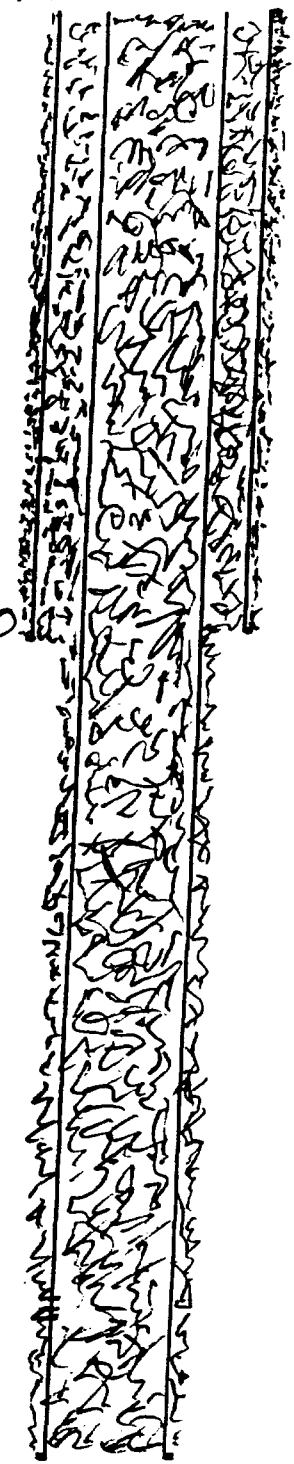


|                            |                                     |                        |               |
|----------------------------|-------------------------------------|------------------------|---------------|
| COMPANY<br>RPM Energy Inc. |                                     | PROPERTY NAME<br>State | WELL NO.<br>3 |
| DATE                       | LOCATION (ULSTR)<br>Unit D 16-16-26 | FOOTAGE<br>330 EN+WL   |               |
| API NO.                    |                                     | POOL<br>Und. SA        |               |

- ① Fill 4 1/2 csg to surface with cement from 1353'
- ② Set P&A marker
- ③ Clean + level location

CASING RECORD:  
 7" c 1080' cmt 1605x<sup>c</sup>  
 4 1/2" c 1368'<sup>c</sup>  
 Perts c 1181-1353

After



7" 1080'

Perts 1181

4 1/2 1368

|                           |                |
|---------------------------|----------------|
| BEFORE EXAMINER CATANACH  |                |
| OIL CONSERVATION DIVISION |                |
| OCD                       | EXHIBIT NO. 1F |
| CASE NO. 11944            |                |

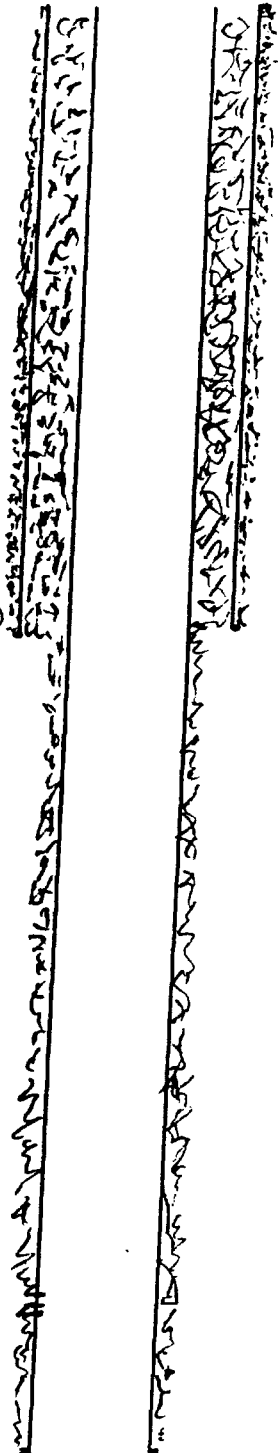
|                             |                                     |                        |               |
|-----------------------------|-------------------------------------|------------------------|---------------|
| COMPANY<br>RPM Energy, Inc. |                                     | PROPERTY NAME<br>State | WELL NO.<br>3 |
| DATE                        | LOCATION (ULSTR)<br>Unit D 16-16-26 | FOOTAGE<br>330 EN+WL   |               |
| API NO.                     |                                     | POOL<br>Und. 5A        |               |

- ① Fill 4 1/2 csg to surface with cement from 1353'
- ② Set P&A marker
- ③ Clean + level location

CASING RECORD:

7" e 1080' cmt 1605x<sup>c</sup>  
 4 1/2" e 1368' <sup>c</sup>  
 Perts e 1181-1353

Before



7" 1080

Perts 1181

4 1/2 1368

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
ARTESIA DISTRICT OFFICE

GARY E. JOHNSON  
GOVERNOR

JENNIFER SALISBURY  
CABINET SECRETARY

May 13, 1997

Rand Carroll, Legal Bureau  
Oil Conservation Division  
2040 S. Pacheco Street  
Santa Fe NM 87505

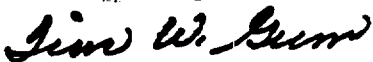
Re: Well Plugging, RPM Energy, State #1, 2 & 3, Exxon #1, Exxon A #1  
and #2

Dear Rand;

We recommend the above captioned well's be plugged to protect  
fresh waters of the state of New Mexico, the environment and  
correlative rights in the area.

Our records show Bond #610 0802 478 for \$50,000.00 to be in effect.  
Certified mail was signed for on March 4, 1997.

Yours Truly,



Tim W. Gum  
District II Supervisor

New Mexico  
**ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT**

OIL CONSERVATION DIVISION  
ARTESIA DISTRICT OFFICE

GARY E. JOHNSON  
Governor

JENNIFER SALISBURY  
Cabinet Secretary

1-9-98

RPM Energy Inc.  
613 Commerical Bank Bldg.  
Midland, Texas 79701- 6398

Re; Properly Abandoned Wells;

Dear Sir,

The state of New Mexico is in the process at this time of reviewing leases to determin the number of abandoned and shut in wells.

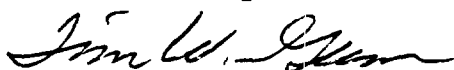
Rule 201 A. states " The operator of any well drilled for oil, gas or injection, for seismic, core or other exploration, or for a service well, whether cased or uncased, shall be responsible for the plugging thereof."

Rule 201 B. A well shall be either properly plugged and abandoned or temporarily abandoned in accordance with these rules within (90} days after {1} a 60 day period following supension of drilling.{2} A determination that the well is no longer beneficial purposes.{3} A period of 1 year in which a well has been continuously inactive.

House Bill 65 has been passed by the legislature and provides some tax incentives for wells put back in production. However, if there are no plans to put a well or wells back in service then plugging or proper temperary abandonment will be required.

Please forward to the Oil Conservation Division office in Artesia by March 9,1998 a plan to bring the following list of wells into compliance with rule 201.

Yours truly,

  
Tim Gum

RPM Energy Inc.

|         |     |               |       |
|---------|-----|---------------|-------|
| State   | # 1 | Sec. 16-16-26 | Ut. I |
| State   | # 2 | Sec. 16-16-26 | Ut. J |
| State   | # 3 | Sec. 16-16-26 | Ut. D |
| Exxon A | # 1 | Sec. 21-16-26 | Ut. F |
| Exxon A | # 2 | Sec. 21-16-26 | Ut. J |
| Exxon   | # 1 | Sec. 21-16-26 | Ut. L |

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
ARTESIA DISTRICT OFFICE

GARY E. JOHNSON  
GOVERNOR

JENNIFER SALISBURY  
CABINET SECRETARY

February 26, 1997

RPM Energy Inc.  
P.O. Box 1207  
Big Spring TX 79721

Re: Properly Abandoned Wells, State #1, 2 & 3, Exxon #1, Exxon A #1  
and #2, Eddy County New Mexico.

The state of New Mexico is in the process at this time of reviewing  
leases and determining the number of abandoned wells.

Rule 201 A. states the operator of any well drilled for oil, gas or  
injection, for seismic, core or other exploration, or for a service  
well, whether cased or uncased, shall be responsible for the plugging  
thereof.

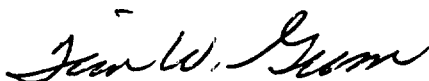
Rule 201 B. states a well shall be either properly plugged and  
abandoned or temporarily abandoned in accordance with these rules  
within 90 days after (1) a 60 day period following suspension of  
drilling. (2) a determination that the well is no longer usable  
for beneficial purposes. (3) a period of 1 year in which a well  
has been continuously inactive.

House Bill 65 has been passed by the legislature and provides some  
tax incentives for wells put back in production. However, if there  
are no plans to put these wells back into service then they need to be  
either plugged or properly temporarily abandoned.

The last reported production on the above captioned wells was 1982  
to 1985. Please forward to the NMOCD Artesia office by April 15, 1997  
a plan to bring these wells into compliance with Rule 201.

Failure to respond will result in us asking our legal department in  
Santa Fe to schedule a hearing so you may appear and show cause why  
these wells should not be plugged.

Yours Truly



Tim W. Gum  
District II Supervisor

RPM Energy, Inc.  
613 Commercial Bank Tower  
Midland, TX 79701

\$50,000 BLANKET PLUGGING

United States Fire Ins. Co.,  
Surety

Bond No. 610 0802 478

App. 12-22-80

Cancelled: July 20, 1984

As to any property or wells acquired,  
started, or drilled after that date.  
However, the subject bond will remain  
in effect as to any property or wells  
acquired, started, or drilled prior to  
July 20, 1984.

Is your RETURN ADDRESS completed on the reverse side?

**SENDER:**

- Complete items 1 and/or 2 for additional services.
- Complete items 3, 4a, and 4b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

1. ☐ Addressee's Address
2. ☐ Restricted Delivery

Consult postmaster for fee.

**3. Article Addressed to:**

RPM Energy Inc.  
P.O. Box 1207  
Big Spring, TX 79721

**4a. Article Number**

P 194 615 077

**4b. Service Type**

- ☐ Registered ☒ Registered
- ☐ Express Mail ☐ Insured
- ☒ Registered Mail ☐ COD

**7. Date of Delivery**

DEC 11 1994

**5. Received By: (Print Name)**

**6. Signature: (Addressee or Agent)**

X *Maria Smith*

**8. Addressee's Address (Only if requested and fee is being paid)**

Domestic Return Receipt

PS Form 3811, December 1994

Thank you for using Return Receipt Service.



STATE OF NEW MEXICO

BY MINERALS DEPARTMENT

TRANSPORTER

OIL

GAS

OPERATOR

RPM Energy, Inc.

REGISTRATION OFFICE

Operator

LAND OFFICE

ARTESIA, OFFICE

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104

Revised 10-1-78

RECEIVED

FEB 3 1982

O. C. D.

ARTESIA, OFFICE

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Reason(s) for filing (Check proper box)

Other (Please explain)

DESCRIPTION OF WELL AND LEASE

Lease Name

State

Well No.

3

Pool Name, Including Formation

Undesignated San Andres

Kind of Lease

State, Federal or Fee State

Lease No.

L-4853

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

Cities Service Trucks

Attn: B. Shelton

Address (Give address to which approved copy of this form is to be sent)

P.O. Box 1919, Midland, Texas 79702

COMPLETION DATA

Designate Type of Completion - (X)

X

Date Spudded

9-17-81

Date Compl. Ready to Prod.

11-4-81

Total Depth

1370

P.B.T.D.

1366

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

9-7/8"

CASING & TUBING SIZE

7"

DEPTH SET

1080

SACKS CEMENT

200 SXS

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks

11-4-81

Date of Test

1-28-82

Producing Method (Flow, pump, gas lift, etc.)

