Yates Petroleum Corporation

Brigham #2

2310' FSL & 990' FEL, Unit I Section 31-T17S-R30E Plugged 10/05/87



PERF @ 100' Pump 125 5x DOWY 7" 7" FULL 185x OUTSIDE 10" HOLE @ 454 Parfe 400' Spor 505% SET CI3P@ 460' 7"CSG PARTED @ 855'-UNACLE TO GET BACK IN TO. H4/19/98

Form (100S (November 1083) (Formerly 9-331)	ITED STATES PEPARTMENT OF THE INTERPRETATION OF LAND MANAGEM		Budget Bureau No. 1004-016 Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO. LC 028936-g
	Y NOTICES AND REPORT of for proposate to drill or to deepen or p was application for permit—" for a	S ON WELLS	G. IF INDIAN, ALLOTTEE OR TRIBE NAME
OUL WALL OAN WELL O	OTHER P&A	O. C. D. ARTESIA, OFFICE	7. UNIT AUSSEMENT NAME 8. FARM OR LEADE NAME
Yates Petrolet	m Corporation V	The Control of the Co	Brigham
	St., Artesin, NM 88210 rt location clearly and in accordance with	any State requirements .	2 10. FIELD AND POOL, OR WILDCAT LOCO Hills-Q-G-SA
23	10' FSL & 990' FEL, Sec.	31-T17S-R30E	11. SEC., T., R., M., OR BLE. AND BURYET ON AREA
14. (ERCHT NO	15 Engranosa (Show which	Ser DF, RT, GR, etc.)	Unit I, Sec. 31-17S-30E 12. COUNTY OR PARISH 13. STATE Eddy NM
16.	Check Appropriate Box To Indica	ie Nature of Notice, Report, or C	Other Data
Sot	CX OF INTERFION TO:	PANEDS.	CINT REPORT OF:
		Unimpletion or Recomp	ALTERING CASING ABANDONMENT* APT ABANDONMENT* A of multiple completion on Well letton (Report and Log form.) Including estimated date of starting and all depths for all markers and zones perti-
2-24-87. Ran in of any problems of Recovered 26 join indicating it had in salt section. 2-25-87. Ran 7" 1/2" diameter ci open ended. Ran 863'. RIH w/col Ran 7" impressio joint in hole on	hole with 7" gauge ring while running in hole. Course (819') of good tubing depone outside of casing. impression block on wire reular imprint on edge of wireline down tubing and lar locator on wireline. In block on tubing. Same tubing and tried to work arily suspended plugging	on 97 joints of 2-3/8" tould not tag bottom, so and 18 joints of bent a Left 53 joints of tubivalent twice to 824'. Each block. Ran in hole with tagged up at 811'. Poor Last casing collar at 8 impression as block on we into casing. Unable to	pulled out of hole. and crimped tubing ing outside of casing can time had two small th 27 joints of tubing OH w/tubing and tallied 313'. Tagged up at 850'. wireline. Ran muleshoe
All information i wellbore into sa resuming operati	ndicated t <mark>ubing starts to</mark> lt section. Presently ev ons.	bend in the interval 83 valuating. Will consult I	13'-824' and go outside BLM and NMOCD before
18. I hereby certify that the	foregoing is true of correct A Correct TITLE or State office une)	Engineer	3-19-87 DATE
(This space for Federal APPROVED PY COSDITIONS OF APE	TITLE		DATE

