UMC Petroleum Corporation AUTHORIZATION FOR EXPENDITURE

Prospect:	Townsend	AFE No	DEC808	AFE Date:	March 3, 1998
Well:	Townsend State Com. #6	Operator:	UMC Petro	leum Corporation	
Location:	1650' FWL 990' FSL Sec. 2, T16S-35E	Projected Depth/Objective:		•	
County, State:	Lea, NM	Date to Commence:			
Description:	Completion cost 12,700' Missippian test	well			

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	Drillin	Drilling (BCP)		Completion (ACP)	
NTANGIBLE Costs:	Acct#	Cost Est.	Acct #	Cost Est.	Total Cost:
Footage Contract	152-101		••		S
Daywork Contract-\$7000 x 47 days	152-102	\$336,000			\$336,00
Furnkey Contract	152-132				S
Mobilization	152-130	\$40,000			\$40,00
De-Mobilization	152-131	\$20,000	••		\$20, 00
Other Contract/Daywork Charges	152-103				S
Completion Rig-\$1500 x 10 days			152-201	\$15,000	\$15,00
Bonds, Insur.	152-118	\$1,800	••		\$1,80
Contract Labor	152-125	\$7,600	152-232	\$15,000	\$22,60
Fransportation, Hauling	152-105	\$3,000	152-202	\$2,000	\$5,00
Legal Expense, Permits	152-121	\$7,500			\$7,50
Location, Roads, ROW	152-104	\$25,000	152-208		\$25,00
Power, Fuel, Water	152-106	\$50,000	152-203	\$1,000	\$51,00
Mud & Chemicals	152-107	\$40,000	152-212		\$40,00
Bits, Stabilizers-10 @\$5000	152-108	\$50,000	152-211		\$50,00
Logging	152-110	\$35,000	152-205	\$5,000	\$40,00
Coring & analysis	152-120	\$12,300	••		\$12,30
Formation Test, DST's-3 tests	152-112	\$9,000			\$9,00
Perforating	••		152-231	\$9,000	\$9.00
Stimulation-acid/Co2			152-210	\$30,000	\$30,00
Cementing	152-111	\$30,000	152-206	\$30,000	\$60,00
Abandonment	152-133		152-216		S
Supervision, Consult. (G&E)	152-115	\$20,000	152-209	\$5,000	\$25,00
Materials, Supplies	152-119	\$2,500	152-219	\$6,000	\$8,50
Administrative Overhead	152-129	\$5,000	152-229	\$2,300	\$7,30
Damages	152-114	\$8,500	152-230		\$8,50
Equipment Rentals	152-109	\$18,000	152-204	\$10.000	\$28,00
Special Well Services-BHPBV	152-113	\$2,000	152-207	\$15,000	\$17,00
Mud Logging	152-117	\$12,500		,	\$12,50
Gravel Pack		•,	152-222		S
Other (Contingencies, etc.)	152-116	\$ 20,000	152-227	\$2,000	\$22,00
Pipeline ROW			153-401	,	\$
Pipeline Construction			153-402		2
Total INTANGIBLE Costs:		\$755,700		\$147,300	\$903,00
TANGIBLE Costs: Surface Casing-450' x 13 3/8" x \$19.80	153-101	\$9,500		Г	\$9.50
Production Casing-12,700' x 5 1/2" x \$8.20	155-101	\$7,500	153-203	\$108,000	\$108.00
Intermediate Casing (Liner)-4800' x 8 5/8" x \$13.00	153-102	\$67,400	153-201	21.00,000	\$67,40

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Total Well Cost:		\$840,600		\$371,600	\$1,212,200
Total TANGIBLE Costs:		\$84,900		\$224,300	\$309,200
Pipeline/Gas Plant Facility	···		153-403		\$0
Other (contr. equip.)	153-121	\$2,000	153-219	\$5,000	\$7,000
Other (non-contr. equip., Cont., etc.)	153-119		153-221		\$0
Other installation costs	153-100	1	153-217	\$5,000	\$5,000
Gravel Pack			153-222		S 0
Pipeline			153-224		\$0
Buildings			153-214		\$ 0
Meters			153-216		\$0
Oil/Gas Treatment Eqpt			153-213	\$12,000	\$12,000
Dehydrator		[153-212		\$0
Tanks-4 x 500			153-215	\$24,000	\$24,000
Flow Lines			153-211	\$1,000	\$1,000
Compressor Station			153-210		SC
Pmpng Unit, Engines, Motors			153-209	1	\$ 0
Packer & Subsurface Equip	· · ·		153-206	\$7,000	\$7,000
Subsurface Pump			153-200		\$0
Sucker Rods			153-208		\$0
Offshore Platform Facilities			153-218		\$0
Wellhead Equipment	153-103	\$ 6,000	153-207	\$ 14,000	\$20,000
Tbg, Attachments-12,700' x 2 7/8" x \$3.80			153-205	\$48,300	\$48,300
Conductor Pipe	153-104		••	:	\$ 0
Intermediate Casing (Liner)-4800' x 8 5/8" x \$13.00	153-102	\$67,400	153-201		\$67,400
Production Casing-12,700' x 5 1/2" x \$8.20		-	153-203	\$108,000	\$108,000
Surface Casing-450' x 13 3/8" x \$19.80	153-101	\$9,500			\$9,500