

MAXIMUM DRAINAGE AREA OF PRODUCING GAS WELLS AS OF 7-11-42
IN THE SWEET AND SOUR PRODUCING AREAS OF THE RHODES POOL
(SORTED BY WELL COMPLETION DATE)

COMPANY	WELL NAME	LOCATION	PRODUCING AREA	COMPLETION DATE	INITIAL PRESSURE (psi)	INITIAL POTENTIAL (MCFPD)	CUM. PROD. TO 7-11-42 (MMCF)	MAX. P/Z SLOPE (MCF/psi)	DRAINAGE AREA @ ARF = 35.8 MCF/psi/ac. (acres)
Texas Company	Rhodes A-1*	26-37-22-C	Sweet	10-31-27	1,400	23,000	13,010,417	-21,087	589
Texas Company	Cagle A-1	26-37-9-K	Sour	01-02-29	1,400	55,000	18,881,926	-29,927	836
Texas Company	Cagle B-1	26-37-15-L	Sweet	01-02-36	1,175	34,483	9,454,105	-15,734	439
Texas Company	Shepherd B-3	26-37-5-A	Sour	04-07-36	1,160	10,000	848,973	-3,005	84
Texas Company	Rhodes A-2	26-37-22-J	Sweet	06-21-37	920	25,000	3,031,868	-9,588	268
Texas Company	Shepherd B-4	26-37-5-J	Sour	06-25-37	1,240	8,500	1,025,372	-2,342	65
Western Gas Co.	State A-1	26-37-16-P	Sweet	11-01-37	1,000	50,000	2,611,043	-4,070	1141
Texas Company	Cagle B-2	26-37-15-M	Sweet	01-19-38	876	5,120	2,291,053	-5,722	160
Texas Company	Moberly B-1	26-37-21-A	Sweet	02-26-38	1,050	19,500	2,194,092	-5,357	150
Texas Company	Cagle A-2	26-37-9-C	Sour	07-14-38	840	50,000	7,236,171	-32,286	902
Stanolind	Gregory B-1	26-37-15-E	Sweet	06-10-39	925	4,000	944,737	-2,448	68
Stanolind	Farnsworth C-1	26-37-4-N	Sour	10-13-39	1,010	1,500	1,439,702	-16,923	473
Stanolind	Farnsworth C-2	26-37-4-G	Sour	12-19-39		12,004	2,043,240	-----	-----
Texas Company	State Y-1	26-37-16-H	Sweet	02-03-40	850	14,138	1,468,509	-10,000	279
Texas Company	Moberly B-2	26-37-21-B	Sweet	10-11-41	515	1,940	50,253	-----	-----
Krupp & Flaherty	Moberly C-2	26-37-21-O	Sweet	02-04-42	570	6,700	-0-	-----	-----
Krupp & Flaherty	Moberly C-3	26-37-21-E	Sweet	07-11-42	570	6,770	-0-	-----	-----
TOTAL/AVG.							66,581,461		341

First production: 6-8-29.

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OIL CONSERVATION DIVISION
HARTMAN EXHIBIT NO. 27
CASE NOS. 12015 & 12017

LIST OF PRODUCING GAS WELLS
IN RHODES POOL SWEET GAS AREA SHOWING
ACCUMULATED PRODUCTION TO JANUARY 1, 1942

<u>Company</u>	<u>Well Name</u>	<u>Location</u>	<u>Completion Date</u>	<u>Initial Pressure</u>	<u>Initial Potential (MCFPD)</u>	<u>Acc. Prod. to 1-1-42 (MCF)</u>
Texas Company	Cagle B-1	L-15-26-37	1-2-36	1 175	34,483	9,454,105
Texas Company	Cagle B-2	M-15-26-37	1-19-38	876	5,120	2,291,053
Texas Company	Moberly B-1	A-21-26-37	2-26-38	1,050	19,500	2,194,092
Texas Company	Moberly B-2	B-21-26-37	10-11-41	515	1,940	50,253
Texas Company	Rhodes A-1*	C-22-26-37	10-31-27	1,400	23,000	13,010,417
Texas Company	Rhodes A-2	J-22-26-37	6-21-37	920	25,000	3,031,868
Stanolind	Gregory B-1	E-15-26-37	6-10-39	925	4,000	944,737
Texas Company	State Y-1	G-16-26-37	2-3-40	850	14,138	1,468,509
Western Gas Co.	State A-1	P-16-26-37	11-1-37	1,000	50,000	2,611,043
Krupp & Flaherty	Moberly C-2	O-21-26-37	2-4-42	570	6,700	(Shut in) -0-
Krupp & Flaherty	Moberly C-3	E-21-26-37	7-11-42	570	6,770	(Shut in) -0-
TOTAL						35,056,077

LIST OF PRODUCING GAS WELLS
IN RHODES POOL SOUR GAS AREA SHOWING
ACCUMULATED PRODUCTION TO JANUARY 1, 1942

<u>Company</u>	<u>Well Name</u>	<u>Location</u>	<u>Completion Date</u>	<u>Initial Pressure</u>	<u>Initial Potential (MCFPD)</u>	<u>Acc. Prod. to 1-1-42 (MCF)</u>
Texas Company	Cagle A-1	K-9-26-37	1-2-29	1 400	55,000	18,881,926
Texas Company	Cagle A-2	C-9-26-37	7-14-38	840	50,000	7,236,171
Texas Company	Shepherd B-3	A-5-26-37	4-7-36	1,160	10,000	848,973
Texas Company	Shepherd B-4	J-5-26-37	6-25-37	1,240	8,500	1,025,372
Stanolind	Farnsworth C-1	N-4-26-37	10-13-39	1,010	1,500	1,439,702
Stanolind	Farnsworth C-2	G-4-26-37	12-19-39		12,004	2,043,240
TOTAL						31,525,384

List of Producing Gas Wells as of 7/11/42
In the Sour and Sweet Areas of the Rhodes Pool
Sorted by Maximum P/z Slope

Company	Well Name	Completion Date	Location	Producing Area	Completion Pressure (psi)	Initial Well Potential (MCFPD)	Cumulative Well Production to 1/1/42 (MMCF)	Individual Percentage of 1/1/42 Aggregate Cum (%)	Cumulative Percentage of 1/1/42 Aggregate Cum (%)	Maximum P/z Slope (MCF/psi)
Texas Company	Cagle A #2	07/14/38	26S-37E-09-C	Sour	840	50,000	7,236	10.88	10.88	-32,286
Texas Company	Cagle A #1	01/02/29	26S-37E-09-K	Sour	1,400	55,000	18,882	28.38	39.26	-29,927
Texas Company	Rhodes A #1 *	10/31/27	26S-37E-22-C	Sweet	1,400	23,000	13,010	19.56	58.81	-21,087
Stanolind Oil Co.	Farnsworth C #1	10/13/39	26S-37E-04-N	Sour	1,010	1,500	1,440	2.16	60.98	-16,923
Texas Company	Cagle B #1	01/02/36	26S-37E-15-L	Sweet	1,175	34,483	9,454	14.21	75.19	-15,734
Texas Company	State Y #1	02/03/40	26S-37E-16-G	Sweet	850	14,138	1,469	2.21	77.39	-10,000
Texas Company	Rhodes A #2	06/21/37	26S-37E-22-J	Sweet	920	25,000	3,032	4.56	81.95	-9,588
Texas Company	Cagle B #2	01/19/38	26S-37E-15-M	Sweet	876	5,120	2,291	3.44	85.39	-5,722
Texas Company	Moberly B #1	02/26/38	26S-37E-21-A	Sweet	1,050	19,500	2,194	3.30	88.69	-5,357
Western Gas Co.	State A #1	11/01/37	26S-37E-16-P	Sweet	1,000	50,000	2,611	3.92	92.62	-4,070
Texas Company	Shepherd B #3	04/07/36	26S-37E-05-A	Sour	1,160	10,000	849	1.28	93.89	-3,005
Stanolind Oil Co.	Gregory B #1	06/10/39	26S-37E-15-E	Sweet	925	4,000	945	1.42	95.31	-2,448
Texas Company	Shepherd B #4	06/25/37	26S-37E-05-J	Sour	1,240	8,500	1,025	1.54	96.85	-2,342
Stanolind Oil Co.	Farnsworth C #2	12/19/39	26S-37E-04-G	Sour		12,004	2,043	3.07	99.92	
Texas Company	Moberly B #2	10/11/41	26S-37E-21-B	Sweet	515	1,940	50	0.08	100.00	
Krupp & Flaherty	Moberly C #2	02/04/42	26S-37E-21-O	Sweet	570	6,700	0	0.00	100.00	
Krupp & Flaherty	Moberly C #3	07/11/42	26S-37E-21-E	Sweet	570	6,770	0	0.00	100.00	

Total: 66,531

* First Production: 6/8/29

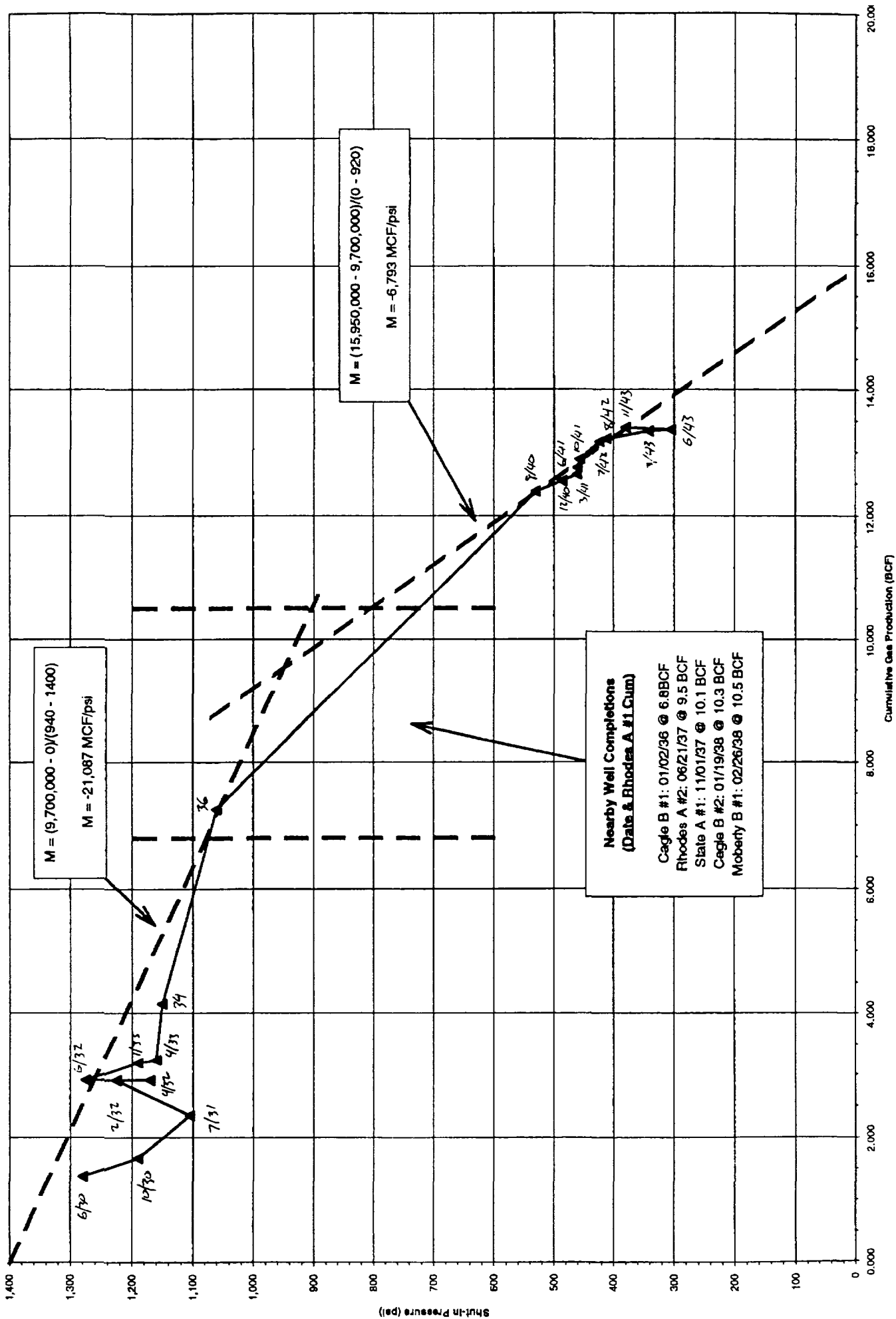
List of Producing Gas Wells as of 7/11/42
In the Sour and Sweet Areas of the Rhodes Pool
Sorted by Cumulative Well Production

