

RECOVERABLE GAS RESERVES PROGRAM				
WELL NAME:	FARNSWORTH "C" 1	R=1409'		
FIELD NAME:	4026S37E YATES			29-Jul-97
GAS GRAVITY	0.67	Tc =		371.54
% N2	1.48 %	Pc =		672.60
% CO2	1.80 %	Tc' =		368.51
% H2S	0.00 %	Pc' =		667.11
CONDENSATE (YES=1)	1	Tr =		1.509
RES. TEMPERATURE	95 'F	Pri =		1.349
INITIAL PRESSURE	900 psia	Pra =		0.015
ABANDONMENT PRES	10 psia	Zi =		0.8740
NET PAY	150 feet	Za =		0.9985
ACRES	143 acres			
WATER SAT	22.00 %			
POROSITY	14.00 %			
GAS IN PLACE	6,707,725 MCF	MCF/AC-FT		312.71
RECOVERABLE GAS	6,642,492 MCF	MCF/AC-FT		309.67
RECOVERY	99.03%			

BEFORE EXAMINER SIGNED

OIL CONSERVATION DIVISION

9259 EXHIBIT NO. 13

CASE NO. 12015 AND 12017

RECOVERABLE GAS RESERVES PROGRAM						
WELL NAME:	FARNSWORTH "A" 1 (PUD)	R=1100'				
FIELD NAME:	4L26S37E YATES					29-Jul-97
GAS GRAVITY	0.67		Tc =			371.54
% N2	1.48 %		Pc =			672.60
% CO2	1.80 %		Tc' =			368.51
% H2S	0.00 %		Pc' =			667.11
CONDENSATE (YES=1)	1		Tr =			1.509
RES. TEMPERATURE	95 'F		Pri =			0.300
INITIAL PRESSURE	200 psia		Pra =			0.015
ABANDONMENT PRES	10 psia		Zi =			0.9708
NET PAY	125 feet		Za =			0.9985
ACRES	87 acres					
WATER SAT	30.00 %					
POROSITY	15.00 %					
GAS IN PLACE	654,200 MCF		MCF/AC-FT			60.16
RECOVERABLE GAS	622,399 MCF		MCF/AC-FT			57.23
RECOVERY	95.14%					

RECOVERABLE GAS RESERVES PROGRAM						
WELL NAME:	RHODES GSU 18		R=763'			
FIELD NAME:	16D26S37E YATES					
GAS GRAVITY	0.67		TC =		28-Jul-97	
% N2	1.48 %		PC =		371.54	
% CO2	1.80 %		TC' =		672.60	
% H2S	0.00 %		PC' =		368.51	
CONDENSATE (YES=1)	1		Tr =		667.11	
RES. TEMPERATURE	95 'F		Pri =		1.509	
INITIAL PRESSURE	110 psia		Pra =		0.165	
ABANDONMENT PRES	10 psia		Zi =		0.015	
NET PAY	199 feet		Za =		0.9839	
ACRES	42 acres		0.9985			
WATER SAT	29.00 %					
POROSITY	15.00 %					
GAS IN PLACE	276,743 MCF		MCF/AC-FT		33.11	
RECOVERABLE GAS	251,954 MCF		MCF/AC-FT		30.15	
RECOVERY	91.04%					

RECOVERABLE GAS RESERVES PROGRAM				
WELL NAME:	RHODES GSU 19	R=808		
FIELD NAME:	16F26S37E YATES			28-Jul-97
GAS GRAVITY	0.67	Tc =		371.54
% N2	1.48 %	Pc =		672.60
% CO2	1.80 %	Tc' =		368.51
% H2S	0.00 %	Pc' =		667.11
CONDENSATE (YES=1)	1	Tr =		1.509
RES. TEMPERATURE	95 'F	Pri =		0.180
INITIAL PRESSURE	120 psia	Pra =		0.015
ABANDONMENT PRES	10 psia	Zi =		0.9824
NET PAY	225 feet	Za =		0.9985
ACRES	47 acres			
WATER SAT	35.00 %			
POROSITY	14.00 %			
GAS IN PLACE	326,874 MCF	MCF/AC-FT		30.91
RECOVERABLE GAS	300,074 MCF	MCF/AC-FT		28.38
RECOVERY	91.80%			

LARGE FORMAT
EXHIBIT HAS
BEEN REMOVED
AND IS LOCATED
IN THE NEXT FILE