## Oil & Gas Com, ny

•	الأناف	14	AFE No.									
•	Oil & Gas Com Ony				Property No.							
		Ē	Enron W. I.				100.00000%					
Drilling AFE						Enron AFE Amt: (Drig) (Completion)			\$512,700	00		
									\$353,500			
			F		Total Well Cost			st	\$866,200			
FE Type	Wildcat (31)	X	Development (32)	7	AFE Date		11/19/97		<b>Budget Year</b>	r 1997		
			Re-Ent			Oil	Х	Gas		High Cost Gas		
ell Name & No. and Tank "31" Fed	Com No. 2	sasau nen Area	Prospect Name Sand Tank	* Zwa 34:39433		Total Depth 11,800'	Course per 200		Spud Date			
ocation 90' FSL & 1,200' FV	5 - 115 15 15 15 15 15 15 15 15 15 15 15 15	eggadasiirole.	Sec-Twn-Rng Sec 31-17S-30E	ekelytiska telela in va		Producing Horizo Lower Morrow	n		DD&A Field Sand Tank			
perator nron Oil & Gas Cor	mpany		County & State Eddy, New Mexico	(Marwalan) umb		Regulatory Field Sand Tank	Jährin Caleelei.	Aris II (1864 s)				
FE Description	-1-4 44 000/1		Chacter ass well	: BRANTE on Section	79.880 880Y	รสาส เกา ให้เสร้าแหล่งข	indiánt ása					

	DESCRIPTION	ON			SUB	DRILLING 230	COMPLETION 231	TOTAL
Access, Location & Roads		ered a moorn glop glood	gografication starts to	01007819138	401	\$20,000	\$2,000	\$22,00
Rig Move		<del></del> .			402	30,000	\$2,000	30,0
Footage Cost			/Ft		403	00,000	AND THE PROPERTY OF THE	
Day Work Cost				4,800	404	148,800	14,400	163,2
Bits, Reamers & Stabilizers			/	.,	405	40,000		40,0
Fuel					406	500		5
Water					407	18,000	3,000	21,0
Mud & Chemicals					408	41,000	3,000	44,0
Cementing & Service					409	21,000	18,000	39,0
Coring Coring		<del> </del>			410		(0,000 )	18,0
Logging & Testing					411	36,000	5,000	41,0
Mud Logging		<del></del>			412		3,000	12,5
Perforating					413	12,000	25,000	25,0
Stimulation					414	1053070 5.00	23,000	23,0
		<del></del>			415	5,500		
Transportation Overhead	<del></del>		days @ \$		416	6,600	4,000	9,9
			uays (u. s		417	6,000	3,000	9,0
Equipment Rental			days @ s		417			
Completion Rig		<del></del>	days @ \$			22 000	9,800	9,8
Other Expense					419	22,000	7,000	29,0
Fishing & Equip, lost in hole					420	2 000	5,000	
Environmental & Safety Charge	es				421	3,600		8,0
Directional Drilling					422	<del></del>	16.000 May 12.000 May	
Equipment Usage					423	47.000	<del>                                     </del>	40.
Supervision					424	17,000	2,800	19,8
Communications			431	2,000		2.1		
MWD Logging			432		提供を開発されませず。これでは、ア			
Tubular Inspection / Handling					436		<del> </del>	
Wireline Service					442		<del> </del>	
Coiled Tubing Unit / Nitrogen Completion Fluids					448	. १.१५ १ राज्यस्य वर्ष्ट्रविद्यक्षिक्षेत्रस्य स्थापन	<del> </del>	
Completion Fluids			TOT	AL INTAN		\$448,500	\$125,000	\$573,5
weber (section to the section of	FEET	SIZE	GRADE	S/FT.	1 200			posá opia kaj katakanta.
Conductor Casing	40	20	Giaibe	3/11/	101	\$1,000	1504 CT 1 C 1504 CO 05 1 2 4	\$1,0
Surface Casing	650	11-3/4	H-40	16.00	102	10,400	<u> </u>	10,
Intermediate Casing	4000	8-5/8	1,70	11.45	103	45,800		45,
Intermediate Casing	7000	0.00	<del> </del>	11.40	103	40,000	2 (	
Drilling Liner		<del> </del>			103		or some standarder	
Production Casing/Liner	12050	5-1/2	N-S	7.25	104	1985 - 1887 BRITISH	87,400	87.
Tie-Back Casing	12030	3-1/2	111-0	7.25	104	4.755.75 (1.755.	87,400	- 07,
Tubing	11600	2-7/8	N	3,5	106		40.600	40.
Tubing	11000	2-770	<del>  '`</del> -	- <del>- 3.5</del>	106	# 3 (B # 2 % ) 0	+0,000	
Well Head Equipment and Tre			ــــــــــــــــــــــــــــــــــــــ	L	107	7,000	25,000	32,
Tanks	<u> </u>				108	-3 (E) 18 19 - 18 18 18 18 18	25,000	25,
Flow Lines					109	BELLEVIEW CO. BUSINESS CO.		5,
Valves & Fittings					110	LANGUAGE CA BONDACE CONST	7,500	7.
Rods			111	TWO IS TO A WASHINGTON	7,000	·		
Pumping Equipment - Surface					112	Control of the Control of the Control	2	
Production Equipment - Subsu					113	The state of the state of	<del> </del>	
Engines & Motors					114	S. PONE P.	<del> </del>	
Heater-Treater & Separators	·		<del></del> -		115	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	25,000	25,
Other Equipment					116	7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	25,000	
Buildings			<del></del> -		117	19/41.334	<del> </del>	
Metering Equipment					118	2 200 2 3 4 4 4 4 5 4 5 4 5 4 5 4 5 4 5 4 5 4 5	<del> </del>	
					119		3,000	3
						<del> </del>	3,000	<u>_</u>
Non-Controllable Equipment					1 120			
Non-Controllable Equipment Liner Equipment					120	<del> </del>	10.000	10
Non-Controllable Equipment				OTAL TAN	122	\$64,200	10,000 \$228,500	10. <b>\$292</b> ,

		EN	RON APPROVAL		
Division				Headquarters	
By W.D. Smeltzer	Date 11/19/97	Ву	Date	Ву	Date
Ву	Date	Ву	Date	Ву	Date
		JOINT O	PERATOR APPROVAL		
Firm		Ву	Title		Date

## BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Case No. <u>11950</u> Exhibit No. <u>5</u>

Submitted by: Enron Oil & Gas Company

Hearing Date: March 19, 1998