Pump

GAS WELL

Actual Prod. Test-MCF/D

13.6

Length of Test

24 hours

Bbls. Condensate/MMCF

3.4

Gravity of Condensate

52

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ray Z Jones

Vice President

February 1, 1982

OIL CONSERVATION DIVISION

APPROVED

FEB 22 1982

BY

W. A. Gressett

TITLE

SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.

Form C-104 must be filled for each pool to which

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

|                        |  |
|------------------------|--|
| NO. OF COPIES RECEIVED |  |
| DISTRIBUTION           |  |
| SANTA FE               |  |
| FILE                   |  |
| U.S.O.S.               |  |
| LAND OFFICE            |  |
| OPERATOR               |  |

3a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
L-4853

## 1. TYPE OF WELL

FEB 3 1982

## 2. TYPE OF COMPLETION

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐ O. C. D. ARTESIA, OFFICE

Name of Operator

RPM Energy, Inc.

Address of Operator

513 Commercial Bank Tower, Midland, TX 79701

Location of Well

## 7. Unit Agreement Name

## 8. Farm or Lease Name

State

9. Well No.

3

10. Field and Pool, or Wildcat

Undesignated San Andr

IT LETTER D LOCATED 330 FEET FROM THE North LINE AND 330 FEET FROM

West LINE OF SEC. 16 TWP. 16S RGE. 26E

## 12. County

Eddy

11. Date Spudded 9-17-81 16. Date T.D. Reached 9-24-81 17. Date Compl. (Ready to Prod.) 11-4-81 18. Elevations (DF, RKB, RT, GR, etc.) 3353 GR 19. Elev. Casinghead 3353

20. Total Depth 1370' 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools X

24. Producing Interval(s), of this completion - Top, Bottom, Name

Top (1181) Bottom 1216 San Andres Top 1270, Bottom 1278

Top (1340) Bottom 1353 San Andres Top 1302, Bottom 1306

25. Was Directional Survey Made

yes

26. Type Electric and Other Logs Run

Dual Induction Guard, Sidewal Neutron, Neutron Correlation

27. Was Well Cored

No

## CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|------------------|---------------|
| 17"         | 17#            | 1080      | 9-7/8"    | 200 sxs Class C  | Circ. 5 sxs   |
| 13-1/2"     | 9.5#           | 1368      | 6-1/8"    | 160 sxs          |               |

## LINER RECORD

| SIZE | TOP     | BOTTOM | SACKS CEMENT | SCREEN | SIZE   | DEPTH SET | PACKER SET |
|------|---------|--------|--------------|--------|--------|-----------|------------|
| 2"   | Surface | 1368   | 160          | N/A    | 2-3/8" | 1209'     | N/A        |

## 30. TUBING RECORD

31. Perforation Record (Interval, size and number)

1181, 1184, 1186, 1200, 1204, 1206, 1212, 1214, 1270, 1272, 1276, 1278, 1302, 1304, 1341, 1343, 1345, 1347, 1353

## 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED  |
|----------------|--------------------------------|
| 1181 1353      | 4000 gal 15% HCl Acid Frac w/  |
|                | 45560 gal Aqua gel 10,000#     |
|                | 100 mesh sand, 38,000# 20/40 s |

SPF w/HSC (38 holes)

## PRODUCTION

|                            |                    |  |                                 |                    |                     |                                   |   |  |
|----------------------------|--------------------|--|---------------------------------|--------------------|---------------------|-----------------------------------|---|--|
| First Production<br>1-4-81 |                    | Production Method (Flowing, gas lift, pumping - Size and type pump)<br>Pumping |                                 |                    |                     |                                   | Well Status (Prod. or Shut-in)<br>producing |  |
| Date of Test<br>1-28-82    | Hours Tested<br>24 | Choke Size<br>1/4"   | Prod'n. For<br>Test Period<br>→ | Oil - Bbl.<br>10.2 | Gas - MCF<br>18.49  | Water - Bbl.<br>3.4               | Gas - Oil Ratio<br>1812.75                  |  |
| Flow Tubing Press.<br>#    | Casing Pressure    | Calculated 24-<br>Hour Rate<br>→   | Oil - Bbl.<br>10.2              | Gas - MCF<br>18.49 | Water - Bbl.<br>3.4 | Oil Gravity - API (Corr.)<br>33.4 |   |  |

Disposition of Gas (Sold, used for fuel, vented, etc.)

used to run pump jack motor

Test Witnessed By

Dwight Adamson

List of Attachments

Dual Induction Guard Log, Sidewall Neutron Log

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

## INSTRUCTIONS

2

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, items 10 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

## Northwestern New Mexico

|                          |                        |                             |                       |
|--------------------------|------------------------|-----------------------------|-----------------------|
| T. Anhy _____            | T. Canyon _____        | T. Ojo Alamo _____          | T. Penn. "B" _____    |
| T. Salt _____            | T. Strawn _____        | T. Kirtland-Fruitland _____ | T. Penn. "C" _____    |
| T. Salt _____            | T. Alaka _____         | T. Pictured Cliffs _____    | T. Penn. "D" _____    |
| T. Yates _____           | T. Miss _____          | T. Cliff House _____        | T. Leadville _____    |
| T. 7 Rivers _____        | T. Devonian _____      | T. Menefee _____            | T. Madison _____      |
| T. Queen _____           | T. Silurian _____      | T. Point Lookout _____      | T. Elbert _____       |
| T. Grayburg _____        | T. Montoya _____       | T. Mancos _____             | T. McCracken _____    |
| T. San Andres <u>850</u> | T. Simpson _____       | T. Gallup _____             | T. Ignacio Quiz _____ |
| T. Glorieta _____        | T. McKee _____         | Base Greenhorn _____        | T. Granite _____      |
| T. Paddock _____         | T. Ellenburger _____   | T. Dakota _____             | T. _____              |
| T. Elinebry _____        | T. Gr. Wash _____      | T. Morrison _____           | T. _____              |
| T. Tubb _____            | T. Granite _____       | T. Todillo _____            | T. _____              |
| T. Drinkard _____        | T. Delaware Sand _____ | T. Entrada _____            | T. _____              |
| T. Abo _____             | T. Bone Springs _____  | T. Wingate _____            | T. _____              |
| T. Wolfcamp _____        | T. _____               | T. Chinle _____             | T. _____              |
| T. Penn. _____           | T. _____               | T. Permian _____            | T. _____              |
| T. Cisco (Bough C) _____ | T. _____               | T. Penn. "A" _____          | T. _____              |

## OIL OR GAS SANDS OR ZONES

|  |                            |
|--|----------------------------|
| No. 1, from <u>1180</u> to <u>1355</u> | No. 4, from _____ to _____ |
| No. 2, from _____ to _____             | No. 5, from _____ to _____ |
| No. 3, from _____ to _____             | No. 6, from _____ to _____ |

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

|                            |      |
|----------------------------|------|
| No. 1, from _____ to _____ | feet |
| No. 2, from _____ to _____ | feet |
| No. 3, from _____ to _____ | feet |
| No. 4, from _____ to _____ | feet |

## FORMATION RECORD (Attach additional sheets if necessary)

| From | To   | Thickness<br>in Feet | Formation  | From | To | Thickness<br>in Feet | Formation |
|------|------|----------------------|--|------|----|----------------------|-----------|
| 0    | 800  |                      | Drilled pea size gravel<br>sand fine-grain, medium |      |    |                      |           |
| 800  | 1100 |                      | Limestone  |      |    |                      |           |
| 1100 | 1370 |                      | Dolomite   |      |    |                      |           |

# S & B DRILLING COMPANY

4500 W. Illinois, Suite 104  
Midland, Texas 79703  
(915) 699-4944

February 5, 1982

RPM ENERGY, Inc. - Citeo - State # 3 ✓  
330' FNL & 330' FWL  
Sec. 16, T-16-S, R-26-E  
Eddy County, New Mexico

## DEVIATION SURVEY

| <u>Depth</u><br><u>ft</u> | <u>Deviation</u><br><u>Degree</u> | <u>Sine of</u><br><u>Angle x 10<sup>3</sup></u> | <u>Vertical</u><br><u>Displacement, ft</u> | <u>Horizontal</u><br><u>Displacement, ft.</u> | <u>Cumul. Horizontal</u><br><u>Displacement, ft</u> |
|---------------------------|-----------------------------------|---|--|---|---|
| 627                       | 3/4                               | 13.0895   | 627  | 8.21  | 8.21  |
| 1081                      | 1                                 | 17.4524   | 454  | 7.92  | 16.13   |
| 1372                      | 1                                 | 17.4524   | 291  | 5.08  | 21.21   |

I hereby certify that the data submitted in this report is true and accurate to the best of my knowledge.

RECEIVED

FEB 19 1982

O. C. D.  
ARTESIAN OFFICE

*Les Skinner, P.E.*

Les Skinner, P. E.



# GAS-OIL RATIO TESTS

| Pool   |          | County   |    |         |              |            |             |                  |               |              |           |           |                           |            |
|--|----------|----------|----|---------|--------------|------------|-------------|------------------|---------------|--------------|-----------|-----------|---------------------------|------------|
| Undesignated San Andres  |          | Eddy     |    |         |              |            |             |                  |               |              |           |           |                           |            |
| 13 Commercial Bank Tower, Midland, TX - 79701  |          |          |    |         |              |            |             |                  |               |              |           |           |                           |            |
| LEASE NAME   | WELL NO. | LOCATION |    |         | DATE OF TEST | CHOKE SIZE | TSG. PRESS. | DAILY ALLOW. ABE | MONTH OF TEST | CONDENSATION |           |           | GAS - OIL RATIO CU.FT/BBL |            |
|  |          | U        | S  | T       |              |            |             |                  |               | WATER EGGS.  | GRAV. OIL | OIL BBL'S |                           | GAS M.C.F. |
| late   | 3        | D        | 16 | 16S 26E | 1-28-82      | 1/4"       | 8 psi       |                  | 24            | 3.4          | 33.4      | 10.2      | 18.49                     | 1812.75    |
| <div>RECEIVED</div> <div>FEB 3 1982</div> <div>O. C. D.</div> <div>ARTESIA, OFFICE</div> |          |          |    |         |              |            |             |                  |               |              |           |           |                           |            |

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is used by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be easen-

Gas volumes must be reported in MCF measured at a pressure base of 15.05 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Well original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with the 351 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

*[Signature]*  
 Vice President

*[Signature]*  
 (Tide)



STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION  
ARTESIA DISTRICT OFFICE

February 10, 1982

BRUCE KING  
GOVERNOR  
LARRY KEHOE  
SECRETARY

P.O. DRAWER 00  
ARTESIA, NEW MEXICO 88210  
(505) 748-1283

RPM Energy Inc.  
613 Commercial Bank Tower  
Midland, Texas 79701

Re: State  
#3-D-16-16-26  
Eddy County, New Mexico

Gentlemen:

We hereby acknowledge receipt of the completion reports on the subject well.

However, to date we have not received the Deviation Tests sworn to and notarized in accordance with Division Rule III.

Upon receipt of said Deviation Tests, an allowable will be assigned.

If you have any questions concerning this matter, please feel free to call upon me.

