBIAL NO.
	GEOLOGICAL SURVEY		57 - 079065
(Do not use this form	NOTICES AND REPORTS C	ck to a different reservoir.	6. IF INDIAN, ALLOTTED OR TEIDE NAME
Use	"APPLICATION FOR PERMIT-" for such pro	posals.)	7. UNIT AGREEMENT NAME
OIL GAS GAS UNDLL	OTHER		
2. NAME OF OPERATOR Astec 011 & Cen			8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR			9. WELL NO.
Drawer 570, Fe	rmington, New Maxico		9
See also space 17 below.) At surface	location clearly and in accordance with any S	itate requirements.*	10. FIBLD AND POOL, OR WILDCAT Totali Gallap
660 FML, 660 F	WL, Sec. 20, T-29N, R-13N		11. SEC., T., R., M., OR BLK, AND SURVEY OR AREA
14. PERMIT NO.	15. ELEVATIONS (Show whether DF,		12. COUNTY OB PARISH 13. STATE
14. Philit NO.	5482 OL	R1, UR, EUC.)	Sett Ann In Sett
16.	heck Appropriate Box To Indicate N	nture of Notice Report or O	
	OF INTENTION TO:		INT REPORT OF:
TEST WATER SHUT-OFF	K PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CANING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	BANDON MENT **
(Other)	CHANGE PLANE	(Other) (Norg: Report results)	of multiple completion on Well?
Bet Run Sque Dril	rods and tubing. bridge plug immediately abo casing inspection log to lo ese bales with approximatel l cement and pressure test n tubing and rods and put w	cate holes in casing. y 290 sacks cement. casing.	GEFFINAN
		Received	
		SEP 0 1965	
		U. S. GEOLOGICAL SHAW FARMMETCAL AL MA	
18. I hereby centry that thy			
SIGNED <u>Carl E. Jam</u>	eson Carl E. JumpsonLE Die	trict Engineer	DATE 9-7-65
(This space for Federal or	State office use)		
APPROVED BY (711	TITLE		DATE
CONDITIONS OF APPRO	VAL, IF ANY:		
	*See Instructions	on Reverse Side	

•

(May 1963) DEPAI	RTMENT OF THE INTE	RIOR (Other instructions on re-	5. LEASE DESIGNATION AND SERIAL NO.
(Do not use this form for p Use "APP	OTICES AND REPORTS roposals to drill or to deepen or plu LICATION FOR PERMIT—" for suc		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. OIL GAS GAS OTHI			7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	· · · · · · · · · · · · · · · · · · ·		8. FARM OR LUASE NAME
Astea Oil & Gas Campa	<b>A</b> Y	···	Astro Total: Unit
3. ADDRESS OF OPERATOR Dresser 570, Farmingto	n. Nor Mariao		9. WELL NO.
4. LOCATION OF WELL (Report locat See also space 17 below.)	ion clearly and in accordance with a	any State requirements.*	10. FIBLD AND POOL, OR WILDCAT
At surface 660 PEL, 660 FWL, 800	. 20, T-291, R-131		Totah Gallup 11. SEC., T., R., M., OR BLK, AND SURVET OR ARBA
			Bec. 20, 1-298, 8-134
14. PERMIT NO.	15. BLEVATIONS (Show whether		12. COUNTY OR PARISH 18. STATE
		e Nature of Notice, Report, or C	Other Data
TEST WATER SHOT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WALL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDON MENT
(Other)			rof multiple completion on Well?
	) to 3200". See class "C" comput ( 250". maing ckmy. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5	SE SE	DECIVED VERSUEVES
18. I hereby certify that the forego IGINAL SIGNED BY JOE C. SA SIGNED	Ing is true and correct LMON Jee C. Salmon TITLE	District Bup't.	DATE
APPROVED BY CONDITIONS OF APPROVAL,	IF ANY :		DATE

\*See Instructions on Reverse Side

.

