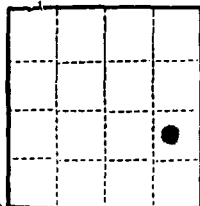


AZTEC TOTAH UNIT #10
I-19-29N-13W
30-045-08014

ELIOTRE	
CL	
00D	1Q
CASE NO.	11917



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Santa Fe**
Lease No. **27-07904**
Unit **Single**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

RECEIVED
MAR 13 1961
U.S. GEOLOGICAL SURVEY
SANTA FE, NEW MEXICO

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. **23-4** is located **1900** ft. from **N** line and **660** ft. from **E** line of sec. **19**
23 1/4, Section **19**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Gallego **San Juan** **New Mexico**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **3304** ft. (Ground Elevation)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

Propose To:

Set **200** feet of **8 3/8"** surface casing and cement to surface.
Drill with rotary to approximately **5075** ft. or through **Gallego** formation.
Set **4 1/2"** production casing at total depth and cement with **270** cu. cement;
set two-stage cement collar approximately **100** feet below **Pictured Cliffs** formation and cement with **150** cu.

Perforate **Gallego** formation. Sand-Oil frac with **50,000** gal. sand and **50,000** gal. oil.

East one-half of the **23 1/4**, Section **19**, **80** acres, dedicated to well.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Artes Oil and Gas Company**

Address **Drawer 370**

Farmington, New Mexico

ORIGINAL SIGNED BY JOE C. SALMON

By **Joe C. Salmon**

Title **District Superintendent**

ILLEGIBLE

NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

SECTION A.

Date **March 10, 1961**

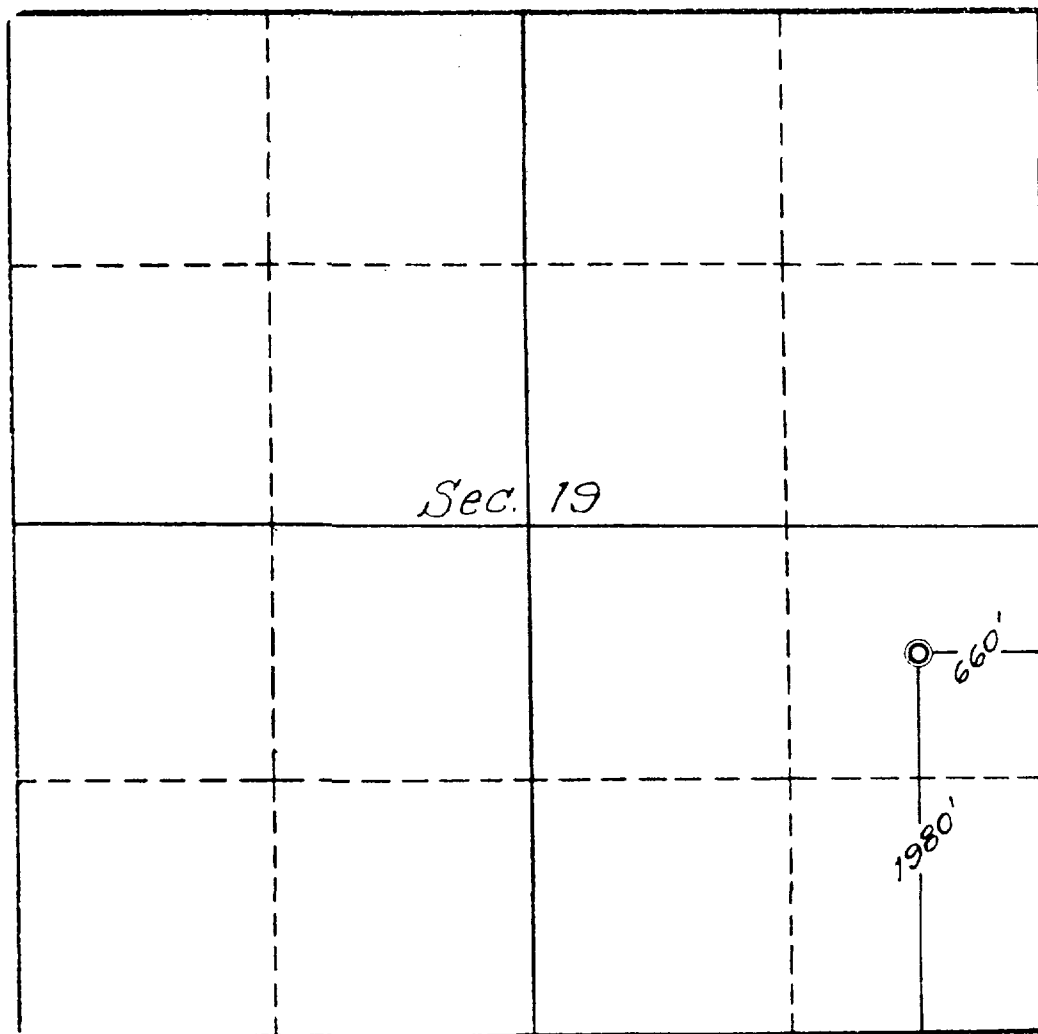
Operator **Aztec Oil and Gas Company** Lease **Hagood**
 Well No. **23-G** Unit Letter **I** Section **19** Township **29N** Range **13W** NMPM
 Located **1980** Feet From **South** Line **660** Feet From **East** Line
 County **San Juan** G. L. Elevation **5384** Dedicated Acreage **80** Acre
 Name of Producing Formation **Totah Gallup** Pool **Totah**

