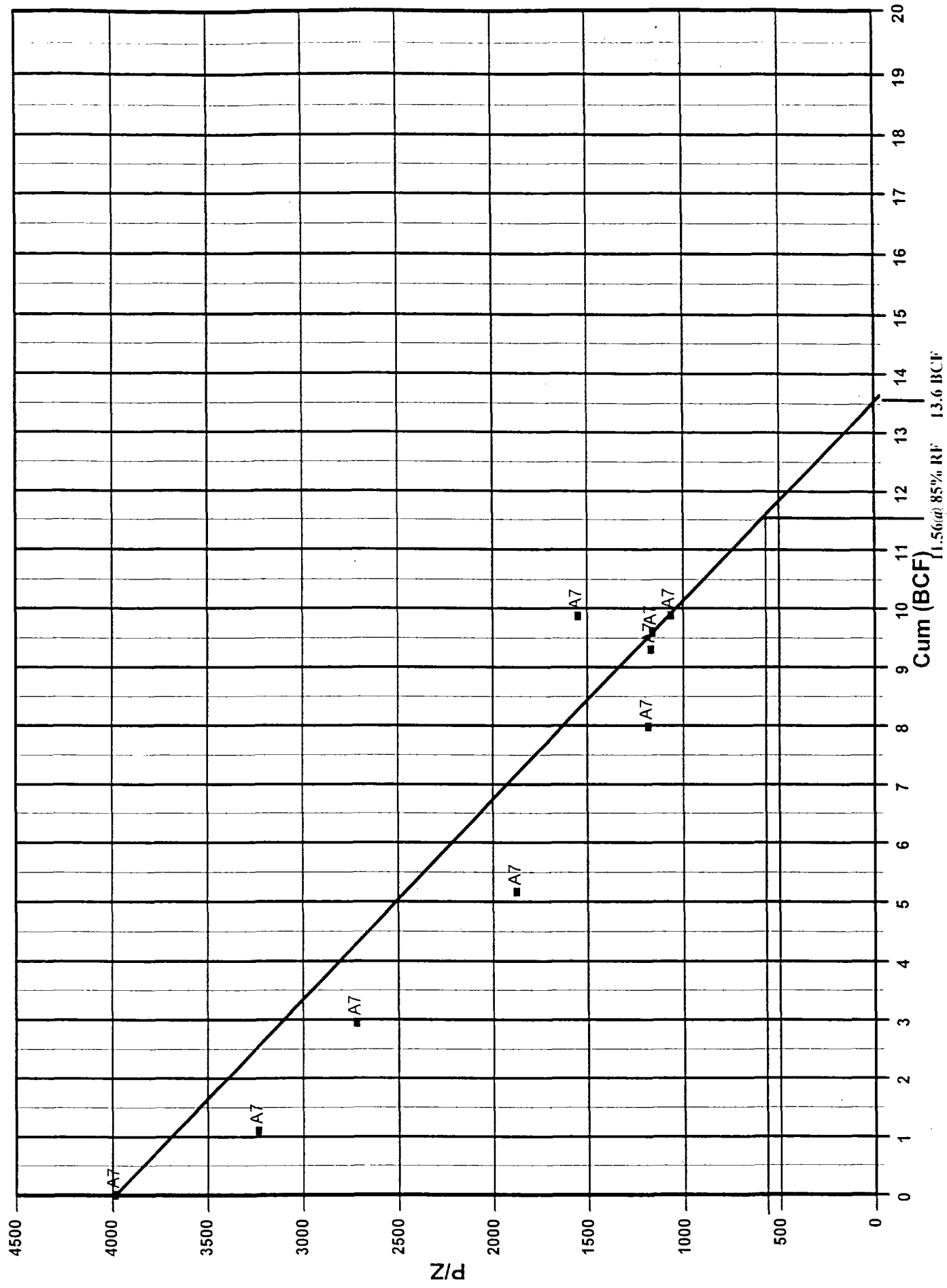


Ute Indians A 7
Sec 2 T31N R14W

Cumulative Production (5/98)	10,022	MMCF
Decline Curve EUR	10,119	MMCF
P/Z GIP	13,600	MMCF
P/Z @ 85% RF	11,560	MMCF
Unrecovered Reserves	1,441	MMCF

Ute Dome Paradox P/Z Plot



Ute Indians A 7 Production History

Nov-55 - Perforate Paradox and acidize with 11,000 gallons
Nov-61 Repair casing leak at 3815 feet
May-84 Perforate Honnacker Trail
Jun-84 Squeeze casing leak 377-439 feet
May-85 Pump solvent/acid job
Jun-93 Squeeze Honnacker Trail and acidize Paradox

	Oil (tbl/dmo)	Gas (mc/mo)	Gas Cum @*** Gross Remaining	Oil (bbls)	Gas (mcf)	Net Cash Flow	P W	Res Cat.
							\$	
Q1		0	67	10,022,087		0	\$	0.000
Q2-4		0	0	0	0	0	0	0
Yearly	33 %	33 %	Gas Whdng	67	10,022,087	0	0	0
			Net Remaining	0	0			
WT -	0.000000%	Oil Price (\$/bbl)	OPC (\$/bbl)	Flat Life (years)	Last Production	Net Cash Flow	P W	0.0%
NRI -	0.000000%	0.00	0.00	0.0	4598	0	\$	0

30005110490000

GAS (mc/mo)
 OH (dbb/mo)

V
 Δ

1
 2
 3
 4
 5
 6
 7
 8
 9
 10
 11
 12
 13
 14
 15
 16
 17
 18
 19
 20

10,000
 1,000
 100

70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99

Run Date :
Run Time: