July 23, 1998

Burlington Resources Oil & Gas Company P. O. Box 4289 Farmington, New Mexico 87499-4289

Attention: Peggy Bradfield

Re:

Application submitted to the New Mexico Oil Conservation Division ("Division") on July 14, 1998 for administrative approval to drill the San Juan "27-5" Unit Well No. 85-E (API No. 30-039-25829) at an unorthodox gas well location 795 feet from the North line and 2435 feet from the West line (Lot 3/Unit C) of Section 5, Township 27 North, Range 5 West, NMPM, Basin-Dakota Pool,

Rio Arriba County, New Mexico.

#### Dear Ms. Bradfield:

In reviewing the subject application and the records of the Division, the Division Find That:

- (1) A standard 319.81-acre gas spacing and proration unit exists for the Basin-Dakota Pool that comprises Lots 3 and 4, the S/2 NW/4, and the SW/4 (W/2 equivalent) of said Section 5 and is currently dedicated to Burlington Resources Oil & Gas Company's ("Burlington") San Juan "27-5" Unit Well No. 85 (API No. 30-039-82359), located at a standard gas well location 1850 feet from the South line and 1450 feet from the West line (Unit K) of said Section 5;
- (2) In February 1998 Burlington submitted to the U. S. Bureau of Land Management an Application for Permit to Drill ("APD") for the San Juan "27-5" Unit Well No. 85-E to be drilled as an infill Basin-Dakota gas well within this unit at a standard gas well location 1075 feet from the North line and 825 feet from the West line (Lot 4/Unit D) of said Section 5;
- (3) On April 17, 1998 the U. S. Bureau of Land Management ("BLM") approved the APD;
- (4) Burlington now intends to move its BLM approved infill Basin-Dakota gas well location for the San Juan "27-5" Unit Well No. 85-E to an unorthodox infill gas well location 795 feet from the North line and 2435 feet from the West line (Lot 3/Unit D) of said Section 5 for the following reasons:
  - (i) "terrain"
  - (ii) "the presence of existing pipelines"

- (iii) "the presence of existing powerlines"
- (iv) Burlington's "anticipated" Blanco-Mesaverde Pool "increased density program in the future";
- (5) Since the original location for the San Juan "27-5" Unit Well No. 85-E was standard and had subsequently been approved by the BLM, Burlington's claim that the unorthodox location is necessitate by terrain, existing pipelines, and existing powerlines is obviously invalid and unsubstantiated;
- (6) the "anticipated" Blanco-Mesaverde Pool "increased density program in the future" claim can only be construed as "geologic";
- (7) even without the required support data, this geologic claim appears to apply only to the shallower Mesaverde formation and has no bearing on the deeper Basin-Dakota development within this unit.

#### IT IS THEREFORE ORDERED BY THE DIVISION THAT:

The administrative application by Burlington Resources Oil & Gas Company to drill its San Juan "27-5" Unit Well No. 85-E at an infill Basin-Dakota gas well within the existing 319.81-acre unit comprising the W/2 equivalent of Section 5, Township 27 North, Range 5 west, NMPM, Lea County, New Mexico at any location other than the previously BLM approved standard location 1075 feet from the North line and 825 feet from the West line (Lot 4/Unit D) of said Section 5 be denied.

Sincerely,

Michael E. Stogner

Chief Hearing Officier/Engineer

MES/kv

cc: New Mexico Oil Conservation Division - Aztec

W. Thomas Kellahin, Legal Counsel for Burlington Resources - Santa Fe

Ms. Lori Wrotenbery, Director - NMOCD, Santa Fe

Kathy Valdes - NMOCD, Santa Fe

U. S. Bureau of Land Management - Farmington

## BURLINGTON RESOURCES

SAN JUAN DIVISION

July 13, 1998

Sent Federal Express

Ms. Lori Wrotenbery, Director New Mexico Oil Conservation Division 2040 South Pacheco Santa Fe, New Mexico 87505

Re:

San Juan 27-5 Unit #85E

795'FNL, 2435'FWL, Section 5, T-27-N, R-5-W, Rio Arriba County, New Mexico

30-039-25829

Dear Ms. Wrotenbery:

Burlington Resources is applying for administrative approval of an unorthodox "infill" gas well location for the Dakota pool. This application for the referenced location is due to terrain, and the presence of existing pipelines and powerlines. An application for permit to drill was approved by the Bureau of Land Management at 1075'FNL, 825'FWL in April 1998. However, Burlington has now relooked at Section 5 and determined that if the well is drilled at 795'FNL, 2435'FWL as a Dakota in 1998, the wellbore can be used to add the Mesa Verde for our anticipated increased density program in the future; therefore, not creating additional surface disturbance.

