

February 19, 1999

Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505

ATTN: Mr. David Catanach

RE: Proposed North Square Lake Unit
Case Nos. 12112 & 12113

Dear Mr. Catanach:

As requested during the hearing on February 4th, 1999 please find attached a list of the 11 active injection wells in the Proposed North Square Lake Unit and a well bore diagram for each well. It was also noted there were a considerable number of P & A wells in the area of review that did not have plugging reports on file at the OCD. I have compiled a list of the plugged wells in the area of review. This list shows the proposed status of the plugged wells and whether a plugging report was available.

At the hearing 136 P & A'ed wells were shown within the Area of Review(AOR). These were shown on the table of wells within the AOR and plugging diagrams were provided on each well. Since the hearing, 10 wells which were thought to have been active or T & A'ed have been discovered to be P & A'ed. The table of wells in the AOR has been updated and diagrams for these additional wells are attached to this letter.

With the new 10 wells, there are 146 P & A wells listed on the table of wells within the area of review. Upon closer examination 10 of these wells actually fall outside of the area of review. Of the remaining 136 wells, 31 of them do not have a plugging report. Out of these 31 wells, 10 wells will be re-entered and utilized in the proposed unit.

Of the 136 wells actually within the area of review, 99 of them are within the proposed unit boundary. Out of these 99 wells, 80 of them will be re-entered and utilized in the proposed unit. And as stated above, 10 of these 80 wells do not have plugging reports.

There will be a total of 155 injection wells. There will be 79 P & A wells re-entered, 61 producers converted, six new injectors drilled and 9 injectors are currently active.

There will be 139 producing wells. One P & A ed well will be re-entered as a producer, two injection wells will be converted to producers, 21 current producers remain as producers and 115 new producers will be drilled.

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OIL CONSERVATION DIV.

In light of the number of plugged wells and the age of the wellbores in this area, GP II Energy recognizes the concern over protecting fresh water horizons. We would like an opportunity to discuss with you how to approach this dilemma and formulate a solution beneficial to all parties.

We have been in contact with the State Engineer and the State Hydrologist, Mr. Bill Olsen concerning the fresh water in this area. There appears to be very limited data as to the extent of the fresh water in the nearby wells or the volume of water these wells are capable of producing. We have requested what information is available in this area and the State Engineer's office will be sending it to us shortly.

We look forward to the opportunity to meet with you and discuss this matter.

Sincerely,

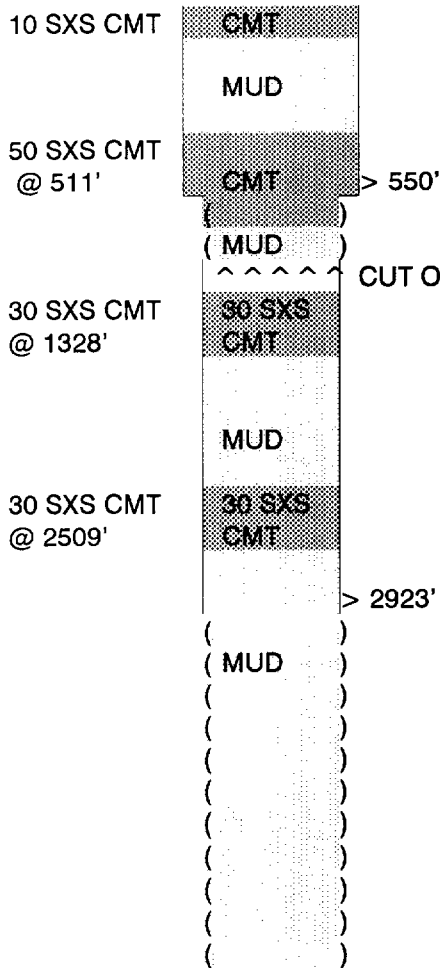
A handwritten signature in black ink, appearing to read "Robert Lee", with a stylized flourish at the end.

