MARTIN YATES, III 1912 - 1985 FRANK W. YATES 1936 - 1986

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S. P. YATES CHAIRMAN OF THE BOARD JOHN A. YATES PRESIDENT PEYTON YATES EXECUTIVE VICE PRESIDENT RANDY G. PATTERSON SECRETARY DENNIS G. KINSEY TREASURER

105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO88210 TELEPHONE (505) 748-1471

February 19, 1998

Mesa Operating Limited Partnership P.O. Box 2009, 301 S. Polk Amarillo, TX 79189-2009

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CERTIFIED MAIL RETURN RECEIPT REQUESTED

RE: Fields APK State Com. #3 <u>Township 16 South, Range 35 East, NMPM</u> Section 2: 3300' FSL and 760' FWL Lea County, New Mexico

Gentlemen:

Please find enclosed our AFE proposing the drilling of the captioned well to test the Morrow formation.

If you wish to participate, please execute and return the AFE along with you check to cover your share of the dry hole costs.

Should you not desire to participate, Yates would farm-in your interest, accepting a 75% Net Revenue Interest lease before payout and at payout you would have the option to convert your override to a 25% working interest proportionately reduced.

We will forward our Operating Agreement in the very near future.

Please call me at 505-748-4351 if you have any questions regarding this proposal.

Very truly yours,

YATES PETROLEUM CORPORATION

ert Bullack

Robert Bullock Landman

RB/ljf enclosure(s)

## Z 443 810 402

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US Postal Service **Receipt for Certified Mail** No Insurance Coverage Provided. Do not use for International Mail (See reverse)

| Postage  | \$  |
|--|-----|
| ertified Fee   |     |
| Special Delivery Fee   |     |
| lestricted Delivery Fee                                      |     |
| Return Receipt Showing to<br>Whom & Date Delivered           |     |
| Return Receipt Showing to Who<br>Date, & Addressee's Address | om, |
| TOTAL Postage & Fees   | \$  |

| in the reverse side?   | SENDER:<br>= Complete items 1 and/or 2 for additional services.<br>= Complete items 3, 4a, and 4b.<br>= Print your name and address on the reverse of this form so that we<br>card to you.<br>= Attach this form to the front of the mailplece, or on the back if space<br>permit.<br>= Write "Return Receipt Requested" on the mailplece below the article<br>= The Return Receipt will show to whom the article was delivered and<br>delivered. | e does not<br>e number.                 | I also wish to receive the<br>following services (for an<br>extra fee):<br>1.  |
|------------------------|---|---|--|
| IN ADDRESS completed o | 3. Article Addressed to:<br>Mesa Operating Limited Partnership<br>P.O. Box 2009, 301 S. Polk<br>Amarillo, TX 79189-2009   | 4b. Service 1<br>Registere<br>Express 1 | 3     8     10     102       Type     Image: Constrained state |
| is your BETUE          | 5. Received By: (Print Name)<br>J. M. I. X. D. N.<br>6. Signature: (Addressee or Agent)<br>X. M. J. X. D. J.  | and fee is<br>Size<br>Com               | #3 RB/4  |
|                        | PS Form 38114 December 1994 10  | 5282-81-B-0118                          | Domestic Return Receipt  |

| ATTA            |                                |                     |  | AFE NO.           | 97-343-0                              |
|-----------------|--------------------------------|---------------------|--|-------------------|---------------------------------------|
|                 | S AUTHOR                       | RITY FOR EXP        | ENDITURE                               | AFE DATE          | 11/26/97                              |
|                 |                                | ORILLING & RECOMP   | LETION                                 |                   |                                       |
|                 | AFE Type:                      | Well Objective:     | Well Type:                             | AFE STATUS:       |                                       |
| 105 SOUTH F     | DURTH STREET                   |                     | Development                            | X Original        |                                       |
|                 | MEXICO88210 Recompletion       | ~~~~                | X Exploratory                          | Revised           |                                       |
| TELEPHONE (     | 505) 748-1471                  | Injector            | A Capioratory                          | Final             | ·····                                 |
|                 | ·                              |                     |  |                   |                                       |
| LEASE NAME      | Field APK State Com. #3        |                     | PROJ'D DEPTH                           | 12,600'           | · · · · · · · · · · · · · · · · · · · |
| COUNTY          | Lea                            |                     | STATE                                  | New Mexico        | •                                     |
| LEGAL DESC.     | 3,300' FSL & 760' FWL          |                     | LOCATION                               | Section 2-16S-35E | 2                                     |
| FIELD           |                                |                     | HORIZON                                | Morrow            |                                       |
| DIVISION CODE   | 100 DIVISION NAME              |                     | Oil & Gas Division                     |                   |                                       |
| DISTRICT CODE   | DISTRICT NAME                  |                     | ······································ |                   |                                       |
| BRANCH CODE     | BRANCH NAME                    |                     |  |                   | · · · · · · · · · · · · · · · · · · · |
|                 |                                |                     |  |                   |                                       |
|                 |                                |                     |  |                   | · · · · · · · · · · · · · · · · · · · |
|                 |                                |                     |  |                   |                                       |
| INTANGIBLE DRIL | LING COSTS:                    |                     |  | DRY HOLE          | COMP'D WELL                           |
| 920-100         | Staking, Permit & Legal Fees   |                     |  | 1,200             | 1,200                                 |
| 920-110         | Location, Right-of-Way         |                     |  | 15,000            | 15,000                                |
| 920-120         | Drilling, Footage              |                     |  |                   |                                       |
| 920-130         | Drilling, Daywork 41 days      | @ \$7400/day + \$40 | k mobilization                         | 365,000           | 365,000                               |
| 920-140         | Drilling Water, Fasline Rental |                     |  | 15,000            | 15,000                                |
| 920-150         | Drilling Mud & Additives       |                     |  | 32,000            | 32,000                                |
| 920-160         | Mud Logging Unit, Sample Bags  |                     |  | 11,600            | 11,600                                |