Sincerely,

W.A. Gressett  
Supervisor, District II

WAG:mmm

|                        |   |
|------------------------|---|
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| SANTA FE               | / |
| FILE                   | / |
| U.S.G.S.               |   |
| LAND OFFICE            |   |
| OPERATOR               | / |

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501  
JAN 27 1982  
O. C. D.  
ARTESIA OFFICE

Form C-103  
Revised 10-1-

|  |
|--|
| 5a. Indicate Type of Lease   |
| State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.   |
| L-4853   |

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

|  |                                   |                                |
|--|-----------------------------------|--------------------------------|
| OIL WELL <input checked="" type="checkbox"/> | GAS WELL <input type="checkbox"/> | OTHER <input type="checkbox"/> |
|--|-----------------------------------|--------------------------------|

Name of Operator  
PM Energy, Inc.  
Address of Operator  
13 Commercial Bank Tower, Midland, TX 79701-6398

Location of Well  
UNIT LETTER D 330 FEET FROM THE North LINE AND 330 FEET FROM  
THE West LINE, SECTION 16 TOWNSHIP 16S RANGE 26E NMPM.

|                                |
|--------------------------------|
| 7. Unit Agreement Name         |
| 8. Farm or Lease Name          |
| STATE                          |
| 9. Well No.                    |
| 3                              |
| 10. Field and Pool, or Wildcat |
| Undesignated San Andres        |

15. Elevation (Show whether DF, RT, CR, etc.)  
3353 GL

|            |
|------------|
| 12. County |
| Eddy       |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|   |   |  |   |
|---|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/>  | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>               | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>    | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>     | PLUG AND ABANDONMENT <input type="checkbox"/> |
| REPAIR OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOBS <input type="checkbox"/> |   |
|   |   | OTHER Well Report <input type="checkbox"/>           |   |

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

|         |        |              |
|---------|--------|--------------|
| 1/19/82 | 5 BO   | 5.5 bbls wtr |
| 1/20/82 | 3.7 BO | 4.5 bbls wtr |
| 1/21/82 | 4.5 BO | 5 bbls wtr   |
| 1/22/82 | 3.7 BO | 4.5 bbls wtr |
| 1/23/82 | 4 BO   | 5 bbls wtr   |
| 1/24/82 | 3 BO   | 4.7 bbls wtr |
| 1/25/82 | 5 BO   | 5.8 bbls wtr |

I hereby certify that the information above is true and complete to the best of my knowledge and belief.  
Becki Dean TITLE Production Secretary DATE 1/25/82

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501  
JAN 27 1982

Form C-103 -  
Revised 10-1-

|                        |   |
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O. C. D.  
ARTESIA, OFFICE

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
L-4853

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐  
Name of Operator  
M Energy, Inc.  
Address of Operator  
3 Commercial Bank Tower, Midland, TX 79701-6398  
Location of Well  
UNIT LETTER D 330 FEET FROM THE North LINE AND 330 FEET FROM  
THE West LINE, SECTION 16 TOWNSHIP 16S RANGE 26E NMPM.

7. Unit Agreement Name  
8. Farm or Lease Name  
STATE  
9. Well No.  
3  
10. Field and Pool, or Wildcat  
Undesignated San Andres  
12. County  
Eddy

15. Elevation (Show whether DF, RT, GR, etc.)  
3353 GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

|   |   |  |   |
|---|---|--|---|
| NOTICE OF INTENTION TO:                         |   | SUBSEQUENT REPORT OF:                                |   |
| FORM REMEDIAL WORK <input type="checkbox"/>     | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>               | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>    | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>     | PLUG AND ABANDONMENT <input type="checkbox"/> |
| REPAIR OR ALTER CASING <input type="checkbox"/> |   | CASING TEST AND CEMENT JOBS <input type="checkbox"/> |   |
| OTHER <input type="checkbox"/>                  |   | OTHER Well Report <input type="checkbox"/>           |   |

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

|          |         |               |          |         |               |
|----------|---------|---------------|----------|---------|---------------|
| 12/12/81 | 0 BO    | 2.3 bbls wtr  | 12/31/81 | 4.16 BO | 5 bbls wtr    |
| 12/13/81 | 2.16 BO | 3 bbls wtr    | 1/1/82   | 4.5 BO  | 4.7 bbls wtr  |
| 12/14/81 | 2 BO    | 2.14 bbls wtr | 1/2/82   | 4 BO    | 5 bbls wtr    |
| 12/15/81 | 3.2 BO  | 3.19 bbls wtr | 1/3/82   | 4.7 BO  | 5.19 bbls wtr |
| 12/16/81 | 5 BO    | 10 bbls wtr   | 1/4/82   | 5 BO    | 5.7 bbls wtr  |
| 12/17/81 | 1.5 BO  | 3 bbls wtr    | 1/5/82   | 5 BO    | 6 bbls wtr    |
| 12/18/81 | 4.5 BO  | 5 bbls wtr    | 1/6/82   | 4.5 BO  | 5 bbls wtr    |
| 12/19/81 | 3.8 BO  | 4.15 bbls wtr | 1/7/82   | 4.7 BO  | 4.5 bbls wtr  |
| 12/20/81 | 2.5 BO  | 4.3 bbls wtr  | 1/8/82   | 5 BO    | 5.5 bbls wtr  |
| 12/21/81 | 4 BO    | 5 bbls wtr    | 1/9/82   | 6 BO    | 8.5 bbls wtr  |
| 12/22/81 | 4.5 BO  | 5 bbls wtr    | 1/10/82  | 5.5 BO  | 7 bbls wtr    |
| 12/23/81 | 5 BO    | 5 bbls wtr    | 1/11/82  | 4 BO    | 5 bbls wtr    |
| 12/24/81 | 4.16 BO | 5.5 bbls wtr  | 1/12/82  | 4.7 BO  | 5.5 bbls wtr  |
| 12/25/81 | 4.5 BO  | 5.16 bbls wtr | 1/13/82  | 5 BO    | 6 bbls wtr    |
| 12/26/81 | 5.5 BO  | 8.3 bbls wtr  | 1/14/82  | 5.3 BO  | 5 bbls wtr    |
| 12/27/81 | 4.3 BO  | 5.5 bbls wtr  | 1/15/82  | 4.5 BO  | 5.3 bbls wtr  |
| 12/28/81 | 4.5 BO  | 5 bbls wtr    | 1/16/82  | 5 BO    | 6.5 bbls wtr  |
| 12/29/81 | 5 BO    | 6.5 bbls wtr  | 1/17/82  | 4.5 BO  | 5 bbls wtr    |
| 12/30/81 | 5 BO    | 4.7 bbls wtr  | 1/18/82  | 4 BO    | 4.7 bbls wtr  |

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Becki Dear

TITLE Production Secretary

DATE 1/25/82

OIL AND GAS INSPECTOR

FEB 2 1982



STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-

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|   |                              |
|---|------------------------------|
| 5a. Indicate Type of Lease                |                              |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.<br>L-4853    |                              |

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|  |  |   |  |
|--|--|---|--|
| OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>                              |  | 7. Unit Agreement Name                                    |  |
| Name of Operator<br>RPM Energy, Inc. /   |  | 8. Farm or Lease Name<br>STATE                            |  |
| Address of Operator<br>513 Commercial Bank Tower, Midland, TX 79701-6398   |  | 9. Well No.<br>3  |  |
| Location of Well<br>UNIT LETTER D 330 FEET FROM THE North LINE AND 330 FEET FROM<br>THE West LINE, SECTION 16 TOWNSHIP 16S RANGE 26E NMPM. |  | 10. Field and Pool, or Wildcat<br>Undesignated San Andres |  |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>3353 GL   |  | 12. County<br>Eddy  |  |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|  |   |  |   |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>               | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>     | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOBS <input type="checkbox"/> |   |
|  |   | OTHER Well Report <input type="checkbox"/>           |   |

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

|        |               |         |
|--------|---------------|---------|
| /3/81  | 2 bbls wtr    | 5 BO    |
| /4/81  | 5.2 bbls wtr  | 2 BO    |
| /5/81  | 5.23 bbls wtr | 2 BO    |
| /6/81  | 4.03 bbls wtr | 1 BO    |
| /7/81  | 5.07 bbls wtr | 2 BO    |
| /8/81  | 2 bbls wtr    | 3 BO    |
| /9/81  | 2.5 bbls wtr  | 2.5 BO  |
| /10/81 | 3 bbls wtr    | 2.13 BO |
| /11/81 | 3 bbls wtr    | 2.13 BO |

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

By Buck C. Dean TITLE Production Secretary DATE 12/11/81

OIL AND GAS INSPECTOR

DATE DEC 15 1981

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
L-4853

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

RECEIVED

DEC 4 1981

C. C. D.  
ARTESIA OFFICE

7. Unit Agreement Name

8. Farm or Lease Name

STATE

9. Well No.

3

10. Field and Pool, or Wildcat

Undesignated San Andre

1. Name of Operator

M Energy, Inc.

2. Address of Operator

3 Commercial Bank Tower, Midland, Texas 79701-6398

3. Location of Well

UNIT LETTER D 330 FEET FROM THE North LINE AND 330 FEET FROM

THE West LINE, SECTION 16 TOWNSHIP 16S RANGE 26E NMPM.

15. Elevation (Show whether DF, RT, CR, etc.)

3353 GL

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐

ALTERING CASING  
PLUG AND ABANDONMENT

OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any prop work) SEE RULE 1103.

0/1/81 Flowing back. 400 bbls frac fl--no oil shows.  
0/2/81 Flowing back  
0/3/81 thru 10/8/81 No Report-No production  
0/9/81 thru 10/14/81 WOW  
0/15/81 thru 11/2/81 WOPU  
/3/81 MIRU Plg Un. Run in hole w/tbg opn ended. Hit sd fill @ 728'. Wash sd to 1375'. Start out of hole w/tbg. SDON.  
/4/81 SI. Fin plg out of hole w/tbg; ran in hole w/PP string as follows: 1 jt 2-3/8" tbg; BP; 4' perf nip; SN; 37 jts 2-3/8" tbg. End of tbg @ 1209'. SN @ 1177'. Ran in hole w/pipe and rods as follows: 2"x1 1/2"x8' w/4' gas anchor; 2"x5/8" sub; 46 each 5/8" rods; 4 each 2"x5/8" subs; 1 each 6"x5/8" sub; PR w/lin; Set pmp; clamp well off. RDN  
/5/81 thru 11/20/81 Since well has started pumping it has produced 337 bbls wtr and 143 bbls c  
/20/81 thru 11/24/81 Engine has been broken down.  
/26/81 thru 12/1/81 Well has produced daily, 29 bbls fluid--60-80% oil  
/2/81 20 bbls wtr; 15 bbls oil

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

Becki C. Dean

TITLE Production Secretary

DATE 12/3/81

OIL AND GAS INSPECTOR

DATE DEC 9 1981

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-

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5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil &amp; Gas Lease No.

L-4853

## SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVED

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL UP TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|  |                 |   |
|--|-----------------|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>                           | OCT 13 1981     | 7. Unit Agreement Name                                |
| 2. Name of Operator<br>RPM Energy, Inc. /  | C. C. D.        | 8. Farm or Lease Name<br>STATE                        |
| 3. Address of Operator<br>613 Commercial Bank Tower, Midland, TX 79701-6398  | ARTESIA, OFFICE | 9. Well No.<br>3                                      |
| 4. Location of Well<br>UNIT LETTER D 330 FEET FROM THE North LINE AND 330 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 16S RANGE 26E NMPM. |                 | 10. Field and Pool, or Wildcat<br>Undesig. San Andres |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>3353 GR   |                 | 12. County<br>Eddy                                    |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

## SUBSEQUENT REPORT OF:

|  |   |   |   |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>                    | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>          | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOBS <input type="checkbox"/>      |   |
|  |   | OTHER <input checked="" type="checkbox"/> Drilling Report |   |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/17/81 MIRU & Spudded @ 10:00 a.m. LC @ 187' mixed mud & LCM to bring mud to 38 vis & keep circ. Circ returned. Drlg @ 270', gvl, clay, boulders. Mud wt 9.05, Vis 40' 180 sx Gel, 10 sx Soda Ash, 5 sx Quik Seal, 1 sk paper, 1 sk hulls. Bit #1 9-7/8" 11JC Serial #934207. Gardner-Denver #1 7 1/2" Liner 10 stroke.

