AZTEC TOTAH UNIT # 13 C-19-29N-13W 30-045-08156

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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	
Lease No. 679665	
Unit	

SUNDRY NOTICES AND REPORTS ON WELLS

107105 65	INTERIOR TO DOT!	1212		- Ar III.	
	INTENTION TO DRILL		1	T OF WATER SHUT-OFF.	
	INTENTION TO CHANGE PLANS		li e	T OF SHOOTING OR ACI	10, 0
	INTENTION TO TEST WATER SHUT-OF	· I	1	T OF ALTERING CASING	الما أسه
	INTENTION TO RE-DRILL OR REPAIR	WELL	[[T OF RE-DRILLING OR I	REPAIR 100
_	INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPOR		
	INTENTION TO PULL OR ALIER CASI INTENTION TO ABANDON WELL	NG	SUPPLEMENTARY WE	LL HISTORY	יי ה מדמו ממיויז
TOTICE OF	INTERTION TO ADMIDON WELL				7:31 110 TO 11 5:51
	(INDICATE ABOVE B	Y CHECK MARK NAT	URE OF REPORT, NOTIC	CE, OR OTHER DATA)	
		****		March 31,	, 19 <u>.</u>
ell No	25-6 is located 60	ft. from.	 ملح	ft. from (E)	line of sec.
	me morrow 12			Meridian)	/otri
(34 86	oc. and Sec. No.) (To	wp.) (Ran	((Meridian)	utes KIII
	(Field)	(County or Sub	odivision)	(State or T	'erritory)
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e elevat	tion of the derrick floor al	oove sea level i	is .5365 ft.	(Ground Klove	acop)
		DFm 1 11 0	OF WORK		
		DETAILS	I'r Wilks		
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ite names (ing p	sands; show sizes, we coints, and all other	eights, and lengths of important proposed v	vork)	ate mudding jobs, comer
ite names (ing p	sands; show sizes, we coints, and all other	eights, and lengths of	vork)	ate mudding jobe, comer
ite names (ing p	sands; show sizes, we coints, and all other	eights, and lengths of important proposed v	o caping and	ete mudding jobe, cemer
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ite names (ing p	sands; show sizes, we coints, and all other	eights, and lengths of important proposed v 3/8° surface to botal doy doythe Cum mant collar	e caping end th of 5885 fi ent production 100 ft. below	connect is and set in costing
ite names (Propose to: Set 16 to curface. Brill with rotary to by" production cost with 250 am. Set to Pictured Cliffs for	sands; show sizes, we coints, and all other	eights, and lengths of important proposed via 5/8° surfactor to total doy in depths. Cumment collar owners with	e casing end th of 5005 ft seat production 100 ft. below 150 ex.	cannot . and set is caping the
ite names (Propose to: Set 16 to curface. Brill with rotary to be production easi with 250 cm. Set to Pictured Cliffs for Perforate Galley for	sands; show sizes, wo oints, and all other of dies opproximating at total execution and interestion.	eights, and lengths of important proposed vite total day depths Cammans collar cament with impd-Gil frac	e caping end th of 5885 fi ent production 100 ft. below	cannot . and set is caping the
ite names (Propose to: Set 16 to curface. Drill with recary to by production cost with 250 em. Set to Pictured Cliffs for Perforate Gallap for	sands; show sizes, wo oints, and all other of dies opproximating at total execution and interestion.	eights, and lengths of important proposed via 5/8° surfactor to total doy in depths. Cumment collar owners with	e casing end th of 5005 ft seat production 100 ft. below 150 ex.	cannot . and set is caping the
ite names (Propose to: Set if to curface. Brill with rotary to by" production costs with 250 am. Set to Pictured Cliffs for Perforate Galley for 30,000 gale. oil.	sands; show sizes, wo coints, and all other of a composition and in the coints of the	eights, and lengths of important proposed via 5/8° surfact to total degree contact collar comment with imps-Cil frequency.	e casing end th of 5005 ft set productio 100 ft. below 150 ex. : vith 50,000	cannot a and set n casing the coul set
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I understa mpany	Propose to: Set 16 to curface. Drill with recently to be production consists with 250 cm. Set 1 Pictured Cliffe for Perforate Gallup for 50,000 gale. cil. Acreage, cil well do cu exteched plat. Indicate Cil and Cas (P. O. Brower 570)	sands; show sizes, wo coints, and all other of a coints, and all other of a coints, and all other of a coints and a coints and a coint a coint and a coint a c	eights, and lengths of important proposed vide to total depths. Gammant caller cament with made Gall fract tubing.	ch of 5865 ft eat production 100 ft. below 150 ex. with 50,000 of flection 15	commit a and set a costing the cond cos se outlined a may be commenced.
undereta mpany dress	Propose to: Set 16 to curface. Drill with recently to be production consists with 250 cm. Set 1 Pictured Cliffe for Perforate Gallup for 50,000 gale. cil. Acreage, cil well do cu exteched plat. Indicate Cil and Cas (P. O. Brower 570)	sands; show sizes, wo coints, and all other of discounting of the sizes of the size	eights, and lengths of important proposed visto botal doy to day the Cumment with immi-Cil fyed tubing.	conting and the of 5885 for the of 5885 for the of 5885 for the of 5885 for 100 ft. below 150 ex. the of 5885 for the operation for the op	commit and sot and sot the cand and is outlined so may be commenced.