- 1 Is the Operator the only owner* in the dedicated acreage outlined on the plat below? Yes **XX** No
- 2 If the answer to question One is "No," have the interests of all the owners been consolidated by communization agreement or otherwise? Yes No If answer is "Yes," Type of Consolidation
- 3 If the answer to question Two is "No," list all the owners and their respective interests below.

OWNER

LAND DESCRIPTION

SECTION B.



This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief

Aztec Oil and Gas Company
 OPERATOR

SPECIAL SIGNED BY **JOE C. SALMON**
 REPRESENTATIVE

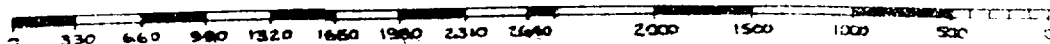
Drawer 570, Farmington, N.M.

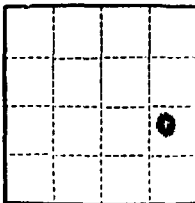
This is to certify that the well location shown on the plat in Section B was plotted from **Old** notes of actual surveys made by me, or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed **3-7-61**
Four States Engineering Co.
 FARMINGTON, NEW MEXICO

[Signature]
 REGISTERED ENGINEER OR
 LAND SURVEYOR

Certificate No **3084**





(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R248.4.
Approval expires 12-31-60.

Land Office **Santa Fe**
Lease No. **SP 079063**
Unit **Magood**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

U. S. GEOLOGICAL SURVEY
SANTA FE, NEW MEXICO

March 17

1961

Magood 23-6

Well No. _____ is located **1960** ft. from **S** line and **660** ft. from **E** line of sec. **29**

SE 1/4 Section 19

(1/4 Sec. and Sec. No.)

T-49N

(Twp.)

R-13W

(Range)

N.M.P.M.

(Meridian)

Totah Gallup

(Field)

Santa Juan

(County or Subdivision)

New Mexico

(State or Territory)

The elevation of the derrick floor above sea level is **5384** ft. **G.L.**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Well was spudded 3/14/61

Set 6 jts., 189' of 8 5/8" casing, landed at 199' with 165 sacks cement

Tested with 500# pressure for 30 minutes. No leaks.

Drilled cement plug 3/16/61

Tested with 500# pressure for 30 minutes.

No drop in pressure.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Artes Oil and Gas Company**

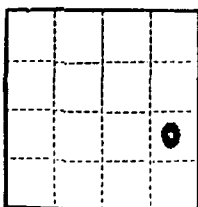
Address **Drawer # 570**

Farmington, New Mexico

ORIGINAL SIGNED BY J. E. C. SALMON

By **Joe C. Salmon**

Title **District Superintendent**



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Santa Fe**
Lease No. **SP 079065**
Unit **Magood**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	2
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

U. S. GEOLOGICAL SURVEY
WASHINGTON, NEW MEXICO

Magood
Well No. **23-G** is located **1900** ft. from **SEC** line and **660** ft. from **E** line of sec. **19**
Section 19 (1/4 Sec. and Sec. No.) **T-49N** (Twp.) **R-13W** (Range) **R.M.P.M.** (Meridian)
Detah Gallup (Field) **San Juan** (County or Subdivision) **New Mexico** (State or Territory)

The elevation of the derrick floor above sea level is **5364** ft. **G.L.**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

T.D. - 5233, F.B.S.D. - 5210

San logs: top of Pictured Cliffs- 1086, Cliff House- 2620, Point Lockout- 3583, Gallup- 4795'

Perforated from 5154-80 with 6 shots per foot

Set 164 lbs., 5215' of 4 1/2" casing, landed at 5225'

cemented 1st stage with 250 sacks, 2nd stage with 150 sacks ext.

