ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



BRUCE KING GOVERNOR

July 22, 1991

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

Mr. Frank O. Cox 718 Byrd Drive Abilene, Texas 79601

> Re: \$7,500 Single Well Cash Bond Frank O. Cox, Operator 330' FSL and 330' FWL of Sec. 15, T-2-S, R-28-E, DeBaca County Bond No. OCD-291

Dear Mr. Cox:

The Oil Conservation Division hereby approves the above-referenced plugging bond.

Sincerely WILLIAM J. LEMAY. Director

dr/

cc: Oil Conservation Division Artesia, New Mexico

6(0.291

Form O & G SCR Adopted 5-1-86

OIL CONSER - UN DIVISION Received

'90 AUG 15 AM 8 35

SINGLE WELL CASH BOND

THE CONDITIONS OF THIS OBLIGATION ARE SUCH THAT:

The above applicant/operator desires to drill a well or purchase or operate an existing well, the depth of which does not exceed <u>5,000</u> feet, to prospect for and produce oil, gas, or carbon dioxide resources on land owned by private individuals or the State of New Mexico, the particular identification and footage location of said well being as follows:<u>330' from the S line and</u> <u>330' from the W line</u> in Section <u>15</u>, Township <u>2 Souta</u>, Range <u>28E</u>, NMPM, DEBACA County, New Mexico.

The applicant has deposited on behalf of the Division S 7,500,00 in the manner indicated on the attachment to this bond being the principal sum intended to be secured. Applicant pledges this sum as a guarantee that it, its executors, assigns, heirs or administrators shall plug the well described above if dry, or when abandoned, in accordance with the rules and orders of the Oil Conservation Division of the State of New Mexico in such way as to confine the oil, gas, and water in the strata in which they are found, and to prevent same from escaping to other strata. If the applicant does not so properly plug and abandon said well upon order of the Division, the total sum of the bond shall be forfeited to the Division, and such amount as is necessary may be used to properly plug said well. If the principal sum of this bond is less than the actual cost incurred by the Division in plugging said well, the applicant, its successors, assigns, heirs or administrators shall be liable under the provisions of Section 70-2-38 NMSA (1978) of the Oil and Gas Act, and the Division may take action, including the filing of legal proceedings, to recover any amounts expended over and above the principal sum of the provisions

NOW THEREFORE, if the above applicant or its successors, assigns, heirs, or administrators or any of them shall plug the above-described well when dry or abandoned, in accordance with the rules, regulations, and orders of the Division, in such a manner as to confine the oil, gas, and water in the strata in which they naturally occur, and to prevent them from escaping into other strata, and further to clean up the surface location of said well, then therefore, this obligation shall be null and void and the principal sum shall be paid to the applicant, or its successors, heirs, or administrator, otherwise it shall remain in full force and effect.

	FRANK O. COX	· · · · · · · · · · · · · · · · · · ·
	OPERATOR	
	718 BYRD DR, ABILENE, TX 79601	
By .	Address <u>Address</u> <u>Signature</u>	By
	Title	
(Ma	te: Principal, if corporation, affix corporate seal here.)	

ACKNOWLEDGEMENT FORMETCRINATURAL PERSONS

NEXTLOR TEXAS	· · · · · · · · · · · · · · · · · · ·	
On this FRANK O. CO	10th divor Augus 7	4
described in and who ex	ecuted the foregoing instrument and acknowledged that h	
IN WITNESS W	HEREOF I have become set my hand and seal on the d	And vertice this configure tiest above written.
	<u> </u>	Pan Konemus Pan Konemus
<u>/3-22-96</u> My Commission expire		Notary Public
	ACKNOWLEDCEMENT FORM FOR	CORPORATION
		CORFORATION
) ss.	
)	
On this		
duly sworn did say that	the is	
behalf of said corporation deed of said corporation		cknowledged said instrument to be the free act and
IN WITNESS W	(HEREOF, I have hereunto set my hand and seal on the d.	ay and year in this certificate first above written
		Notary Public
My Commission expire	3	
	АРР	ROVED BY:
	. OIL C	
	By _	Aim Wer der Win I bernay
	Dura	1-1 1-11
	Date	
Counties, N	haves, Eddy, Lea, McRinley, Rio Arrib ew Mexico:	a, Roosevelt, Sandoval, and San Juan
	Projected Depth of Proposed Well or Actual Depth of Existing Well	Amount of Bond
	Less than 5,000 feet	\$ 5,000
	5,000 feet to 10,000 feet More than 10,000 feet	\$ 7,300 \$10,000
	All Other Counties in the State:	
	Projected Depth of Proposed Well or Actual Depth of Existing Well	Amount of Bond
	Less than 5,000 feet	\$ 7,500
	5,000 feet to 10,000 feet More than 10,000 feet	\$10,000 \$12,500