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NEW MEXICO OIL CONSERVATION COMMISSION Well Location and Acreage Dedication Plat

Jak - A Children - Children

BECTION A.				Dute March 23, 1961
Operator	Asteo 011 and Cas		Lease Ingood	
	Unit Letter C			Range 13W NMPM
	Feet From		Line, 3350	Feet From Line
•	- Juan			
Name of Producin	g Formation	<u>)</u>	Pool	Totah
1. Is the Operato	r the only owner* in th	e dedicated acreage	outlined on the plat	below? Yes 🕱 No 👙
2. If the answer	to question One is "N	o,16 have the intere	sts of all the owners	s been consolidated by communitization
agreement or	otherwise? Yes	_ No If an	swer is "Yes," Type	of Consolidation
			National Commission (1988) (1988) (1988) (1988) (1989) (1989) (1989) (1989) (1989) (1989) (1989) (1989) (1989)	the second section of the section of
3. If the answer	to question Two is "N	o," list all the own	ers and their respect	
	OWNER			LAND DESCRIPTION
				KLULIYED
				APR5 1961
SECTION B.	19 (19 (19 (19 (19 (19 (19 (19 (19 (19 (у в ж ен (1900) (1900		OIL CON. COM.
		3.33'		DIST. 3
; ;	620			This is to certify that the informa-
,		77501	1	tion in Section A above is true and
e.		3350' <i>-</i>		complete to the best of my knowledge and belief.
di ng sandh Million angangganggan a tangan 155 ta 19	J.,			Aztec Oil and Gas Company
		:		
	1.		1	ORIGINAL SIGNED BY JOE C. SALMON
-			1	(REPPESENTATIVE)
N E	} 			Drawer 570, Farmington, N.J.
<u> </u>	SEC.	19		" Stations
-	 		 	
: <u>H</u>				This is to centle who the very frem tion shown on the star of the
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			Ì	my supervised and the transfer of
			İ	is true and hypreck that we to of my knowledge and belief.
	<u></u>		 	Separation of the second secon
			1	Date Surveyed 3-22-61
			1	Four States Engineering Co.
			!	
	10 10 10	. See Both West		J. fotal
The state of th			<u>i </u>	REDISTERED ENGINEER OR LAND BURVEYOR
	414	1.16 2000 1500	ICCO SCO	Certificate No. 3084

Form	9-881	8
(Feb.	. 1951)	

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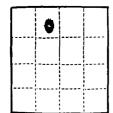
(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	Santa Pe
Lease No.	973063
Unit	Mayret.

SUNDRY NOTICES AN	D REPORTS ON WELLS
NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF.
NOTICE OF INTENTION TO CHANGE PLANS.	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALI'ER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	
(INDICATE ABOVE BY CHECK MARK NAT	TURE OF REPORT, NOTICE, OR OTHER DATA) (J. S. GEOLÓGICAL CONTRACTOR), DESTA
	April 18, 1961 , 19
Well No. 25-6 is located 600 ft. from	N line and ft. from E line of sec. 19
Wit Section 19 Regul Re	nge) (Meridian)
Solah Gallyo Saa June (Fleid) (County or Su	Mary Harriso
The elevation of the derrick floor above sea level	is 5365 ft. CoL.
	S OF WORK
	weights, and lengths of proposed casings; indicate mudding jobs, cement-
Well was spudded 4/8/61 Det 188', 6 jts., of 8 5/8' emains, 1 Detailed commit 4/10/61 tested with 900# pressure for 30 minus So drop ingressure.	APR 21 1961 OH, COM COM
I understand that this plan of work must receive approval in write Company Asteo Oil and Gas Company Address # 570	ting by the Geological Survey before operations may be commenced.
Farmington, Boy Muxico	ORIGINAL SIGNED BY JOE C. SALMON By
	JOS C. MAPON
	Title District Superintendent

Form 9-331 a (Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Offic	. State 70
Lease No.	079069
Unit	Shape A.