Robert Lee

GP II ENERGY, INC. **P & A WELLBORE DIAGRAM**

WELL: STATE T #1
 FIELD: SQUARE LAKE
 INTERVAL: GB-SA

LOCATION:
 1980' FNL & 1980' FEL
 SEC 36, T-16-S, R-30-E
 EDDY COUNTY, NM



SURFACE CASING:

RAN 10 3/4" CSG, SET @ 550'
 CMT W/ 50 SXS, TOC @ CIRC (CALC.)

PRODUCTION CASING:

RAN 5 1/2" CSG, SET @ 2923'
 CMT W/ 100 SXS, TOC @ 2314' (CALC.)

OPENHOLE:

2923' - 3050'

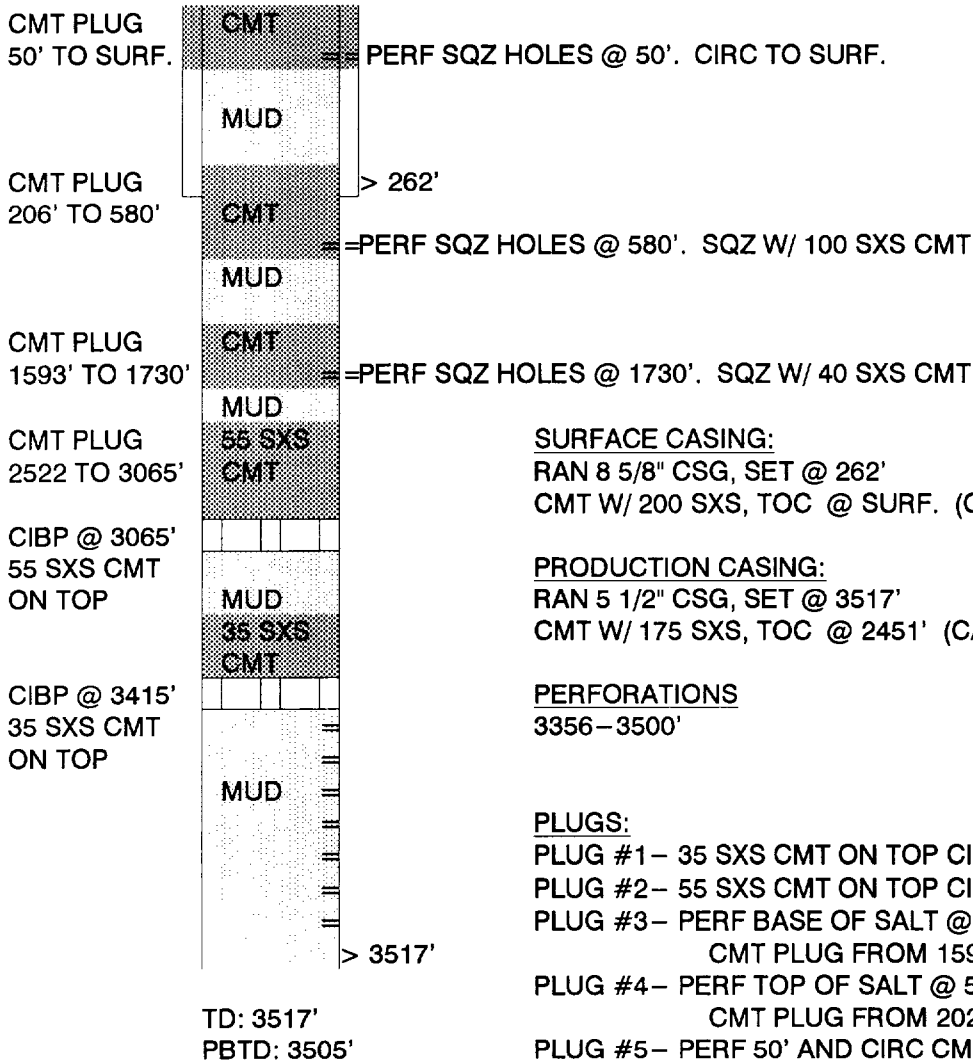
- PLUG #1 - 30' CMT @ 2509'
- PLUG #2 - 30 SXS CMT @ 1328'
- PLUG #3 - 50 SXS CMT @ 511'
- PLUG #4 - 10 SXS CMT @ SURFACE