| 920-150  |   |                          |  |
|--|---|--------------------------|--|
| 000 400  | Drilling Mud & Additives  | 32,000                   | 32,000   |
| 920-160  | Mud Logging Unit, Sample Bags   | 11,600                   | 11,600   |
| 920-170  | Cementing - Surface Casing  | 24,000                   | 24,000   |
| 920-180  | Drill Stem Testing, OHT 2 DST's   | 10,000                   | 10,000   |
| 920-190  | Electric Logs & Tape Copies   | 25,400                   | 25,400   |
| 920-200  | Electric Éogs & Tape Copies<br>Tools & Equip. Rntl., Trkg. & Welding  | 24,500                   | 24,500   |
| 920-210  | Supervision & Overhead  | 17,400                   | 17,400   |
| 920- <b>220</b>  | Contingency -   |                          |  |
| 920-230  | Coring, Tools & Service   |                          |  |
| 920-240  | Bits, Tool & Supplies Purchase  | 50,000                   | 50,000   |
| 920-350  | Cementing - Production Casing   |                          | 36,500   |
| 920-410  | Completion Unit - Swabbing  |                          | 10,000   |
| 920-420  | Water for Completion  |                          | 8,000  |
| 920-430  | Mud & Additives for Completion  |                          | 1,000  |
| 920-440  | Cementing - Completion  |                          | 0  |
| 920-450  | Elec. Logs, Testing, Etc Completion   |                          | 35,000   |
| 920-460  | Tools & Equip. Rental, Etc Completion   |                          | 20,000   |
| 920-470  | Stimulation for Completion one zone test only   |                          | 100,000  |
| 920-480  | Supervision & O/H - Completion  |                          | 3,100  |
| 920-490  | Additional LOC Charges - Completion   |                          | 1,200  |
| 000 640  | Bits, Tools & Supplies - Completion   |                          | 1,800  |
| 920-510  |   |                          |  |
| 920-510<br>920-500   | Contingency for Completion  |                          |  |
|  |   | 591,100                  | 807,700  |
| 920-500  | Contingency for Completion  | 591,100                  |  |
| 920-500  | Contingency for Completion TOTAL INTANGIBLE DRILLING COSTS  | 2,000                    |  |
| 920-500<br>TANGIBLE EQU  | Contingency for Completion<br>TOTAL INTANGIBLE DRILLING COSTS<br>IPMENT COSTS:<br>Christmas Tree & Wellhead   |                          | 807,700  |
| 920-500<br>TANGIBLE EQU<br>930-010   | Contingency for Completion<br>TOTAL INTANGIBLE DRILLING COSTS<br>IPMENT COSTS:<br>Christmas Tree & Wellhead<br>Casing 11-3/4" @ 450'<br>8-5/8" @ 4650'  | 2,000                    | 807,700  |
| 920-500<br>TANGIBLE EQU<br>930-010   | Contingency for Completion<br>TOTAL INTANGIBLE DRILLING COSTS<br>IPMENT COSTS:<br>Christmas Tree & Wellhead<br>Casing 11-3/4" @ 450'  | 2,000                    | 807,700<br>26,000<br>7,600   |
| 920-500<br>TANGIBLE EQU<br>930-010<br>930-020  | Contingency for Completion<br>TOTAL INTANGIBLE DRILLING COSTS<br>IPMENT COSTS:<br>Christmas Tree & Wellhead<br>Casing 11-3/4" @ 450'<br>8-5/8" @ 4650'<br>5-1/2" @ 12,600'  | 2,000                    | 807,700<br>26,000<br>7,600<br>56,500<br>93,000   |
| 920-500<br>TANGIBLE EQU<br>930-010<br>930-020<br>930-030   | Contingency for Completion<br>TOTAL INTANGIBLE DRILLING COSTS<br>IPMENT COSTS:<br>Christmas Tree & Wellhead<br>Casing 11-3/4" @ 450'<br>8-5/8" @ 4650'<br>5-1/2" @ 12,600'<br>Tubing 2 7/8" @ 12400'  | 2,000                    | 807,700<br>26,000<br>7,600<br>56,500<br>93,000<br>35,000   |