SUNDRY NOTICES AND REPORTS ON WELLS

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OTICE OF INTENTION TO SHOOT O		1 1	1111	
OTICE OF INTENTION TO SHOUL OR				16E
			HISTORY	٦٢.
OTICE OF INTENTION TO ABANDON	WELL].	
(INDIC.	ATE ABOVE BY CHECK MA	RK NATURE OF REPORT, NOTICE, C	ROTHER DATA) U. S. GEOLOGICAL FARMINGTON, NEW	ME
good ll No. 25-2 is loca	ated	(N)	ft. from $\left\{\begin{array}{c} \mathbf{E} \\ \mathbf{Y} \end{array}\right\}$ line of sec.	
destina 19	9-498	salv sal	alfa.	
(1/2 Sec. and Sec. No.)	(Twp.)	(Range) (Mer	idian)	
Sah Gallup (Field)		ty or Subdivision)	(State or Territory)	
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B.T.D 5168	to objective sands; show ing points, and a	sizes, weights, and lengths of pro il other important proposed work	wheel with 90 Milesodi	ent-
B.T.D Side ad-ail freed with mandows pr 1900 minum - 3103 g. treating pr 2; R 31.1 bpm min. abut-in pr 6 a 155 jte., 5156 c owing through whis understand that this plan of wo Astee Oil ar	to objective sands; show ing points, and a 30,000 serial,	sizes, weights, and lengths of pro il other important proposed work	APR 24 1961 OF CON. COM.	ent-
B.T.D Side nd-cil fraced with nahdows pr 1900 nimem - 3103 g. trucking pr 2: R 31.1 bym mia. shut-in pr 6 n 164 jts., 5146' cowing through tracks understand that this plan of wo Astec 011 are mpany Drawer 4 for	to objective sands; show ing points, and a 30,000 struk, and a 30,000 struk, and a 30,000 struk, and a 30,000 struk, and a 30	sizes, weights, and lengths of prolif other important proposed work	APR 24 1961 APR 25. 3 vey before operations may be commenced.	ent-
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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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sasa No.	079065
nit	Hagout

SUNDRY NOTICES AND REPORTS ON WELLS

Subsequent report of water sources. Subsequent report of waters. S	OTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF WATER SHUT-OFF
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Same by New Mexico

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Non Wall

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletio. The completion date shall be that date in the case of an oil well when now oil is delivered into the stock tanks. Gas must be reported on 15.025 psia as 60° Faurenheit.

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DISTRIBUTION SANTA FE FILE JJ. 8. 6. 8. LAND OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO
CERTIFICATE OF COMPLIANCE AND AUTHORIZATION

FORM C-110 (Rev. 7-60)

PROBATION OF	FICE		-	TRANSPOR	T OIL AND	NATURAL GAS	<i> </i>
OPERATOR			FILE THE ORI	GINAL AND 4 (COPIES WITH T	HE APPROPRIATE OFFICE	
Company o	r Operator	PRING OUT	AND GAS COMPAN	K		Lease MACCO	Well No.
Unit Letter	· c	Section 19	Township 291	Range	3.34	County San June	
Pool	Totab	Callup				Kind of Lease (State, Fed, Fee)
		duces oil or cor	nacusate	Unit Letter	Section	Township	Range
Authorized	transporter	r of oil 🛣 or	condensate		Address (give a	address to which approved copy of	this form is to be sent)
	TOW M	exico san	KEES, THOMA		Box # 80	151, Farmington, New	Marico
			Is Gas Actu	ually Connecte	d? Yes	No	
		r of casing head		Date Con- nected		iddress to which approved copy of	this form is to be sent)
If gas is no	ot being sol	d, give reasons	s and also explain its pre	esent disposition:			
			REASON((S) FOR FILING	(please check	proper box)	
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			Transporter (check one) Dry Gas	ı s	Other (explain	(CCIV)	
		Casing l	head gas . Conden	isate		/RCLCIVI	FN\
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Remarks							
The unde	rsigned ce	ertifies that th	e Rules and Regulatio	ons of the Oil C	onservation Com	nmission have been complied v	with.
		Execute	ed this the 26th c	day of	1	, 19_ 61 .	
	01	L CONSERVA	ATION COMMISSION		By ORIGIN	NAL SIGNED BY JOE C. SALY	101
Approved l	by				Title		Joe C. Salmon
Orig	inal Sig	aned Eme	ry C. Arnold		Dist	rict Superintendent	OUT US AMBRIQUE
Title					Company	-	
Supe	rvisor Dis	it. # 3				c Oil and Ges Company	y
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NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE. NEW MEXICO

FORM C+110 (Rev. 7-60)