9/18/81 Drlg @ 930' in li. Mud wt 9.6 Vis 41.

9/19/81 Drld to 1091' in dolo. Circ & cond hole. Mud wt 9.7 Vis 41.

9/20/81 Set 25 jts 7" 17# csg to 1080'. Cmt w/160 sx Class "C" cmt. Did not circ. Ran 1" tubing down 500'. Cmt w/160 sx Class "C" cmt through 1". Circ to sfc. WOC 19 hrs.

9/21/81 Drld cmt plug. Cond mud w/4 sx C/S 2 sx Soda Ash. Bit #2 in @ 1082'. 6-1/8" Smith F3 Serial # B53793.

9/22/81 Drld to 1210' dolo. Mud wt 9.3 Vis 34. 2 sx Gel.

9/23/81 Drld to 1370' dolo. Circ. mud wt 9.4 Vis 43. Added 17 sx Gel.

9/24/81 TD 1370'. Logged w/CDL-N/DIGL. Ran 34 jts 4 1/2" 9.5# csg to 1368'. Cmt w/160 sx 50/50 poz A, 6 lbs salt, 2% Gel, 0.3% CFR-2. Circ to sfc. WOC. Rig released at 4:30 p.m.

9/28/81 Perf w/HSC from 1181' to 1353' w/38 shots. Acidize w/4000 gal 15% HCL. Frac w/45560 gal A Aqua gel, 10,000 lbs 100 mesh, and 38000 lbs 20/40 sd. 21 BPM @ 2558 PSI AVG. ISDP 710. 650 @ 5 min.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bucki Dean TITLE Production Secretary DATE 10/12/81

APPROVED BY M. H. Williams TITLE OIL AND GAS INSPECTOR DATE OCT 20 1981

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION  
DRAWER 10  
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

|  |                            |                       |  |                    |                       |
|--|----------------------------|-----------------------|--|--------------------|-----------------------|
| Operator<br><b>RPM Energy Inc</b>  |                            | Lease<br><b>State</b> |  | Well #<br><b>3</b> |                       |
| Location of Well   | Unit<br><b>330N 330W D</b> | Section<br><b>16</b>  | Township<br><b>16</b>                      | Range<br><b>26</b> | County<br><b>Eddy</b> |
| Drilling Contractor  | <b>St B Drly</b>           |                       | Type of Equipment<br><b>Rotary 9/16/81</b> |                    |                       |
| * Witness  |                            |                       |  |                    |                       |
| APPROVED CASING PROGRAM  |                            |                       |  |                    |                       |
| Size of Hole   | Size of Casing             | Weight Per Foot       | New or Used                                | Depth              | Sacks Cement          |
| <b>9 1/2</b>   | <b>7"</b>                  | <b>17#</b>            |  | <b>1100</b>        | <b>360 Sx Circ</b>    |
| <b>6 1/4</b>   | <b>4 1/2</b>               | <b>9.5#</b>           |  | <b>1600</b>        | <b>200 Sx Circ</b>    |
| Casing Data:   |                            |                       |  |                    |                       |
| Surface _____ joints of _____ inch # Grade _____   |                            |                       |  |                    |                       |
| (Approved) (Rejected) _____  |                            |                       |  |                    |                       |
| Inspected by _____ date _____  |                            |                       |  |                    |                       |
| Cementing Program  |                            |                       |  |                    |                       |
| Size of hole <b>9 7/8"</b> Size of Casing <b>7"</b> Sacks cement required <b>290</b>             |                            |                       |  |                    |                       |
| Type of Shoe used <b>guide</b> Float collar used <b>inst</b> Btm 3 jts welded <b>yes</b>         |                            |                       |  |                    |                       |
| TD of hole <b>1092</b> Set <b>1100</b> Feet of <b>7</b> Inch <b>17</b> # Grade _____             |                            |                       |  |                    |                       |
| New-used csg. @ <b>1092</b> with <b>160</b> sacks neat cement around shoe w/2% CaCl <sub>2</sub> |                            |                       |  |                    |                       |
| + _____ sax _____ additives _____  |                            |                       |  |                    |                       |
| Plug down @ <b>8:30</b> <b>(AM)</b> (PM) Date <b>9/21/81</b>                                     |                            |                       |  |                    |                       |
| Cement circulated <b>NO</b> No. of Sacks _____   |                            |                       |  |                    |                       |
| Cemented by <b>HALLIBURTON</b> Witnessed by <b>LARRY BIRDOKS</b>                                 |                            |                       |  |                    |                       |
| Temp. Survey ran @ <b>2:30</b> (AM) <b>(PM)</b> Date <b>9/21/81</b> top cement @ <b>500'</b>     |                            |                       |  |                    |                       |
| Casing test @ _____ (AM) (PM) Date _____   |                            |                       |  |                    |                       |
| Method Used _____ Witnessed by _____   |                            |                       |  |                    |                       |
| Checked for shut off @ _____ (AM) (PM) Date _____  |                            |                       |  |                    |                       |
| Method used _____ Witnessed by _____   |                            |                       |  |                    |                       |
| Remarks: <b>TAGGED w/1" @ 196'. Pumped 130 sxs. Cl. C neat.</b>                                  |                            |                       |  |                    |                       |
| <b>&amp; circulated 30 sxs. to the pit.</b>  |                            |                       |  |                    |                       |

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| OPERATOR               |  |

SEP 16 1981

|  |
|--|
| 5A. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.<br>L-4853   |
| 7. Unit Agreement Name   |
| 8. Farm or Lease Name<br>State   |
| 9. Well No.<br>3   |
| 10. Field and Pool, or Wildcat<br>undesignated San An  |
| 12. County<br>EDDY   |

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

Type of Work: DRILL ☒ DEEPEN ☐ PLUG BACK ☐

Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator: RPM ENERGY, INC.

Address of Operator: 613 Commercial Bank Tower, Midland TX, 79701

Location of Well: UNIT LETTER 1-D LOCATED 330 FEET FROM THE North LINE  
West  
330 FEET FROM THE East LINE OF SEC. 16 TWP. 16S RCE. 26E NMPM

Elevations (Show whether DF, RT, etc.): 3353 GL

21A. Kind & Status Plug. Bond: Blanket Bond

21B. Drilling Contractor: S&B Drilling

22. Approx. Date Work will start: Sept. 17, 1981

PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|--------------|----------------|-----------------|---------------|-----------------|----------|
| 9 1/2"       | 7"             | 17#             | 1030          | 360             |          |
| 6 1/2"       | 4 1/2"         | 9.5#            | 1600          | 200             |          |

Field Development (San Andres)

APPROVAL VALID FOR 180 DAYS  
PERMIT EXPIRES 3-16-82  
UNLESS DRILLING UNDERWAY

ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROD. ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

by Roy L. Jones Title Roy L. Jones, Vice President Date 09/15/81

(This space for State Use)

APPROVED BY W.A. Fessett TITLE SUPERVISOR, DISTRICT II DATE 9-16-81

CONDITIONS OF APPROVAL, IF ANY:

Notify N.M.O.C.C. in sufficient time to witness and bring the 7"

Cement must be circulated to 7" + 4 1/2"

All distances must be from the outer boundaries of the Section.

|                             |                                   |                              |                           |                       |       |                                |                |  |
|-----------------------------|-----------------------------------|------------------------------|---------------------------|-----------------------|-------|--------------------------------|----------------|--|
| RPM Energy Inc              |                                   |                              | Lease                     |                       | State |                                | Well No.<br>#3 |  |
| Letter<br>D                 | Section<br>16                     | Township<br>16 South         | Range<br>26 East          | County<br>Eddy County |       |                                |                |  |
| Postage Location of Well:   |                                   |                              |                           |                       |       |                                |                |  |
| 330                         |                                   | feet from the North line and |                           | 330                   |       | feet from the West line        |                |  |
| Initial Level Elev.<br>3353 | Producing Formation<br>San Andres |                              | Pool<br>Undesignated - SA |                       |       | Dedicated Acreage:<br>40 Acres |                |  |

Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

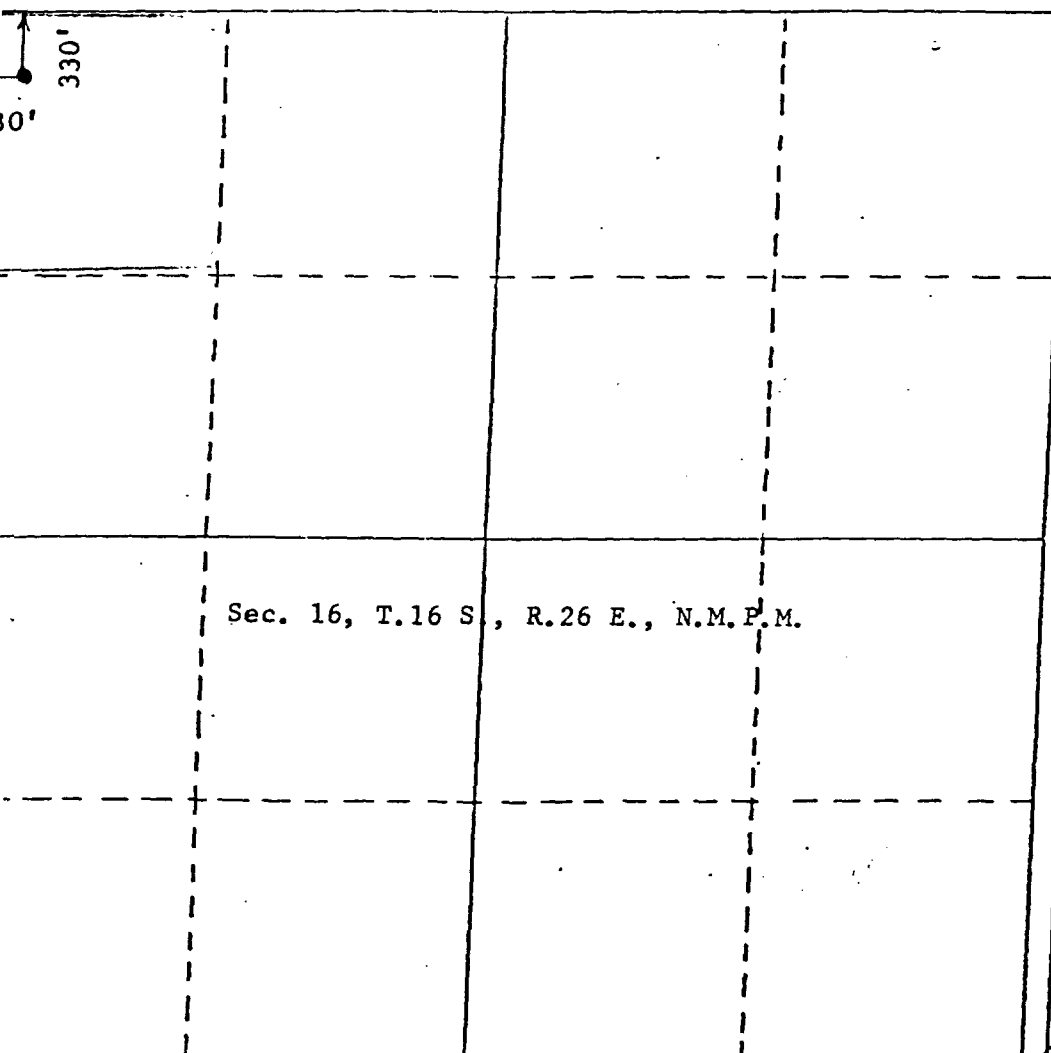
If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name  
*Ray J. Jones*  
Position

