

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 2340	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss 11,290	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian 11,790	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4205	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glerieta 5700	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinney	T. Gr. Wash	T. Morrison	T.
T. Tubb 7020	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 7740	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 8800	T.	T. Chinle	T.
T. Penn. 9300	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
4,205	5700	1495	San Andres
5,700	6350	650	Glorieta
7,740	8700	960	Abo Shale
8,800	9300	500	Wolfcamp
9,300			Penn
11,290	11790	500	Miss
11,790	--		Devonian
SUMMARY OF DST #1 (Interval 11,805' to 11,841')			
Tool opened 30 minutes, SI one hour, opened 30 minutes, did not take final SI.			
Strong blow at surface immediately.			
No gas to surface.			
Recovered 1800' WB, 60' mud, 7654' formation water.			
IHP 6167; IF 1778; FF 4099; SI 4364; IF 4010; FF 4364; FHP 6080			

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LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State XX	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.		
L-7019		

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input checked="" type="checkbox"/>		OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL <input type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>		8. Farm or Lease Name	
										State 27	
2. Name of Operator										9. Well No.	
Waggoner Exploration Company										1	
3. Address of Operator										10. Field and Pool, or Wildcat	
909 Carillon Tower West, Dallas, Texas 75240										Echol, North	
4. Location of Well										12. County	
UNIT LETTER D LOCATED 330 FEET FROM THE West LINE AND 660 FEET FROM										Lea	
THE North LINE OF SEC. 27 TWP. 10S RGE. 37E NMPM											
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
10-22-75		12-2-75		----		3938.7 G.L. 3950.7 KB		----			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools		Cable Tools	
11,900'		-----		-----		-----		All			
24. Producing Interval(s), of this completion -- Top, Bottom, Name										25. Was Directional Survey Made	
-----										No	
26. Type Electric and Other Logs Run										27. Was Well Cored	
Guard & Sidewall Neutron Logs										No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13-3/8"		61		346		17-1/2"		400 sx Class H		-0-	
8-5/8"		24# & 32#		4241		11"		250 sx Light + 200 sx		C1 H, 1473'	
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		30. TUBING RECORD	
										SIZE	
										DEPTH SET	
										PACKER SET	
31. Perforation Record (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
										DEPTH INTERVAL	
										AMOUNT AND KIND MATERIAL USED	
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping -- Size and type pump)						Well Status (Prod. or Shut-in)			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil -- Bbl.		Gas -- MCF	
										Water -- Bbl.	
										Gas -- Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil -- Bbl.		Gas -- MCF		Water -- Bbl.	
										Oil Gravity -- API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By	
35. List of Attachments											
Guard Log, Sidewall Neutron Log, Inclination Report, Formation Test Report											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED		R. R. Pendley						TITLE		Consultant	
								DATE		1-2-76	