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Pool Total Callum)		<u> </u>	Kind of Lease (St	ate, Fed,Fee)	
If well produces oil or give location of		Unit Letter	Section	Township	Range	
Authorized transporter of oil		!	Address (give a	ddress to which app	oved copy of this form is to be sent)	
Four Corns	ve Piyeline		30x # 8	648, Houston	, Tomas	
	Is Gas Ac	tually Connecte	d? Yes	_ No		
Authorized transporter of casing h	ead gas or dry gas	Date Con- nected	Address (give a	ddress to which appo	oved copy of this form is to be sent)	
If gas is not being sold, give reas	ons and also explain its	present disposition:				
	REASO	N(S) FOR FILING	(please check	proper box)		
New Wel	1		Change in Own	nership		
Change i	in Transporter (check one	:)	Other (explain	below)	POPILLE	
	Dry				OFFIVEN	
Casir	ng head gas . Cond	iensate			/ WEDFIATO	
					APR 28 1961	
					1	
					OIL CON. COM.	
					DIST. 3	
Remarks				· · · · · · · · · · · · · · · · · · ·		
The undersigned certifies that				_	complied with.	
Exec	uted this the	day of				
	VATION COMMISSION		By			
Approved by		ca	Title		L. N. Stevens	
Uriginal Signed	Emery C. Arno		Company	strict Engin		
Supervisor Dist. # 3				the Oil and	has Asidard.	
Date Supervisor Disc # 9			Address	manual I serve	There are the standards	
40.03				sener & 210,	Farmington, New Mexico	9
579 3 5 1961						ليحجي

Form 9-830

Budget Bureau No. 42-R355.4. Approval expires 12-31-60.

U. S. LAND OFFICE South. Fo SERIAL NUMBER

LEASE OF PERMIT TO PROSPECT

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

LOG OF OIL OR GAS WELL

Loc	ATE WELL	CORRECTL	Y						· —	_
Compa	ny Aste	e Oil and	Gas Com	bera	A	ddress	recent f	70, Feet	d.ngter	a Mest Ma
Lessor	or Tract		Magood		F	ield Tob	th Callup	State		nt. Mariles
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Th	e inform	ation given l determined	herewith is	a comp	lete and c	correct rec		vell and al	l work d	2004 14454110 10 245 14
Date	Aperi	1 26, 196	1		oigned		Title Dia	trice of	LMON .	log C. St Landont
	e summa	ry on this p	age is for t	he condi	tion of th	e well at a				
		lling	· • • •					4/16/61		19
• • • • • • • • • • • • • • • • • • • •						DS OR Z				,
	_				(Denote gas					
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No. 2,	from		to		1	No. 4, from	n	to)	
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Size	Weight per foot	Threads per	Make	Amoun	t Kind o	shoe Cut	and pulled from	Perfo		Purpose
8 5/8	Lags of		e put ar wases	t for too	r, state kia	t of materia	l used, position	From-	То —	្រី ១៩ ១ភាពប
· Y	10.5	e trace a near and	d ita can s	मा जिल्लाम	wers any c	nan yesi atak seli da kinesi	ए १४ -१६३ ५७४८ छ। हे पुरुषकाराहरू	व्या ३१७१० ११.११ इंटिंग पुरुष्क १८१४), and a a pasider	u and numb (1) Start (1)
2 3/5	of the re	vies: Deina	ee 10 11032 a	91171	listory of th	e well Ple	ase state in de	Hall the dive	न स्याप्त	dag, togethe
			HI	J.C.I.S.E.	OLOIT.	OR 623	AECC	14	31 10 75 11 11	ASSESSED DEBITE
						i		1	I .	1
	:	 	MUDI	DING A	ND CEM	ENTING	RECORD			
Size casing	Where se	et Num	iber sacks of ce	ment	Method	used	Mud gravity	Aı	nount of n	nud used
						Legement				

Heaving plug	-Material		Length		Dept	th set
Adapters—M	aterial	1				
			HOOTING I	 		
Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
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D -4 41			TOOLS U		and damme to the	,518e
	1	į				feet to feet
	i I		DATE	2		
		, 19	P	ut to prod	ucing	/41 160 % was oil; 0 %
The prod	luction for the	e first 24 hours	was 359	barrels of	fluid of which	160 % was oil; 0 %
emulsion;	- % water; an	d % sedime	nt.			
If gas we	ell, cu. ft. per	24 hours	Ga	llons gaso	line per 1,000 cu	ı. ft. of gas
Rock pre	essure, lbs. per	eq. in				
		, Dri	EMPLOY			D-:II
			1			, Driller , Driller
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FORMATION RECORD—Continued