D.V. tool - 1311'

Moved in completion unit, drilled ext. plug 3/24/61

tested for 2 hrs., with 300# pressure

Pipe Gray.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

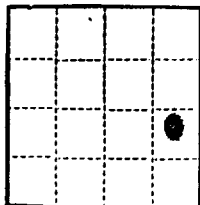
Company **Astec Oil and Gas Company**

Address **Drewer # 370**
Parrrington, New Mexico

ORIGINAL SIGNED BY JOE C. SALMON

By **Joe C. Salmon**

Title **District Superintendent**



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Santa Fe
Lease No. 87 079065
Unit Magood

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

RECEIVED
MAR 29 1961
U.S. GEOLOGICAL SURVEY
SANTA FE, NEW MEXICO

March 28, 1961

Magood

Well No. 83-6 is located 1900 ft. from SW line and 660 ft. from E line of sec. 19

Section 19

(1/4 Sec. and 3/4 Sec. No.)

T-002

(Twp.)

R-13

(Range)

N.M.P.M.

(Meridian)

Utah Oil

(Field)

San Juan

(County or Subdivision)

New Mexico

(State or Territory)

The elevation of the derrick floor above sea level is 9974 ft. G.L.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

F.O.D. - 2210

Sand-Oil fraced with 18,000# sand, 6 1/2 Hbls. oil, flushed with 200 Hbls. oil

Breakdown pr. - 2200#

Maximum - 3200#

Avg. - 3000#

L.R. - 19.5 bpm

5 min. shut-in pr. - 1300#

Run 165 jts, 5168' of 2 3/4" tubing, landed at 5168'

Perforated nipple - 5163-66

Flowing through tubing.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Astco Oil and Gas Company

Address Brewer # 570

Farmington, New Mexico

ORIGINAL SIGNED BY JOE C. SALMON

By Joe C. Salmon

Title District Superintendent

Form C-104 header section with fields for DISTRICT, FILE, U.S.G.S., LAND OFFICE, TRANSPORTER, LOCATION OFFICE, and OPERATOR.

Farmington, New Mexico

Revised 7/1/57

REQUEST FOR (OIL) - ~~ALLOWABLE~~ ALLOWABLE

New Well
~~ALLOWABLE~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico
(Place)

March 30, 1961
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Astec Oil and Gas Company
(Company or Operator)

Bagood, Well No. 23-0, in SE 1/4, 1/4.

I, Sec. 19, T. 29N, R. 13W, NMDM, Total Gallup Pool

San Juan

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County Date Sec. 19 3/14/61 Date Drilling Completed 3/22/61
Elevation 5384 O.L. Total Depth 5233 PBD 5210
Top Oil/Gas 4795 Name of Prod. Form. Gallup

PRODUCING INTERVAL

Perforations
Open Hole Depth Casing Shoe Depth Tubing

OIL WELL TEST -

Natural Prod. test: bbls. oil, bbls water in hrs, min. Size
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 312 bbls. oil, 0 bbls water in 24 hrs, min. Size 20/64"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size
Method of Testing (pilot, back pressure, etc.):
Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
Choke Size Method of Testing:

(FOOTAGE)		
Tubing, Casing and Cementing Record		
Size	Feet	Sax
8 5/8	199	165
4 1/2	5225	400
2 3/8	5168	---

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 18,000# sand, 692 Bbls. oil, flushed with 200 Bbls. oil

Casing Tubing Date first new oil run to tanks 3/28/61

Oil Transporter El Paso Natural Gas Products (via New Mexico Tankers)

Gas Transporter

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved March 30, 1961 MAR 31 1961

Astec Oil and Gas Company

ORIGINAL SIGNED BY JOE C. SALMON

OIL CONSERVATION COMMISSION

By: Joe C. Salmon (Signature)

By: Original Signed Emery C. Arnold

Title: District Superintendent

Title Supervisor Dist. # 3

Send Communications regarding well to:

Name: Aztec Oil and Gas Company

Address: Drawer # 570, Farmington, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form G-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Astec Oil and Gas Company Lease Leased

Well No. 23-6 Unit Letter I S 19 T 29N R 13W Pool Totah Gallup

County San Juan Kind of Lease (State, Fed. or Patented) Fed.

If well produces oil or condensate, give location of tanks: Unit S T R

Authorized Transporter of Oil or Condensate El Paso Natural Gas Products

Address Box # 1161, El Paso, Texas. (via New Mexico Tankers)
(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas _____

Address _____ Date Connected _____
(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well (X)

Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()

Change in Ownership () Other _____

Remarks: _____ (Give explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 30th day of March 19 61

By ORIGINAL SIGNED BY JOE C. SALMON
Joe C. Salmon

Approved MAR 31 1961 19 _____

Title District Superintendent

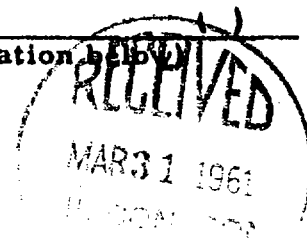
OIL CONSERVATION COMMISSION

Company Astec Oil and Gas Company

By (Original Signed Emery C. Arnold)

