MARTIN YATES, III 1912 - 1985 FRANK W. YATES 1936 - 1986

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S. P. YATES CHAIRMAN OF THE BOARD JOHN A. YATES PRESIDENT PEYTON YATES EXECUTIVE VICE PRESIDENT RANDY G. PATTERSON SECRETARY DENNIS G. KINSEY TREASURER

105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO88210 TELEPHONE (505) 748-1471

February 19, 1998

Mesa Operating Limited Partnership P.O. Box 2009, 301 S. Polk Amarillo, TX 79189-2009

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CERTIFIED MAIL RETURN RECEIPT REQUESTED

RE: Fields APK State Com. #3 <u>Township 16 South, Range 35 East, NMPM</u> Section 2: 3300' FSL and 760' FWL Lea County, New Mexico

Gentlemen:

Please find enclosed our AFE proposing the drilling of the captioned well to test the Morrow formation.

If you wish to participate, please execute and return the AFE along with you check to cover your share of the dry hole costs.

Should you not desire to participate, Yates would farm-in your interest, accepting a 75% Net Revenue Interest lease before payout and at payout you would have the option to convert your override to a 25% working interest proportionately reduced.

We will forward our Operating Agreement in the very near future.

Please call me at 505-748-4351 if you have any questions regarding this proposal.

Very truly yours,

YATES PETROLEUM CORPORATION

ert Bullack

Robert Bullock Landman

RB/ljf enclosure(s)

Z 443 810 402

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US Postal Service **Receipt for Certified Mail** No Insurance Coverage Provided. Do not use for International Mail (See reverse)

Postage	\$
ertified Fee	
Special Delivery Fee	
lestricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Who Date, & Addressee's Address	om,
TOTAL Postage & Fees	\$

in the reverse side?	SENDER: = Complete items 1 and/or 2 for additional services. = Complete items 3, 4a, and 4b. = Print your name and address on the reverse of this form so that we card to you. = Attach this form to the front of the mailplece, or on the back if space permit. = Write "Return Receipt Requested" on the mailplece below the article = The Return Receipt will show to whom the article was delivered and delivered.	e does not e number.	I also wish to receive the following services (for an extra fee): 1.
IN ADDRESS completed o	3. Article Addressed to: Mesa Operating Limited Partnership P.O. Box 2009, 301 S. Polk Amarillo, TX 79189-2009	4b. Service 1 Registere Express 1	3 8 10 102 Type Image: Constrained state
is your BETUE	5. Received By: (Print Name) J. M. I. X. D. N. 6. Signature: (Addressee or Agent) X. M. J. X. D. J.	and fee is Size Com	#3 RB/4
	PS Form 38114 December 1994 10	5282-81-B-0118	Domestic Return Receipt

ATTA				AFE NO.	97-343-0
	S AUTHOR	RITY FOR EXP	ENDITURE	AFE DATE	11/26/97
		ORILLING & RECOMP	LETION		
	AFE Type:	Well Objective:	Well Type:	AFE STATUS:	
105 SOUTH F	DURTH STREET		Development	X Original	
	MEXICO88210 Recompletion	~~~~	X Exploratory	Revised	
TELEPHONE (505) 748-1471	Injector	A Capioratory	Final	·····
	·				
LEASE NAME	Field APK State Com. #3		PROJ'D DEPTH	12,600'	· · · · · · · · · · · · · · · · · · ·
COUNTY	Lea		STATE	New Mexico	•
LEGAL DESC.	3,300' FSL & 760' FWL		LOCATION	Section 2-16S-35E	2
FIELD			HORIZON	Morrow	
DIVISION CODE	100 DIVISION NAME		Oil & Gas Division		
DISTRICT CODE	DISTRICT NAME		······································		
BRANCH CODE	BRANCH NAME				· · · · · · · · · · · · · · · · · · ·
					· · · · · · · · · · · · · · · · · · ·
INTANGIBLE DRIL	LING COSTS:			DRY HOLE	COMP'D WELL
920-100	Staking, Permit & Legal Fees			1,200	1,200
920-110	Location, Right-of-Way			15,000	15,000
920-120	Drilling, Footage				
920-130	Drilling, Daywork 41 days	@ \$7400/day + \$40	k mobilization	365,000	365,000
920-140	Drilling Water, Fasline Rental			15,000	15,000
920-150	Drilling Mud & Additives			32,000	32,000
920-160	Mud Logging Unit, Sample Bags			11,600	11,600