Company	Well Name	Completion Date	Location	Producing Area	Completion Pressure (psi)	Initial Well Potential (MCFPD)	Cumulative Well Production to 1/1/42 (MMCF)	Individual Percentage of 1/1/42 Aggregate Cum (%)	Cumulative Percentage of 1/1/42 Aggregate Cum (%)	Maximum P/z Slope (MCF/psi)
Texas Company	Cagle A #1	01/02/29	26S-37E-09-K	Sour	1,400	55,000	18,882	28.38	28.38	-29,927
Texas Company	Rhodes A #1 *	10/31/27	26S-37E-22-C	Sweet	1,400	23,000	13,010	19.56	47.94	-21,087
Texas Company	Cagle B #1	01/02/36	26S-37E-15-L	Sweet	1,175	34,483	9,454	14.21	62.15	-15,734
Texas Company	Cagle A #2	07/14/38	26S-37E-09-C	Sour	840	50,000	7,236	10.88	73.02	-32,286
Texas Company	Rhodes A #2	06/21/37	26S-37E-22-J	Sweet	920	25,000	3,032	4.56	77.58	-9,588
Western Gas Co.	State A #1	11/01/37	26S-37E-16-P	Sweet	1,000	50,000	2,611	3.92	81.50	-4,070
Texas Company	Cagle B #2	01/19/38	26S-37E-15-M	Sweet	876	5,120	2,291	3.44	84.95	-5,722
Texas Company	Moberly B #1	02/28/38	26S-37E-21-A	Sweet	1,050	19,500	2,194	3.30	88.24	-5,357
Stanolind Oil Co.	Farnsworth C #2	12/19/39	26S-37E-04-G	Sour		12,004	2,043	3.07	91.32	
Texas Company	State Y #1	02/03/40	26S-37E-16-G	Sweet	850	14,138	1,469	2.21	93.52	-10,000
Stanolind Oil Co.	Farnsworth C #1	10/13/39	26S-37E-04-N	Sour	1,010	1,500	1,440	2.16	95.69	-16,923
Texas Company	Shepherd B #4	06/25/37	26S-37E-05-J	Sour	1,240	8,500	1,025	1.54	97.23	-2,342
Stanolind Oil Co.	Gregory B #1	06/10/39	26S-37E-15-E	Sweet	925	4,000	945	1.42	98.65	-2,448
Texas Company	Shepherd B #3	04/07/36	26S-37E-05-A	Sour	1,160	10,000	849	1.28	99.92	-3,005
Texas Company	Moberly B #2	10/11/41	26S-37E-21-B	Sweet	515	1,940	50	0.08	100.00	
Krupp & Flaherty	Moberly C #2	02/04/42	26S-37E-21-O	Sweet	570	6,700	0	0.00	100.00	
Krupp & Flaherty	Moberly C #3	07/11/42	26S-37E-21-E	Sweet	570	6,770	0	0.00	100.00	

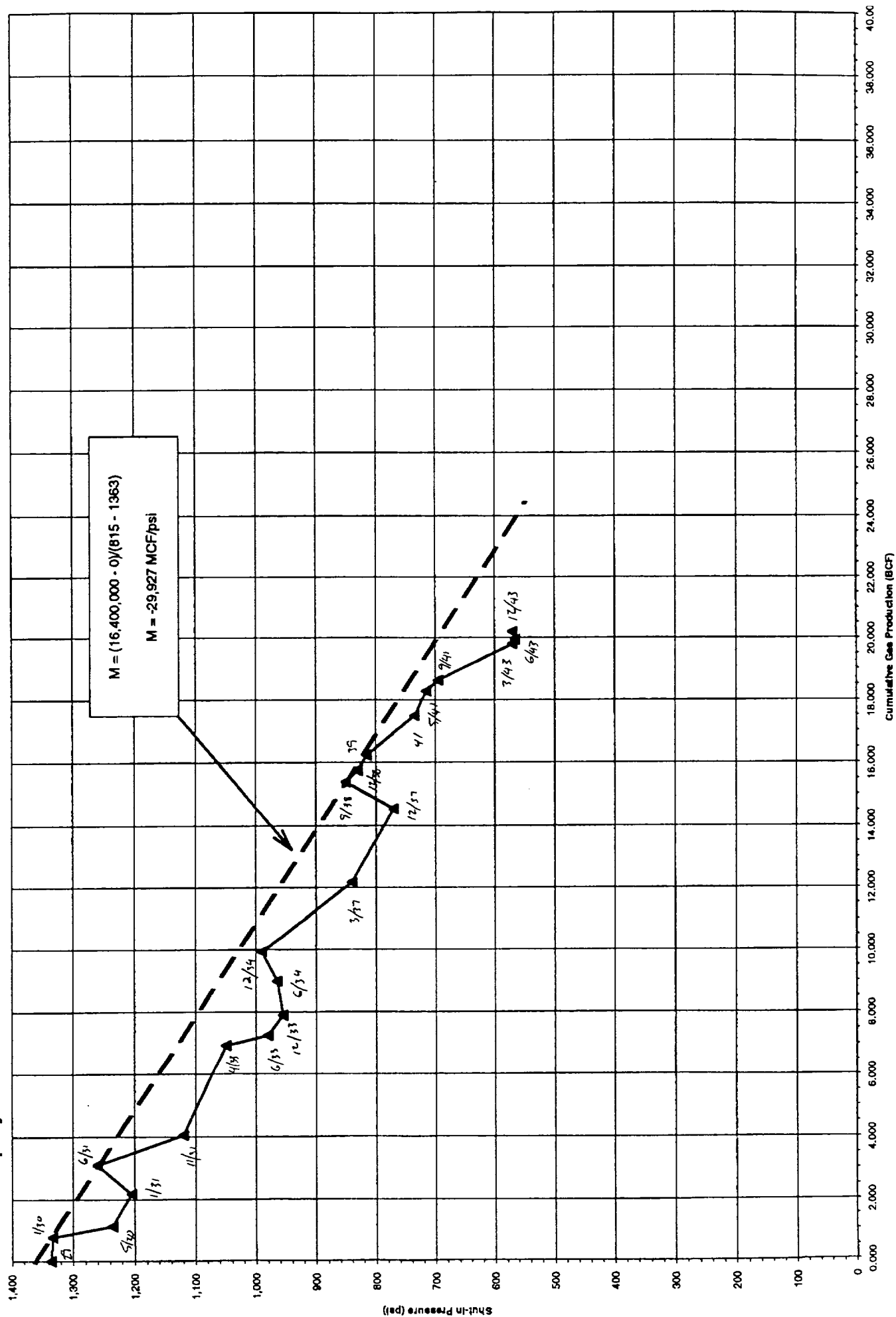
Total: 66,531

* First Production: 6/8/29

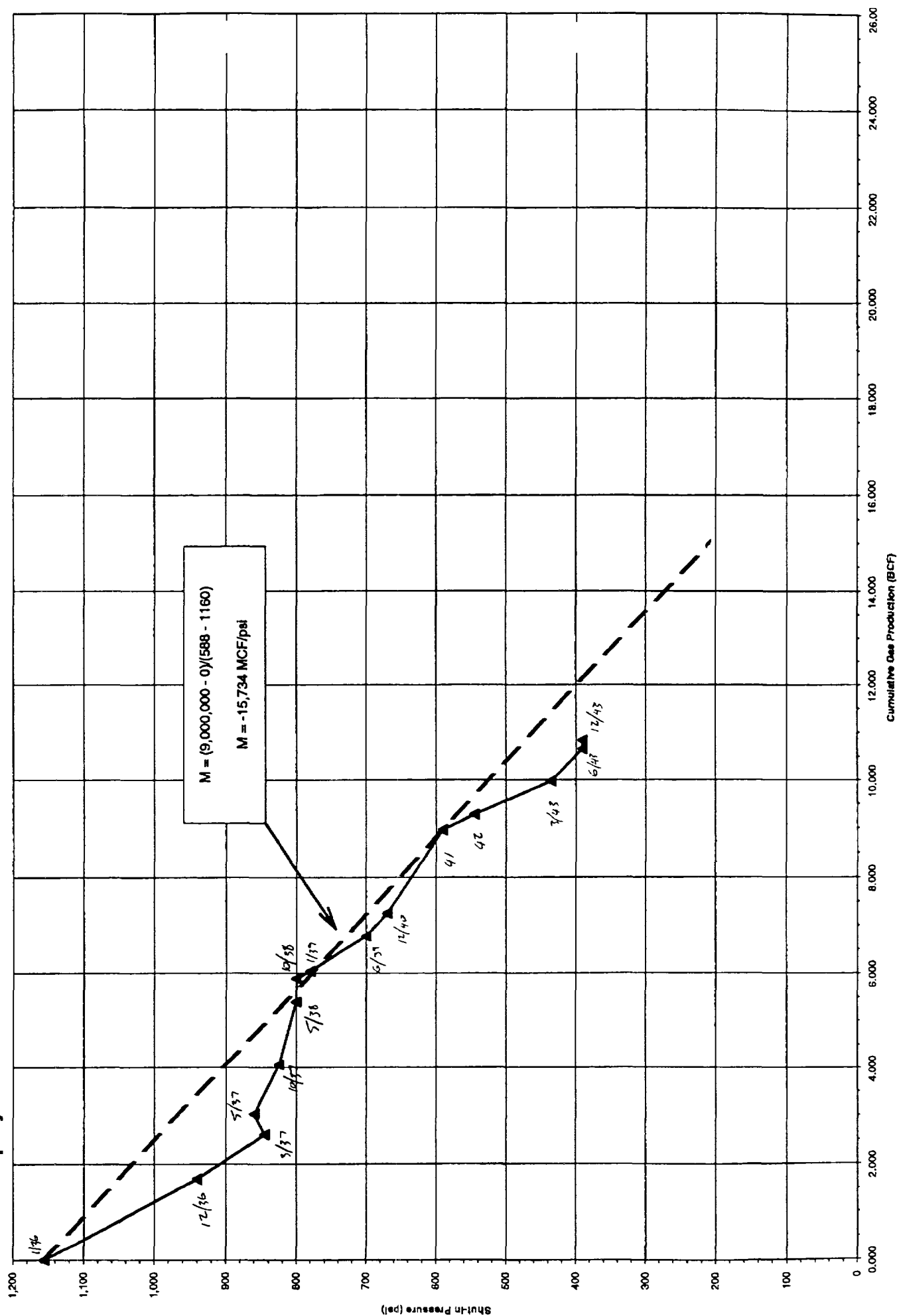
Rhodes A No. 1 (Rhodes Pool Discovery Well)
Rhodes (Yates-Seven Rivers) Gas Pool
C-22-26S-37E
Texas Company



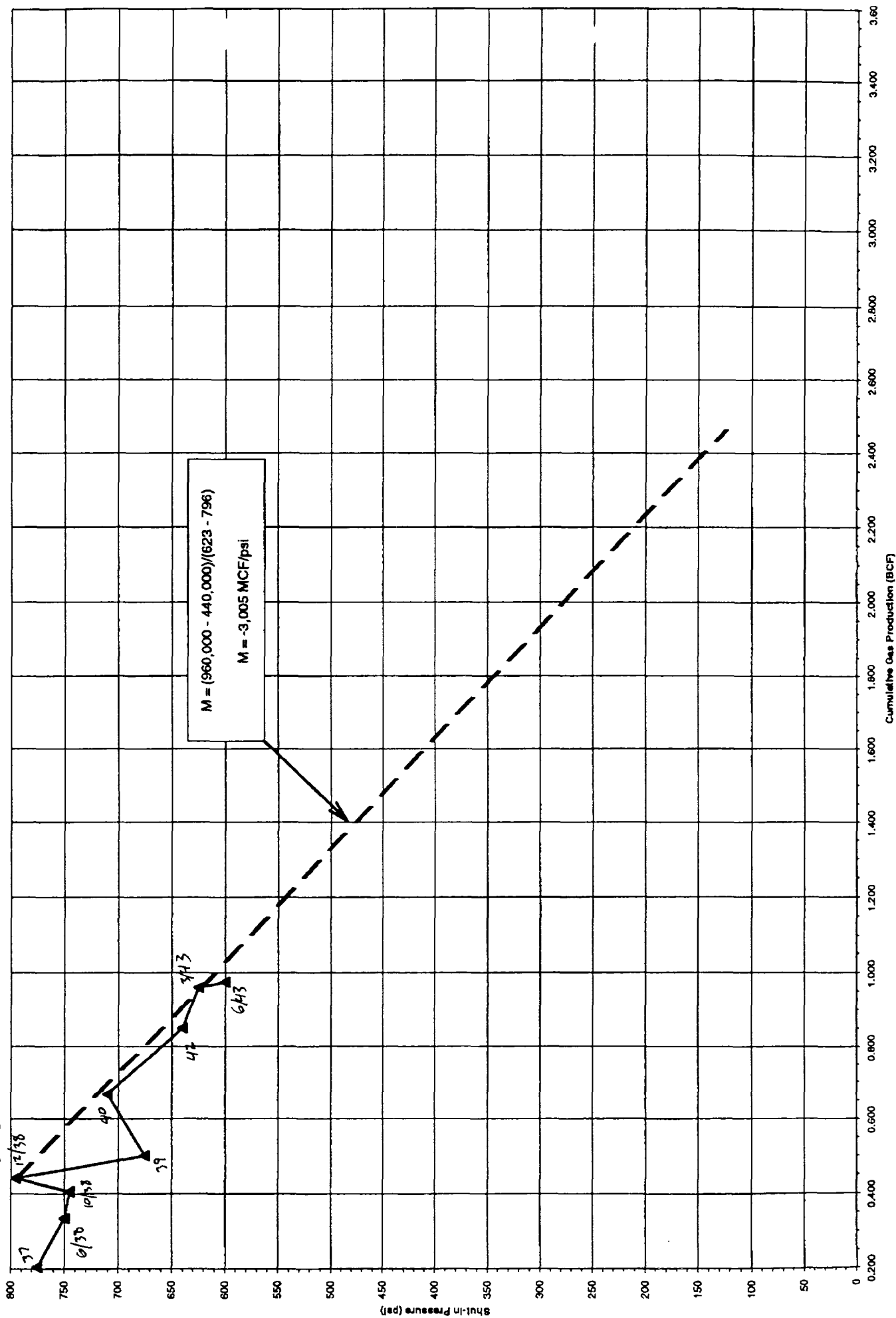
Cagle A No. 1
Rhodes (Yates-Seven Rivers) Gas Pool
K-09-26S-37E
Texas Company