Vice Pres,

Company

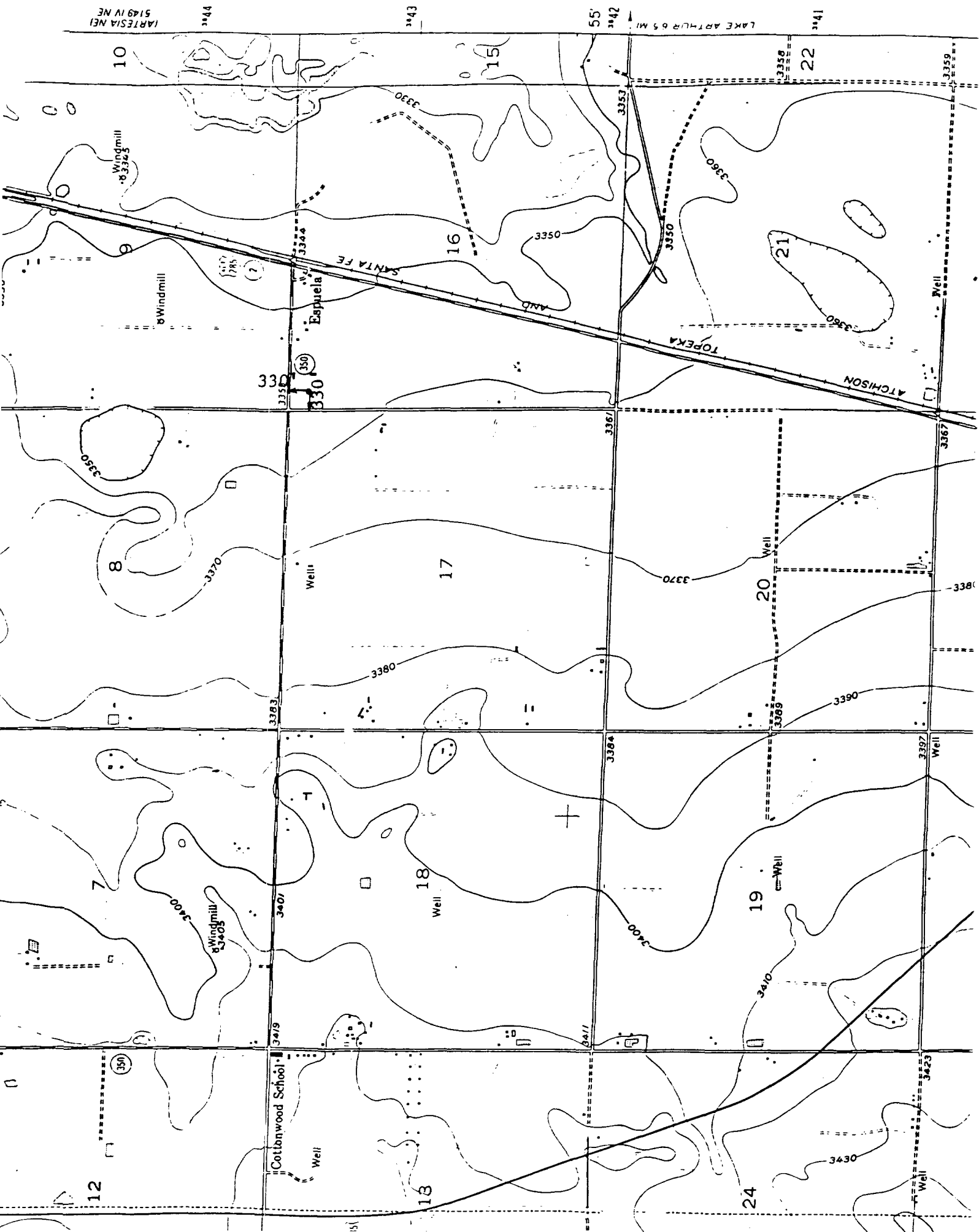
RPM ENERGY INC.

Date

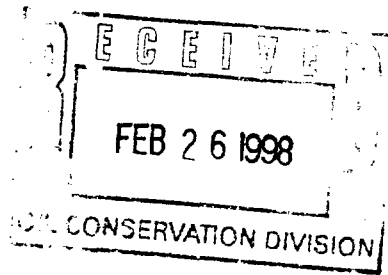
September 16, 1981

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

JOHN D. JAQUESS  
NEW MEXICO  
REGISTERED PROFESSIONAL ENGINEER  
and/or LAND SURVEYOR  
Date Surveyed  
September 15, 1981  
John D. Jaquess, P.E. & L.S.  
Certificate No. 6290



February 23, 1998



6404 International Parkway  
Suite 1000  
Plano, Texas 75093  
Phone: 972-380-3103  
Fax: 972-380-3176  
Internet: bill\_crouch@cfins.com

United States Fire Insurance Company  
The North River Insurance Company  
Crum & Forster Indemnity Company

New Mexico Energy, Minerals  
& Natural Resources Dept.  
Oil Conservation Division  
2040 South Pacheco St.  
Santa Fe, New Mexico 87505

Case No. 11944  
Bond No. 610-08020478

Dear Mr. Smith:

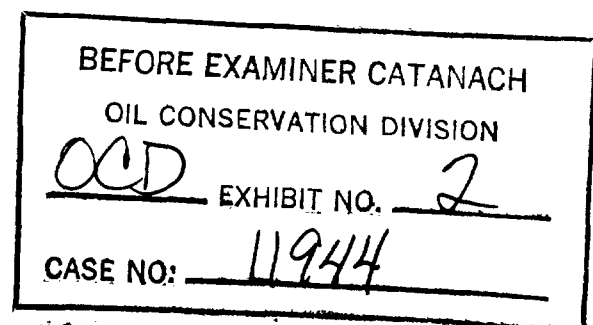
This Surety is in receipt of your letter of February 13, 1998 but we can't locate a bond on RPM Energy, Inc. under the above respected bond number.

Please send us a copy of such bond for our review and further consideration in your demands. I can be reached in Dallas at 972-380-3103 if you wish to contact this office.

Yours truly,

A handwritten signature in cursive script that reads "Bill Crouch".

Bill Crouch  
Property Specialist







TONEY ANAYA  
GOVERNOR

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION

June 24, 1986

50 YEARS



1935 - 1985

POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87501  
(505) 827-5800

Crum and Forster  
U. S. Insurance Group  
P. O. Box 2639  
Dallas, Texas 75221

Re: \$50,000 Blanket Plugging Bond  
RPM Energy, Inc., Principal  
United States Fire Insurance Company,  
Surety; Bond No. 610 0802 478

Gentlemen:

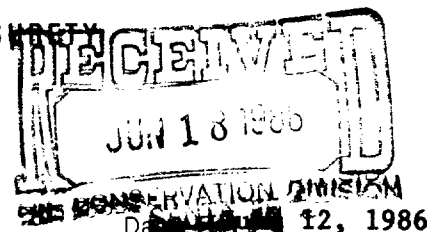
I am in receipt of your request for cancellation of the above-captioned blanket plugging bond. This bond was cancelled as to future liability on July 20, 1984. Since there has been no change, e.i. the wells have not been plugged and abandoned nor transferred to another bonded operator, we cannot cancel this bond totally.

If you have any further questions, please feel free to contact me.

Sincerely,

DIANE RICHARDSON  
Administrator  
Bonding Department

NOTICE OF  
CANCELLATION OF BOND BY SURETY



To: Oil Conservation Commission  
Energy & Minerals Dept.  
Drawer DD  
Artesia, NM 88210

United States Fire Insurance Company

, as Surety, hereby notifies you  
that its Bond No. 610 080247 8 dated on or about December 18, 1980, on behalf of  
RPM Energy, Inc., as Principal,  
in favor of State of New Mexico, as Obligee,  
described as Blanket Plugging Bond

is hereby cancelled 30 days after receipt by you of this notice which is in accordance with the provisions of the bond and  
that said Surety shall not be responsible thereunder for any Acts or Defaults committed or Loss occurring after said date of  
cancellation.

cc: RPM Energy, Inc.  
613 Commercial Bank Tower  
Midland, TX 79701

United States Fire Insurance Company

Surety

cc: Crum Insurance Services, Inc.  
12720 Hillcrest, 8th Floor  
Dallas, TX 75230-2010

By Tommie Abshier  
Tommie Abshier

Attorney in fact

OBLIGEE PLEASE ACKNOWLEDGE RECEIPT ON DUPLICATE ORIGINAL WHICH IS ENCLOSED AND RETURN TO:

U. S. Insurance Group  
P. O. Box 2639  
Dallas, TX 75221

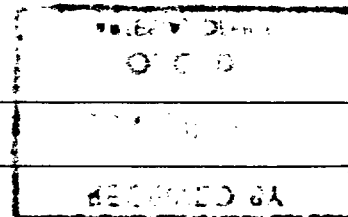
The foregoing Notice of Cancellation was received on \_\_\_\_\_

Liability under your bond terminates effective \_\_\_\_\_

rg/S07

By \_\_\_\_\_

Obligee



Title

(Execute and send to Obligee in Duplicate. Use Registered or Certified Mail as required by Bond.)

POWER OF ATTORNEY  
UNITED STATES FIRE INSURANCE COMPANY  
PRINCIPAL OFFICE, NEW YORK, N.Y.

KNOW ALL MEN BY THESE PRESENTS: That UNITED STATES FIRE INSURANCE COMPANY ("Company"), a corporation duly organized and existing under the laws of the State of New York, and having its administrative offices in the Township of Morris, State of New Jersey, has made, constituted and appointed, and does by these presents make, constitute and appoint  
Tommie Abshier of Dallas, Texas

its true and lawful Agent(s) and Attorney(s)-in-Fact, with full power and authority hereby conferred in its name, place and stead, to execute, seal, acknowledge and deliver: Any and all bonds and undertakings-----

and to bind the Company thereby as fully and to the same extent as if such bonds had been duly executed and acknowledged by the regularly elected officers of the Company at its principal or administrative offices in their own proper persons.

This Power of Attorney limits the act of those named therein to the bonds and undertakings specifically named therein, and they have no authority to bind the Company except in the manner and to the extent therein stated.

This Power of Attorney revokes all previous powers issued in behalf of the attorney(s)-in-fact named above.

IN WITNESS WHEREOF United States Fire Insurance Company has caused these presents to be signed and attested by its appropriate officers and its corporate seal hereunto affixed this 2nd day of May, 19 84.



Attest:

UNITED STATES FIRE INSURANCE COMPANY

*Ernest E. Smith*  
Assistant Secretary  
Ernest E. Smith

*James Zachowski*  
Vice President  
James Zachowski

STATE OF NEW JERSEY )  
COUNTY OF MORRIS ) ss.:

On this 2nd day of May, 19 84, before the subscriber, a duly qualified Notary Public of the State of New Jersey, came the above-mentioned Vice President and Assistant Secretary of United States Fire Insurance Company, to me personally known to be the officers described in, and who executed the preceding instrument, and they acknowledged the execution of the same, and being by me duly sworn, deposed and said, that they are the officers of said Company aforesaid, and that the seal affixed to the preceding instrument is the Corporate Seal of said Company, and the said Corporate Seal and their signatures as officers were duly affixed and subscribed to the said instrument by the authority and direction of the said Company.