Production from the Basin Dakota pool is to be included in an existing standard 319.81 acre gas spacing and proration unit comprising the W/2 of said Section 5 which is currently dedicated to Burlington Resources' San Juan 27-5 Unit #85 (API 30-039- 82359), located at a standard gas well location of 1850'S, 1450'W of said Section 5 (Unit K).

The following attachments are for your review:

- 1. Application for Permit to Drill.
- 2. Completed C-102 at referenced location.
- 3. Offset operators/owners plat Burlington is the operator of the unit.
- 4. 7.5 minute topographic map showing the orthodox windows, and enlargement of the map to define topographic features.

We appreciate your earliest consideration of this application.

Sincerely,

Peggy Bradfield

Regulatory/Compliance Administrator

XC:

NMOCD - Aztec District Office

Shal Lued

Bureau of Land Management - Farmington District Office

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

1a.	Type of Work DRILL	5. Lease Number  SF-079393  Unit Reporting Number  6. If Indian, All, or Tribe
1b.	Type of Well GAS	6. If Indian, All. or Tribe
2.	Operator BURLINGTON RESOURCES Oil & Gas Company	7. Unit Agreement Name San Juan 27-5 Unit
3.	Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	8. Farm or Lease Name San Juan 27-5 Unit 9. Well Number 85E
4.	Location of Well 1075'FNL, 825'FWL  Latitude 36 <sup>O</sup> 36.5, Longitude 107 <sup>O</sup> 23.3	10. Field, Pool, Wildcat Basin Dakota  11. Sec., Twn, Rge, Mer. (NMPM) Sec 5,T-27-N,R-5-W  API # 30-039-
14.	Distance in Miles from Nearest Town 40 miles to Blanco	12. County 13. State Rio Arriba NM
15. 16.	Distance from Proposed Location to Nearest Property or Lease Line 825'  This coder is reduced to technical and proceeding recovery percentage to 40 GFR 3165.3 and upper increase to 40 GFR 3165.3.	17. Acres Assigned to Well 319.81 W/2
18.	Distance from Proposed Location to Nearest Well, Drlg, Compl, or A	Applied for on this Lease
19.	Proposed Depth 7822'  DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO THE THE WITH ATTACHED "GENERAL MIGGLIAGICENTS"	20. Rotary or Cable Tools Rotary
21.	Elevations (DF, FT, GR, Etc.) 6570'GR	22. Approx. Date Work will Start
23.	Proposed Casing and Cementing Program See Operations Plan attached	
24.	Authorized by:	Z/12/97 Date
PERM	T NO APPROVAL DAT	re <u>APR 1 7 1998</u>
APPRO	OVED BY Thank Sum TITLE Tour Land	DATE

Archaeological Report to be submitted by Arboles Contract Arch Threatened & Endangered Species Report submitted by Ecosphere District I =0 Box 1980. Hobbs. NM 88241-1980 State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-Revised February 21. 1 Instructions on b

District II PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Submit to Appropriate District Off State Lease - 4 Cop Fee Lease - 3 Cop