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ANTA FF			NEW W					N	FORM C-110
/L.E.				SAN	TA FE,	NEW ME	EXICO		(Rev. 7-60)
AND OFFICE OIL		CERTIF	FICAT	E OF CO	MPLI	ANCE .	AND AUTHO	RIZATION	n 1
RANSPORTER GAS			TO TR	ANSPOR	RT OIL	. AND I	NATURAL G	AS	10,11
PERATOR		SU S TUS	001611	A 1 A 110 A 4	5001561	WITH THE	F 4 0 0 0 0 0 0 1 4 T 6	- 055165	<u> </u>
Company or Operator		(FILE THE	ORIGIN	AL AND 4	COPIES		<u>E APPROPRIATE</u> Lease	OFFICE	Well No.
- •	Asteo Of	l and Cas (_			Lease		Well ING.
Unit Letter	Section	Township		Range	- ,		County		
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Pool							Kind of Lease (Sta		
Total G	وباللو						.Federal		
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give io	ocation of tank	S			1 4 1 3	20	lress to which appro	641/-	13W
Authorized transporter o	foil 🌉 orc	ondensate 🔲			Address	s (give add	iress to writer appro	oved copy of this f	iorm is to be sent;
** *									
FOUR CO	rmore Pil	pe Line Co.	•		7	. O. B	ok 1586, Pet	rmington, I	ev Mexico
		ls Gas	Actually	Connecte	ed? Ye	·s _ =	No		
Authorized transporter o	f casing head	eas 🐑 or dry ea	, [] I	Date Con-	Address	(give add	ress to which appro	oved copy of this j	form is to be sent)
riadiottzeg timispotter o	casing incad	a.s 🛖 _ o. u.y g.	., [.	rected					
Jalou G	as Co, I	ac.	16	/15/61		P. O. 1	30x 5426, 11	ales. Obleb	
f gas is not being sold,					1				
	New Well	REA	•	FOR FILING			oper box)		
	Change in Tr	an sporter (check	one)		Other	(explain b	elow)		
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) TIL O	4 1961 ON. COM.
n . (
Remarks									
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		· · · · · · · · · · · · · · · · · · ·							
The undersigned certi	ifies that the	Rules and Regi	ulations	of the Oil C	onservat	ion Comm	ission have been	complied with.	
	_			, =			10		
	Executed	this the	day	ofDec	Ву		, 1961		·
OIL	CONSERVA	TION COMMISSI	ои		1	ENJAM	IN MEANS		
Approved by					رد		#_ #	Mana	
Original S	igned By				Title				
A R. KE	-				De	strict	Regiment		
Title					Compa				
					1 -				

Astec 011 and Gas Company

P. O. Dreser 570, Farmington, H.M.

PETROLEUM ENGINEER DIST NO. 3

GIS	TRIBUTI	ON	<u> </u>
BANTA FE.			
FILK .			1/
U. 5. Q.S.		1	
EAND OFFICE			
	OIL		
THANSPORTER	445	1	1
PROBATION OFFI	E		
OPERATOR		2	

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

FORM C-110 (Rev. 7-60)

TRANSPORTER PROPATION OFFIC	OIL GAS			 	1	TO TRAIL					AL GAS	IUN /	4
OPERATOR		12		┙	FILE THE	ORIGINAL	AND 4 C	OPIES	WITH TH	IE APPROF	PRIATE OFFICE	 -	/ /
Company or	Operat		AZIEC	OIL	& GAS CO	MPANT				Lease AZTEC	TOTAH UNIT		Well No.
Unit Letter	c	,	Section 19	To	wnship	29N	Range	13W		County	MAUT MAR		
Pool TO 1	DAH (MILL	P							Kind of Lea	ase (State, Fed,Fe	e) FED	•
1			s oil or co		sate	Unit Let		M	Section 20	Township	29N	Range 1	3W
Authorized t	ranspo	orter of c	oil 🔲 or	cond	ensate			Addres	s (give ad	dress to whi	ch approved copy o	f this form	is to be sent)
					Is Gas	Actually (_ No	-	4.1.4	
Authorized t	ran spo	orter of c	casing hea	d gas	or dry g	as Date	e Con- ted	Addres	ss (give ad	dress to whi	ch approved copy o	j this jorm	is to be sent)
If gas is not	beine	sold. ei	ive reason	s and	also explain	its present di	sposition:	<u> </u>			 		
2- 2-0 -0 -0 -0	6	, 6					•						
										•			
					REA	SON(S) FOR	FILING	(pleas	e check p	roper box)			
		N	New Well .]	
i			Change in	Tran s	poster (check	one)			(explain			-	
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Remarks													rn /
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												DIST. 3	3 7
Th			an she : -!	D.	les and Da-	ulations of :	he Oil C	ODSETVS	tion Com	nission hav	re been complied		
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Approved by		OIL C	UNSERV	A [10	N COMMISSI			CRIG	SINAL STO	GNED RV 1	OE C. SALMON		
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Ori Title	igina	d Sig:	ned by	₩.	B. Smith	 		Comp		ict supe	RINTENDENT		
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NUMBER OF COPIES RECEIVED GISTRIBUTION SANTA FI FILE U. 8, 4. 6 L'AND OFFICE TRANSPORTER 3 A S PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