TD: 3050'

GP II ENERGY, INC. P & A WELLBORE DIAGRAM

WELL: BAXTER A #1
FIELD: SQUARE LAKE
INTERVAL: GB-SA

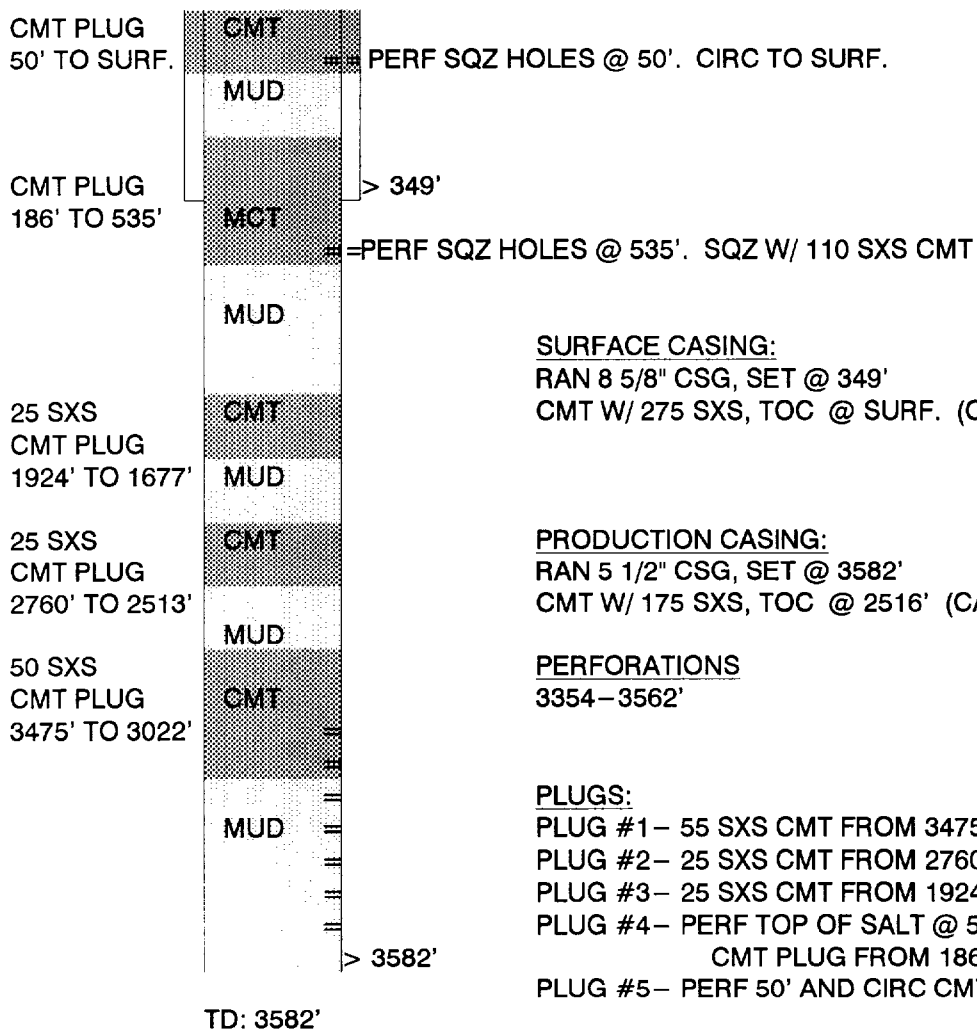
LOCATION:
660' FSL & 1980' FEL
SEC 20, T-16-S, R-31-E
EDDY COUNTY, NM