District III 2000 Rio Brazos Ad., Aztec, NM 87410

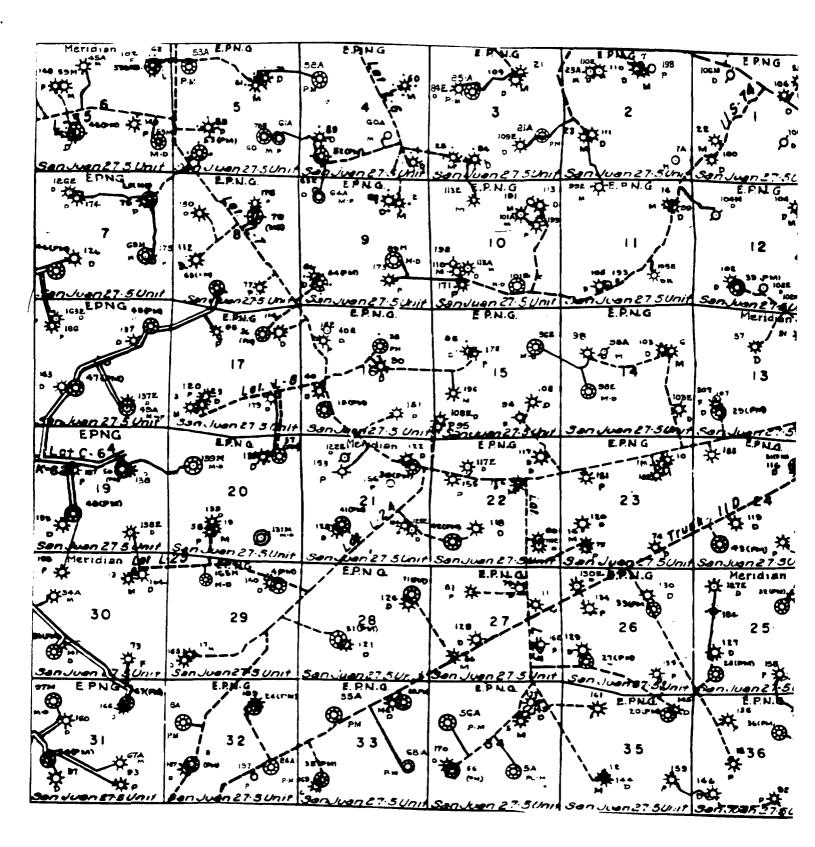
AMENDED REPO

Certificate Number

District IV PO Box 2088. Santa Fe. NM 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT Pool Name Pool Code 'API Number 30-039-71599 Basin Dakota Well Number Property Code Property Name SAN JUAN 27-5 UNIT 7454 85E 'OGRID No. Elevation 'Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY 6640 14538 <sup>10</sup> Surface Location ul or lot no. North/South lane Section Lot Inn Feet from the Feet from the East/West 1178 RIO C5 27N 5W 795 NORTH 2435 WEST ARRIB 11 Bottom Hole Location If Different From Surface . UL or lot no. North/South line Feet from the Feet from the County East/West line 12 Deducated Acres 13 Jours or Infill 14 Consolutation Code <sup>15</sup> Order No. ∃W/319.81 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATE OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION " OPERATOR CERTIFICATI 5324.881 I hereby certify that the information contained here true and complete to the best of my knowledge and b 95 Reissued to show revised location 2435 74 88 31 Signature 2651 Peggy Bradfield Printed Name <u> Regulatory Administrat</u> Title 7-6-98 NMSF-079393 Date "SURVEYOR CERTIFICATI I hereby certify that the well location smoon on the seplected from field notes of actual surveys made or under my supervision, and that the same is true correct to the best of my belief. JUNE 17. 1998 80 50 Date of Survey 2623 2659

5215.32



MERIDIAN OIL INC.
Pipeline Map
T-27-N, R-05-W
Rio Arriba County, New Mexico
San Juan 27-5 Unit #85E
Map 1A

#### BURLINGTON RESOURCES OIL AND GAS COMPANY

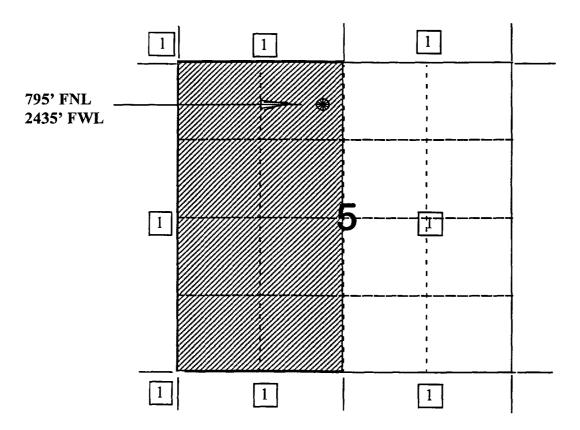
### San Juan 27-5 Unit #85E

## **OFFSET OPERATOR/OWNER PLAT**

# **Dakota Formation**

#### **Nonstandard Location**

Township 27 North, Range 5 West



1) Burlington Resources

BURLINGTON RESOURCES OIL & GAS COMPANY SAN JUAN 27-5 UNIT #855 795' FNL & 2435' FWL, SECTION 5, T27N, R5W, N.M.P.M. RIO ARRIBA COUNTY, NEW MEXICO \*\*Gas Well APD MAP #I NO NEW CONSTRUCTION NE/NW SECTION 5, T27N, R5W EXISTING RO.W.