FORM C-110 (Rev. 7-60)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

FILE THE ORIGIN	VAL AND 4 C	OPIES W	ITH THE	APPROPRIATE OFFICE		
Company or Operator AZTEC OIL AND GAS COMPANY		<u> </u>		Lease AZTEC TOTAH UNIT		Well No.
Unit Letter C Section Township 29N	Range	13W		County SAN JUAN		
Pool TOTAH GALLUP UNIT			I	Kind of Lease (State, Fed, Fe	FED.	
If well produces oil or condensate give location of tanks	t Letter N	S	ection 20	Township 29N	Range	13W
Authorized transporter of oil xx or condensate	1	Address	(give add	ress to which approved copy o	f this form i	s to be sent)
FOUR CORNERS PIPELINE		P. 0.	BOX 1	588 - FARMINGTON,	NEW MEX	IICO
Is Gas Actual	ly Connected	d? Yes	. X	No		
Authorized transporter of casing head gas XX or dry gas	Date Con- nected	Address	(give addi	ress to which approved copy o	f this form i	s to be sent)
JALOU GAS CO. INC.	9/15/61	P. (o. Box	5426 - TULSA, OKI	AHOMA	
If gas is not being sold, give reasons and also explain its presen	nt disposition:		•	· • • • • • • • • • • • • • • • • • • •		
REASON(S)	FOR FILING	(please	check pro	oper box)		
New Well		Change	in Owner	rship]	
Change in Transporter (check one)	_	Other (e	explain be	elow)		
Oil Dry Gas. Casing head gas. Condensat		NAME	CHANG	E XX		
	<u> </u>					
Remarks						
THE LITTLE HADINGTON WAS	7D 774.000	lla ll	06			
THIS WELL FORMERLY NAME NOW CHANGED TO AZTEC TO			26			
Non Change to rather t	OTHE OHIL	11-5				1
(CORRECTED COPY)						التعذيب والمارا
The undersigned certifies that the Rules and Regulations	of the Oil Co	nservatio	on Commi	ission have been complied	with.	B1 3 1963
Executed this the <u>12th</u> day	of FEBRU	UARY		<u>, 19 63</u> .	*	
OIL CONSERVATION COMMISSION		Ву	V			
Approved by	0	Title	u	Co Salmo	C. SALA	MONT
A.K. Kennik			RICT S	SUPERINTENDENT	C. CALL	
Title PETDOL CIA		Company		AND CAC COMMAND		
PETROLEUM ENGINEER DIST.	NO. 3	AZTE	C OTF	AND GAS COMPANY		
Date		Address		W 570 PADAMAN	T 1197-10-7 3	
₂₋₀ 13 3 3 3		P.	O. BC	X 570 - FARMINGTON	, NEW I	4EX ICO