GP II ENERGY, INC. P & A WELLBORE DIAGRAM

WELL: BAXTER A #2
FIELD: SQUARE LAKE
INTERVAL: GB-SA

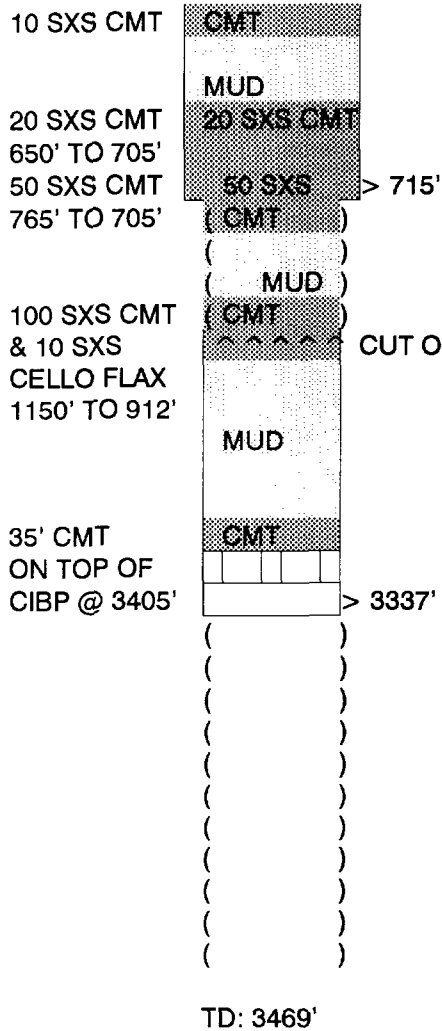
LOCATION:
660' FSL & 660' FEL
SEC 20, T-16-S, R-31-E
EDDY COUNTY, NM



GP II ENERGY, INC. P & A WELLBORE DIAGRAM

WELL: JOHNSON #4
FIELD: SQUARE LAKE
INTERVAL: GB-SA

LOCATION:
1980' FSL & 660' FWL
SEC 28, T-16-S, R-31-E
EDDY COUNTY, NM



SURFACE CASING:
RAN 8 5/8" CSG, SET @ 715'
CMT W/ 50 SXS, TOC @ 530' (CALC.)

PRODUCTION CASING:
RAN 5 1/2" CSG, SET @ 3337'
CMT W/ 100 SXS, TOC @ 2728' (CALC.)