Form 9-331 (May 1963) DEPA	UNITED STATES		
SUNDRY N (Do not use this form for Use "Al	NOTICES AND REPORT proposals to drill or to deepen or p PLICATION FOR PERMIT—" for s	S ON WELLS blug back to a different reservoir. uch proposals.)	6. IF INDIAN, ALLOTTER OR TRIBE NAME
I. OIL GAS UNCLL OT	fER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Autors GLL & One Con			8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR P. O. DEGMENT 770, 1	armington, New Hindo	0	9. WELL NO.
4. LOCATION OF WELL (Report loca See also space 17 below.) At surface	ition clearly and in accordance with	any State requirements.•	10. FIELD AND POOL, OR WELDCAT The sec. T., B., M., ORBLE PAND BORVEY OR AREA SUBJECT OF AREA
14. PERMIT NO.	15. ELEVATIONS (Show wheth	ner DF, RT, GR, etc.)	12. COUNTY OF TARISE 18. STATE
		sien ar.	
16. Chec	k Appropriate Box To Indica	te Nature of Notice, Report, or t	Other Data
	INTENTION TO:		DENT BROOK OF
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING RAMING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDON MANS
REPAIR WELL	CHANGE PLANS	(Other) ? (Note: Report result	s of milliple completion on Well
Content of Zustant ( 3/19/66 = No-cons 2 3/30/66 = No-cons ye	th 13,000 90/40 and 31P - 10007. Moor Burvey and chat ap and such and yet (	d, 95,830 julians edl. 1998 famo entry. 19912 bank en production	
	RECEIVE ARRA 136 OIL CON. 5 DIST. 5	B Som. U.Sp	CEIVED R 1966 BEOLOGICAL SURVEY
18. I hereby certify that the fore CRIGINAL SIGNED I SIGNED (This space for Federal or St	BY JOE C. SALMON       TITLE         Sector       TITLE         Ate office use)       TITLE	<b>Distri</b> ct Aperintania	DATE
APPROVED BY CONDITIONS OF APPROVAL	L, IF ANY:		
ILLEGIB	*See Instruc	ctions on Reverse Side	

Form 9-331 UNITED STATE (May 1003) DEPARTMENT OF THE GEOLOGICAL SUF	TERIOR (Other Instructions on re- 5. LEASE DESIGNATION AND SERIAL NO.
SUNDRY NOTICES AND REP (Do not use this form for proposals to drill or to deeper Use "APPLICATION FOR PERMIT_"	
I. OIL WELL GAS WELL OTHER  Z. NAME OF OPERATOR	7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME
Aztec Oil & Gas Company	Aztec Totah Unit
3. ADDRESS OF OPERATOR	9. WELL NO. #9
P. O. Drawer 570, Farmington, New M. 4. LOCATION OF WELL (Report location clearly and in accordance	
See also space 17 below.) At surface	Totah Gallup
660' FSL & 660' FWL Section 20-29N-13W	11. SDC., T., R., M., OR BLR. AND SURVEY OR AREA
50001011 20-2511-151	Section 20-29N-13W
14. PERMIT NO. 15. ELEVATIONS (Show	
5482'	
16. Check Appropriate Box To In	cate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING	WATER SHUT-OFF REFAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE SHOOT OR ACIDIZE ABANDON*	SHOOTING OR ACIDIZING ABANDONMENT*
REPAIR WELL X CHANGE PLANS	(Other)
(Other)	(Norr: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
PROPOSE TO: Pull 2-3/8" tubing, run Squeeze off existing per Re-perforate from 5220-4 Acidize with 1000 gallon Swab test well. Return to production.	rations from 5269-81.
- -	RECEIVED MAY 21 1974 U. S. GEOLOGICAL SURVEY FARMINGTON, DL. M
18. I hereby certify that the foregoing is frue and correct SIGNED	District Superintendent May 20, 1974
(This space for Federal or State office use)	
APPROVED BY TI	E DATE
CONDITIONS OF APPROVAL, IF ANY:	



### **OIL CONSERVATION COMMISSION**

STATE OF NEW MEXICO 1000 RIO BRAZOS RD. - AZTEC

> 87410 LAND COMMISSIONER PHIL R. LUCERO



STATE GEOLOGIST EMERY C. ARNOLD

August 9, 1976

Mr. L. O. Van Ryan Aztec Oil & Gas Co. P. O. Drawer 570 Farmington, New Mexico

Re: Aztec Oil & Gas Co. Aztec Totah Unit #169 9 M-20-29N-13W

Dear Mr. Van Ryan:

An intention to repair the subject well was filed in May, 1974.