Address Drawer # 570, Farmington, New Mexico

Title Supervisor Dist. # 3



U. S. LAND OFFICE
SERIAL NUMBER 079065
LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Aztec Oil and Gas Company Address Drawer # 570, Farmington, New Mexico
Lessor or Tract Hagood Field Total Gallup State New Mexico
Well No. 23-G Sec. 19 T. 29N R. 13W Meridian N.M.P.M. County San Juan
Location 1980 ft. N. of B Line and 660 ft. W. of E Line of Section 19 Elevation 5384 C.L.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date March 30, 1961 Signed ORIGINAL - Sent to Mr. J. C. Wilson
 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 3/14/61, 1961 Finished drilling 3/22/61, 1961

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5134 to 5180 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
2 5/8	120	165	displacement		
4 1/2	5225	400	two plug		
2 3/8	5550	00			

PLUGS AND ADAPTERS

Heaving plug—Material	Length	Depth set
Adapters—Material	Size	

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Sand-Oil	fraced with 18,000	sand, 600 lbs. oil, flushed with 200 lbs. oil				
Breakdown pr.	2200, Maximum	3200, Avg.	300, T.R.	19.5 hrs	24 hrs	silt-in -

TOOLS USED

Rotary tools were used from 0 feet to 533 feet, and from feet to feet
Cable tools were used from 0 feet to 521 feet, and from feet to feet

DATES

....., 19..... Put to producing 1/2/51, 19.....

The production for the first 24 hours was 31 barrels of fluid of which 100% was oil; 0% emulsion; 0% water; and 0% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

No. 3, from _____ to _____ No. 6, from _____ to _____

No. 1, from _____ to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From--	To--	
4 5/8	9.5	12	J-55	12.5	See field log	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 42, 43, 44, 45, 46, 47, 48, 49, 50, 51, 52, 53, 54, 55, 56, 57, 58, 59, 60, 61, 62, 63, 64, 65, 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 80, 81, 82, 83, 84, 85, 86, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 100, 101, 102, 103, 104, 105, 106, 107, 108, 109, 110, 111, 112, 113, 114, 115, 116, 117, 118, 119, 120, 121, 122, 123, 124, 125, 126, 127, 128, 129, 130, 131, 132, 133, 134, 135, 136, 137, 138, 139, 140, 141, 142, 143, 144, 145, 146, 147, 148, 149, 150, 151, 152, 153, 154, 155, 156, 157, 158, 159, 160, 161, 162, 163, 164, 165, 166, 167, 168, 169, 170, 171, 172, 173, 174, 175, 176, 177, 178, 179, 180, 181, 182, 183, 184, 185, 186, 187, 188, 189, 190, 191, 192, 193, 194, 195, 196, 197, 198, 199, 200, 201, 202, 203, 204, 205, 206, 207, 208, 209, 210, 211, 212, 213, 214, 215, 216, 217, 218, 219, 220, 221, 222, 223, 224, 225, 226, 227, 228, 229, 230, 231, 232, 233, 234, 235, 236, 237, 238, 239, 240, 241, 242, 243, 244, 245, 246, 247, 248, 249, 250, 251, 252, 253, 254, 255, 256, 257, 258, 259, 260, 261, 262, 263, 264, 265, 266, 267, 268, 269, 270, 271, 272, 273, 274, 275, 276, 277, 278, 279, 280, 281, 282, 283, 284, 285, 286, 287, 288, 289, 290, 291, 292, 293, 294, 295, 296, 297, 298, 299, 300, 301, 302, 303, 304, 305, 306, 307, 308, 309, 310, 311, 312, 313, 314, 315, 316, 317, 318, 319, 320, 321, 322, 323, 324, 325, 326, 327, 328, 329, 330, 331, 332, 333, 334, 335, 336, 337, 338, 339, 340, 341, 342, 343, 344, 345, 346, 347, 348, 349, 350, 351, 352, 353, 354, 355, 356, 357, 358, 359, 360, 361, 362, 363, 364, 365, 366, 367, 368, 369, 370, 371, 372, 373, 374, 375, 376, 377, 378, 379, 380, 381, 382, 383, 384, 385, 386, 387, 388, 389, 390, 391, 392, 393, 394, 395, 396, 397, 398, 399, 400, 401, 402, 403, 404, 405, 406, 407, 408, 409, 410, 411, 412, 413, 414, 415, 416, 417, 418, 419, 420, 421, 422, 423, 424, 425, 426, 427, 428, 429, 430, 431, 432, 433, 434, 435, 436, 437, 438, 439, 440, 441, 442, 443, 444, 445, 446, 447, 448, 449, 450, 451, 452, 453, 454, 455, 456, 457, 458, 459, 460, 461, 462, 463, 464, 465, 466, 467, 468, 469, 470, 471, 472, 473, 474, 475, 476, 477, 478, 479, 480, 481, 482, 483, 484, 485, 486, 487, 488, 489, 490, 491, 492, 493, 494, 495, 496, 497, 498, 499, 500, 501, 502, 503, 504, 505, 506, 507, 508, 509, 510, 511, 512, 513, 514, 515, 516, 517, 518, 519, 520, 521, 522, 523, 524, 525, 526, 527, 528, 529, 530, 531, 532, 533, 534, 535, 536, 537, 538, 539, 540, 541, 542, 543, 544, 545, 546, 547, 548, 549, 550, 551, 552, 553, 554, 555, 556, 557, 558, 559, 560, 561, 562, 563, 564, 565, 566, 567, 568, 569, 570, 571, 572, 573, 574, 575, 576, 577, 578, 579, 580, 581, 582, 583, 584, 585, 586, 587, 588, 589, 590, 591, 592, 593, 594, 595, 596, 597, 598, 599, 600, 601, 602, 603, 604, 605, 606, 607, 608, 609, 610, 611, 612, 613, 614, 615, 616, 617, 618, 619, 620, 621, 622, 623, 624, 625, 626, 627, 628, 629, 630, 631, 632, 633, 634, 635, 636, 637, 638, 639, 640, 641, 642, 643, 644, 645, 646, 647, 648, 649, 650, 651, 652, 653, 654, 655, 656, 657, 658, 659, 660, 661, 662, 663, 664, 665, 666, 667, 668, 669, 670, 671, 672, 673, 674, 675, 676, 677, 678, 679, 680, 681, 682, 683, 684, 685, 686, 687, 688, 689, 690, 691, 692, 693, 694, 695, 696, 697, 698, 699, 700, 701, 702, 703, 704, 705, 706, 707, 708, 709, 710, 711, 712, 713, 714, 715, 716, 717, 718, 719, 720, 721, 722, 723, 724, 725, 726, 727, 728, 729, 730, 731, 732, 733, 734, 735, 736, 737, 738, 739, 740, 741, 742, 743, 744, 745, 746, 747, 748, 749, 750, 751, 752, 753, 754, 755, 756, 757, 758, 759, 760, 761, 762, 763, 764, 765, 766, 767, 768, 769, 770, 771, 772, 773, 774, 775, 776, 777, 778, 779, 780, 781, 782, 783, 784, 785, 786, 787, 788, 789, 790, 791, 792, 793, 794, 795, 796, 797, 798, 799, 8			