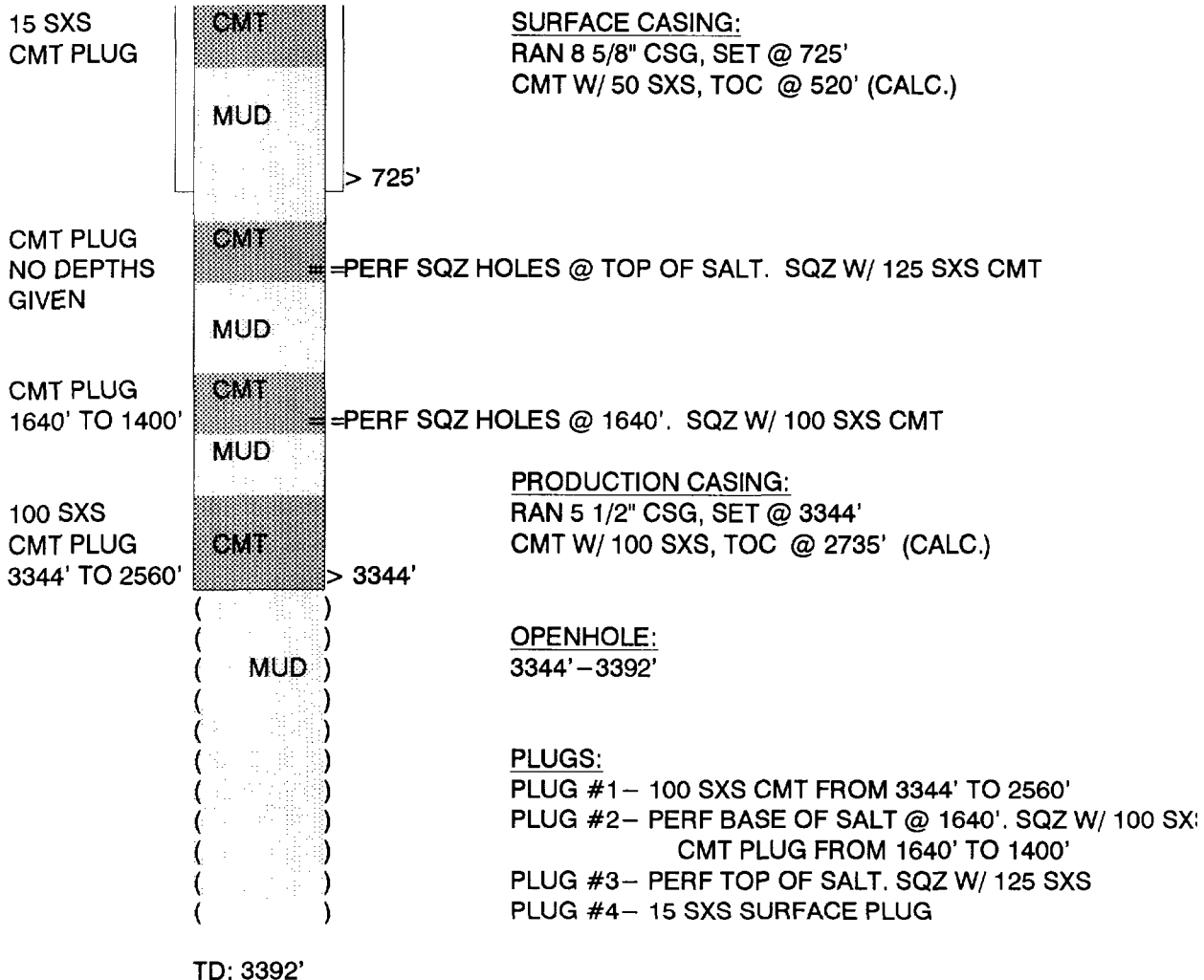
OPENHOLE:
3337' - 3469'

PLUGS:
PLUG #1 - 35' CMT ON TOP CIBP SET @ 3405'
PLUG #2 - 100 SXS & 10 SXS CELLO FLAX 1150' TO 912'
PLUG #3 - 50 SXS FROM 765' TO 705'
PLUG #4 - 20 SXS FROM 650' TO 705'
PLUG #5 - 10 SXS CMT @ SURFACE