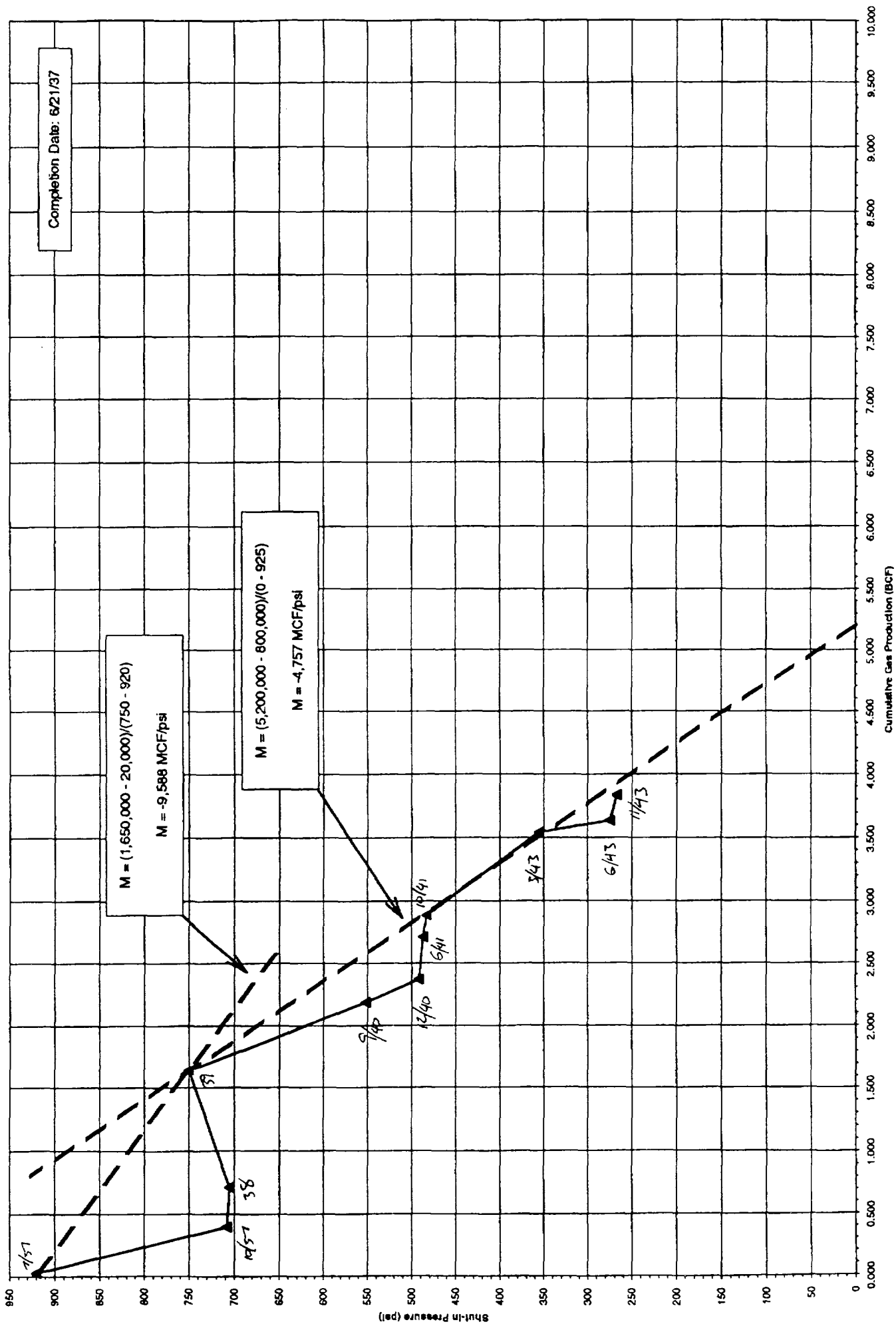
Cagle B No. 1
Rhodes (Yates-Seven Rivers) Gas Pool
L-15-26S-37E
Texas Company



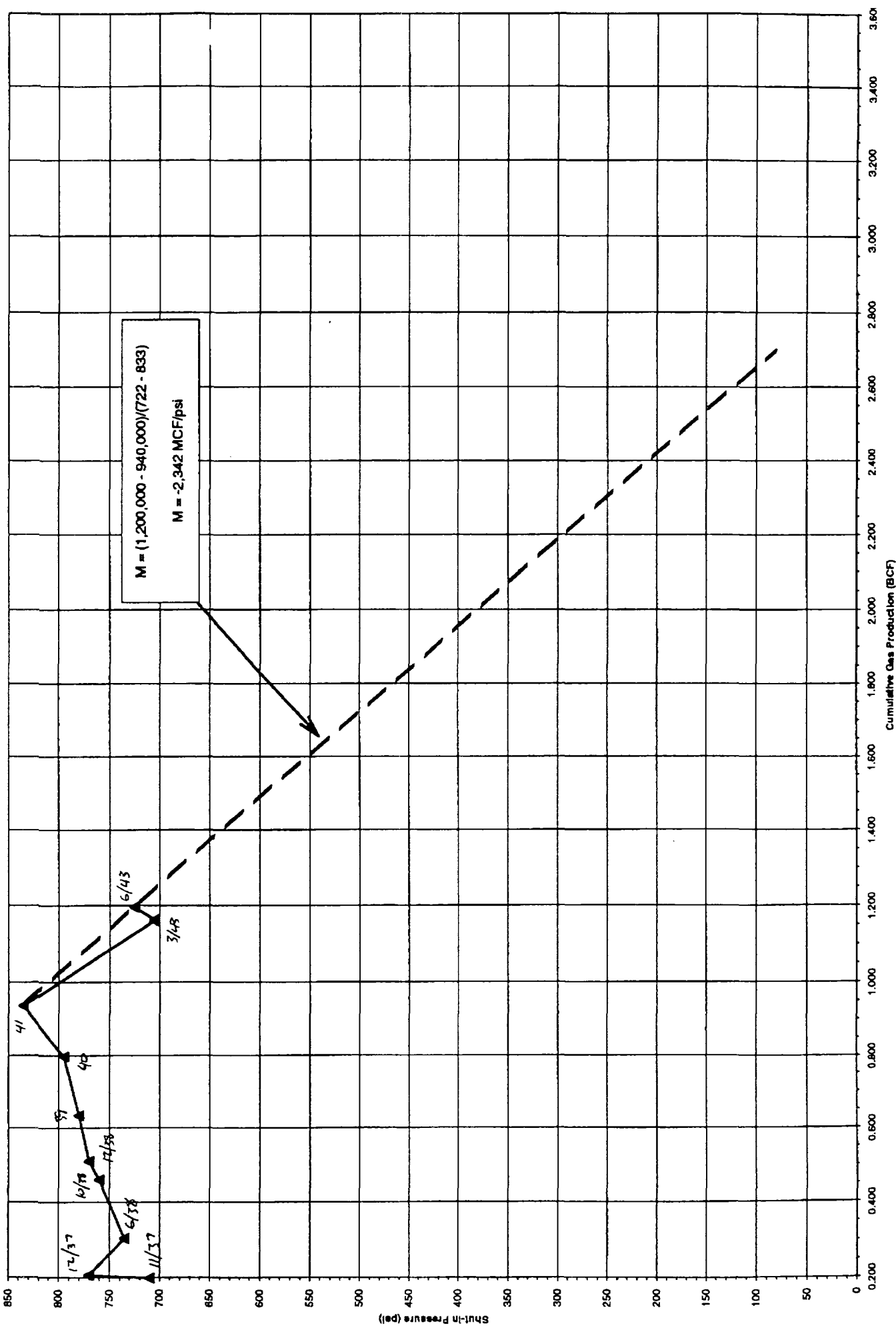
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 Rhodes (Yates-Seven Rivers) Gas Pool
 A-5-26S-37E
 Texas Company



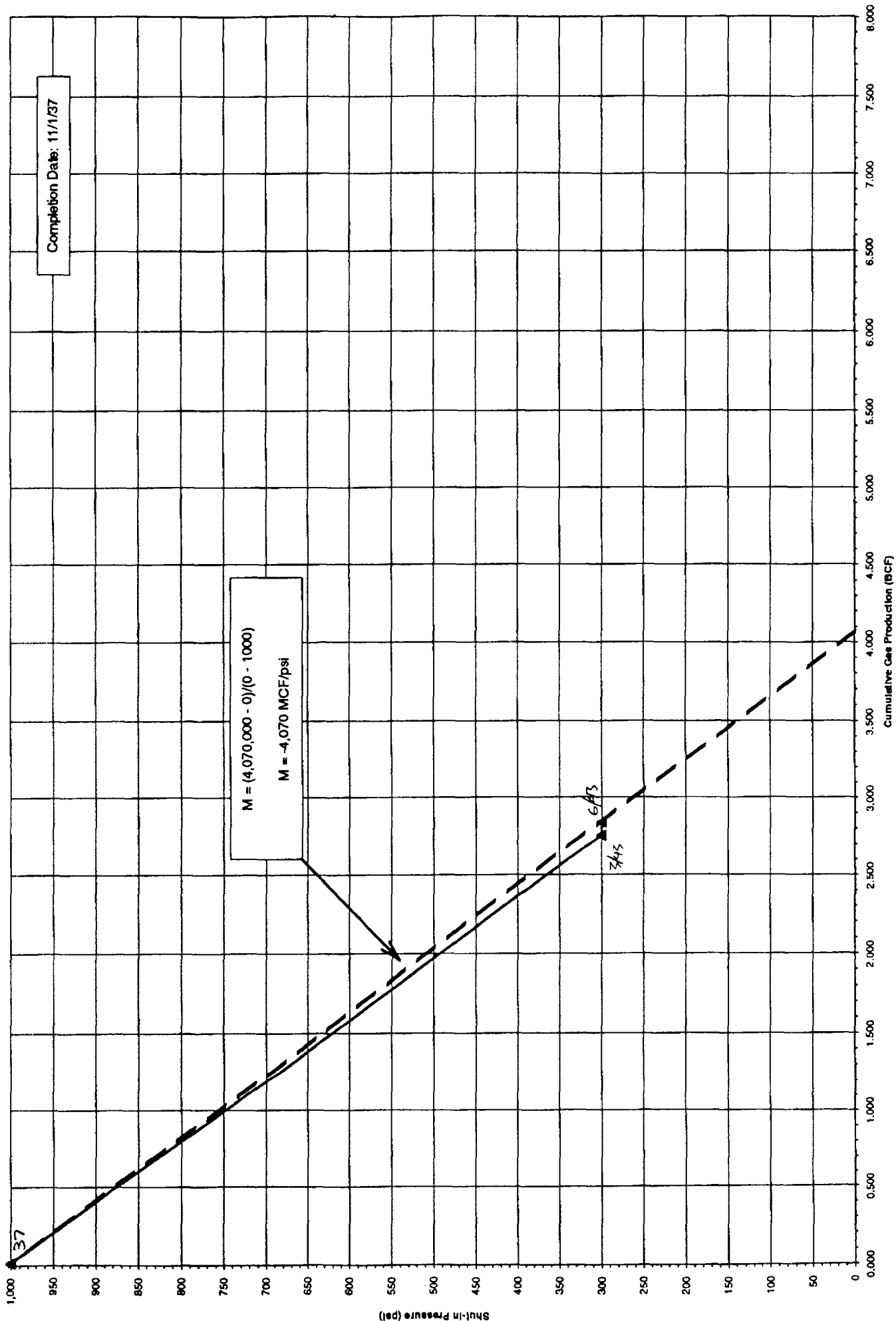
Rhodes A No. 2
Rhodes (Yates-Seven Rivers) Gas Pool
J-22-26S-37E
Texas Company