A subsequent report of repair has not been received.

A suspected casing leak was reported in 1975. No report of remedial action has been received.

If remedial action has not commenced on November 1, 1976, a case will be called before the Commission to allow all interested parties to appear and to show why the well should not be repaired or plugged.

If there are questions, please contact us.

Yours very traly.

A. R. Kendrick Supervisor, District #3

ARK:mc

Attachment

xc: Oil Conservation Commission Santa Fe, New Mexico

DIRECTOR JOE D. RAMEY

NO. OF COPIES RECEIVED 1			1
DISTRIBUTION	7 NEW MEXICO OIL	CONSERVATION COMMISSION	Burgar
SANTA FE		T FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11
FILE )		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
IRANSPORTER OIL /			
GAS			
OPERATOR 4			
Operator			
SOUTH	_AND ROYALTY COMPAN	Y	
Address P.J. D.	awer 570		
Equip:	ton. N.M. 87431		
Reason(s) for filing (Emerika proper		Other (Please explain)	
Recompletion	Change in Transporter of: Oil Dry G		
Change in Ownership		ensate Name char	nge
L			
If change of ownership give nar and address of previous owner_			
. DESCRIPTION OF WELL A	Well No. Pool Name, Including I	Formation Kind of Lea	Se Lagra No
Aztec Totah Unit	9 Totah Gall	up State, Feder	SF-079d65
Location		£60	Waat
M Unit Letter;;	660 South	660 Ine and Feet From	West The_
20		-	n Juan
Line of Section	Township Range	, ММРМ,	County
DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL G	45	
Name of Authorized Transporter of	Oil or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)
Four Corners Pipe		Box 1588, Farmingt	
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)
	Unit Sec. Twp. P.ge.	Is gas actually connected? W	hen
If well produces oil or liquids, give location of tanks.	i i i i i	is gas actually connected?	nen
	·····		
If this production is commingled COMPLETION DATA	with that from any other lease or pool,	, give commingling order number:	
	(V) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Compl	<u> </u>	l i i	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevelles (DE RKR DT CR	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc	· · · · · · · · · · · · · · · · · · ·		
Perforations			Depth Casing Shoe
· · · ·	TUBING, CASING, AN	D CEMENTING RECORD	
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	after recovery of total volume of load oil	and must be equal to or exceed top allow-
OIL WELL	able for this de	epth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)
	Tubing Pressure	Casing Pressure	Choke Size
Length of Test	Lanud Liesenie		
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas - MCF
I			
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate -
			Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (shat-in)	Casing Pressure (Shut-in)	Choke Size
			ATION COMMISSION
CERTIFICATE OF COMPLIA	INCE	11	
I hereby certify that the rules a	d regulations of the Oil Conservation	APPROVED JAN1	<u>2 1370</u> , 19
Commission have been complie	d with and that the information given	By Original Signe	d by A. R. Kendrick
above is true and complete to	the beat of my knowledge and belief.		SOR DIST. #3
		TITLESUPERVI	MAT NAME + E.
	V K-	This form is to be filed in	compliance with RULE 1104.
$\sim$	an yan	If this is a request for allow	wable for a newly drilled or deepened
District Product	ion Sr.	tests taken on the well in acco	
		All sections of this form mu	ust be filled out completely for allow-
1 - 1 - 78		eble on new and recompleted w Fill out only Sections I. I	I. III. and VI for changes of owner,
	(Date)	well name or number, or transpor	ter, or other such change of condition.
		Separate Forms C-104 mus	it be filed for each pool in multiply