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ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

GARREY CARRUTHERS

August 2, 1990

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE. NEW MEXICO 87504 (505) 827-5800

Mr. Frank O. Cox 2323 Bryan Street LB 159 Dallas, Texas 75201

> Re: Single Well Cash Bond Form

Dear Mr. Cox:

On July 11th I wrote you regarding the need to file a single well cash bond form to go along with the Assignment of Cash Collateral Deposit form which I received in the mail on July 3rd from the United New Mexico bank. In order to approve your bond and release the bond for Esperanza Energy Corp. it is necessary to file this bond form. I am enclosing another copy of this form for your convenience.

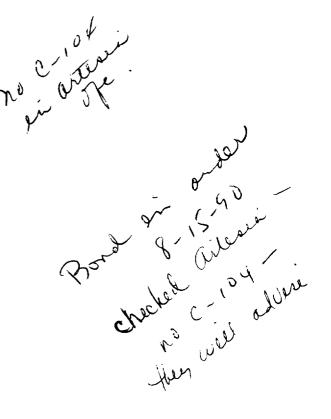
The district office cannot approve the C-104, Change of Operator, until such time as an approved bond is in this office.

Thank you for your immediate attention to this matter.

Sincerely, Achardios

DIANE RICHARDSON Administrator Bond Department

cc: Dan Wolf Continental Guaranty & Credit Ccrporation





ENERGY, MINERALS AND NATURAL RESOURCES DEPAR MENT

OIL CONSERVATION DIVISION

GARREY CARRUTHERS

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ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

July 11, 1990

Ban Jon Jon

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE. NEW MEXICO 87504 (505) 827-5800

GARREY CARRUTHERS

Mr. Frank O. Cox 2323 Bryan Street LB 159 Dallas, Texas 75201

> Re: Assignment of Cash Collaterl Deposit form

Dear Mr. Cox:

I am in receipt of the Assignment of Cash Collateral. This is a reminder that before I can approve this, a single well cash bond form must be complted and submitted to this office. I am enclosing a copy of this form for your convenience.

If you have any questions, please feel free to contact me.

Sincerely,

DIANE RICHARDSON Administrator Bond Department



OIL OCHOLDER DI DIVISION

RECEIVED

'90 JUL 3 AM 8 57

United New Mexico Bank at Artesia Post Office Drawer 10 Artesia, New Mexico 88211-0010 Telephone 505 - 248-3381

David Johnson Vice President

June 29, 1990

Oil Conservation Division State of New Mexico Post Office Box 2088 Santa Fe, New Mexico 87504 ATIN: Dianne Richardson

Dear Dianne:

Enclosed please find the original assignment of cash collateral deposit on Mr. Frank Cox. I apologize for the delay in getting this to you.

If you have any questions, please feel free to call me.

Since fely, Dav Johnson

Vice/President

DJ/dks

CC: Larry Beason 416 N. Pacific Minneola, Texas 75773



ASSICNMENT OF CASH COLLATERAL DEPOSIT

(Must be a federally-insured bank or savings institution within the State of New Mexico)

Date January 2, 1990

Pursuant to Section 70-2-14, NMSA (1978), or successor provisions, Frank O. Cox (hereinafter referred to as "operator") of 2323 Bryan St. LB 159, Dallas, TX 7520 laddress) has deposited with the United New Mexico Bank/Artesimame of state or national bank or savings association) of P O Drawer 10, Artesia, NM 88210 (address) (herein termed financial institution), the sum of \$7,500.00 dollars in Certificate of Deposit or savings account No. 5000050936 Operator hereby assigns and conveys all right, title and interest in the deposited sum to the financial institution in trust for the Oil Conservation Division of the Energy and Minerals Department or successor agency of the State of New Mexico. Operator and the financial institution agree that as to the deposited sum or fund:

- a. The Oil Conservation Division acquires by this assignment the entire beneficial interest in the fund, with the right to order the trustee in writing to distribute the fund to persons determined by the division to be entitled thereto, including the Division itself, in amounts determined by the Division, or to the operator upon sale or proper plugging of the well covered by this bond.
- b. Operator retains no legal or beneficial interest in the fund and has only the right to interest, if any, thereon, and to return of the fund upon written order of the Division.
- c. The financial institution agrees that the fund may not be assigned, transferred, pledged or distributed except upon written order of the Division or a court of competent jurisdiction made in a proceeding in which the Division is a party. The financial institution waives all statutory or common law liens or rights of set-off against the fund.