GP II ENERGY, INC. **P & A WELLBORE DIAGRAM**

WELL: JOHNSON #2
 FIELD: SQUARE LAKE
 INTERVAL: GB-SA

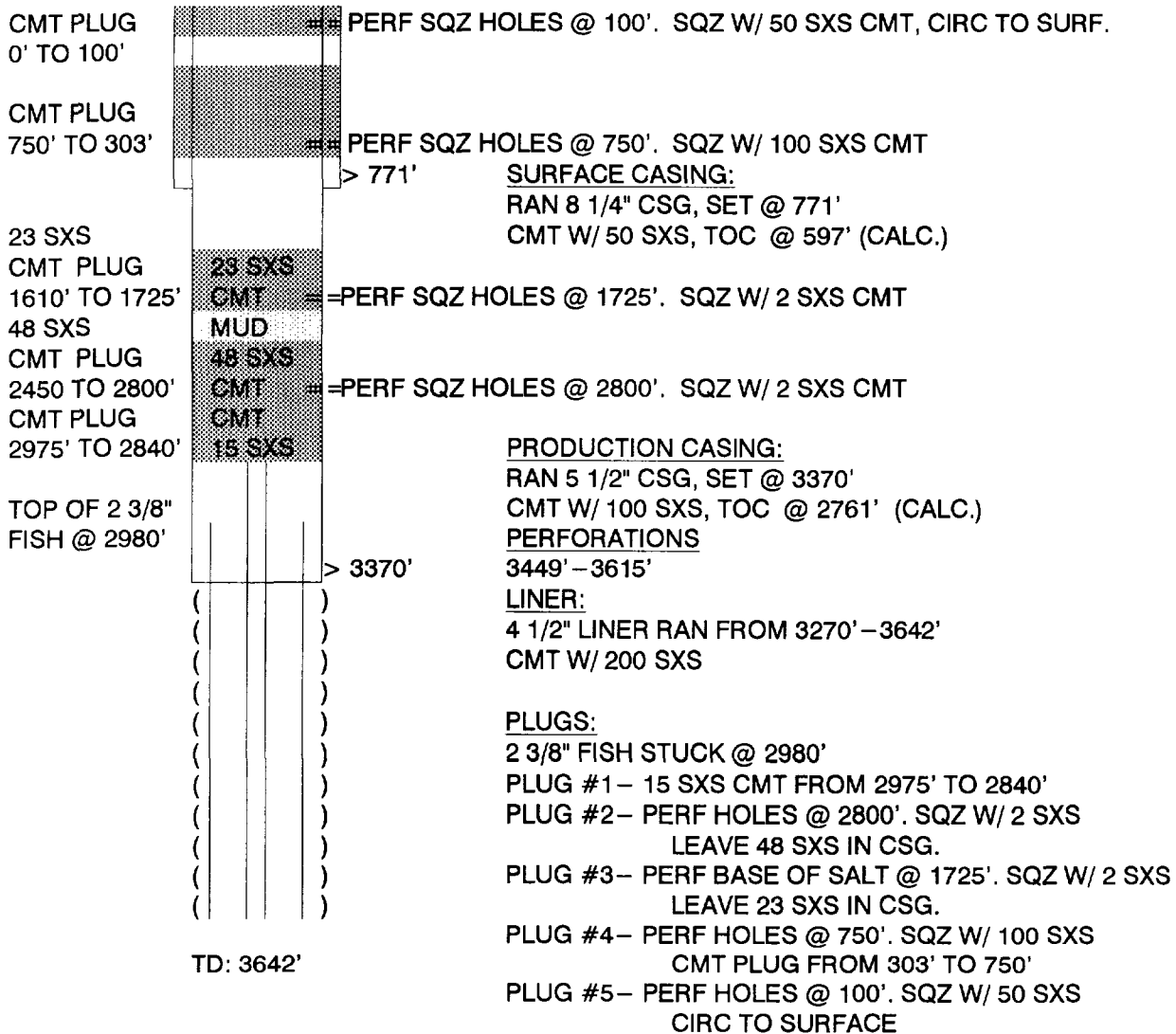
LOCATION:
 660' FSL & 660' FWL
 SEC 28, T-16-S, R-31-E
 EDDY COUNTY, NM