It is loca	ted in a dditional cs change NT 1976	secondary recove secondary recove JUN 22 197 OIL CON. CO: DIST 3	<b>6</b> ) ~	a potential covery meth JUN 2 1 1976 CONCENT		8, 197	
It is loca well for a if economi IEMPORARY ADAMDONMEN EXPIRES OCT 31 18. I hereby certify that the SIGNED	ted in a dditional cs change NT 1976	secondary recove secondary recove JUN 22 197 OIL CON. CO: DIST 3	Try project and is a ery or tertiary red 6 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	a potential covery meth JUN 2 1 1976	TVEY	8,197	
It is loca well for a if economi TEMPORARY ADAMDONMEN EXPIRES OCT 31	ted in a dditional cs change NT 1975	secondary recove secondary recove JUN 22 197 OIL CON. COM DIST 3	ry project and is a ery or tertiary red	a potential covery meth			
It is loca well for a if economi IEMPORARY ADAMDONMEN	ted in a dditional cs change	secondary recove secondary recov	ry project and is a ery or tertiary red	a potential covery meth			
It is loca well for a if economi EMPORARY ADAMDONMEN	ted in a dditional cs change	secondary recove secondary recov	ry project and is a ery or tertiary red	a potential covery meth			
It is loca well for a	ted in a . dditional	secondary recove secondary recov	ry project and is a ery or tertiary red	a potential covery meth			
It is loca well for a	ted in a . dditional	secondary recove secondary recov	ry project and is a ery or tertiary red	a potential covery meth			
It is loca well for a	ted in a . dditional	secondary recove secondary recov	ry project and is a	a potential	ods		
It is loca well for a	ted in a . dditional	secondary recove secondary recov	ry project and is a	a potential	ods		
It is loca well for a	ted in a . dditional	secondary recove secondary recov	ry project and is a	a potential	ods		
<pre>17. Describe Photoseb or co proposed work. If we nent to this work.)*</pre>	ell is directional	ly drilled, give subsurface	inent details, and give pertinen locations and measured and tru	ie vertical depths	for all markers a	ind sones	
	(Other) Temporarily Abandon (Nors: Report resul				ts of multiple completion on Well pletion Report and Log form.)		
FRACTURE TREAT BROOT OF ACIDIZE	AB4	LTIPLE COMPLETE	FRACTURE TREATMEN BHOOTING OR ACIDIZ		ALTERING CAB Abandonment		
TEST WATER SHUT-OFF		LL OB ALTER CABING	WATER SHUT-OFF		REPAIRING WE		
16. Not	Check Appr Check Appr		e Nature of Notice, Repo	ort, or Other Da			
		5482		San J		New N	
14. PERMIT NO.		15. ELEVATIONS (Show wheth	r DF, RT, UR, etc.)	Secti	ON 20-29N-	-13W	
		on 20-29N-13W		11. sec	Gallup 	E. AND	
<ul> <li>AZTEC OIL &amp; Gas Company</li> <li>ADDREAS OF OPERATOR</li> <li>P. O. Drawer 570, Farmington, New Mexico 87401</li> <li>LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface</li> </ul>				10. FIE	LD AND POOL, OR	WILDCAT.	
				9. WELI	8. FARM OR LEASE NAME Aztec Totah Unit 9. WELL NO. #9		
				· · ·			
OIL X GAB WELL	OTHER	·					
1.	(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)				7. UNIT AGREEMENT NAME		
(Do not use this for L	GEOLOGICAL SURVEY SUNDRY NOTICES AND REPORTS ON WELLS				SF-179065 6. IF INDIAN, ALLOTTEE OR TRIBE		
(Do not use this for				1			

.

.