920-150			
000 400	Drilling Mud & Additives	32,000	32,000
920-160	Mud Logging Unit, Sample Bags	11,600	11,600
920-170	Cementing - Surface Casing	24,000	24,000
920-180	Drill Stem Testing, OHT 2 DST's	10,000	10,000
920-190	Electric Logs & Tape Copies	25,400	25,400
920-200	Electric Éogs & Tape Copies Tools & Equip. Rntl., Trkg. & Welding	24,500	24,500
920-210	Supervision & Overhead	17,400	17,400
920- 220	Contingency -		
920-230	Coring, Tools & Service		
920-240	Bits, Tool & Supplies Purchase	50,000	50,000
920-350	Cementing - Production Casing		36,500
920-410	Completion Unit - Swabbing		10,000
920-420	Water for Completion		8,000
920-430	Mud & Additives for Completion		1,000
920-440	Cementing - Completion		0
920-450	Elec. Logs, Testing, Etc Completion		35,000
920-460	Tools & Equip. Rental, Etc Completion		20,000
920-470	Stimulation for Completion one zone test only		100,000
920-480	Supervision & O/H - Completion		3,100
920-490	Additional LOC Charges - Completion		1,200
000 640	Bits, Tools & Supplies - Completion		1,800
920-510			
920-510 920-500	Contingency for Completion		
		591,100	807,700
920-500	Contingency for Completion	591,100	
920-500	Contingency for Completion TOTAL INTANGIBLE DRILLING COSTS	2,000	
920-500 TANGIBLE EQU	Contingency for Completion TOTAL INTANGIBLE DRILLING COSTS IPMENT COSTS: Christmas Tree & Wellhead		807,700
920-500 TANGIBLE EQU 930-010	Contingency for Completion TOTAL INTANGIBLE DRILLING COSTS IPMENT COSTS: Christmas Tree & Wellhead Casing 11-3/4" @ 450' 8-5/8" @ 4650'	2,000	807,700
920-500 TANGIBLE EQU 930-010	Contingency for Completion TOTAL INTANGIBLE DRILLING COSTS IPMENT COSTS: Christmas Tree & Wellhead Casing 11-3/4" @ 450'	2,000	807,700 26,000 7,600
920-500 TANGIBLE EQU 930-010 930-020	Contingency for Completion TOTAL INTANGIBLE DRILLING COSTS IPMENT COSTS: Christmas Tree & Wellhead Casing 11-3/4" @ 450' 8-5/8" @ 4650' 5-1/2" @ 12,600'	2,000	807,700 26,000 7,600 56,500 93,000
920-500 TANGIBLE EQU 930-010 930-020 930-030	Contingency for Completion TOTAL INTANGIBLE DRILLING COSTS IPMENT COSTS: Christmas Tree & Wellhead Casing 11-3/4" @ 450' 8-5/8" @ 4650' 5-1/2" @ 12,600' Tubing 2 7/8" @ 12400'	2,000	807,700 26,000 7,600 56,500 93,000 35,000
920-500 TANGIBLE EQU 930-010 930-020 930-030 930-040	Contingency for Completion TOTAL INTANGIBLE DRILLING COSTS IPMENT COSTS: Christmas Tree & Wellhead Casing 11-3/4'' @ 450' 8-5/8'' @ 4650' 5-1/2'' @ 12,600' Tubing 2 7/8'' @ 12400' Packer & Special Equipment	2,000	807,700 26,000 7,600 56,500 93,000 35,000 8,000
920-500 TANGIBLE EQU 930-010 930-020 930-030 930-030 930-040 940-010	Contingency for Completion TOTAL INTANGIBLE DRILLING COSTS IPMENT COSTS: Christmas Tree & Wellhead Casing 11-3/4" @ 450' 8-5/8" @ 4650' 5-1/2" @ 12,600' Tubing 27/8" @ 12400' Packer & Special Equipment Pumping Equipment including \$20,000 for electricity	2,000	807,700 26,000 7,600 56,500 93,000 35,000 8,000 116,000
920-500 TANGIBLE EQU 930-010 930-020 930-030 930-040 940-010 940-020	Contingency for Completion TOTAL INTANGIBLE DRILLING COSTS IPMENT COSTS: Christmas Tree & Wellhead Casing 11-3/4" @ 450' 8-5/8" @ 4650' 5-1/2" @ 12,600' Tubing 27/8" @ 12400' Packer & Special Equipment Pumping Equipment including \$20,000 for electricity Storage Facilities	2,000	807,700 26,000 7,600 56,500 93,000 35,000 8,000 116,000 22,700
920-500 TANGIBLE EQU 930-010 930-020 930-030 930-040 940-010 940-020 940-030	Contingency for Completion TOTAL INTANGIBLE DRILLING COSTS IPMENT COSTS: Christmas Tree & Wellhead Casing 11-3/4'' @ 450' 8-5/8'' @ 4650' 5-1/2'' @ 12,600' Tubing 27/8'' @ 12400' Packer & Special Equipment Pumping Equipment including \$20,000 for electricity Storage Facilities Separation Equip., Flowlines, Misc.	2,000	807,700 26,000 7,600 56,500 93,000 35,000 8,000 116,000 22,700 25,000
920-500 TANGIBLE EQU 930-010 930-020 930-030 930-040 940-010 940-020	Contingency for Completion TOTAL INTANGIBLE DRILLING COSTS IPMENT COSTS: Christmas Tree & Wellhead Casing 11-3/4" @ 450' 8-5/8" @ 4650' 5-1/2" @ 12,600' Tubing 27/8" @ 12400' Packer & Special Equipment Pumping Equipment including \$20,000 for electricity Storage Facilities Separation Equip., Flowlines, Misc. Trucking & Construction Costs	2,000 7,600 56,500	807,700 26,000 7,600 56,500 93,000 35,000 8,000 116,000 22,700 25,000 15,700
920-500 TANGIBLE EQU 930-010 930-020 930-030 930-040 940-010 940-020 940-030	Contingency for Completion TOTAL INTANGIBLE DRILLING COSTS IPMENT COSTS: Christmas Tree & Wellhead Casing 11-3/4'' @ 450' 8-5/8'' @ 4650' 5-1/2'' @ 12,600' Tubing 27/8'' @ 12400' Packer & Special Equipment Pumping Equipment including \$20,000 for electricity Storage Facilities Separation Equip., Flowlines, Misc.	2,000	807,700 26,000 7,600 56,500 93,000 35,000 8,000 116,000 22,700 25,000

FROM THE OPERATOR'S WAREHOUSE STOCK AT THE RATES STATED ABOVE.

Prepared Operations AL SPRINGER By Approval RB OWNER SHARE L ΒY DATE Ĺ ΒY DATE E DATE ΒY ` Γ ٦ 1 1