

Yates Petroleum Corporation

Yates A #9

990' FNL & 911' FWL, Unit D

Section 6-T18S-T30E

Plugged 10/27/87



PAGE NO. \_\_\_\_\_ OF \_\_\_\_\_

DATE \_\_\_\_\_

PEA 10/87

SPOTTED 25 SX @ 190' - TAGGED @ 132' - FILLED 5 1/2" CELLAR.

DUMPED 130 SX CMT. 8 5/8" - FILLED INSIDE & OUTSIDE 8 5/8" TO SURFACE

PORE 4 HOLES @ 300' - TAGGED @ 230'

SET CIP @ 405 - 50 SX CMT ON TOP

5 1/2" PARTED AT 465'

SPOTTED 30 SX @ 320 - TAGGED TOP @ 265'

10" HOLE AT 470'

8 1/2" CSG @ 470' W/ 50 SX

SPOTTED 30 SX CMT @ 509 W/  
10 SX GRAVEL ON TOP - NO FIL

5 1/2" COLLAPSED @ 852' -

MILLED TO 1100' - OUTSIDE @ 957'

SET 100 SX PLUG @ 1120' W/

2 YARDS GRAVEL ON TOP.

SPOTTED 50 SX PLUG @ 955'

W/ 2 YARDS GRAVEL ON TOP

CALC TOC BEHIND 5 1/2" IS 1986'

5 1/2" CSG SA 2703 W/ 100 SX

8" HOLE @ 2805

EXHIBIT 10

#11973

4/8/98

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Drawings  
SUBMIT IN THE VICINITY  
Other Instructions on re-  
vised forms 88210

Budget Bureau No. 1004-113  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☐ OTHER ☒ P&A (WIW)

2. NAME OF OPERATOR  
Yates Petroleum Corporation

3. ADDRESS OF OPERATOR  
105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface  
990 FNL & 911 FWL, Sec. 6-T18S-R30E

14. PERMIT NO.  
3550' OK

15. ELEVATIONS (Show whether OF, TO, GR, etc.)  
3550' OK

5. LEASE DESIGNATION AND SERIAL NO.  
NM 021095

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Yates "A"

9. WELL NO.  
9

10. FIELD AND POOL, OR WILDCAT  
Loco Hills-Q-G-SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Unit D, Sec. 6-T18S-R30E

12. COUNTY OR PARISH  
Eddy

13. STATE  
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) ☐

PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other) ☐

REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Ran 4-5/8" impression block on tubing. Found 5 1/2" casing part at 465'. Ran 5 1/2" tubing anchor w/1 jt of tubing below (planned to set anchor at 950' & run 1 1/2" Hydril pipe w/mill inside tubing to cut 5 1/2" casing below part. Tubing anchor intended to stabilize 2-7/8" tubing & keep mill centered on casing stub). Worked anchor thru casing part at 465'. Could not get below 852'. Set down solid. Pulled tubing anchor and ran back in w/2-7/8" tubing and mule shoe. Set down solid at 852'. Washed and turned tubing, but could not get deeper. Ran 3 1/2" impression block on 2-7/8" tubing. Casing collapsed at 852'. RU reverse unit and power swivel. Ran 4-3/8" tapered mill on 4 3-1/8" drill collars and 2-7/8" tubing. Milled for 8 hrs and got to 1100'. Mill would not cut any more and pump pressured up. POOH. Mill dragged and stuck twice coming off bottom w/first 3 stands. Mill packed w/formation fill. Conclusion: Outside casing at 957'. Contacted Danny Cortez, BLM, Carlsbad, regarding spotting cement plug. WIH w/tubing to 1120' and spotted 100 sx cement plug. POOH and had 5 bent jts tubing on bottom. Dumped 2 yds of gravel on cement. Ran tubing and could not tag at 955'. Spotted 50 sx cement plug and pulled tubing. Dumped 2 more yds of gravel. Ran tubing to tag. Could not get below casing part at 465'. Ran bit for 3 hrs and could not get past 575' (outside casing). Spotted 30 sx cement plug at 509'. Dumped 10 sx gravel on cement. Ran tubing to 509'. No fill. Set CIBP in 5 1/2" casing at 405' and perforated 4 holes at 300'. Spotted 50 sx cement on bridge plug. Tagged at 320' (10 sx inside 5 1/2" & 40 sx outside). Spotted 30 sx cement plug at 320'. Tagged at 265' (6 sx inside 5 1/2" & 24 sx outside). Cut 5 1/2" casing at 225' but could not pull. Ran freepoint. Stuck at 210'. Cut again at 190'. Pushed 8-5/8" rubber plug to 190' w/2-7/8" tubing and spotted 25 sx cement. Tagged at 132' (16 sx inside & 9 sx outside). Pumped 130 sx cement down 8-5/8" casing. Cement circulated to surface outside 8-5/8" casing & 8-5/8" casing remained full of cement (37 sx inside 8-5/8" & 93 sx outside). Filled cellar and installed abandonment marker. P&A witnessed by Dale Carpenter.

18. I hereby certify that the foregoing is true and correct

BLM, Carlsbad. Plugging completed 10-26-87.

SIGNED Albert R. Stoll

TITLE ENGINEER

DATE 10-27-87

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

NOV 13 1987

SJS

\*See Instructions on Reverse Side

CARLSBAD, NEW MEXICO

UNITED STATES  
DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-013  
Expires August 31, 1985

BUREAU OF LAND MANAGEMENT RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ P&A (WIW) CARLSBAD BRIDGE AREA EAST QUARTERS

2. NAME OF OPERATOR Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirement. See also space 17 below.)  
At surface

990 FNL & 911 FWL, Sec. 6-T18S-R30E

14. PERMIT NO

15. ELEVATIONS (Show whether ☒ RT, OR, etc.)

3550' CR

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NM 021095

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Loco Hills-Q-G-SA

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Unit D, Sec. 6-T18S-R30E

13. COUNTY OR PARISH 14. STATE

Eddy

NM

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PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

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ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

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ENGINEER

DATE

10-27-87

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APPROVED BY

TITLE

DATE

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NOV 13 1987

\*See Instructions on Reverse Side

CARLSBAD, NEW MEXICO