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
4 5/8	194	105	displacement		
4 1/2	525	100	two plug		
2 3/8	3100				

Heaving plug—Material Length Depth set

Adapters—Material Size

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Sand 4-1	Fraced	with 10,000	sand, 1000	1000	oil, flushed with 200	hls. oil
1000	hls. oil	1000	500, Avg.	300,	1000	1000

Rotary tools were used from _____ feet to 523.5 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to 521.7 feet, and from _____ feet to _____ feet

Put to producing 3/2/51, 19

The production for the first 24 hours was 342 barrels of fluid of which 100% was oil; -----% emulsion; 4% water; and 0% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

_____, Driller _____, Driller
_____, Driller _____, Driller

FROM-	TO-	TOTAL FEET	FORMATION
0	200	200	surface
200	1275	1075	sand and shale
1275	2763	1493	sand and shale
2763	3457	719	sand and shale
3457	3978	491	sand and shale
3978	4456	482	sand and shale
4456	4953	493	sand and shale
4953	5222	272	sand and shale

ILLEGIBLE

PICTURED CLIFFS- 1000
 CLIFF HOUSE- 2000
 POINT LOOKOUT- 3583
 GALLUP- 4795

PICTURED CLIFFS- 1008
 CLIFF HOUSE- 2060
 POINT LOOKOUT- 3583
 GALLUP- 4795

ILLEGIBLE

NUMBER	DATE
NAME	ADDRESS
CITY	STATE
ZIP	U.S.
LAND OFFICE	
TRANSPORTER	
PRODUCER	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

FORM C-110
(Rev. 7-60)

**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator **Aztec Oil and Gas Company** Lease **Hagood** Well No. **23-0**

Unit Letter **I** Section **19** Township **29N** Range **13W** County **San Juan**

Pool **Totah Gallup** Kind of Lease (State, Fed Fee) **Federal**

If well produces oil or condensate give location of tanks Unit Letter Section Township Range

Authorized transporter of oil ☒ or condensate ☐ Address (give address to which approved copy of this form is to be sent)
Four Corners Pipeline Co. **Box 2648, Houston, Texas**

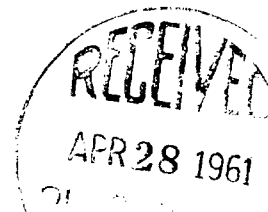
Is Gas Actually Connected? Yes ☐ No ☐

Authorized transporter of casing head gas ☐ or dry gas ☐ Date Connected Address (give address to which approved copy of this form is to be sent)

If gas is not being sold, give reasons and also explain its present disposition:

REASON(S) FOR FILING (please check proper box)

New Well ☐ Change in Ownership ☐
Change in Transporter (check one) Other (explain below)
Oil ☐ Dry Gas ☒
Casing head gas ☐ Condensate ☐



Remarks

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the **28th** day of **April**, 19 **61**

OIL CONSERVATION COMMISSION	By
Approved by	Title L.M. Stevens Production Engineer
Title	Company Aztec Oil and Gas Company
Date	Address Drawer 570, Farmington, N.M.