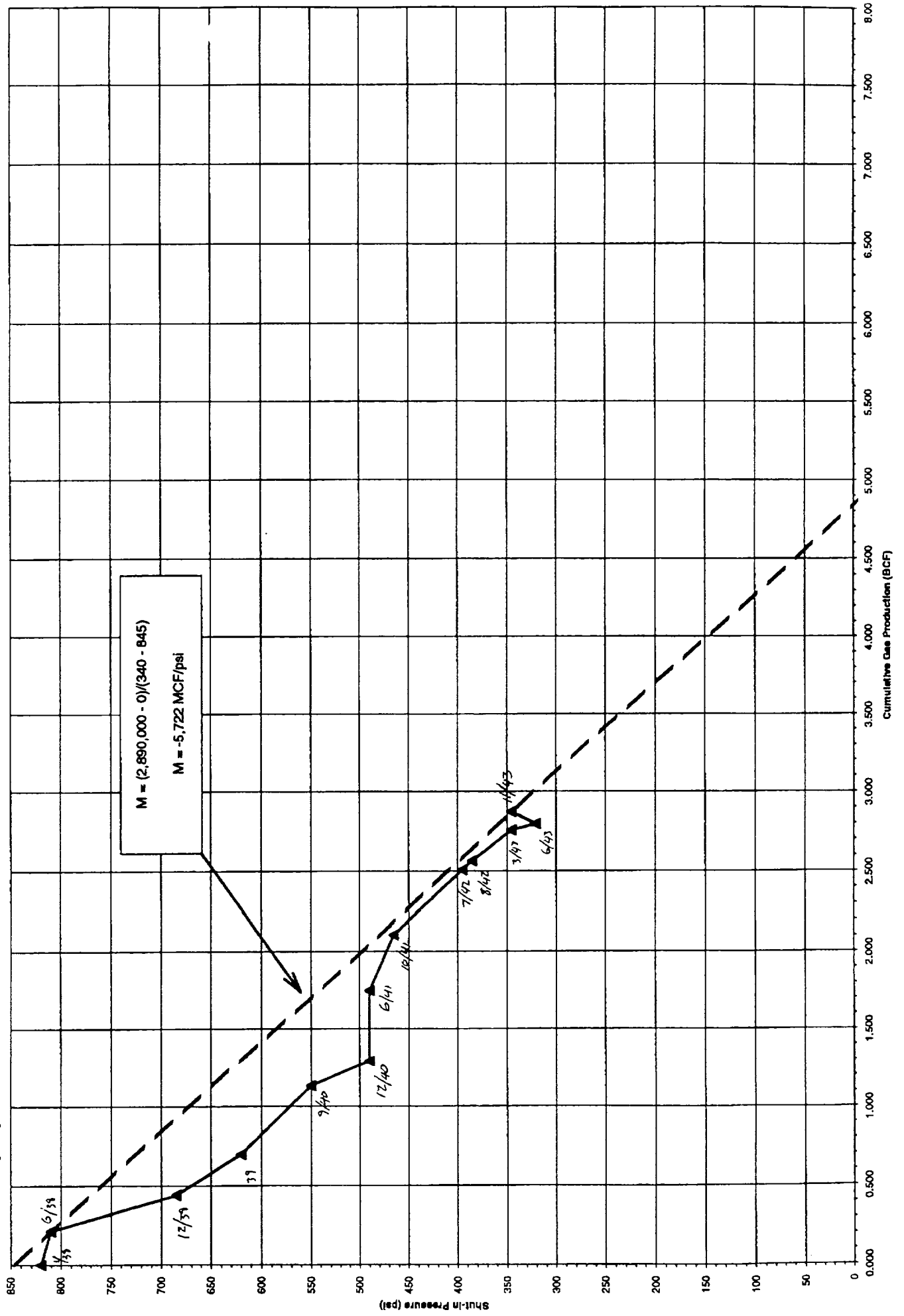
Shepherd B No. 4
Rhodes (Yates-Seven Rivers) Gas Pool
J-5-26S-37E
Texas Company



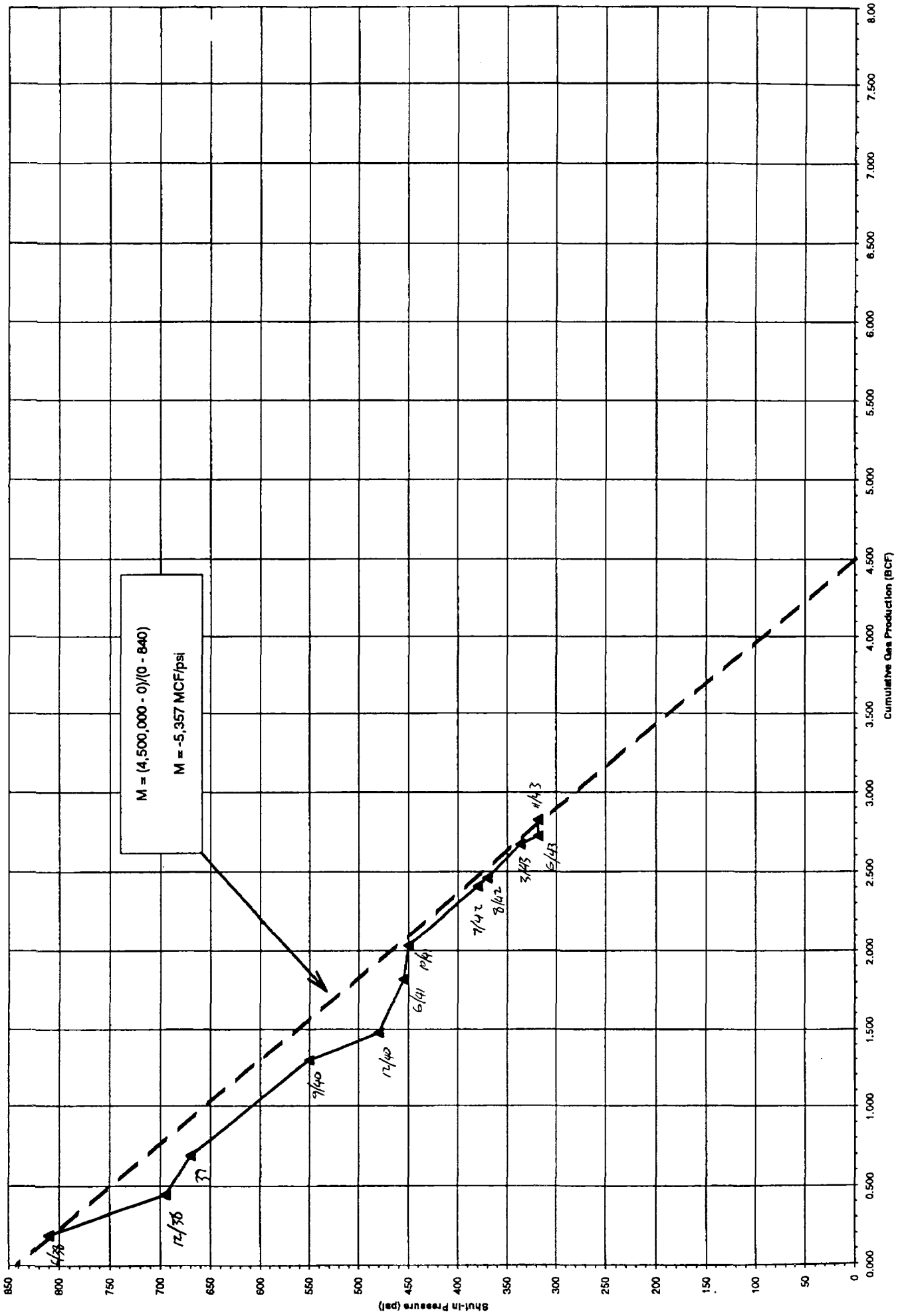
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Rhodes (Yates-Seven Rivers) Gas Pool
P-16-26S-37E
Great Western Prod. Inc.



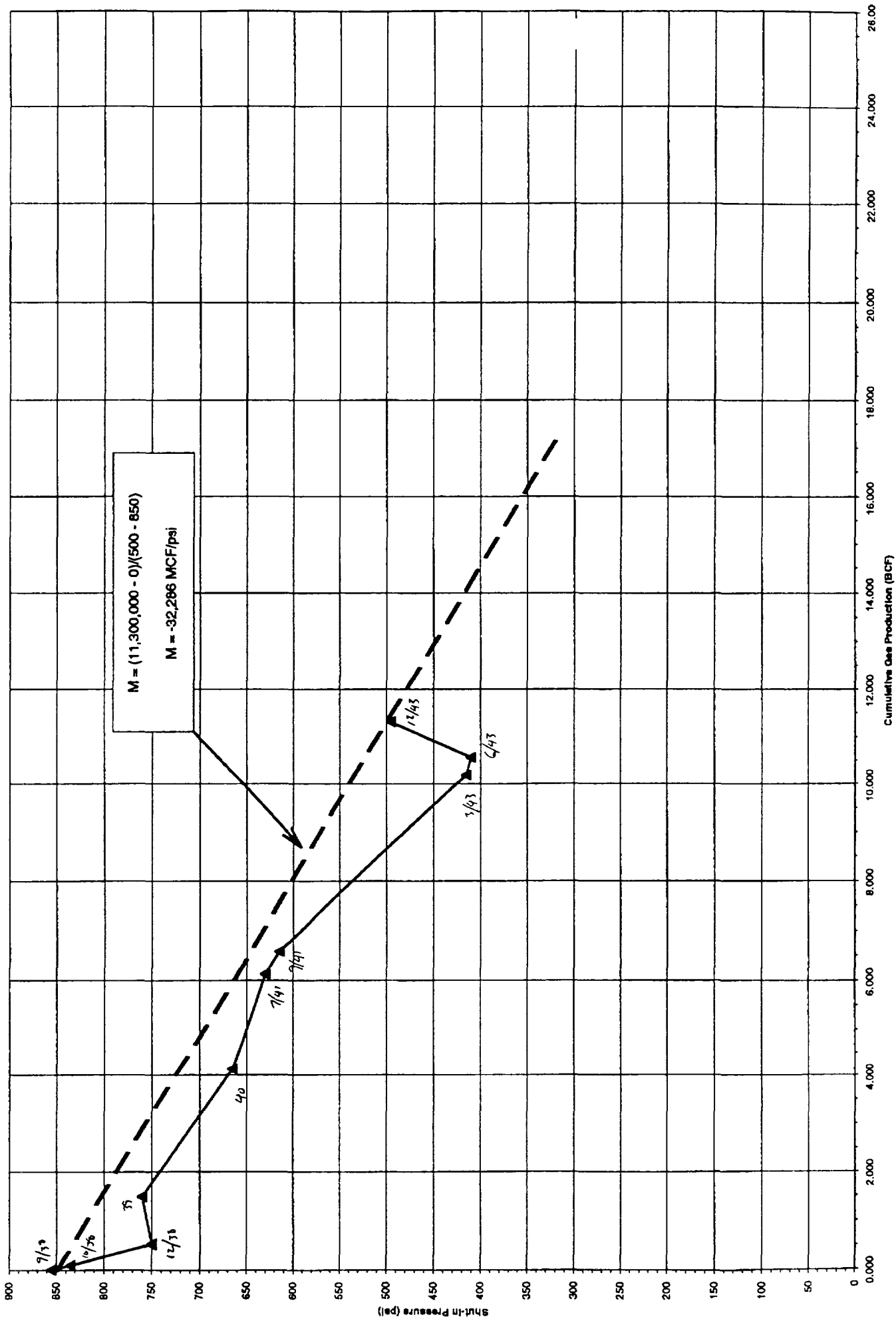
Cagle B No. 2
Rhodes (Yates-Seven Rivers) Gas Pool
M-15-26S-37E
Texas Company



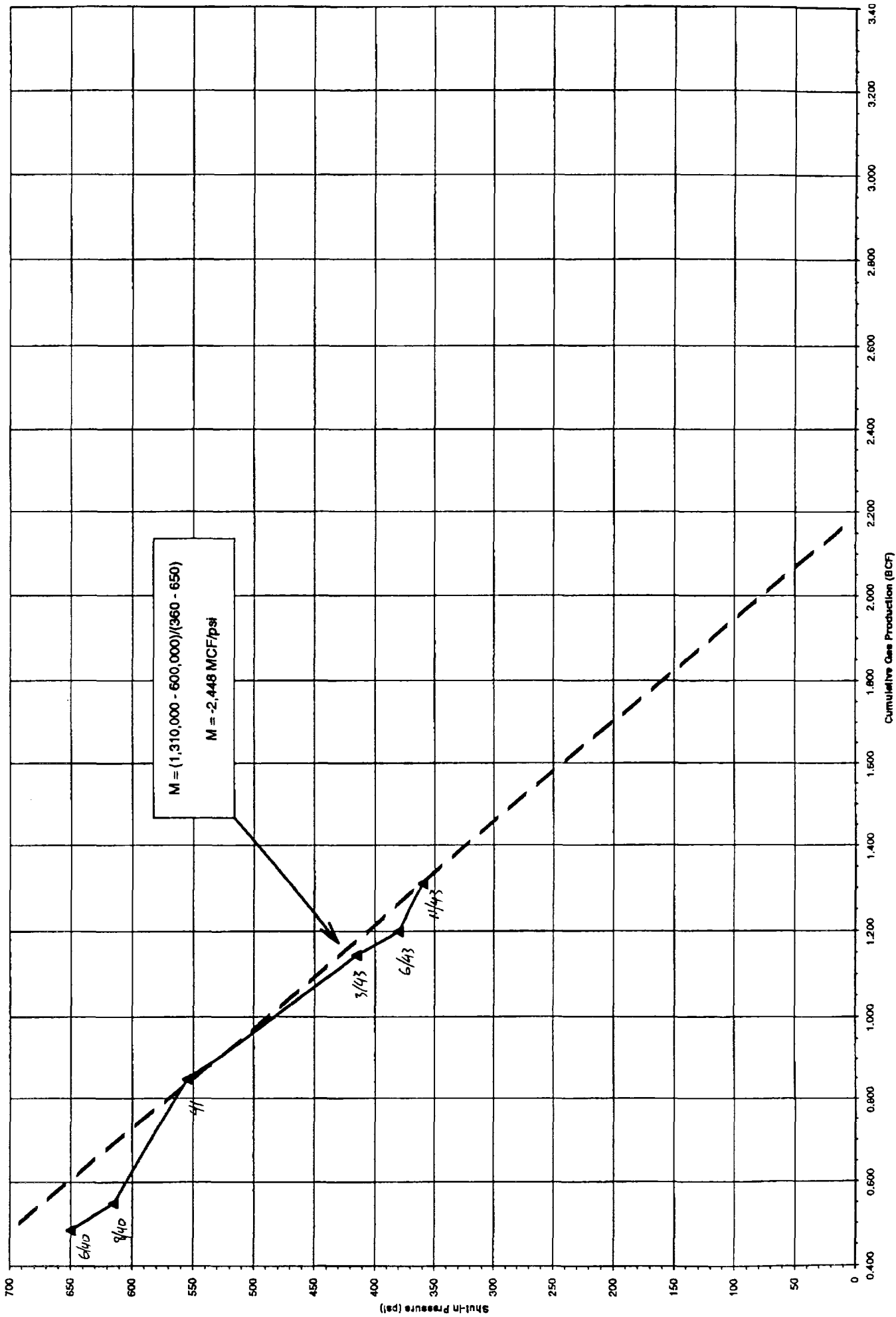
Moberly B No. 1
 Rhodes (Yates-Seven Rivers) Gas Pool
 A-21-26S-37E
 Texas Company