SUNDRY NOT (Do not use this form for propose Use "APPLICA" 1. OIL X GAR WELL OTHER 2. HAME OF OPERATOR AZTEC Oil & Gas Company 3. ADDRESS OF OPERATOR P. O. Drawer 570, Farm: 4. Location of Well (Report location cl Bee also space 17 below.) At surface Sec. 620	y ington, New Mexico	IS ON Williams of the second s	ELLS lifferent reservoir.	6. LEASE DESIGNATION SF-079065 6. IF INDIAN, ALLOTTE 7. UNIT AGREEMENT NA 8. FARM OR LEASE NAM Aztec Totah Un 9. WELL NO. #13 10. FIELD AND POOL, OR Totah Gallup 11. BEC., T., R., M., OR B EURYPY OR ARNA Section 19-29	B OR TRIBE NAMI
SUNDRY NOT (Do not use this form for propose Use "APPLICA" 1. OIL X GAS WELL OTHER 2. HAME OF OPERATOR AZTEC Oil & Gas Company 3. ADDRESS OF OPERATOR P. O. Drawer 570, Farm: 4. LOCATION OF WELL (Report location of Bee also space 17 below.) At surface Sec. 620 14. PERMIT NO.	ington, New Mexicolearly and in accordance with tion 19-29N-13W FNL & 3350' FEL	o 87401	ifferent reservoir.	6. IF INDIAN, ALLOTTE: 7. UNIT AGREEMENT NA 8. FARM OR LEASE NAM Aztec Totah Un 9. WELL NO. #13 10. FIELD AND POOL, OR Totah Gallup 11. SEC., T., R., M., OR B. EURVEY OR ARRA	ME ME MIT MIT MILDCAT
WELL A WELL OTHER 2. NAME OF OPERATOR AZTEC Oil & Gas Company 3. ADDRESS OF OPERATOR P. O. Drawer 570, Farm: 4. Location of Well (Report location of Bee also space 17 below.) At surface Section 620 14. PERMIT NO.	ington, New Mexicon array and in accordance with tion 19-29N-13W FNL & 3350' FEL	any State requ		8. FARM OR LEASE NAM AZTEC TOTAH UI 9. WELL NO. #13 10. FIELD AND POOL, OR TOTAH Gallup 11. BEC., T., B., M., OR B. EURYET OR ARRA	nit wildcar
Aztec Oil & Gas Company 3. ADDRESS OF OPERATOR P. O. Drawer 570, Farm: 4. Location of Well (Report location of Bee also space 17 below.) At surface Sec. 620 14. PERMIT NO.	ington, New Mexicon array and in accordance with tion 19-29N-13W FNL & 3350' FEL	any State requ		Aztec Totah Un 9. WELL NO. #13 10. FIELD AND POOL, OI Totah Gallup 11. BEC., T., B., M., OR B BURVEY OR ARRA	nit WILDCAT
S. ADDRESS OF OPERATOR P. O. Drawer 570, Farm: 4. LOCATION OF WELL (Report location of Bee also space 17 below.) At surface Sec. 620 14. PERMIT NO.	ington, New Mexicon array and in accordance with tion 19-29N-13W FNL & 3350' FEL	any State requ		9. WRLL NO. #13 10. FIELD AND POOL, OF Totah Gallup 11. SEC., T., B., M., OR B. BURVEY OR ARRA	R WILDCAT
P. O. Drawer 570, Farm: 4. Location of WELL (Report location of Bee also space 17 below.) At surface Section 620 14. PERMIT NO.	early and in accordance with tion 19-29N-13W FNL & 3350 FEL	any State requ		#13 10. FIELD AND POOL, OF TOTAH Gallup 11. SEC., T., R., M., OR B. SURVEY OR ARRA	
4. LOCATION OF WELL (Report location of Bee also space 17 below.) At surface Sec. 620 14. PERMIT NO.	early and in accordance with tion 19-29N-13W FNL & 3350 FEL	any State requ		Totah Gallup 11. SEC., T., R., M., OR B BURYET OR ARRA	
Section 620	' FNL & 3350' FEL	ner DF, RT, GR, etc		11. SEC., T., R., M., OR B SURVEY OR ARMA	LE. AND
620 14. PERMIT NO.	' FNL & 3350' FEL	er DF, RT, GR, etc		BURYEY OR ARMA	RLE. AND
14. PERMIT NO.	15. RLEVATIONS (Show wheth	er DF, RT, GR, etc		Section 10 20	
		er DF, RT, GR, etc			
16. Check Ap	5365' GR		.)	12. COUNTY OR PARISE	N-15W 18. STATE
16. Check Ap				San Juan	New Mexi
	propriate Box To Indica	te Nature of	Notice, Report, or C	Other Data	
NOTICE OF INTENT	TION TO:	1	Potentia	ENT REPORT OF:	
TEST WATER SHUT-OFF	ULL OR ALTER CASING	WA	TER SHUT-OFF	REPAIRING W	FELL
PRACTURE TREAT	ULTIPLE COMPLETE	i i	CTURE TREATMENT	_ ALTERING CA	.81NG
	BANDON*		OOTING OR ACIDIZING	ABANDONMEN	T*
(Other) Temporarily At	enange plans	1 (0)	(Note: Report results	of multiple completion eletion Report and Log for	on Well
This well is not e It is located in a well for additiona if economics chang	secondary recove il secondary recov	ry projec	t and is a pote	ential	
Enrolled Adappointent XPIRES 1UN 1 1877	100 mg/s		JUN 2 1 1976		
18. I hereby sertify that the foregoing is SIGNED An (This space for Federal or State office	Kym TITLE	District	Superintendent	t_ DATE_June	18, 1976

	DISTRIBUTION 7 SANTA FE / FILE / U.S.G.S. LAND OFFICE IRANSPORTER OIL /	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL (Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65					
I.	OPERATOR 4 PRORATION OFFICE Operator	D TOYALTY COMPANY r-570							
	Address								
	Recompletion Change in Ownership	Cil Dry Go Casinghead Gas Conde	Mame cl	iange					
	If change of ownership give name and address of previous owner								
11.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	ormation Kind of Lease						
	Aztec Totah Unit	13 Totah Gal	1	Leads No.					
	Location								
	Unit Letter C : 620 Feet From The North Line and 3350 Feet From The East								
	Line of Section 19 Tov	vnship 29N Range	13W , NMPM, San	Juan County					
Ш.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS						
	Name of Authorized Transporter of Cil 🙀 💮 or Condensate 🗌		Address (Give address to which approved copy of this form is to be sent)						
	Four Corners Pipeline Name of Authorized Transporter of Casinghead Gas or Dry Gas		Box 1588, Farmington, New Mexico Address (Give address to which approved copy of this form is to be sent)						
	If well produces oil or liquids, Unit Sec. Twp. P.ge. Is gas actually connected? When give location of tanks.								
	If this production is commingled with that from any other lease or pool, give commingling order number:								
JV.	COMPLET IN DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.					
	Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
	Perforations			Depth Casing Shoe					
		TURING CASING AND	CEMENTING RECORD						
	HOLE SIZE CASING & TUBING SIZE		DEPTH SET	SACKS CEMENT					
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)								
	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	i, etc.)					
	Length of Test	Tubing Pressure	Casing Preseure	Cheke Size					
i	Actual Prod. During Test	O11 - Bbls.	Water-Bbis.	Gas-MCF					
i	CAC WELL		L.,						
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate					
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Cheke Size					
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION						
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JAN 1 2 1978 . 19						
			BY Original Signed by A. R. Kendrick						
			TITLE SUPERVISOR DIST. #3						

(Signature)

(Title)

(Date)

Dist.