NUMBER OF COPIES REQUIRED	
DATE	
FILE	
UNIT	
LAND OFFICE	
TRANSPORTER	
PRODUCTION LEASE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

FORM C-110
 (Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

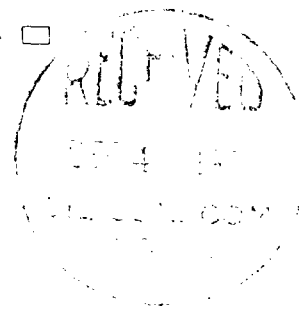
Company or Operator ALCO OIL AND GAS COMPANY				Lease BAGGOD "C"		Well No. 23	
Unit Letter I	Section 1	Township 29N	Range 13W	County San Juan			
Pool Local Gallup				Kind of Lease (State, Fed, Fee) Fed.			
If well produces oil or condensate give location of tanks		Unit Letter N	Section 20	Township 29N	Range 13W		
Authorized transporter of oil <input type="checkbox"/> or condensate <input type="checkbox"/> Four Corners Pipeline, Inc.				Address (give address to which approved copy of this form is to be sent) Box 1580, Farmington, New Mexico			
Is Gas Actually Connected? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>							
Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/>		Date Connected 9/15/61	Address (give address to which approved copy of this form is to be sent) Box # 5420, Tulsa, Oklahoma				
Jalou Gas Co., Inc.							

If gas is not being sold, give reasons and also explain its present disposition:

REASON(S) FOR FILING (please check proper box)

New Well ☐
 Change in Transporter (check one)
 Oil ☐ Dry Gas ☐
 Casing head gas ☒ Condensate... ☐

Change in Ownership ☐
 Other (explain below)



Remarks

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 29th day of November, 1961.

OIL CONSERVATION COMMISSION		By
Approved by		Title
Title		Company
Date	ILLEGIBLE	Address

Lawer, 210, Farmington, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

FORM C-110

(Rev. 7-60)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator ARTEC OIL & GAS COMPANY				Lease ARTEC TOTAH UNIT		Well No. #10	
Unit Letter I	Section 19	Township 29N	Range 13W	County SAN JUAN			
Pool TOTAH GALLUP UNIT				Kind of Lease (State, Fed, Fee) FED.			
If well produces oil or condensate give location of tanks		Unit Letter N	Section 20	Township 29N	Range 13W		
Authorized transporter of oil <input type="checkbox"/> or condensate <input type="checkbox"/>				Address (give address to which approved copy of this form is to be sent)			
Is Gas Actually Connected? Yes _____ No _____							
Authorized transporter of casing head gas <input type="checkbox"/> or dry gas <input type="checkbox"/>		Date Con- nected	Address (give address to which approved copy of this form is to be sent)				

If gas is not being sold, give reasons and also explain its present disposition:

REASON(S) FOR FILING (please check proper box)

New Well ☐Change in Ownership ☐

Change in Transporter (check one)

Other (explain below)

Oil ☐ Dry Gas ☐**Name change** **X**Casing head gas ☐ Condensate ☐

Remarks

**THIS WELL FORMERLY NAMED HAGOOD "G" - 23
NOW CHANGED TO ARTEC TOTAH UNIT #10.**

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 19th day of DECEMBER, 19 62.

OIL CONSERVATION COMMISSION

By

Approved by

ORIGINAL SIGNED BY JOE C. SALMON

Title

JOE C. SALMON

DISTRICT SUPERINTENDENT

Title

Company

ARTEC OIL & GAS COMPANY

Date

Address

P. O. DRAWER 540 - FARMINGTON, N. MEX.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator AZTEC OIL AND GAS COMPANY		Lease AZTEC TOTAH UNIT		Well No. # 10
Unit Letter I	Section 19	Township 29N	Range 13W	County San Juan
Pool TOTAH GALLUP UNIT			Kind of Lease (State, Fed, Fee) Fed.	
If well produces oil or condensate give location of tanks		Unit Letter N	Section 20	Township 29N
				Range 13W
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> Four Corners Pipeline, Inc.		Address (give address to which approved copy of this form is to be sent) Box #1588, Farmington, New Mexico		
Is Gas Actually Connected? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>				
Authorized transporter of casing head gas <input type="checkbox"/> or dry gas <input type="checkbox"/> Jalou Gas Co., Inc.		Date Con- nected 9/15/61	Address (give address to which approved copy of this form is to be sent) Box # 5426, Tulsa, Oklahoma	

If gas is not being sold, give reasons and also explain its present disposition:

REASON(S) FOR FILING (please check proper box)

New Well ☐Change in Ownership ☐

Change in Transporter (check one)

Other (explain below)

Oil ☐ Dry Gas ☐Casing head gas . ☐ Condensate.. ☐

Name Change-----XX

Remarks

This well formerly named Hagood "G" -23

Now changed to Aztec Totah Unit # 10.