Operator agrees that the financial institution may deduct from interest due operator any attorney fees incurred by the financial institution if claim or demand via writ, summons or other process arising from operator's business is made upon the financial institution.

G. Cu Aurin

Signature of Operator, Frank O. Cox Personally or by Authorized Officer A V

Signature of Authorized Officer of Financial Institution

Vice President Title

STATE OF NEW MEXICO

COUNTY OF Eddy

On this <u>2nd</u> day of <u>January</u>, 19<u>90</u>, before me personally appeared Frank O. Cox and the person (persons) described in and who executed the foregoing instrument and acknowledged that they executed the same as their free act and deed.

IN WITNESS WHEREOF, I have hereunto set my hand and seal on the day and year in this certificate first above written.

My Commission expires: 12-22-92

Title

Owner

birit S.C. Creies propriate District Office STRICT J D. Box 1980, Hobbs, NM 88240

<u>STRICT II</u>). Drawer DD, Anenia, NM 88210 STRICT III 10 Rio Brazos Rd., Azzec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

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OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

erator	<u></u>					<u> </u>	Well API No.			
Frank O. Cox										
dress										
ason(s) for Filing (Check proper box)					Other (Please exp	nlain)				
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address of operator give same <u>Esp</u>	eranza	Energy	Corp	oratio	n, Suite 210, 1	7400	Dallas Park	way, Da	llas, TX 7	
DESCRIPTION OF WELL	AND LE	ASE								
use Name Well No. Pool Name, Include			ing Formation Kind		Kind of Lease	d of Lease Lease				
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ne of Authorized Transporter of Casiz None	ignead Cias	Non	or Dry (e		Address (Give address to v	vhich appi	roved copy of this for	rm is to be se		
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location of tanks. N/A	İ			i	No	i				
is production is commingled with that	from any our	er lease or	pool, give	comming!	ing order number:	No	ne		······································	
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ations (DF, RKB, RT, GR, etc.)		Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth	Tubing Depth			
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orations							Depth Casing	Shoe		
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TEST DATA AND REQUES	T FOR A	TLOW	DIE							
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al Prod. During Test Oil - Bbls.					Water - Bbls. 120		Gas- MCF			
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THE A DOME IN THE PARTY OF THE				DOIS. CORDERSIG/MMCP		Gravity of Co	Gravity of Condensate			
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	Tubing Pres	iaure (Shut-			• • •					
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ig Method (pilos, back pr.) OPERATOR CERTIFIC hereby certify that the rules and regul ivision have been complied with and	ATE OF lations of the that the information	COMP ()il Conserv mation give	LIAN	CE	012001	-				
ig Method (pilot, back pr.) OPERATOR CERTIFIC hereby certify that the rules and regul ivision have been complied with and true and complete to the best of my	ATE OF lations of the that the infor knowledge an	COMP Oil Conserv mation give at belief.	LIAN	CE		-				
ig Method (pilot, back pr.) OPERATOR CERTIFIC hereby certify that the rules and regul ivision have been complied with and true and complete to the best of my	ATE OF lations of the that the infor knowledge an	COMP Oil Conserv mation give at belief.	LIAN	CE	OIL CON Date Approve	-				
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Ig Method (pilot, back pr.) OPERATOR CERTIFIC hereby certify that the rules and regul ivision have been complied with and true and complete to the best of my (1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1	ATE OF lations of the that the infor knowledge an	COMP Oil Conserv mation give as belief.	LLAN ation above	· · · · · · · · · · · · · · · · · · ·	OIL CON Date Approve By	-				

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Frank Cox > To. Date_ Tim WHILE YOU WERE OU th/ell DeBaca Co. M of -Phone (Number Extension Area Code TELEPHONED PLEASE CALL aug 2, 1990 -CALLED TO SEE YOU WILL CALL AGAIN WANTS TO SEE YOU URGENT RETURNED YOUR PALL Message. Tom Langford 214 931-7331 Oct. 18th serat C-104 Operator AMPAD EFFICIENCY REORDER #23-000

As soon as C-104 filed, OK to Nelenne Esperanze Bond 2021 4834

received Oug 15, 1591 Copen of C-104 (Righed