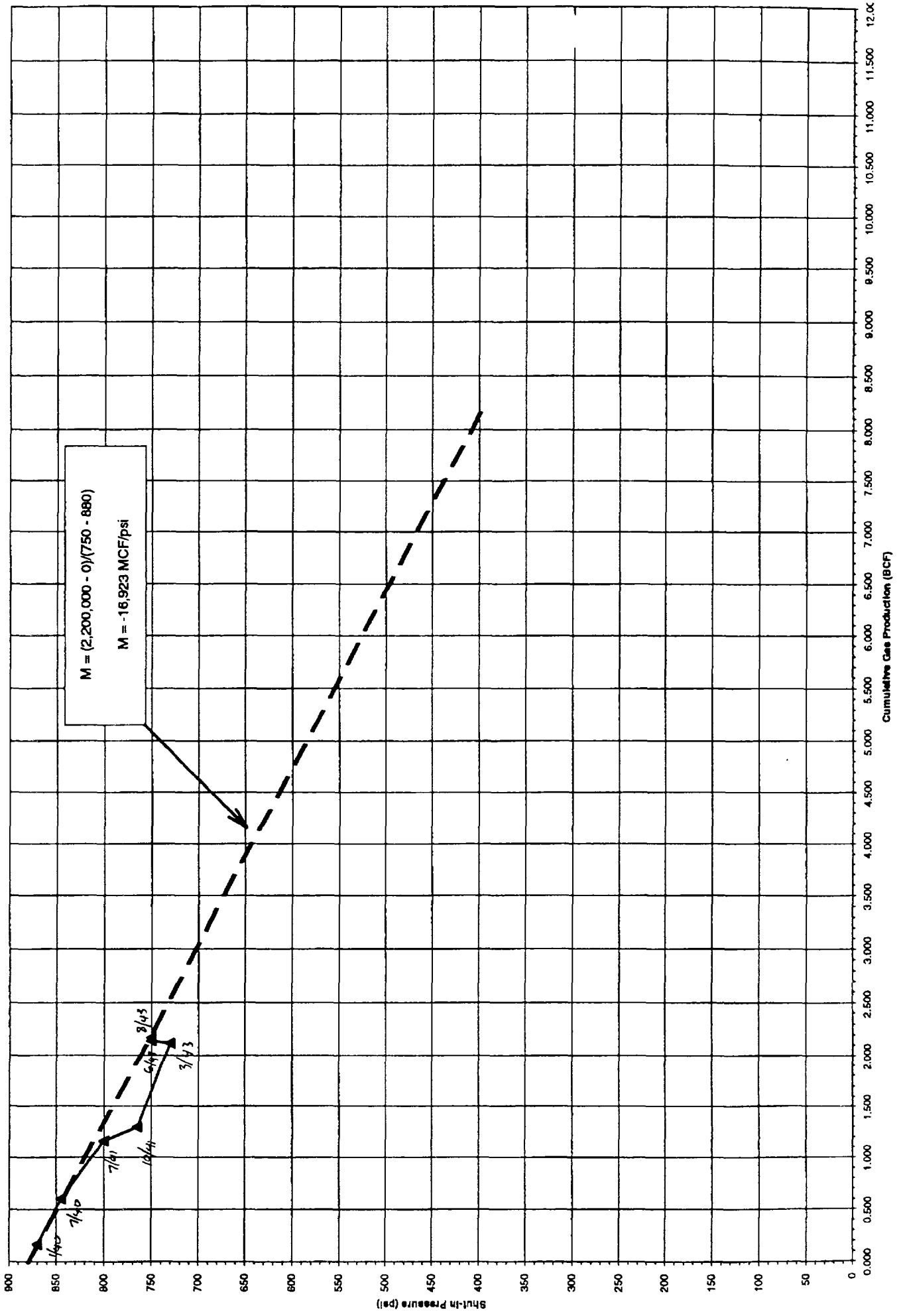
Cagle A No. 2
Rhodes (Yates-Seven Rivers) Gas Pool
C-09-26S-37E
Texas Company



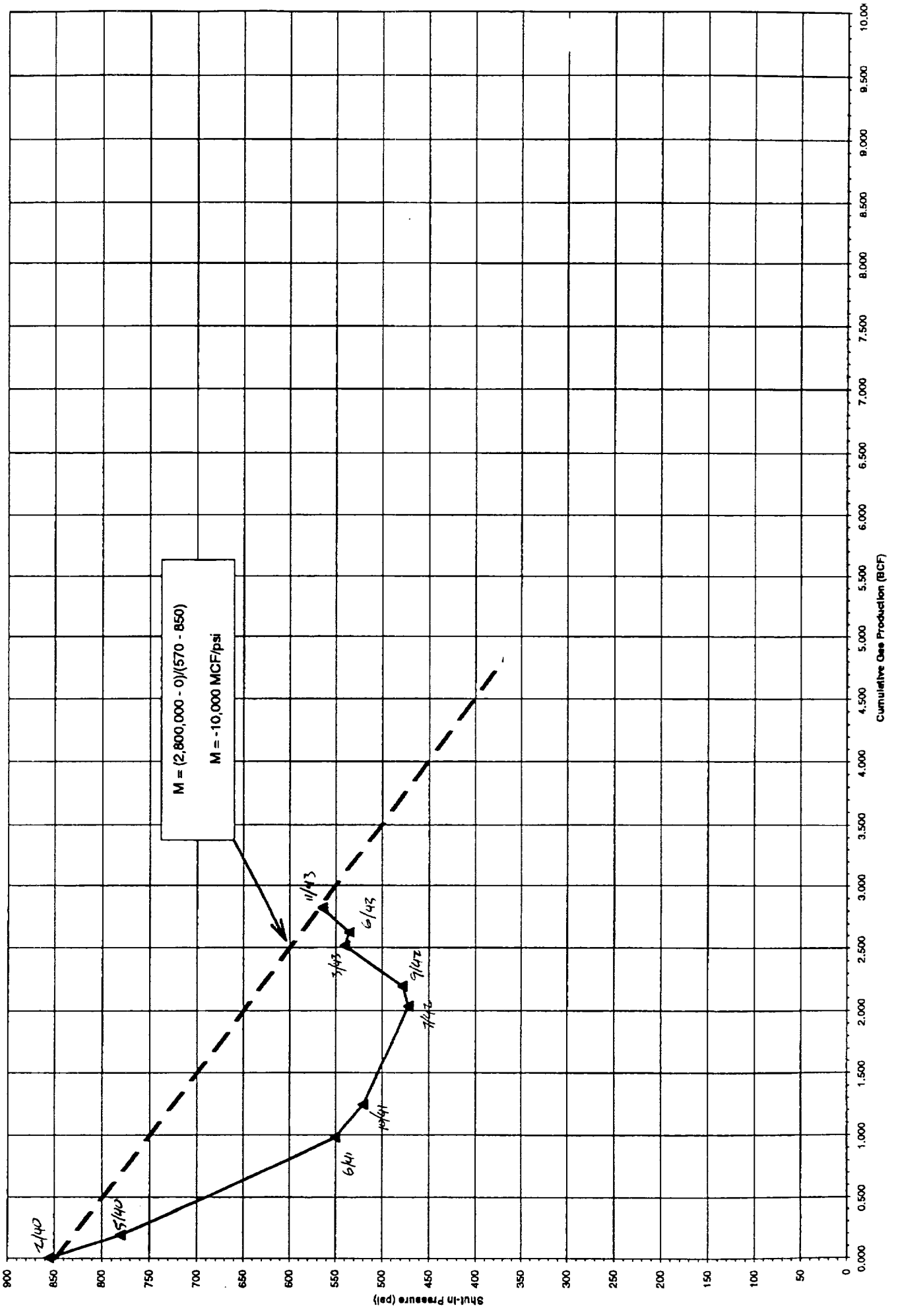
Gregory B No. 1
 Rhodes (Yates-Seven Rivers) Gas Pool
 E-15-26S-37E
 Stanolind Oil Company



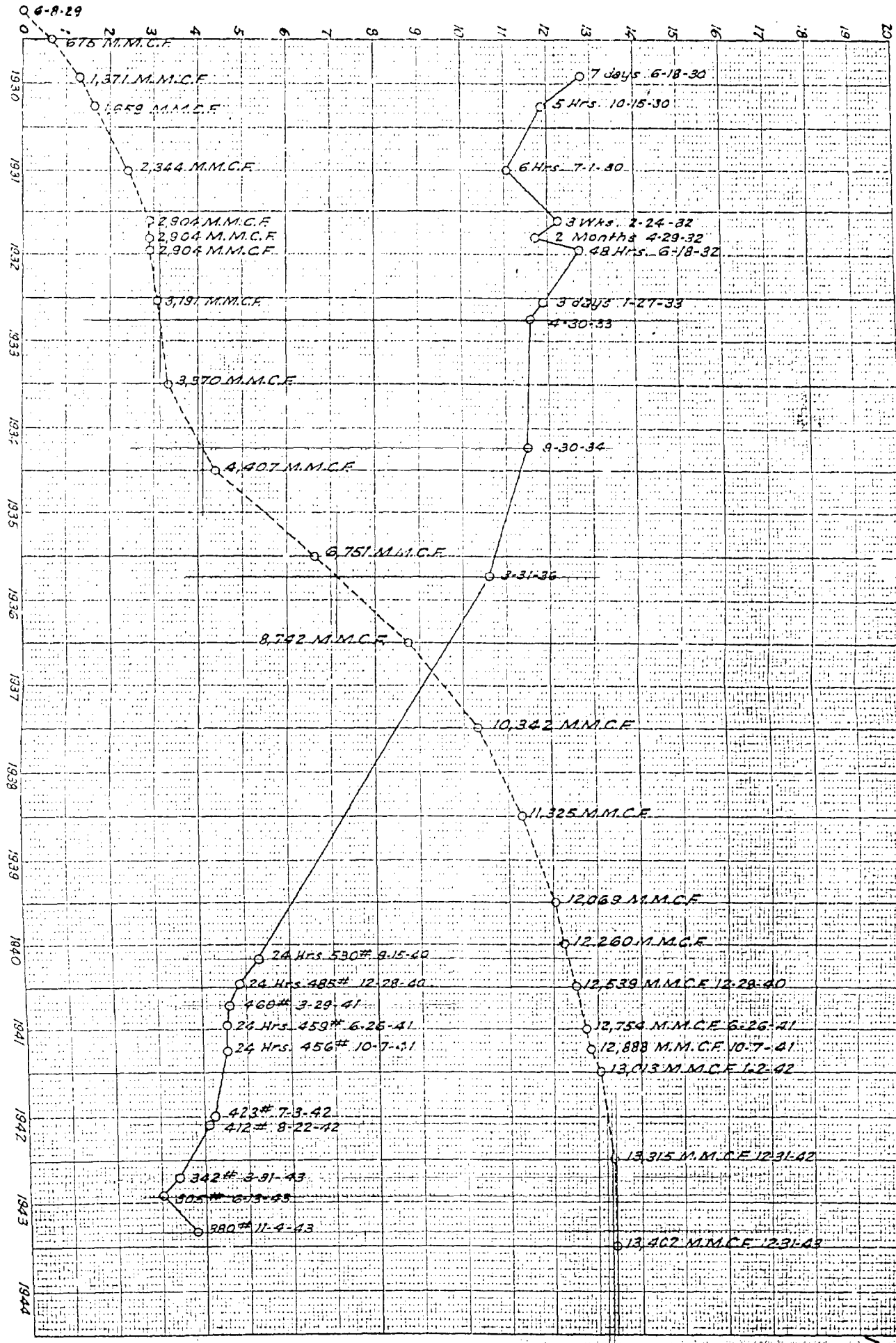
Farnsworth C No. 1
Rhodes (Yates-Seven Rivers) Gas Pool
N-04-26S-37E
Stanolind Oil Company