NOTARY

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my seal at the Township of Morris, the day and year first above written.

HERBERT H. LINDER  
NOTARY PUBLIC OF NEW JERSEY  
My Commission Expires April 25, 1988

*Herbert H. Linder*  
Notary Public

this Power of Attorney is granted pursuant to Article IV of the By-Laws of UNITED STATES FIRE INSURANCE COMPANY as now in full force and effect and which provides as follows:

**ARTICLE IV., Execution of Instruments:** "The Chairman of the Board, Vice-Chairman of the Board, President, or any Vice-President, in conjunction with the Secretary, or any Secretary, if more than one shall be appointed by the Board, or an Assistant Secretary, shall have power on behalf of the Corporation:

(a) to execute, affix the corporate seal manually or by facsimile to, acknowledge, verify and deliver any contracts, obligations, instruments and documents whatsoever in connection with its business including, without limiting the foregoing, any bonds, guarantees, undertakings, recognizances, powers of attorney or revocations of any powers of attorney, stipulations, policies of insurance, deeds, leases, mortgages, releases, satisfactions and agency agreements;

(b) to appoint, in writing, one or more persons for any or all of the purposes mentioned in the preceding paragraph (a), including affixing the seal of the Corporation."

This Power of Attorney is signed and sealed under and by the authority of Article III, Section 9 of the By-Laws of the UNITED STATES FIRE INSURANCE COMPANY as now in full force and effect and which provides as follows:

**ARTICLE III., Section 9. Facsimile Signatures:** "The signature of any officer authorized by the Corporation to sign any bonds, guarantees, undertakings, recognizances, stipulations, powers of attorney or revocations of any powers of attorney and policies of insurance issued by the Corporation may be printed facsimile, lithographed, or otherwise produced. . . . The Corporation may continue to use for the purposes herein stated the facsimile signature of any person or persons who shall have been such officer or officers of the Corporation, notwithstanding the fact that he may have ceased to be such at the time when such instruments shall be issued."

#### CERTIFICATE

State of New Jersey  
County of Morris

I, the undersigned, Assistant Secretary of UNITED STATES FIRE INSURANCE COMPANY, DO HEREBY CERTIFY that the foregoing POWER OF ATTORNEY remains in full force and effect and has not been revoked and furthermore that the above quoted abstracts of Article IV. and Article III., Section 9. of the By-Laws of the Company are now in full force and effect.

In Testimony Whereof, I have hereunto subscribed my name and affixed the corporate seal of the said Company,

this 12th day of June, 19 86.

By

  
Assistant Secretary

NOTICE OF  
CANCELLATION OF BOND BY SURETY

To: Oil Conservation Commission  
Energy & Minerals Dept.  
Drawer DD  
Artesia, NM 88210

Date: June 12, 1986

United States Fire Insurance Company

, as Surety, hereby notifies you  
that its Bond No. 610 080247 8 dated on or about December 18, 1980, on behalf of  
RPM Energy, Inc., as Principal,  
in favor of State of New Mexico, as Oblige, described as Blanket Plugging Bond

is hereby cancelled 30 days after receipt by you of this notice which is in accordance with the provisions of the bond and that said Surety shall not be responsible thereunder for any Acts or Defaults committed or Loss occurring after said date of cancellation.

cc: RPM Energy, Inc.  
613 Commercial Bank Tower  
Midland, TX 79701

United States Fire Insurance Company

Surety

cc: Crum Insurance Services, Inc.  
12720 Hillcrest, 8th Floor  
Dallas, TX 75230-2010

By Tommie Abshier Attorney in fact

OBLIGEE PLEASE ACKNOWLEDGE RECEIPT ON DUPLICATE ORIGINAL WHICH IS ENCLOSED AND RETURN TO:

U. S. Insurance Group  
P. O. Box 2639  
Dallas, TX 75221

The foregoing Notice of Cancellation was received on \_\_\_\_\_

Liability under your bond terminates effective \_\_\_\_\_

\_\_\_\_\_  
Obligee

By \_\_\_\_\_

\_\_\_\_\_  
Title

rg/S07

(Execute and send to Oblige in Duplicate. Use Registered or Certified Mail as required by Bond.)

OIL CONSERVATION COMMISSION

BLANKET BOND CANCELLATIONS

Operator's Name RPM Energy, Inc.  
Code No. 717430

Request received June 18, 19 86.

1. Check current production listing. List all wells and status.
2. Check current SWD listing (Area-Operator).  
List all wells and status.
3. Check latest drilling print-out.
4. Check weekly activity reports from date of drilling print-out to  
date of request.
5. Check Stratagraphic Tests Files.

FINDINGS: (Note below - or use attachments if necessary)

Already  
CFL  
July 20, 1984  
No change

The above items have been checked

By: Patricia Ortiz

Date: 6-18-86

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION

July 5, 1984

TONY ANAYA  
GOVERNOR

POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87501  
(505) 827-5800

RPM Energy, Inc.  
613 Commercial Bank Tower  
Midland, Texas 79701

Re: \$50,000 Blanket Plugging Bond  
RPM Energy, Inc., Principal  
United States Fire Insurance  
Company, Surety  
Bond No. 610 0802 478

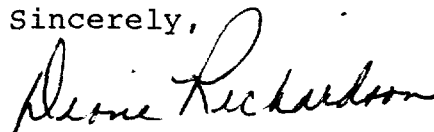
Gentlemen:

Enclosed please find a copy of our letter releasing the above-captioned blanket plugging bond as to future liability. Our records show that there are several wells still outstanding on this bond.

Since it is necessary that all oil and gas operators have a current bond on file in this office, I am wondering if you are going to obtain a replacement bond or whether you will be transferring these wells to another bonded operator.

Your prompt reply will be greatly appreciated.

Sincerely,



DIANE RICHARDSON  
Administrative Secretary

dr/

cc: U. S. Insurance Group

RECEIVED  
JUL 10 1984  
OIL CONSERVATION DIVISION  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87501

MP - METHOD PRODUCED  
ST - STATUS

OIL CONSERVATION DIVISION  
OPERATOR TO BE CHANGED  
JULY 25, 1984

PAGE 1

RPM ENERGY, INCORPORATED  
DISTRICT II

(171/430)

\*\*\*\*\*

WELL LOCATION LEASE

POOL

MP ST LAND TRANSPORTERS

GAS  
TRANSPORTERS

EDDY

001 I 16 16S 26E STATE

EDDY UND GROUP 1

P S

PER

002 J 16 16S 26E STATE

EDDY UND GROUP 1

P S

PER

003 D 16 16S 26E STATE

EDDY UND GROUP 1

P S

CIT

001 B 21 16S 26E CITCD FEDERAL

EDDY UND GROUP 1

P F

CST

Y002 A 21 16S 26E CITCD FEDERAL

EDDY UND GROUP 1

P S

CST

001 L 21 16S 26E EXXON

EDDY UND GROUP 1

P P

CIT

001 F 21 16S 26E EXXON A

EDDY UND GROUP 1

P P

PER

002 J 21 16S 26E EXXON A

EDDY UND GROUP 1

P S

PER





STATE OF NEW MEXICO  
**ENERGY AND MINERALS DEPARTMENT**  
OIL CONSERVATION DIVISION

TONEY ANAYA  
GOVERNOR

July 24, 1984

POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87501  
(505) 827-5800

Mr. Bill Fletcher  
Topaz Energy  
P. O. Box 9638  
Midland, Texas 79708

Dear Mr. Fletcher:

Mr. Roy L. Jones of RPM Energy, Inc. has requested release of their blanket plugging bond. This bond cannot be cancelled until such time as all the wells covered by this bond are transferred or plugged, abandoned and approved.

Mr. Jones has advised us that Topaz Energy has taken over the wells. (See attached correspondence.) It will be necessary to file a C-104, Change of Operator, on each well. Also, a plugging bond will be required. I am enclosing bond forms for your convenience.

If you have any questions, please do not hesitate to contact me.

Sincerely,

DIANE RICHARDSON  
Administrative Secretary

dr/

cc: RPM Energy, Inc.  
633 Commercial Bank Tower  
Midland, Texas 79701

*No bond  
9-28-84*

633 COMMERCIAL BANK TOWER  
OFFICE (915) 684-7811  
MIDLAND, TEXAS 79701

July 18, 1984

State of New Mexico  
Energy and Minerals Department  
Attn: Ms. Diane Richardson  
P.O. Box 2088  
Santa Fe, New Mexico 87501

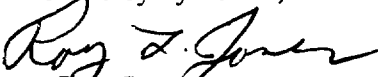
Re: Plugging Bond  
Bond No. 610 0802 478

Dear Ms. Richardson,

As per your letter of July 5, 1984 concerning the above referenced bond, please note that RPM Energy, Inc. has sold the lease in Eddy County, New Mexico to Topaz Energy, P.O. Box 9638, Midland, Texas 79708. The owner is Bill Fletcher.

You will need to contact Mr. Fletcher regarding any bond information. Thank you very much for your attention to this matter.

Sincerely yours,

  
Roy L. Jones  
Vice-President

RLJ/lh  
Enclosure



STATE OF NEW MEXICO  
**ENERGY AND MINERALS DEPARTMENT**  
OIL CONSERVATION DIVISION

July 5, 1984

TONEY ANAYA  
GOVERNOR

POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87501  
(505) 827-5800

U. S. Insurance Group  
P. O. Box 64776  
Lubbock, Texas 79464

Attention: Dorothy Newton

Re: \$50,000 Blanket Plugging Bond  
RPM Energy, Inc., Principal  
United States Fire Insurance  
Company, Surety  
Bond No. 610 0802 478

Gentlemen:

Receipt of your request for cancellation of the  
above-captioned bond is hereby acknowledged.

The bond executed by your company is cancelled  
July 20, 1984, as to any property or wells acquired,  
started, or drilled after that date.

It should be noted, however, that the subject bond will  
remain in effect as to any property or wells acquired,  
started, or drilled prior to July 20, 1984.

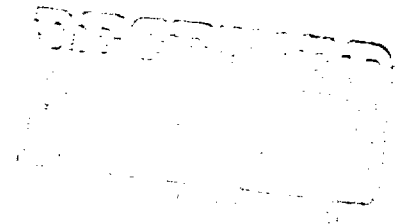
Sincerely,

JOE D. RAMEY,  
Director

dr/

cc: Oil Conservation Division  
Hobbs, Artesia, Aztec

RPM Energy, Inc.  
613 Commercial Bank Tower  
Midland, Texas 79701





STATE OF NEW MEXICO  
**ENERGY AND MINERALS DEPARTMENT**  
OIL CONSERVATION DIVISION

July 5, 1984

TONEY ANAYA  
GOVERNOR

POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87501  
(505) 827-5800

U. S. Insurance Group  
P. O. Box 64776  
Lubbock, Texas 79464

Attention: Dorothy Newton

Re: \$50,000 Blanket Plugging Bond  
RPM Energy, Inc., Principal  
United States Fire Insurance  
Company, Surety  
Bond No. 610 0802 478

Gentlemen:

Receipt of your request for cancellation of the  
above-captioned bond is hereby acknowledged.

The bond executed by your company is cancelled  
July 20, 1984, as to any property or wells acquired,  
started, or drilled after that date.

It should be noted, however, that the subject bond will  
remain in effect as to any property or wells acquired,  
started, or drilled prior to July 20, 1984.