November 1983) Formerly 9=331. DEPARTMEN OF THE INTERIOR BUREAU CH LAND MANAGEMENT	OR (Other Instructions) reverse side)	Expires August 31, 5. LEASE DESIGNATION AND LC 028936-g	
SUNDRY NOTICES AND REPORTS O	ck to Bidinerent reservoir.	8. IF INDIAN, ALLOTTEE OR	TRIBE NAME
		7. UNIT AGREEMENT NAME	· · · · · · · · · · · · · · · · · · ·
WELL TO BELL OTHER P&A	- 75'97		
2. NAME OF OPERATOR	001 3	S. FARM OR LEASE NAME	
Yates Petroleum Corporation '/	- 3, 3, 3, 	3righam	
105 South 4th St., Artesia, NM 88210	ARIESIA, DISTER	2	
4. LOCATION OF WELL (Report location meanly and in accordance with any S See also space 17 below.)	tate requirements.*	10. FIELD AND POOL, OR WIT	DCAT
2310' FSL & 990' FEL, Sec.31-T1	7S-R30E	Loco Hills-Q-G- 11. SEC., T., E., M., OR BLK. A SURVEY OR ARMA	
	,	Unit I, Sec.31-1	
14. PERMIT NO. 15. ELEVATIONS (Show whether DF,		12. COUNTY OR PARISH 13.	
3579'	KB	Eddy	NM
18. Check Appropriate Box To Indicate No.	ature of Notice, Report, or (Other Data	
NOTICE OF INTENTION TO:	- SCBSEC	CINT SEPORT OF:	
TEST WATER SHUT-OFF PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING	
SHOOT OR ACIDIZE ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*	
REPAIR WELL CHANGE PLANS	(Other)	s of multiple completion on W	Tall .
(Other)	Completion or Recomp	letion Report and Log form.)	
Propose to resume plugging operations per tBLM-Carlsbad on 9/22/87.	elephone conversatio	SEP CHI TO THE CARRIED	AW, RECEIVED
18. I hereby certify chat, the foregoing is true and correct SIGNED	impl. Supt	DATE 9-28	
CONDITIONS OF APPROVAL, IF ANY:			

*See Instructions on Reverse Side

Some of the Lossy Charmerly 9-331;

DEPARTMENT OF THE INTERIOR COther Instructions of DEPARTMENT OF THE INTERIOR SERVED RESIDENT OF LAND MANAGEMENT. BUREAU OF LAND MANAGEMENT

LC 028936-g G IV INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different (Petervois, '97

		TOT SUCE PROPOS	33.7	
WELL CO WELL _	OTHER P&A		O. C. D.	". UNIT AUBERMENT NAME
NAME OF OPERATOR	- C. was a wat is a		ARTESIA, OFFICE	8. FREM OR LEASE NAME
Yates Petroleu	m Corporation		,	Brigham
	St., Artesia, NM 8	88210		
LOCATION OF WELL (Re	port location clearly and in ac		e requirements	10. FIELD AND POOL OR WILDCAT
See also space 17 below At surface	v)	•		
2310'	FSL & 990' FEL, S	Sec. 31-T17S-R	30E .	Loco Hills-Q-G-SA 11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA
				Unit I, Sec. 31-T17S-R
PERMIT NO	15 ELEVATION	s (Show whether BF, RT,	GR. etc.)	12. COUNTY OR PARISH 13. STATE
		3579' K B		Eddy NM
	Check Appropriate Bo	x To Indicate Natu	re of Notice, Report, or C	Other Data
NO	OTICE OF INTENTION TO.	•	BUBBEQ	ENT REPORT OF:
TEST WATER SHUT OFF	r PULL OR ALTER (VSING [WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	THE TIPLE COMPL	ETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	NBANDON*		SHOOTING OR ACIDIZING	ABANDONMENT* X
REPAIR WELL	PANGE FLANS		Other)	
Others				of multiple completion on Well etion Report and Log form.)
proposed work. If a nent to this work.)	ostrictal ortrations (Clearly well is directionally drilled, gr	y state all perfine nt det ve subsurface locations	tails and give pertinent dates	including estimated date of starting and depths for all markers and zones perti
on formation. into 7" casing 7" casing below Pulled 4½" cas cement on brid Circulated hol plug at 325'. Held OK. Perf water. WCC 2 casing to 500 at 100'. Pump	Went back in hole at 855' without so part and obtained sing. Set 7" CIBP dge plug and WOC 2 de clean and responsionantely 25 dorated 4 holes at hrs and tasted. It psi. Held OK. (Apped 125 sx cement do inside casing and	e to 877'. Pi success. Noti d approval to at 460'. Per hrs. WIH wit tted 25 sx cem sx outside of 300'. Spotte Did not hold. pproximately 2 own 7" casing.	cked up sand jet to fied BLM and NMOCD plug top part of we forated 4 holes at h tubing to tag and ent on bridge plug casing.) Pressured d 25 sx cement and Spotted another 25 5 sx outside casing Shut down. 7" ca	
I hereby certify that the SIGNED (This space for Federa	the foregoing is true and correctly the state office use)		gineer	DATE 10-5-87
APPROVED BYCONDITIONS OF APP	ROVAL, IF ANY:	TITLE		DATE

*See Instructions on Reverse Side