(Corrected Copy)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 12th day of February, 19 63.

OIL CONSERVATION COMMISSION

Approved by

Title

Date

By

Title

Company

Address

B. H. Means

District Engineer

Aztec Oil & Gas Company

Drawer # 570, Farmington, New Mexico

NO. OF COPIES RECEIVED		5
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	/
	GAS	/
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Aztec Oil & Gas Company	
Address P. O. Drawer 570, Farmington, New Mexico 87401	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Four Corners Pipeline Corporation Is Also Authorized To Transport Oil.	

If change of ownership give name
and address of previous owner _____

Lease Name Aztec Totah Unit		Well No. #10	Pool Name, Including Formation Totah Gallup	Kind of Lease State, Federal or Fee Federal	Lease No. SF-079065
Location					
Unit Letter I ; 1980 Feet From The South Line and 660 Feet From The East					
Line of Section 19 Township 29 North Range 13 West , NMFM, San Juan County					

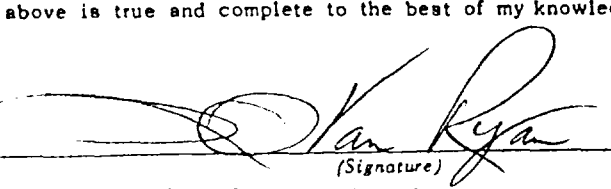
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)			
Plateau, Inc.		P. O. Box 108, Farmington, New Mexico 87401			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth				
Perforations					Depth Casing Shoe				
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				

Date First New Oil Run To Tanks		Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	APPROVED _____, 19____
 (Signature)	BY Original Stamp _____
District Production Manager (Title)	TITLE _____
December 13, 1976 (Date)	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiple

NO. OF COPIES RECEIVED	
DISTRIBUTION	97
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 1
	GAS
OPERATOR	4
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator			
Well			
County			
Section			
Change in Transporter of:	Name change		
Oil	<input type="checkbox"/>	Dry Gas	<input type="checkbox"/>
Casinghead Gas	<input type="checkbox"/>	Condensate	<input type="checkbox"/>

Signature of operator (print name)
Signature of transporter (print name)

Well Name	Acotec Totah Unit	10	Totah Gallup	State, Federal or Fee	SF-079065			
Location								
Well Letter	I	1980	Feet From The	South	Line and	660	Feet From The	East
Line or Section	19	Township	29N	Range	13W	San Juan	County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Plateau, Inc.	P. O. Box 108, Farmington, New Mexico 87401					
Four Corners Pipeline	P. O. Box 1588, Farmington, New Mexico 87401					
Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Well	Unit	Sec.	Twp.	Range	Is gas actually connected?	When
Give location of tanks.						

If well is connected with that from any other lease or pool, give common line or pool number.

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	Both	Workover	Other	Shut-in	Ready to Prod.	Ready to Prod.
Date Completed	Date Ready to Prod.							
Well Depth	Well Depth							

ILLEGIBLE

TEST FOR OIL AND REQUEST FOR ALLOWABLE (Test must be of sufficient volume to show oil and must be equal to or exceed the allowable for this depth of well for full 24 hours.)

Date of Test	Producing Wells (Flow, pressure, etc.)
Well Name	Well Name
Well Letter	Well Letter
Section	Section
Length of Test	Rate, Condensate/WCF
Gravimetric	Gravimetric
Shut-in	Shut-in
Shut-in	Shut-in

CERTIFICATE OF COMPLIANCE

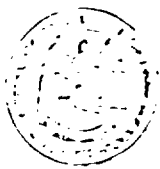
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature	_____
District Production Mgr.	_____
(Title)	_____
(Date)	_____

OIL CONSERVATION COMMISSION

APPROVED	_____
Original Signed by	A. R. Hendrick
FILE	DEVELOPMENT FILE #3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

BRUCE KING
GOVERNOR

LARRY KEHOE
SECRETARY

1010 RIO BRAZOS RD.
AZTEC, NEW MEXICO 87414
(505) 334-6178

November 21, 1979

Mr. James Smith
Southland Royalty Company
P. O. Drawer 570
Farmington, New Mexico 87401

Dear Smitty:

I am sure you are aware, the Aztec Totah Unit #10 has a casing leak. I have been told that J. D. Hicks was supposed to take over operation of the Aztec Totah Unit the first of November.