1-1-78

Production Mgr.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

This form is to be filed in compliance with RULE 1104.

If this is a request for sllowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

EHERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION DISTRIBUTION P. O. HOX 2088 BANTA PE SANTA FE, NEW MEXICO 87501 FILE MAR 0 9 1901 V.B.U.8, LAND OFFICE REQUEST FOR ALLOWABLE DIL Oil Co TRANSPORTER AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS SANTA FE OPERATOR PROPATION OFFICE 1. Coerciot Paramount Petroleum Corp. P.O. Box 22763 Houston, Tx. 77027 Reason(s) for filing (Check proper box) Other (Please explain) New Well . Change in Transporter of: X Recompletion OII Dry Gos Change in Ownership Casinghead Gas Southland Royalty Co. If change of ownership give name 1000 Ft, Worth Club Tower, Ft and address of previous owner, II. DESCRIPTION OF WELL AND LEASE Well No. Postpine, Including Formation 12 18 Gallup Kind of Lease FEDE Aztec Totah Unit State, Federal or Fee Location <u> 3350</u> 29 N San Juan Co. 13 W Range III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Nome of Authorized Transporter of Oil XX Plateau Inc. or Condensate Address (Give address to which approved copy of this fo 501 Airport #151 Farmington, N, Address (Give address to which approved copy of this for Name of Authorized Transporter of Casinghead Gas or Dry Gas Unit Rge. Is gas actually connected? If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: Gos Well Plug Bock Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (D) Name of Producing Formation Top Oil/Gas Pay Tubing Depth R. RT. GR. etc.i Depth Casing Sh Perforations TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal able for this depth or be for full 24 hours) OIL WELL Date of Test Producing Method (Flow, pump, gas lift, etc.) Date First New Oll Hun To Tanks Length of Test Tubing Presews Casing Pressure Choke Size Water - Bbls. Gos - MCF Oil-Bble. Actual Prod. During Test GAS WELL Actual Prod. Tost-MCF/D Length of Test Bbis, Condensate/MMCF Gravity of Cond-Tubing Pressure (Shut-in) Cosing Pressure (Shot-10) Testing Method (pital, back pr.) Choke Sixe OIL CONSERVATION DIVISION 7. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. APPROVED Original Signed by FRANK T. CHAVEZ BY SUPERVISOR DISTRICT 署 3 TITLE _ This form is to be filed in compliance with If this is a request for allowable for a newly well, this form must be accompanied by a tabula tests taken on the well in accordance with MUL (Signalwe) V.P. Operations

(7 ale)

(Hote)

03/03/81

Fill out only Sections I, II, III, and VI fowell name or number, or transporter, or other such Septrate Forms C-104 must be filed for a

All sections of this form must be filled out able on new and recompleted wells.



NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE 1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6175 Fax (505)334-8170

GARY E. JOHNSON GOVERNOR

JENNIFER A. SALISBURY CABINET SECRETARY

June 23, 1997

Rand Carroll
Oil Conservation Division Attorney
2040 S Pacheco
Santa Fe NM 87505

RE:

Paramont Petroleum Inc., Federal Orphan Wells

Dear Rand:

The following Aztec Totah Unit wells are Federal orphan wells:

#1	A-29-29N-13W	30-045-07923	#2	G-29-29N-13W	30-045-07871
#3	I-29-29N-13W	30-045-07844	#4	C-29-29N-13W	30-045-07919
#5	K-29-29N-13W	No API	#6	E-29-29N-13W	30-045-07890
#8	K-20-29N-13W	30-045-08011	#9	M-20-29N-13W	30-045-07965
#10	I- 19-29N-13W	30-045-08014	#13	C-19-29N-13W	30-045-08156
#15	D-34-29N-13W	30-045-13099	#16	B-34-29N-13W	30-045-07738
#17	F-34-29N-13W	30-045-07706	#18	H-34-29N-13W	30-045-07683
#19	L-34-29N-13W	30-045-07665	#20	J-34-29N-13W	30-045-07656
#21	P-34-29N-13W	30-045-07612	#22	N-34-29N-13W	30-045-07608

Steve Mason with the BLM asked that we plug and abandon the wells using the reclamation fund. I have enclosed his plugging procedures for each well. Our inspection didn't find any wells that would be classified as emergency wells but due to the location of the wells (close to Farmington) and the deteriating conditions of the wellbore, I would like to plug the wells as soon as possible.

Please notify me of your schedule and when I may expect to begin work. If their is any other paper work needed feel free to contact me at 334-6178.

Sincerely,

Johnny Robinson

Deputy O&G Inspector

JR/sh

cc: Steve Mason BLM

well files

enc.