Sincerely,

JOE D. RAMEY,  
Director

dr/

cc: Oil Conservation Division  
Hobbs, Artesia, Aztec

RPM Energy, Inc.  
613 Commercial Bank Tower  
Midland, Texas 79701



STATE OF NEW MEXICO  
**ENERGY AND MINERALS DEPARTMENT**  
OIL CONSERVATION DIVISION

July 5, 1984

TONY ANAYA  
GOVERNOR

POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87501  
(505) 827-5800

RPM Energy, Inc.  
613 Commercial Bank Tower  
Midland, Texas 79701

Re: \$50,000 Blanket Plugging Bond  
RPM Energy, Inc., Principal  
United States Fire Insurance  
Company, Surety  
Bond No. 610 0802 478

Gentlemen:

Enclosed please find a copy of our letter releasing the above-captioned blanket plugging bond as to future liability. Our records show that there are several wells still outstanding on this bond.

Since it is necessary that all oil and gas operators have a current bond on file in this office, I am wondering if you are going to obtain a replacement bond or whether you will be transferring these wells to another bonded operator.

Your prompt reply will be greatly appreciated.

Sincerely,

DIANE RICHARDSON  
Administrative Secretary

dr/

cc: U. S. Insurance Group

OIL CONSERVATION COMMISSION

BLANKET BOND CANCELLATIONS

Operator's Name RPM Energy, Inc.

Code No. 717430

Request received June 21, 19 84.

1. Check current production listing. List all wells and status.  
*SEVERAL WELLS ON STATE + PRIVATE LAND - SOME PRODUCING as of 4-84*
2. Check current SWD listing (Area-Operator).  
List all wells and status.  
*NONE*
3. Check latest drilling print-out.  
*NONE*
4. Check weekly activity reports from date of drilling print-out to date of request.
5. Check Stratagraphic Tests Files.

FINDINGS: (Note below - or use attachments if necessary)

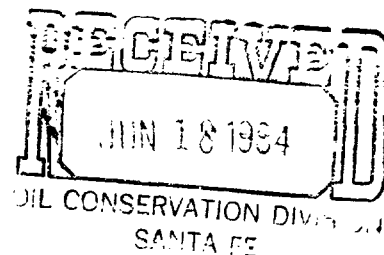
The above items have been checked

By Lance Orsholt

Date 6-21-84



NOTICE OF  
CANCELLATION OF BOND BY SURETY  
CERTIFIED MAIL



To: State of New Mexico  
Oil Conservation Commission  
P.O. Box 2088  
  
Santa Fe, NM 87501

Date: June 14, 1984

United States Fire Insurance Company, as Surety, hereby notifies you  
that its Bond No. 610 080247 8 dated on or about 12-18-80, on behalf of  
RPM Energy, Inc., as Principal,  
in favor of State of New Mexico, as Oblige, described as Blanket Plugging Bond

is hereby cancelled 30 days after receipt by you of this notice which is in accordance with the provisions of the bond and that said Surety shall not be responsible thereunder for any Acts or Defaults committed or Loss occurring after said date of cancellation.

cc: RPM Energy  
613 Commercial Bank Tower  
Midland, TX 79701

United States Fire Insurance Company  
Surety

cc: United General Insurance Agency  
424 E. Lamar  
Arlington, TX 76011

By Dorothy Newton  
Dorothy Newton Attorney in fact

OBLIGEE PLEASE ACKNOWLEDGE RECEIPT ON DUPLICATE ORIGINAL WHICH IS ENCLOSED AND RETURN TO:

P.O. Box 64776  
Lubbock, TX 79464

*Computer  
check 6-21-84*

The foregoing Notice of Cancellation was received on \_\_\_\_\_

Liability under your bond terminates effective \_\_\_\_\_

\_\_\_\_\_  
Obligee

By \_\_\_\_\_

\_\_\_\_\_  
Title

(Execute and send to Oblige in Duplicate. Use Registered or Certified Mail as required by Bond.)



NOTICE OF  
CANCELLATION OF BOND BY SURETY  
CERTIFIED MAIL

To: State of New Mexico  
Oil Conservation Commission  
P.O. Box 2088  
  
Santa Fe, NM 87501

Date: June 14, 1984

United States Fire Insurance Company, as Surety, hereby notifies you  
that its Bond No. 610 080247 8 dated on or about 12-18-80, on behalf of  
RPM Energy, Inc., as Principal,  
in favor of State of New Mexico, as Obligees,  
described as Blanket Plugging Bond

is hereby cancelled 30 days after receipt by you of this notice which is in accordance with the provisions of the bond and  
that said Surety shall not be responsible thereunder for any Acts or Defaults committed or Loss occurring after said date of  
cancellation.

cc: **RPM Energy**  
**613 Commercial Bank Tower**  
**Midland, TX 79701**

United States Fire Insurance Company  
Surety

cc: **United General Insurance Agency**  
**424 E. Lamar**  
**Arlington, TX 76011**

By *Dorothy Newton*  
**Dorothy Newton** Attorney in fact

OBLIGEE PLEASE ACKNOWLEDGE RECEIPT ON DUPLICATE ORIGINAL WHICH IS ENCLOSED AND RETURN TO:

P.O. Box 64776  
Lubbock, TX 79464

The foregoing Notice of Cancellation was received on \_\_\_\_\_

Liability under your bond terminates effective \_\_\_\_\_

\_\_\_\_\_  
Obligee

By \_\_\_\_\_

\_\_\_\_\_  
Title

(Execute and send to Obligees in Duplicate. Use Registered or Certified Mail as required by Bond.)



**POWER OF ATTORNEY  
UNITED STATES FIRE INSURANCE COMPANY  
PRINCIPAL OFFICE, NEW YORK, N.Y.**

KNOW ALL MEN BY THESE PRESENTS: That UNITED STATES FIRE INSURANCE COMPANY ("Company"), a corporation duly organized and existing under the laws of the State of New York, and having its administrative offices in the Township of Morris, State of New Jersey, has made, constituted and appointed, and does by these presents make, constitute and appoint Dorothy Newton of Lubbock, Texas

its true and lawful Agent(s) and Attorney(s)-in-Fact, with full power and authority hereby conferred in its name, place and stead, to execute, seal, acknowledge and deliver: Any and all bonds, undertakings, and any and all consents of surety-----

and to bind the Company thereby as fully and to the same extent as if such bonds had been duly executed and acknowledged by the regularly elected officers of the Company at its principal or administrative offices in their own proper persons.

This Power of Attorney limits the act of those named therein to the bonds and undertakings specifically named therein, and they have no authority to bind the Company except in the manner and to the extent therein stated.

This Power of Attorney revokes all previous powers issued in behalf of the attorney(s)-in-fact named above.

IN WITNESS WHEREOF United States Fire Insurance Company has caused these presents to be signed and attested by its appropriate officers and its corporate seal hereunto affixed this 2nd day of September, 19 83.



Attest:

UNITED STATES FIRE INSURANCE COMPANY

*Ernest E. Smith*  
Assistant Secretary  
Ernest E. Smith

*James Zachowski*  
Vice President  
James Zachowski

STATE OF NEW JERSEY )  
COUNTY OF MORRIS ) SS:

On this 2nd day of September, 19 83, before the subscriber, a duly qualified Notary Public of the State of New Jersey, came the above-mentioned Vice President and Assistant Secretary of United States Fire Insurance Company, to me personally known to be the officers described in, and who executed the preceding instrument, and they acknowledged the execution of the same, and being by me duly sworn, deposited and said, that they are the officers of said Company aforesaid, and that the seal affixed to the preceding instrument is the Corporate Seal of said Company, and the said Corporate Seal and their signatures as officers were duly affixed and subscribed to the said instrument by the authority and direction of the said Company.

IN TESTIMONY WHEREOF, I have hereunto set my hand and affixed my seal at the Township of Morris, the 2nd day of September, 19 83.

HERBERT H. LINDER  
NOTARY PUBLIC OF NEW JERSEY  
My Commission Expires April 25, 1988

*Herbert H. Linder*  
Notary Public

This Power of Attorney is granted pursuant to Article IV of the By-Laws of UNITED STATES FIRE INSURANCE COMPANY as now in full force and effect and which provides as follows:

**ARTICLE IV., Execution of Instruments:** "The Chairman of the Board, Vice-Chairman of the Board, President, or any Vice-President, in conjunction with the Secretary, or any Secretary, if more than one shall be appointed by the Board, or an Assistant Secretary, shall have power on behalf of the Corporation:

(a) to execute, affix the corporate seal manually or by facsimile to, acknowledge, verify and deliver any contracts, obligations, instruments and documents whatsoever in connection with its business including, without limiting the foregoing, any bonds, guarantees, undertakings, recognizances, powers of attorney or revocations of any powers of attorney, stipulations, policies of insurance, deeds, leases, mortgages, releases, satisfactions and agency agreements;

(b) to appoint, in writing, one or more persons for any or all of the purposes mentioned in the preceding paragraph (a), including affixing the seal of the Corporation."

This Power of Attorney is signed and sealed under and by the authority of Article III, Section 9 of the By-Laws of the UNITED STATES FIRE INSURANCE COMPANY as now in full force and effect and which provides as follows:

**ARTICLE III., Section 9. Facsimile Signatures:** "The signature of any officer authorized by the Corporation to sign any bonds, guarantees, undertakings, recognizances, stipulations, powers of attorney or revocations of any powers of attorney and policies of insurance issued by the Corporation may be printed facsimile, lithographed, or otherwise produced. . . The Corporation may continue to use for the purposes herein stated the facsimile signature of any person or persons who shall have been such officers or officers of the Corporation, notwithstanding the fact that he may have ceased to be such at the time when such instruments shall be issued."

#### CERTIFICATE

State of New Jersey  
County of Morris

I, the undersigned, Assistant Secretary of UNITED STATES FIRE INSURANCE COMPANY, DO HEREBY CERTIFY that the foregoing POWER OF ATTORNEY remains in full force and effect and has not been revoked and furthermore that the above quoted abstracts of Article IV. and Article III., Section 9. of the By-Laws of the Company are now in full force and effect.

In Testimony Whereof, I have hereunto subscribed my name and affixed the corporate seal of the said Company,

this 14<sup>th</sup> day of June 1984.

By

  
Assistant Secretary  
John K. Stewart

PS Form 3811, July 1982

Bond Dept.