•

Form 9-331 (May 1983) DEP	UNITED STATE		SUBMIT IN TRIPLICAT (Other instructions on verse mide)	re- 5. LEASE DE	dget Bureau No. SIGNATION AND SE	
	GEOLOGICAL SU		WELLS	6. IF INDIA:	9065 N, ALLOTTEE OR TR	IBE NAME
(Do not use this form for Use "A	r proposals to drill or to deepe PPLICATION FOR PERMIT-	en or plug back t	o a different reservoir. ds.)			
1. OIL CAS WELL X O'	THER			7. UNIT AGE	CEMENT NAME	
2. NAME OF OPERATOR			· · · · · · · · · · · · · · · · · · ·	8. FARM OR	LEASE NAME	
Southland Royalty	y Company			Azteo	<u>: Totah Uni</u>	t.
3. ADURESS OF OPERATOR				9. WELL NO		
P. O. Drawer 570	, Farmington, New I	Mexico 87	401	#9		
See also space 17 below.)	cation clearly and in accordance	e with any State	requirements.*	IU. FIELD A	ND POOL, OR WILD	CAT
At surface 660' FSL & (	560' FWL			11. SEC., T.	Gallup E., M., OR ELK. AND DY OR ABEA	D
					on 20, T29	-
14. PERMIT NO.	15. ELEVATIONS (Show		R, etc.)		OR PARISH 13. S	TATE
	54	82' GL		l San J	luan N	<u>ew Me</u> r
16. Cha	eck Appropriate Box To I	ndicate Natur	e of Notice, Report, c	or Other Data		
NOTICE O	F INTENTION TO:	1	SUB	SEQUENT REPORT	07:	
	1				REPAIRING WELL	
TEST WATER SHUT-OFF	PULL OR ALTER CASING MULTIPLE COMPLETE		WATER SHUT-OFF Fracture treatment		ALTERING CASING	
SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZING	<u> </u> ]	BANDONMENT*	
REPAIR WELL	CHANGE PLANS		(Other)	·		
(Other) Repair cast	ing leak	x	(Nore: Report res Completion or Reco	ults of multiple ( ompletion Report	completion on Wel	1
test squeeze 5. Swab well an 6. Acidize with	es in casing. Wai e. Drill bridge p nd test lower zone h 500 gals 15% Hcl tubing with tubing d rods.	lug. with noni				
	ump. Release rig.					
				i sovjeta Rođenja Rođenja	rel ye	
		,		. •	1	
				· · ·		
	$\sim \Lambda$			N. N		
18. I hereby certify that the for	eroing is true and correct		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·		
SIGNED		TITLE Distr	ict Production N	Manager DAT	January	23, 1
(This space for Federal or S	State office use)					
APPROVED BY CONDITIONS OF APPROVA				DAT	£	
					RECEI	VED
/	*0	Instructions on	Roverse Side		JAN 24	1978
	-266	Instructions on	Veasize 2106		JAN 24	1310

U.S. Geological Sc. .... Farmington, N.M.