State Y No. 1
Rhodes (Yates-Seven Rivers) Gas Pool
H-16-26S-37E
Texas Company

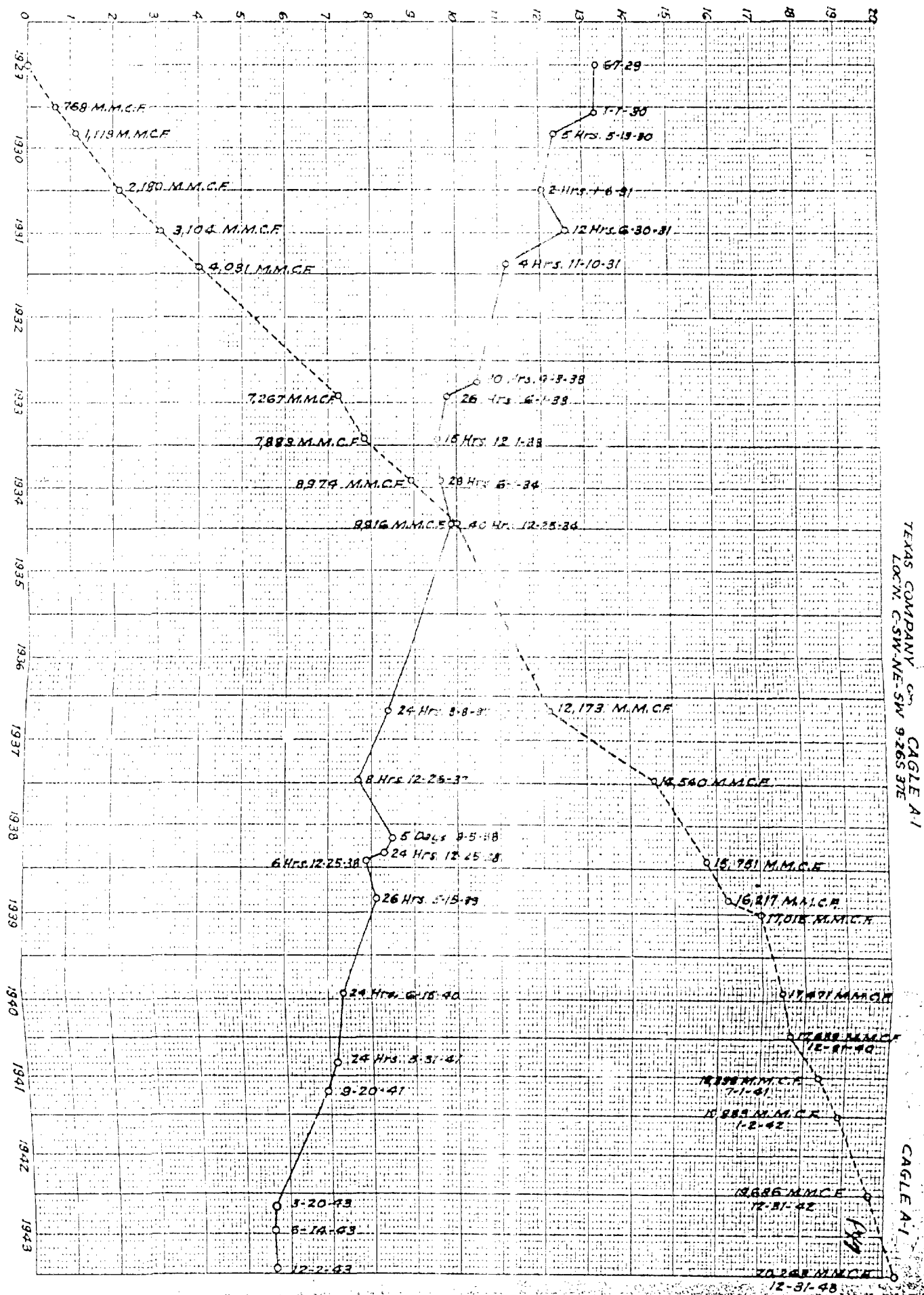


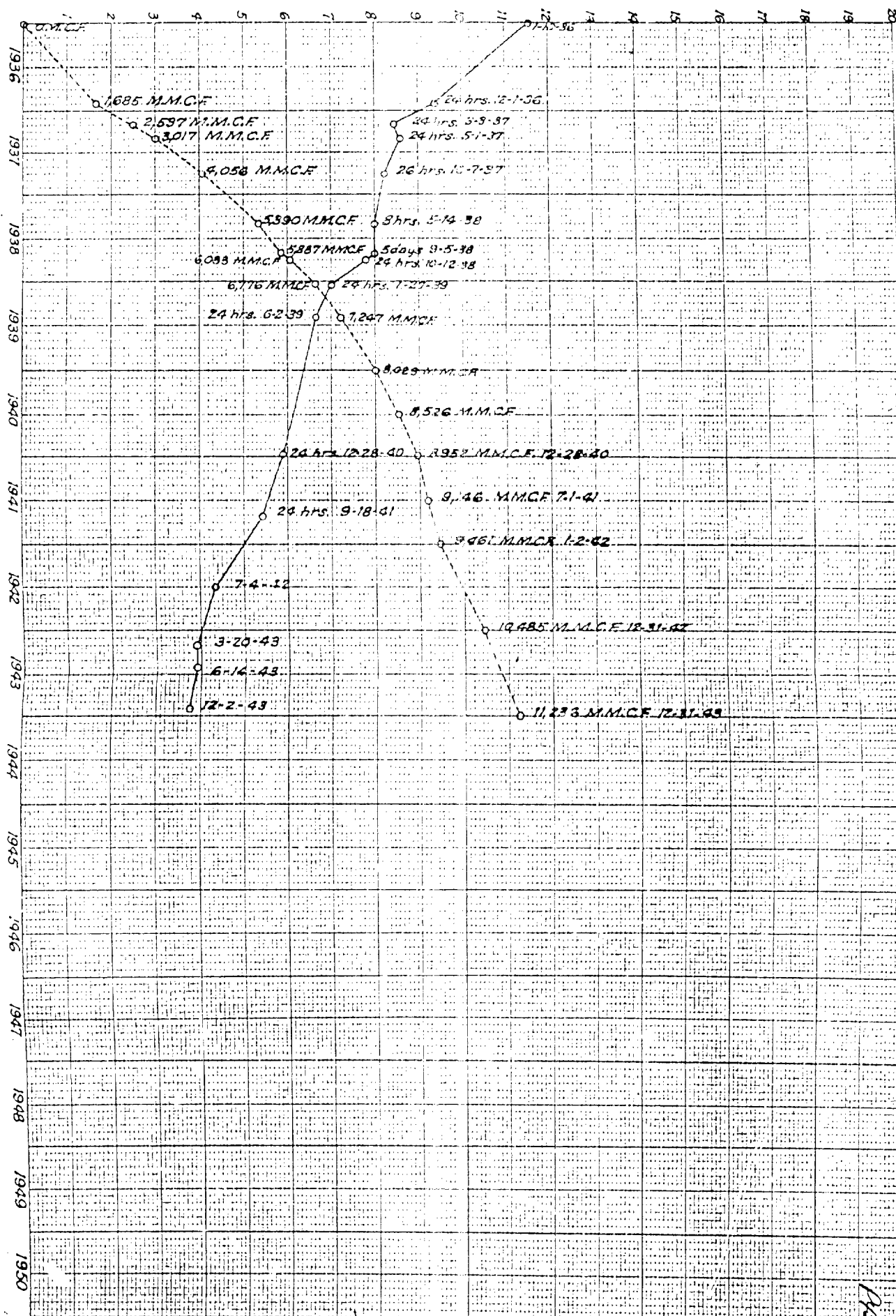
INTERVAL UP 1 H. 11. HOURS & LATTER
2 HOURS 11. HOURS
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TEXAS COMPANY # RHODES A-1
LOC. N. 35-SE-NW 22-26-53E

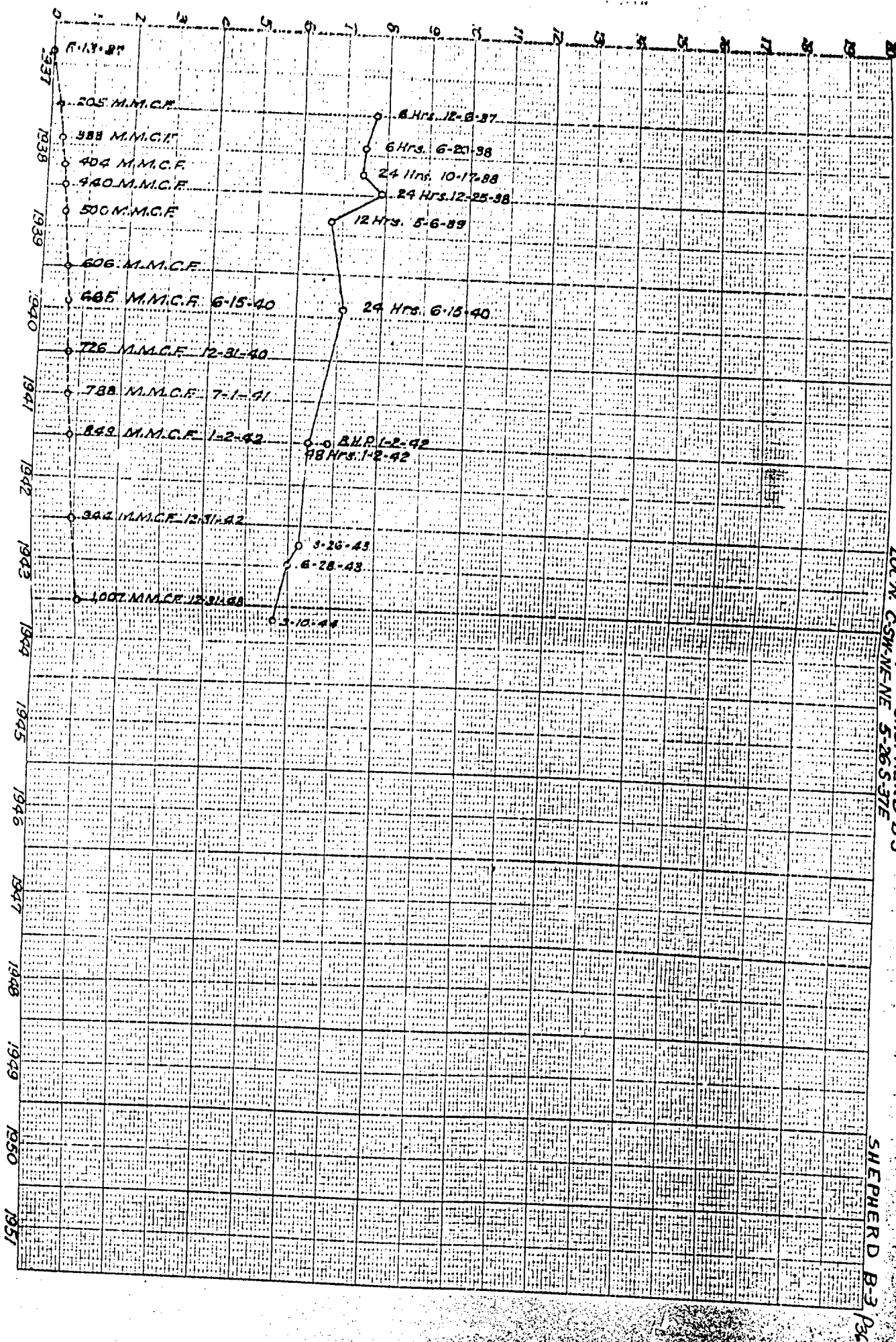
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TEXAS COMPANY - CAGLE B-1
LOCN C-NW-SW 15-26-37E