RPM Energy

080247 8 ) RETURN RECEIVED

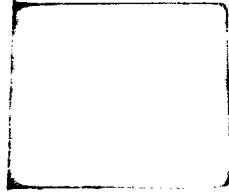
|   |  |
|---|--|
| <b>• SERVICE:</b> Complete items 1, 2, 3, and 4.<br>Add your address in the "RETURN TO" space on reverse.   |  |
| <b>POSTMASTER: POSTAGE WILL BE PAID BY ADDRESSEE</b>  |  |
| 1. <input checked="" type="checkbox"/> No money needed in request (check one).<br><input type="checkbox"/> Show to whom and how delivered.<br><input type="checkbox"/> Show to whom, date, and address of delivery.<br><input type="checkbox"/> RESTRICTED DELIVERY (The restricted delivery fee is charged in addition to the return receipt fee.) |  |
| 2. <input type="checkbox"/> RESTRICTED DELIVERY (The restricted delivery fee is charged in addition to the return receipt fee.)   |  |
| 3. ARTICLE ADDRESSED TO: State of New Mexico<br>011 Conservation Commission<br>P.O. Box 2088<br>Santa Fe, NM 87501<br>TOTAL \$  |  |
| 4. TYPE OF SERVICE:<br><input type="checkbox"/> REGISTERED<br><input checked="" type="checkbox"/> CERTIFIED<br><input type="checkbox"/> EXPRESS MAIL  | ARTICLE NUMBER<br>P26 5704669<br><input type="checkbox"/> INSURED<br><input type="checkbox"/> COO<br>(Always obtain signature of addressee or agent) |
| 5. SIGNATURE: <i>[Signature]</i><br>I have received the article described above.<br><input type="checkbox"/> Addressee <input type="checkbox"/> Authorized Agent  |  |
| 6. ADDRESS: 011 Conservation Commission<br>P.O. Box 2088<br>Santa Fe, NM 87501<br>POSTMARK (may be on reverse only)   |  |
| 7. UNABLE TO DELIVER REASON:<br>8. EMPLOYEE'S INITIALS  |  |

GPO: 1982-079-000



**U.S. Insurance Group**  
a Crum and Forster organization

Lubbock Branch Office  
4719 South Loop 289  
P.O. Box 64776  
Lubbock, Texas 79464





STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION

December 22, 1980

BRUCE KING  
GOVERNOR  
LARRY KEHOE  
SECRETARY

POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87501  
(505) 827-2434

RPM Energy, Inc.  
613 Commercial Bank Tower  
Midland, Texas 79701

Re: \$50,000 Blanket Plugging Bond  
RPM Energy, Inc., Principal  
United States Fire Insurance  
Company, Surety  
Bond No. 610 0802 478

Gentlemen:

The Oil Conservation Division hereby approves the  
above-captioned blanket plugging bond effective this  
date.

Sincerely,

JOE D. RAMEY,  
Director

dr/

cc: Oil Conservation Division  
Hobbs, Artesia, Aztec

United States Fire Insurance  
Company  
P. O. Box 2639  
Dallas, Texas 75221

STATE OF NEW MEXICO  
\$50,000.00 BLANKET PLUGGING BOND

BOND NO. 610 0802 478  
(For Use of Surety Company)

Note: File with Oil Conservation Commission, P. O. Box 2088, Santa Fe 87501

KNOW ALL MEN BY THESE PRESENTS:

That RPM ENERGY, INC., (~~XXXXXXXX~~) (~~XXXXXXXX~~)  
(a corporation organized in the State of TEXAS, with its principal office in the city of  
MIDLAND, State of TEXAS, and authorized to do business in  
the State of New Mexico), as PRINCIPAL, and UNITED STATES FIRE INSURANCE COMPANY, a  
corporation organized and existing under the laws of the State of NEW JERSEY, and authorized  
to do business in the State of New Mexico, as SURETY, are held firmly bound unto the State of New Mexico, for the use  
and benefit of the Oil Conservation Commission of New Mexico pursuant to Section 65-3-11, New Mexico Statutes  
Annotated, 1953 Compilation, as amended, in the sum of Fifty Thousand Dollars(\$50,000.00) lawful money of the United  
States, for the payment of which, well and truly to be made, said PRINCIPAL and SURETY hereby bind themselves, their  
successors and assigns, jointly and severally, firmly by these presents.

The conditions of this obligation are such that:

WHEREAS, The above principal has heretofore or may hereafter enter into oil and gas leases, or carbon dioxide (CO<sub>2</sub>) gas leases, or  
helium gas leases with the State of New Mexico; and

WHEREAS, The above principal has heretofore or may hereafter enter into oil and gas leases, or carbon dioxide (CO<sub>2</sub>) gas leases, or  
helium gas leases on lands patented by the United States of America to private individuals, and on lands otherwise owned by private  
individuals; and

WHEREAS, The above principal, individually, or in association with one or more other parties, has commenced or may commence  
the drilling of wells to prospect for and produce oil or gas, or carbon dioxide (CO<sub>2</sub>) gas or helium gas, or does own or may acquire, own or  
operate such well, or such wells started by others on land embraced in said State oil and gas leases, or carbon dioxide (CO<sub>2</sub>) gas leases, or  
helium gas leases, and on land patented by the United States of America to private individuals, and on land otherwise owned by private  
individuals, the identification and location of said well being expressly waived by both principal and surety hereto.

NOW, THEREFORE, If the above bounden principal and surety or either of them or their successors or assigns, or any of them, shall  
plug all of said wells when dry or when abandoned in accordance with the rules, regulations, and orders of the Oil Conservation Commission  
of New Mexico in such way as to confine the oil, gas, and water in the strata in which they are found, and to prevent them from escaping into  
other strata:

THEN, THEREFORE, This obligation shall be null and void; otherwise and in default of complete compliance with any and all of said  
obligations, the same shall remain in full force and effect.

PROVIDED, HOWEVER, That thirty (30) days after receipt by the Oil Conservation Commission of New Mexico of written notice of  
cancellation from the surety, the obligation of the surety hereunder shall terminate as to property or wells acquired, drilled, or started after  
said thirty (30) day period but shall continue in effect, notwithstanding said notice, as to property or wells theretofore acquired, drilled or  
started.

RPM ENERGY, INC.  
PRINCIPAL  
613 Commercial Bank Tower  
Midland, Texas 79701  
Address  
By Roy L. Jones  
Roy L. Jones Signature  
Vice President  
Title

UNITED STATES FIRE INSURANCE COMPANY  
of Morristown, SURETY New Jersey  
P. O. Box 2639, Dallas, Texas 75221  
Address  
By Patty Averett  
Patty Averett Attorney-in Fact

(Note: Principal, if corporation, affix corporate seal here.)

(Note: Corporate surety affix corporate seal here.)

ACKNOWLEDGEMENT FORM FOR NATURAL PERSONS

STATE OF \_\_\_\_\_ )  
COUNTY OF \_\_\_\_\_ ) ss.

On this \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_\_, before me personally appeared \_\_\_\_\_, to me known to be the person (persons) described in and who executed the foregoing instrument and acknowledged that he (they) executed the same as his (their) free act and deed.

IN WITNESS WHEREOF, I have hereunto set my hand and seal on the day and year in this certificate first above written.

My Commission expires \_\_\_\_\_  
Notary Public

ACKNOWLEDGEMENT FORM FOR CORPORATION

STATE OF Texas )  
COUNTY OF Midland ) ss.

On this 18 day of December, 19 80, before me personally appeared Roy L. Jones, to me personally known who, being by me duly sworn, did say that he is Vice President of RPM ENERGY, INC. and that the foregoing instrument was signed and sealed on behalf of said corporation by authority of its board of directors, and acknowledged said instrument to be the free act and deed of said corporation.

IN WITNESS WHEREOF, I have hereunto set my hand and seal on the day and year in this certificate first above written.

9-29-84  
My Commission expires \_\_\_\_\_  
Kay Watson Notary Public

ACKNOWLEDGEMENT FORM FOR CORPORATE SURETY

STATE OF TEXAS )  
COUNTY OF MIDLAND ) ss.

On this 18 day of December, 19 80, before me appeared Patty Averett, to me personally known, who, being by me duly sworn, did say that he is Attorney-in-Fact of UNITED STATES FIRE INSURANCE COMPANY and that the foregoing instrument was signed and sealed on behalf of said corporation by authority of its board of directors, and acknowledged said instrument to be the free act and deed of said corporation.

IN WITNESS WHEREOF, I have hereunto set my hand and seal on the day and year in this certificate first above written.

9-29-84  
My Commission expires \_\_\_\_\_  
(Note: Corporate surety attach power of attorney.)  
Kay Watson Notary Public

APPROVED BY:

OIL CONSERVATION COMMISSION OF NEW MEXICO  
By [Signature]  
Date \_\_\_\_\_

**POWER OF ATTORNEY  
UNITED STATES FIRE INSURANCE COMPANY  
PRINCIPAL OFFICE, NEW YORK, N.Y.**

KNOW ALL MEN BY THESE PRESENTS: That UNITED STATES FIRE INSURANCE COMPANY ("Company"), a corporation duly organized and existing under the laws of the State of New York, and having its administrative offices in the Township of Morris, State of New Jersey, has made, constituted and appointed, and does by these presents make, constitute and appoint

David M. Wassenberg, Patty Averett of Midland, Texas, each

its true and lawful Agent(s) and Attorney(s)-in-Fact, with full power and authority hereby conferred in its name, place and stead, to execute, seal, acknowledge and deliver Any and all bonds and undertakings each in a penalty not to exceed the sum of Five Hundred Thousand Dollars (\$500,000) SUBJECT TO THE EXCLUSIONS LISTED BELOW:

1. Bid, Proposal and Final Bonds and Undertakings guaranteeing contracts for the construction or erection of public or private buildings, improvements, and other works, and guaranteeing public and private contracts for supplies.
2. Bonds on behalf of Independent Executors, Community Survivors, Community Guardians-----

and to bind the Company thereby as fully and to the same extent as if such bonds had been duly executed and acknowledged by the regularly elected officers of the Company at its principal or administrative offices in their own proper persons.

This Power of Attorney limits the act of those named therein to the bonds and undertakings specifically named therein, and they have no authority to bind the Company except in the manner and to the extent therein stated.

This Power of Attorney revokes all previous powers issued in behalf of the attorney(s)-in-fact named above.

IN WITNESS WHEREOF United States Fire Insurance Company has caused these presents to be signed and attested by its appropriate officers and its corporate seal hereunto affixed this 23rd day of January, 19 79.



Attest:

UNITED STATES FIRE INSURANCE COMPANY

*Ernest E. Smith*  
Assistant Secretary

Ernest E. Smith

*Harry F. Bott*  
Vice President

Harry F. Bott

STATE OF NEW JERSEY ) ss.:  
COUNTY OF MORRIS )

On this 23rd day of January, 1979, before the subscriber, a duly qualified Notary Public of the State of New Jersey, came the above-mentioned Vice President and Assistant Secretary of United States Fire Insurance Company, to me personally known to be the officers described in, and who executed the preceding instrument, and they acknowledged the execution of the same, and being by me duly sworn, deposed and said, that they are the officers of said Company aforesaid, and that the seal affixed to the preceding instrument is the Corporate Seal of said Company, and the said Corporate Seal and their signatures as officers were duly affixed and subscribed to the said instrument by the authority and direction of the said Company.

IN TESTIMONY WHEREOF, I have hereunto set my hand and affixed my seal at the Township of Morris, the day and year first above written.

HERBERT H. LINDER  
NOTARY PUBLIC OF NEW JERSEY  
My Commission Expires April 19, 1983

(Signed)

(Seal)

*Herbert H. Linder*  
Notary Public



This Power of Attorney is granted pursuant to Article IV of the By-Laws of UNITED STATES FIRE INSURANCE COMPANY as now in full force and effect and which provides as follows:

**ARTICLE IV., Execution of Instruments:** "The Chairman of the Board, Vice-Chairman of the Board, President, or any Vice-President, in conjunction with the Secretary, or any Secretary, if more than one shall be appointed by the Board, or an Assistant Secretary, shall have power on behalf of the Corporation:

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(b) to appoint, in writing, one or more persons for any or all of the purposes mentioned in the preceding paragraph (a), including affixing the seal of the Corporation."

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#### CERTIFICATE

State of New Jersey  
County of Morris

I, the undersigned, Assistant Secretary of UNITED STATES FIRE INSURANCE COMPANY, DO HEREBY CERTIFY that the foregoing POWER OF ATTORNEY remains in full force and effect and has not been revoked and furthermore that the above quoted abstracts of Article IV. and Article III., Section 9. of the By-Laws of the Company are now in full force and effect.

In Testimony Whereof, I have hereunto subscribed my name and affixed the corporate seal of the said Company,

this 18 day of December 1939.

By Frieda L. Beller  
Assistant Secretary  
Frieda L. Beller