I would suggest you get with J. D. and determine who will be responsible for remedial action. We would like to see this leak repaired as soon as possible.

Very truly yours,

Charles Gholson
Deputy Inspector

CG:no



Southland Royalty Company

April 1, 1980

Mr. Frank Chavez
New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

RE: Aztec Totah Unit #10
1980' FSL & 660' FEL
Section 19, T29N, R13W
San Juan County, New Mexico

Dear Mr. Chavez:

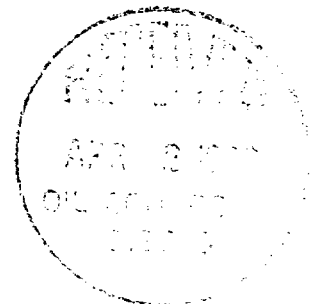
The subject well is presently being evaluated for possible potential in shallower zones. As soon as this evaluation is complete, a recommendation for workover, plug back or abandonment will be made.

Thank you for your cooperation in this matter.

Yours truly,

Curtis C. Parsons
District Engineer

CCP:ke



OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.U.B.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator	PARAMOUNT Petroleum Corp		
Address	Po Box 22763 Houston, TX. 77027		
Reason(s) for filing (Check proper box)	Other (Please explain)		
New Well	<input type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input checked="" type="checkbox"/>
Change in Ownership	<input checked="" type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

If change of ownership give name and address of previous owner: SOUTHLAND Royalty Co. 1000 Ft Worth Club Bldg Ft. Worth, TX 76102

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Aztec Total Unit	10	K Gallup	State, Federal or Fee Federal	SF079065
Location				
Unit Letter	I	Feet From The	S	Line and
				660
				Feet From The
				E
Line of Section	19	Township	29 N	Range
				13 W
				NMPM, San Juan
				County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	<input checked="" type="checkbox"/>	or Condensate	<input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Plateau Inc.				501 Airport #151 Farmington 87401
Name of Authorized Transporter of Casinghead Gas	<input type="checkbox"/>	or Dry Gas	<input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
None				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.
		19	29 N	R13 W
				Is gas actually connected?
				When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations			Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Robert C Whitworth
UP Operations
10/27/80

OIL CONSERVATION DIVISION

APPROVED MAE, 19
BY Original Signed by FRANK L. HAVELZ
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conduct.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR
Paramount Petroleum Corp.

3. ADDRESS OF OPERATOR
P.O. Box 22763 Houston, Tx. 77227

R
N
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL & 660' FEL Sec 19
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☒
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other)

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

MAY 07 1985

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Restore the surface production equipment with the installation of a motor. Test the existing perforations for at least 10 days.

If non-productive, then file a subsequent report for ^{workover} recomple-
tion in the same zone.

Subsurface Safety Valve: Manu. and Type None Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Agent

DATE May 3, 1985

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

NMOCC

MAY 09 1985

[Signature]



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178 Fax (505) 334-6170

GARY E. JOHNSON
GOVERNOR

JENNIFER A. SALISBURY
CABINET SECRETARY

June 23, 1997

Rand Carroll
Oil Conservation Division Attorney
2040 S Pacheco
Santa Fe NM 87505

RE: Paramount Petroleum Inc., Federal Orphan Wells

Dear Rand:

The following Aztec Totah Unit wells are Federal orphan wells:

#1	A-29-29N-13W	30-045-07923	#2	G-29-29N-13W	30-045-07871
#3	I-29-29N-13W	30-045-07844	#4	C-29-29N-13W	30-045-07919
#5	K-29-29N-13W	No API	#6	E-29-29N-13W	30-045-07890
#8	K-20-29N-13W	30-045-08011	#9	M-20-29N-13W	30-045-07965
#10	I-19-29N-13W	30-045-08014	#13	C-19-29N-13W	30-045-08156
#15	D-34-29N-13W	30-045-13099	#16	B-34-29N-13W	30-045-07738
#17	F-34-29N-13W	30-045-07706	#18	H-34-29N-13W	30-045-07683
#19	L-34-29N-13W	30-045-07665	#20	J-34-29N-13W	30-045-07656
#21	P-34-29N-13W	30-045-07612	#22	N-34-29N-13W	30-045-07608

Steve Mason with the BLM asked that we plug and abandon the wells using the reclamation fund. I have enclosed his plugging procedures for each well. Our inspection didn't find any wells that would be classified as emergency wells but due to the location of the wells (close to Farmington) and the deteriorating conditions of the wellbore, I would like to plug the wells as soon as possible.

Please notify me of your schedule and when I may expect to begin work. If there is any other paper work needed feel free to contact me at 334-6178.

Sincerely,

Johnny Robinson
Deputy O&G Inspector

JR/sh

cc: Steve Mason BLM well files

enc.