| 920-500<br>TANGIBLE EQU<br>930-010<br>930-020<br>930-030<br>930-040                                  | Contingency for Completion<br>TOTAL INTANGIBLE DRILLING COSTS<br>IPMENT COSTS:<br>Christmas Tree & Wellhead<br>Casing 11-3/4'' @ 450'<br>8-5/8'' @ 4650'<br>5-1/2'' @ 12,600'<br>Tubing 2 7/8'' @ 12400'<br>Packer & Special Equipment  | 2,000                    | 807,700<br>26,000<br>7,600<br>56,500<br>93,000<br>35,000<br>8,000  |
| 920-500<br>TANGIBLE EQU<br>930-010<br>930-020<br>930-030<br>930-030<br>930-040<br>940-010            | Contingency for Completion<br>TOTAL INTANGIBLE DRILLING COSTS<br>IPMENT COSTS:<br>Christmas Tree & Wellhead<br>Casing 11-3/4" @ 450'<br>8-5/8" @ 4650'<br>5-1/2" @ 12,600'<br>Tubing 27/8" @ 12400'<br>Packer & Special Equipment<br>Pumping Equipment including \$20,000 for electricity   | 2,000                    | 807,700<br>26,000<br>7,600<br>56,500<br>93,000<br>35,000<br>8,000<br>116,000                               |
| 920-500<br>TANGIBLE EQU<br>930-010<br>930-020<br>930-030<br>930-040<br>940-010<br>940-020            | Contingency for Completion<br>TOTAL INTANGIBLE DRILLING COSTS<br>IPMENT COSTS:<br>Christmas Tree & Wellhead<br>Casing 11-3/4" @ 450'<br>8-5/8" @ 4650'<br>5-1/2" @ 12,600'<br>Tubing 27/8" @ 12400'<br>Packer & Special Equipment<br>Pumping Equipment including \$20,000 for electricity<br>Storage Facilities   | 2,000                    | 807,700<br>26,000<br>7,600<br>56,500<br>93,000<br>35,000<br>8,000<br>116,000<br>22,700                     |
| 920-500<br>TANGIBLE EQU<br>930-010<br>930-020<br>930-030<br>930-040<br>940-010<br>940-020<br>940-030 | Contingency for Completion<br>TOTAL INTANGIBLE DRILLING COSTS<br>IPMENT COSTS:<br>Christmas Tree & Wellhead<br>Casing 11-3/4'' @ 450'<br>8-5/8'' @ 4650'<br>5-1/2'' @ 12,600'<br>Tubing 27/8'' @ 12400'<br>Packer & Special Equipment<br>Pumping Equipment including \$20,000 for electricity<br>Storage Facilities<br>Separation Equip., Flowlines, Misc.                              | 2,000                    | 807,700<br>26,000<br>7,600<br>56,500<br>93,000<br>35,000<br>8,000<br>116,000<br>22,700<br>25,000           |
| 920-500<br>TANGIBLE EQU<br>930-010<br>930-020<br>930-030<br>930-040<br>940-010<br>940-020            | Contingency for Completion<br>TOTAL INTANGIBLE DRILLING COSTS<br>IPMENT COSTS:<br>Christmas Tree & Wellhead<br>Casing 11-3/4" @ 450'<br>8-5/8" @ 4650'<br>5-1/2" @ 12,600'<br>Tubing 27/8" @ 12400'<br>Packer & Special Equipment<br>Pumping Equipment including \$20,000 for electricity<br>Storage Facilities<br>Separation Equip., Flowlines, Misc.<br>Trucking & Construction Costs | 2,000<br>7,600<br>56,500 | 807,700<br>26,000<br>7,600<br>56,500<br>93,000<br>35,000<br>8,000<br>116,000<br>22,700<br>25,000<br>15,700 |
| 920-500<br>TANGIBLE EQU<br>930-010<br>930-020<br>930-030<br>930-040<br>940-010<br>940-020<br>940-030 | Contingency for Completion<br>TOTAL INTANGIBLE DRILLING COSTS<br>IPMENT COSTS:<br>Christmas Tree & Wellhead<br>Casing 11-3/4'' @ 450'<br>8-5/8'' @ 4650'<br>5-1/2'' @ 12,600'<br>Tubing 27/8'' @ 12400'<br>Packer & Special Equipment<br>Pumping Equipment including \$20,000 for electricity<br>Storage Facilities<br>Separation Equip., Flowlines, Misc.                              | 2,000                    | 807,700<br>26,000<br>7,600<br>56,500<br>93,000<br>35,000<br>8,000<br>116,000<br>22,700<br>25,000           |

FROM THE OPERATOR'S WAREHOUSE STOCK AT THE RATES STATED ABOVE.

Prepared Operations AL SPRINGER By Approval RB OWNER SHARE L ΒY DATE Ĺ ΒY DATE E DATE ΒY ` Γ ٦ 1 1