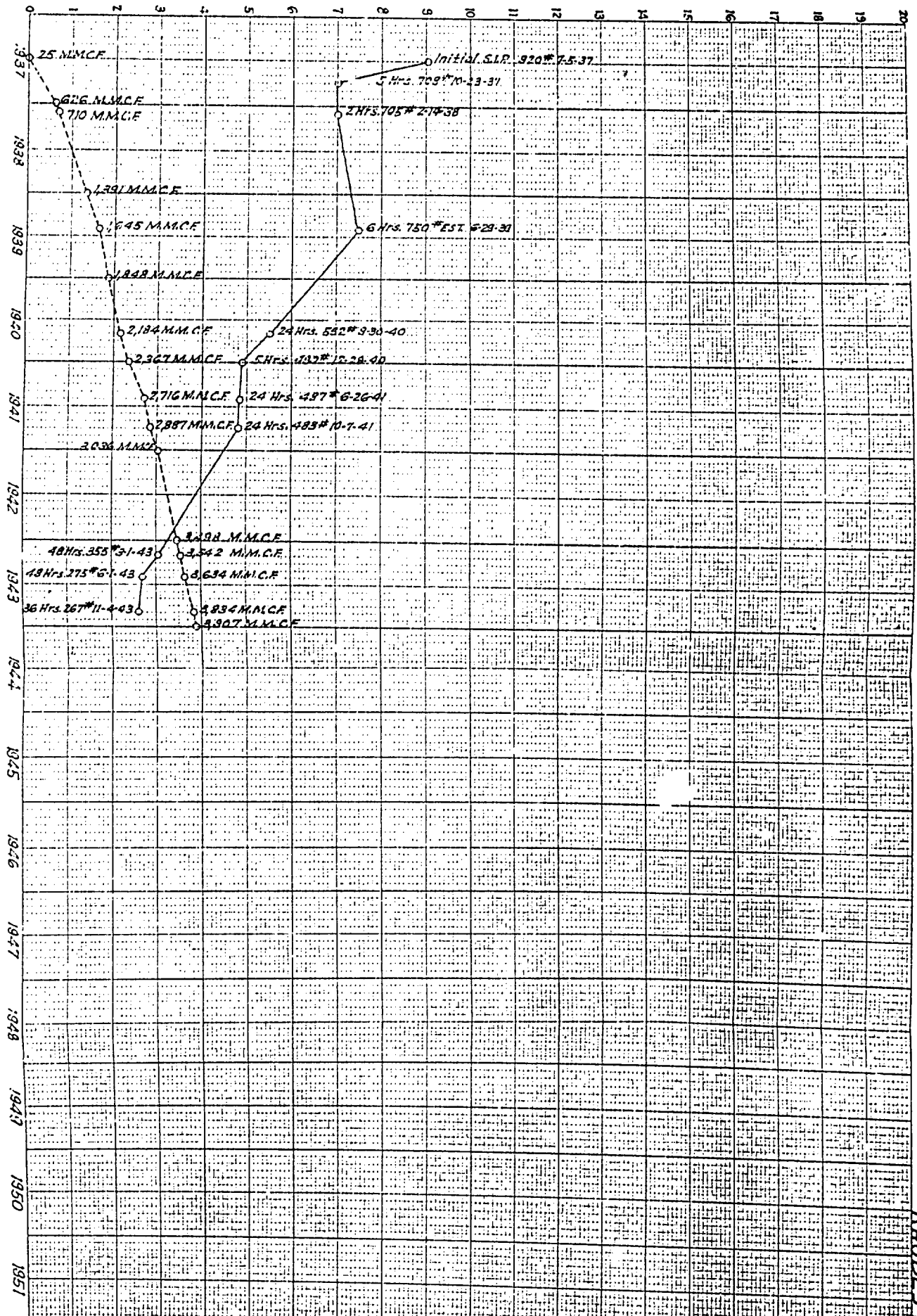
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143