E	IERGY AND MINERALS DEPARTMENT	OUL CONSERV		VIELON	Revised 10-1-	
	DISTRIUTION		OX 2088	The second		
	BANTA TE FILE	SANTA FE, NI	W MEXICO	/* *		
	U.S.U.S.	•	. ·		0 9 1997	
	TRANSPORTER DIL		OR ALLOWABL AND			
1	OPERATOR PROBATION OPPICE	AUTHORIZATION TO TRAN	SPORT OIL AN	D NATURAL CAS	1 55 510 510	
-	Operated Paramount I	Petroleum Corp.				
	Address				· · · · · · · · · · · · · · · · · · ·	
•	P.O. Box 22 Reoson(s) for filing (Check proper bo		on Tx.	77027 et (Please explain)		
•	New Well	Change in Transporter of:			• •	
ŗ	Recompletion Change in Ownership	Oll X Dry ( Casinghead Gas Cond	ensate		· • •	
	If change of ownership give name and address of previous owner	Southland Royalty (	b. 1000	) Ft, Worth Cl	lub Tower, Ft. Worth	
11	DESCRIPTION OF WELL AND	LEASE TI				
	Lease Name Axtec Totah Unit	Well No. Post (Markey Including	Formalion	Kind of Lea State, Fode	FEDERAL	
. •	Location	<u>_</u>			······································	
:	Unit Letter M_: 6		· · ·	60_Feet From		
,	Line of Section 20 To	ownship 29N Range	13 W	, <sub>NMPM,</sub> San Ju	uan Co,	
п	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS		· · ·	
-	Norse of Authorized Transporter of Of Plateau Inc.		1		oved copy of this form is to be s urmington, N.M. 8740	
	Name of Authorized Transporter of Co	rsinghead Gas or Dry Gas	Address (Give	address to which appr	oved copy of this form is to be s	
	If well produces oil or liquids,	Unit Sec. Twp Rge.	ls gas actually	CONDECIED? W	hen	
	give location of tanks.	ith that from any other lease or pool,	Five commingli			
IV	COMPLETION DATA	Oil Well Gas Well	· · ·	orkover <sup>1</sup> Deepen	Plug Back Same Res'v. D	
•	Designate Type of Completi	i		۱ ۱ ۱		
•	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
	Elevations (D) 8, RT, GR, etc.;	Name of Producing Formation	Top Oll/Gas P	ay -	Tubing Depth	
	Perforations	_1		· · ·	Depth Casing Shoe	
		TUBING, CASING, AN	DCEKENTING	RECORD		
	HOLE SIZE	CASING & TUBING SIZE	· · · · · · · · · · · · · · · · · · ·	PTH SET	SACKS CEMENT	
		· · · · · · · · · · · · · · · · · · ·				
<b>v</b> .	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fer recovery of ic	stal volume of load oil	l and must be equal to or exceed	
	OIL WELL Date First New Oil Hun To Tanks	able for this de	Producing Moth	24 haurs) od (Flow, pump, gas l	iji, eic.j	
	Length of Test	Tubing Pressure	Casing Pressur		Choke Size	
		-				
	Actual Prod. During Test	Oil-Bbis.	Water-Bbis.		Gao - MCF	
1		-	A			
1	GAS WELL Actual Prod. Tool-MCF/D	Length of Test	Bbls. Condenso	te/MMCF	Gravity of Condensate	
	Teeling Method (pitot, back pr.)	Tubing Presswe (Shut-in)	Casing Pressure	(Bhut-in)	Choke Size	
Į						
ศ.	CERTIFICATE OF COMPLIANC			OIL CONSERVA		
	I hereby certify that the rules and r Division have been complied with above is true and complete to the	and that the information given	APPROVED		. 19 19	
	1	•••••	TITLE	SUPERVISOR DISTRICT	ж. <sup>7</sup>	
		Marty attract		This form is to be filed in compliance with BUL		
-	1014 U			If this is a request for allowable for a to well, this form must be accompanied by a to		
	(Signature) V.P. Operations		well, this form must be accompanied by a tabulation tests taken on the well in accordence with RULE 			
-	03/03/81	le)	able on new	and recompleted wo	ells. I. III, and VI for changes -	
-	(1)01	(e)	well name or	number, or transport	ter, or other such change of ( 1 be filed for each pool in	

well name or number, or transporter, or other such change of ( Separate Forms C-104 must be filed for each pool le



# NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON GOVERNOR OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE 1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (506) 334-6176 Fax (505)334-6170

JENNIFER A. SALISBURY CABINET SECRETARY

June 23, 1997

Rand Carroll Oil Conservation Division Attorney 2040 S Pacheco Santa Fe NM 87505

RE: Paramont Petroleum Inc., Federal Orphan Wells

Dear Rand:

The following Aztec Totah Unit wells are Federal orphan wells:

#1	A-29-29N-13W	30-045-07923	#2	G-29-29N-13W	30-045-07871
#3	I-29-29N-13W	30-045-07844	#4	C-29-29N-13W	30-045-07919
#5	K-29-29N-13W	No API	#6	E-29-29N-13W	30-045-07890
#8	K-20-29N-13W	30-045-08011	#9	M-20-29N-13W	30-045-07965
#10	I- 19-29N-13W	30-045-08014	#13	C-19-29N-13W	30-045-08156
#15	D-34-29N-13W	30-045-13099	#16	B-34-29N-13W	30-045-07738
#17	F-34-29N-13W	30-045-07706	#18	H-34-29N-13W	30-045-07683
#19	L-34-29N-13W	30-045-07665	#20	J-34-29N-13W	30-045-07656
#21	P-34-29N-13W	30-045-07612	#22	N-34-29N-13W	30-045-07608

Steve Mason with the BLM asked that we plug and abandon the wells using the reclamation fund. I have enclosed his plugging procedures for each well. Our inspection didn't find any wells that would be classified as emergency wells but due to the location of the wells (close to Farmington) and the deteriating conditions of the wellbore, I would like to plug the wells as soon as possible.

Please notify me of your schedule and when I may expect to begin work. If their is any other paper work needed feel free to contact me at 334-6178.

Sincerely,

Johnny Robinson Deputy O&G Inspector

JR/sh

cc: Steve Mason BLM well files

enc.