TEXAS COMPANY - SHEPHERD B-3
LOCN. CSM-NE-NE 5-26-S-37E

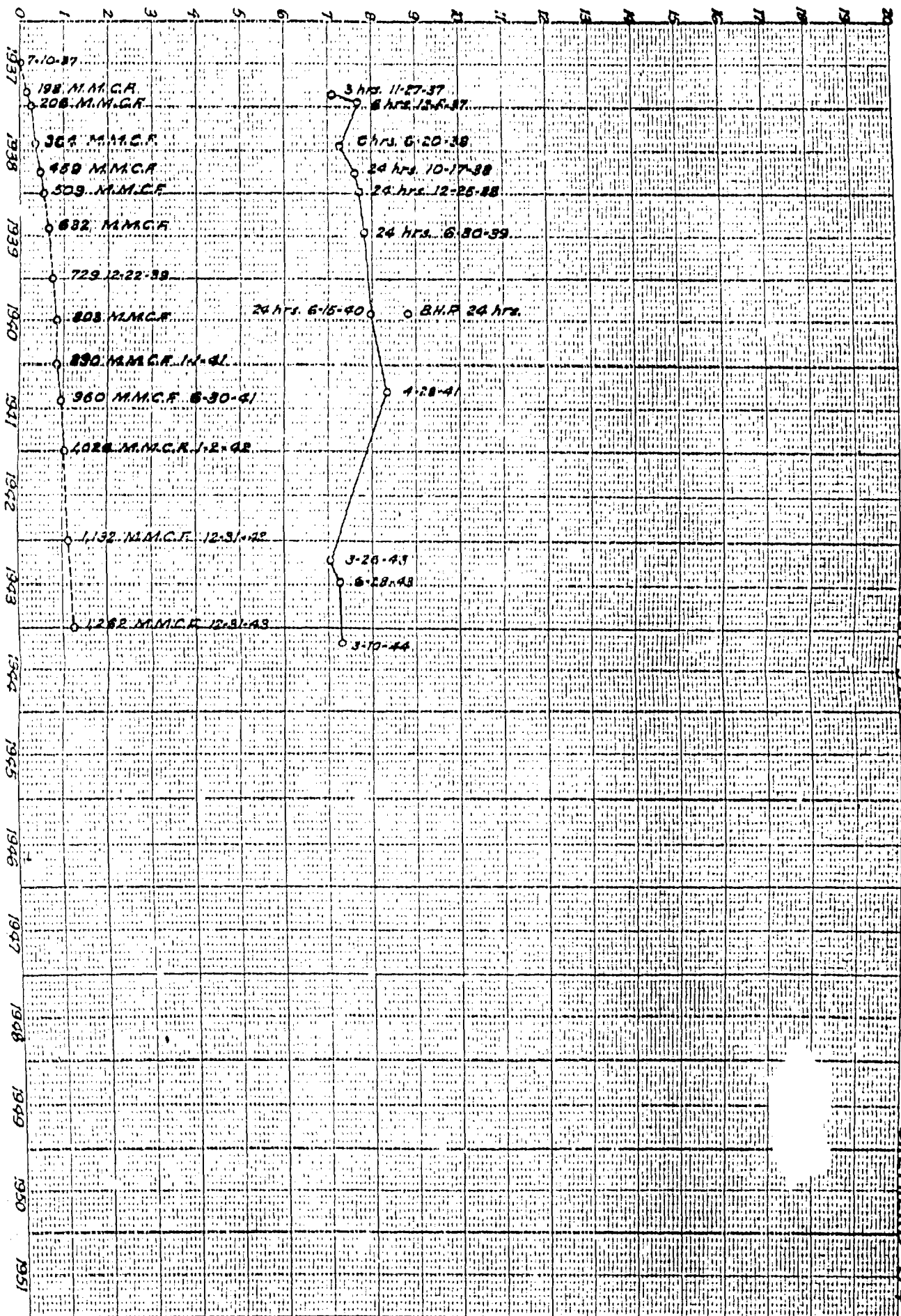
SHEPHERD B-3 24

REPORT OF THE SURVEYOR
 OF THE
 UNITED STATES OF AMERICA



TEXAS COMPANY RHODES A-2
 LOCN 1650 S 4 E SEC 22 T 26 S R 37 E

RHODES A-2

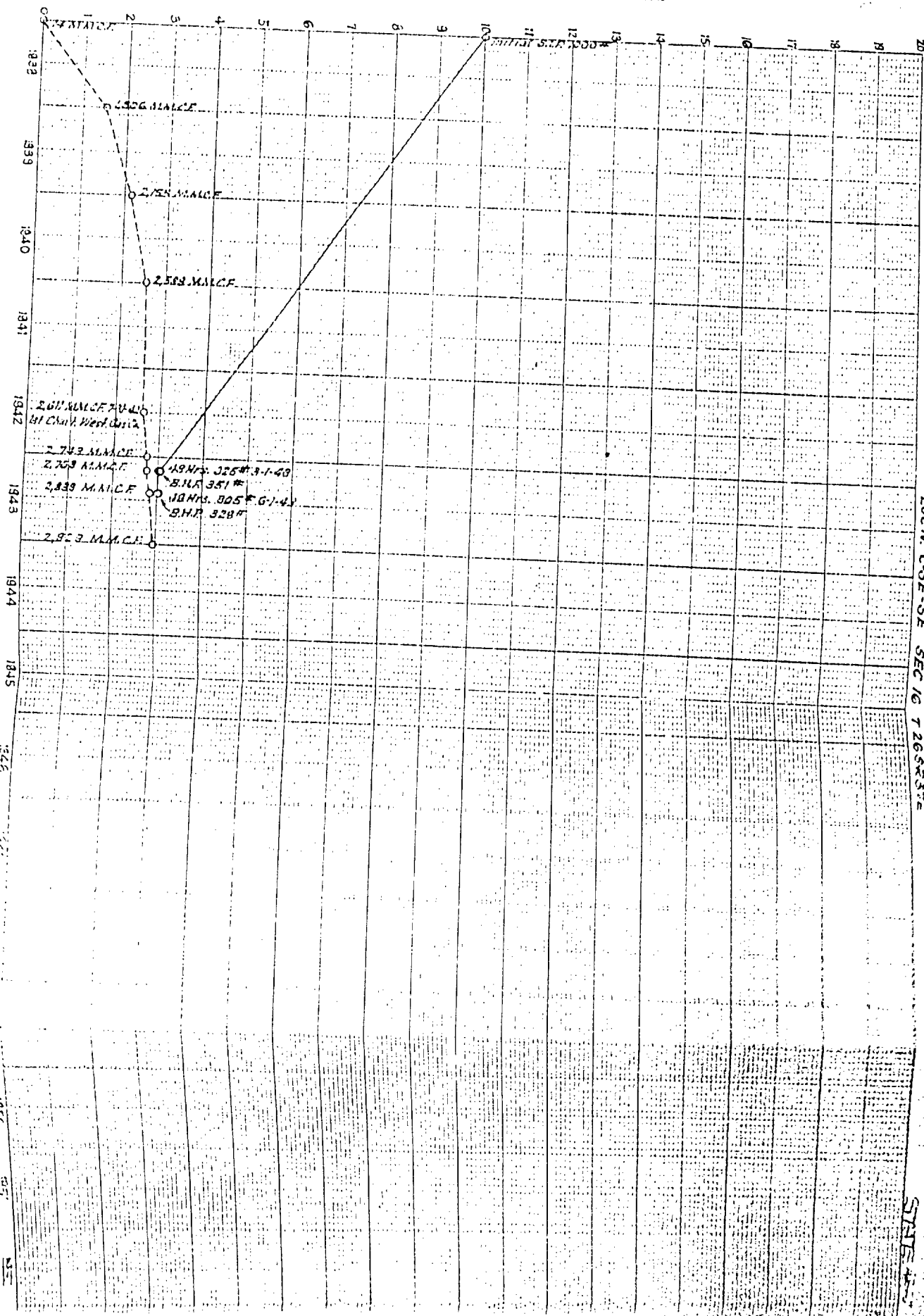


TEXAS COMPANY & SHEPHERD B-4
LOCN 526-37E

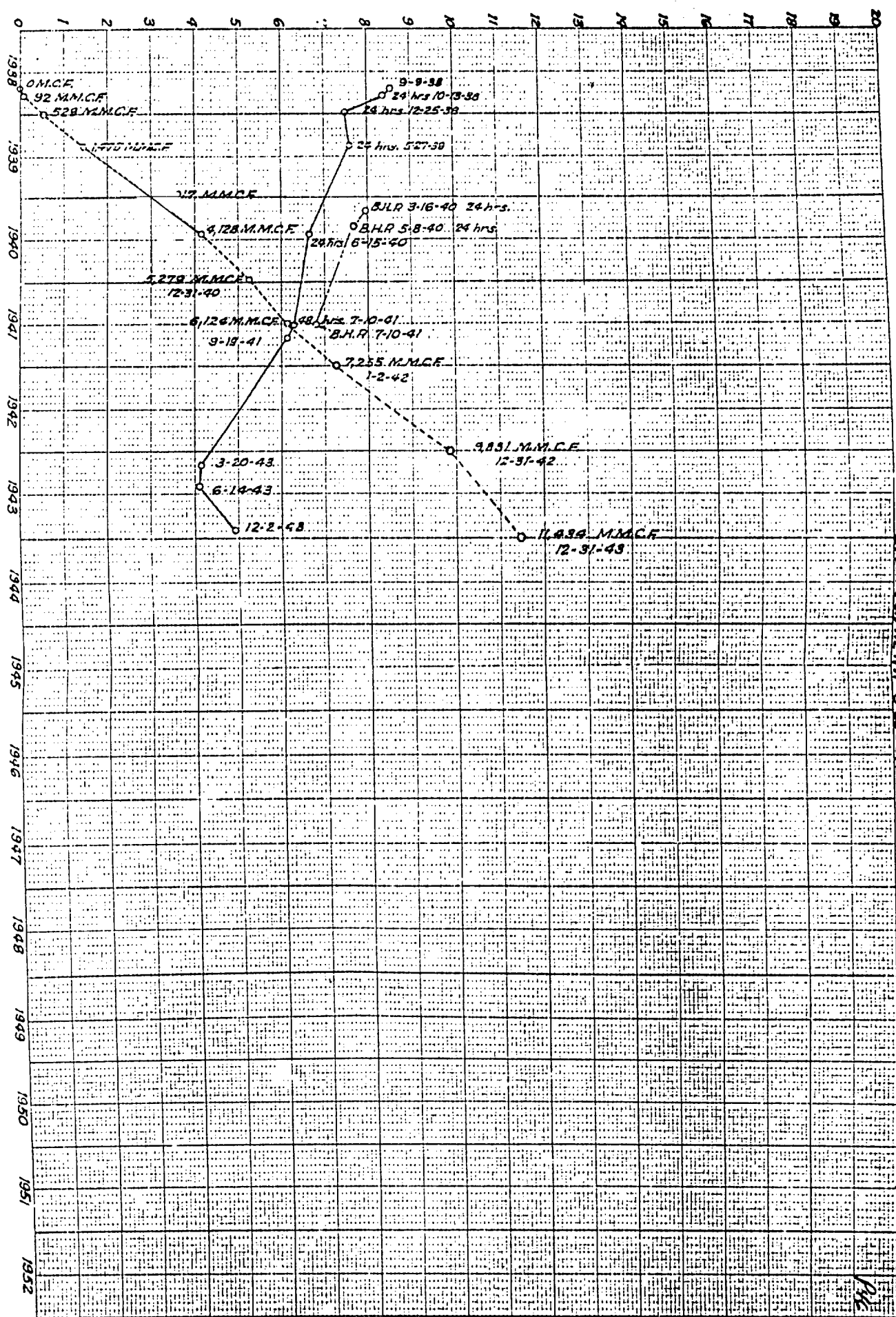
SHEPHERD B-4 195

GREAT WESTERN PROD. INC.
 PURCHASED BY WESTERN GAS CORP.
 LOCN. C-SE-SE SEC 16 T 26S R 35E

STATE 45

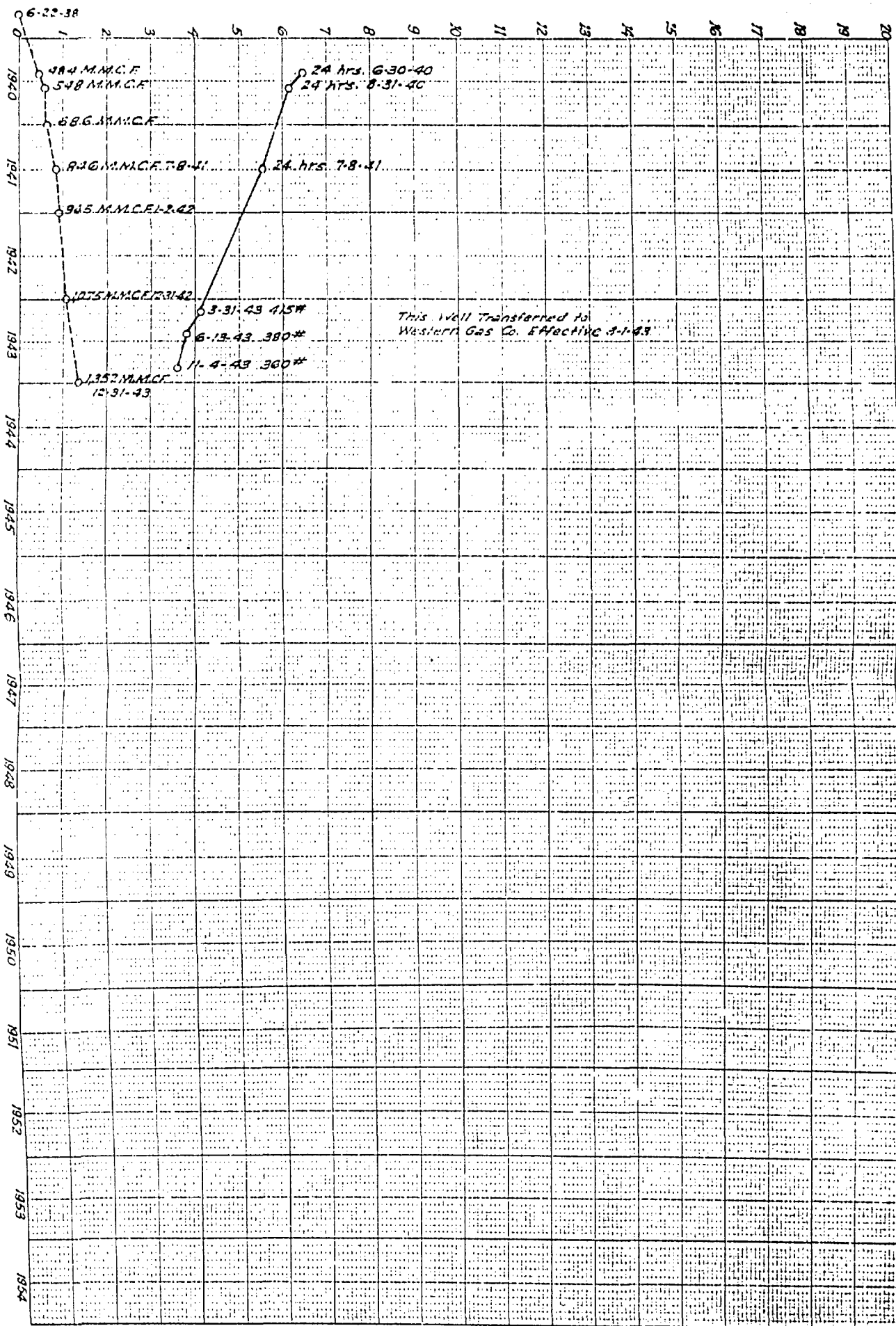


Standard Oil Co. of N.Y. 1938-1952
Liquor Sales (Liquor Sales) (Liquor Sales)



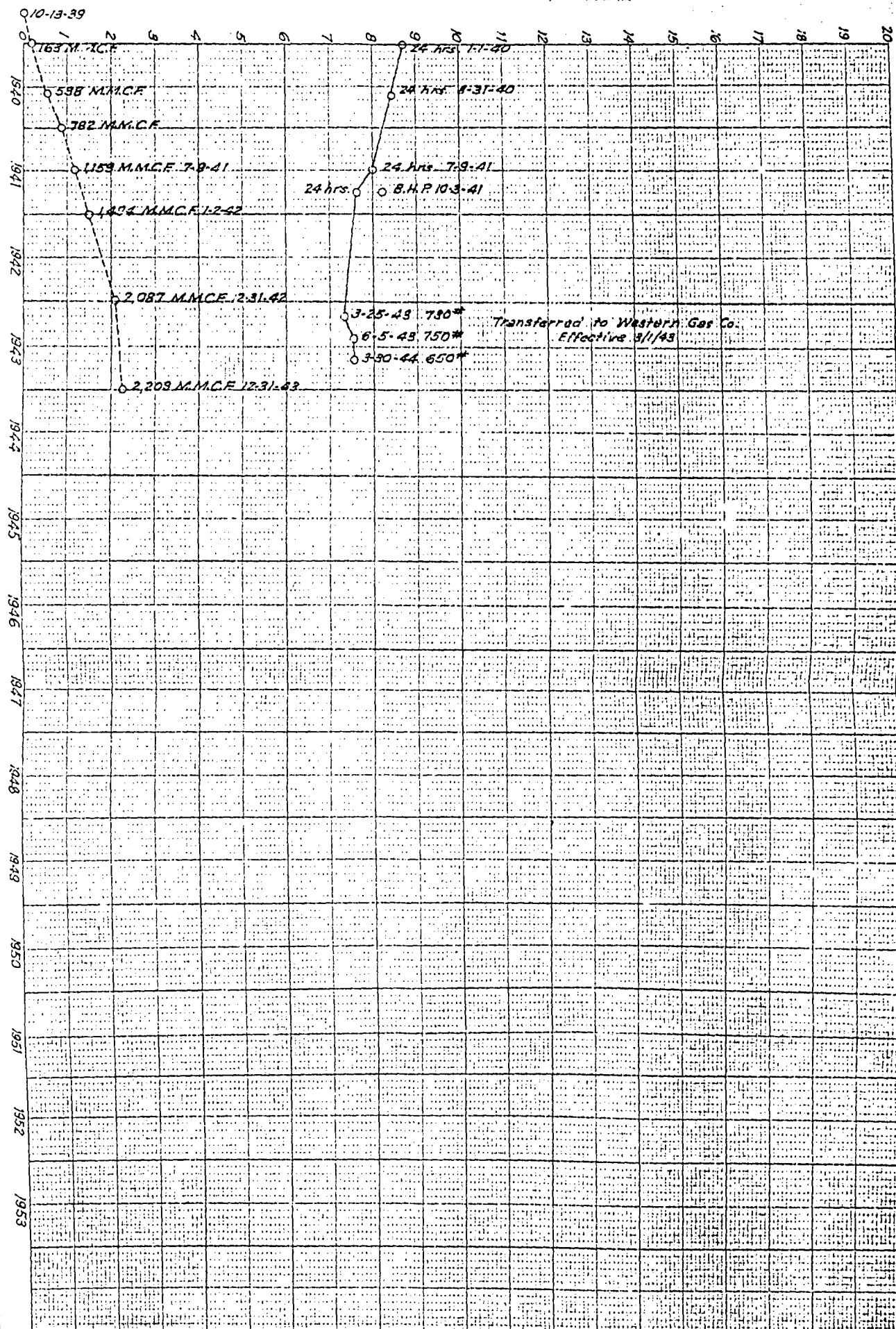
TEXAS COMPANY - CAGLE A2
LOCAL CSM-NEW 9-26-57E

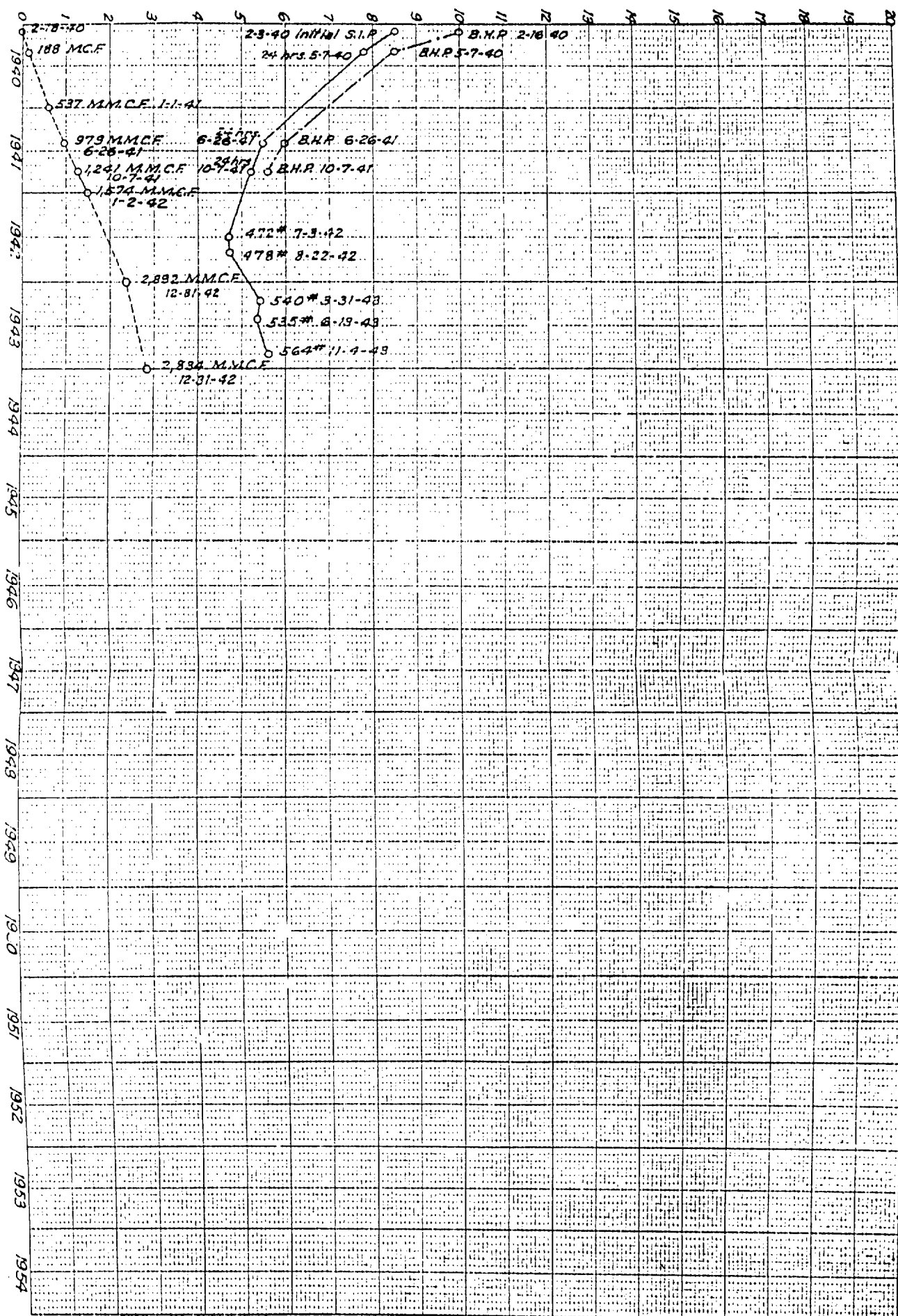
CAGLE A-2
ME



STANOLIND OIL COMPANY & GREGORY B-1
LOCN. SW-NW 15-26S-37E

GREGORY B-1





TEXAS COMPANY - STATE Y-1
LOCN SW-NE 16-26S-37E

STATE Y-1

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