GP II ENERGY, INC. P & A WELLBORE DIAGRAM

WELL: TEXAS TRADING #4
FIELD: SQUARE LAKE
INTERVAL: GB-SA

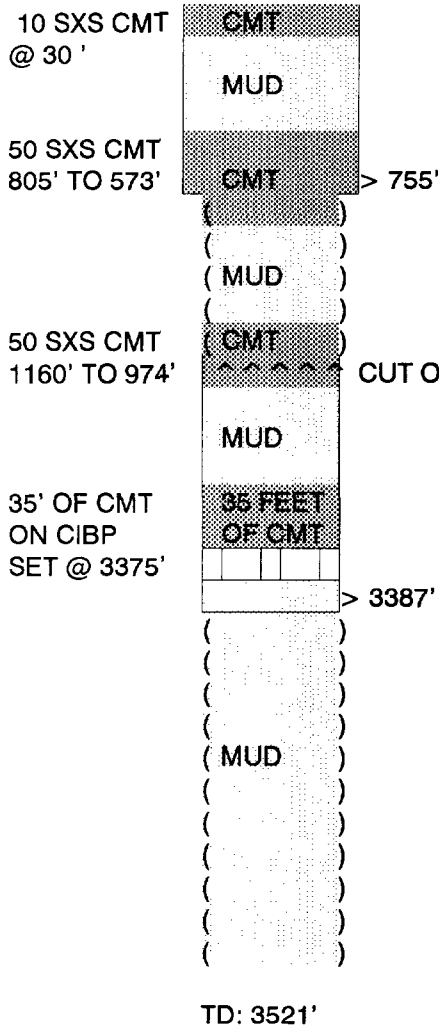
LOCATION:
1980' FNL & 1980' FEL
SEC 33, T-16-S, R-31-E
EDDY COUNTY, NM



GP II ENERGY, INC. **P & A WELLBORE DIAGRAM**

WELL: JOHNSON #5
 FIELD: SQUARE LAKE
 INTERVAL: GB-SA

LOCATION:
 1980' FNL & 660' FEL
 SEC 33, T-16-S, R-31-E
 EDDY COUNTY, NM



SURFACE CASING:
 RAN 8 1/4" CSG, SET @ 755'
 CMT W/ 50 SXS, TOC @ 581' (CALC.)

PRODUCTION CASING:
 RAN 5 1/2" CSG, SET @ 3387'
 CMT W/ 100 SXS, TOC @ 2778' (CALC.)

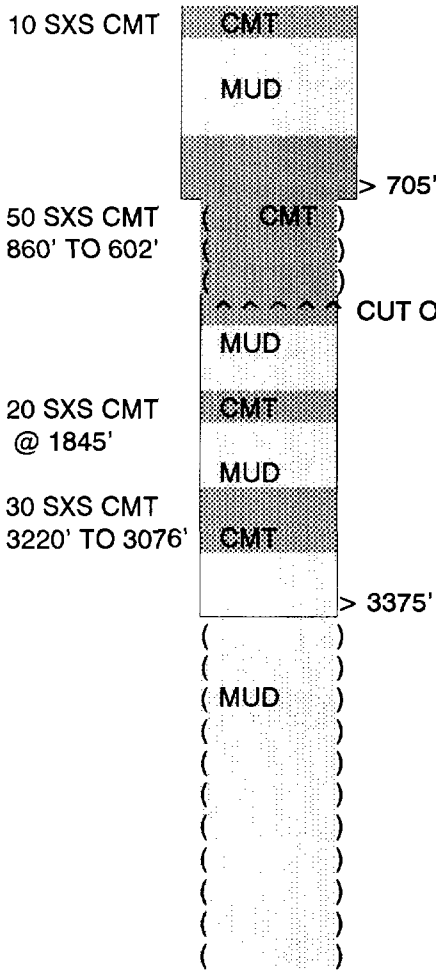
OPENHOLE:
 3387' - 3521'

PLUGS:
 PLUG #1 - 35' CMT ON TOP CIBP SET @ 3375'
 PLUG #2 - 50 SXS 1160' TO 974'
 PLUG #3 - 50 SXS FROM 805' TO 573'
 PLUG #4 - 10 SXS SURFACE PLUG

GP II ENERGY, INC. P & A WELLBORE DIAGRAM

WELL: JOHNSON #15
FIELD: SQUARE LAKE
INTERVAL: GB-SA

LOCATION:
2310' FSL & 1650' FEL
SEC 33, T-16-S, R-31-E
EDDY COUNTY, NM



SURFACE CASING:
RAN 8 1/4" CSG, SET @ 705'
CMT W/ 50 SXS, TOC @ 531' (CALC.)

PRODUCTION CASING:
RAN 7" CSG, SET @ 3375'
CMT W/ 100 SXS, TOC @ 2689' (CALC.)

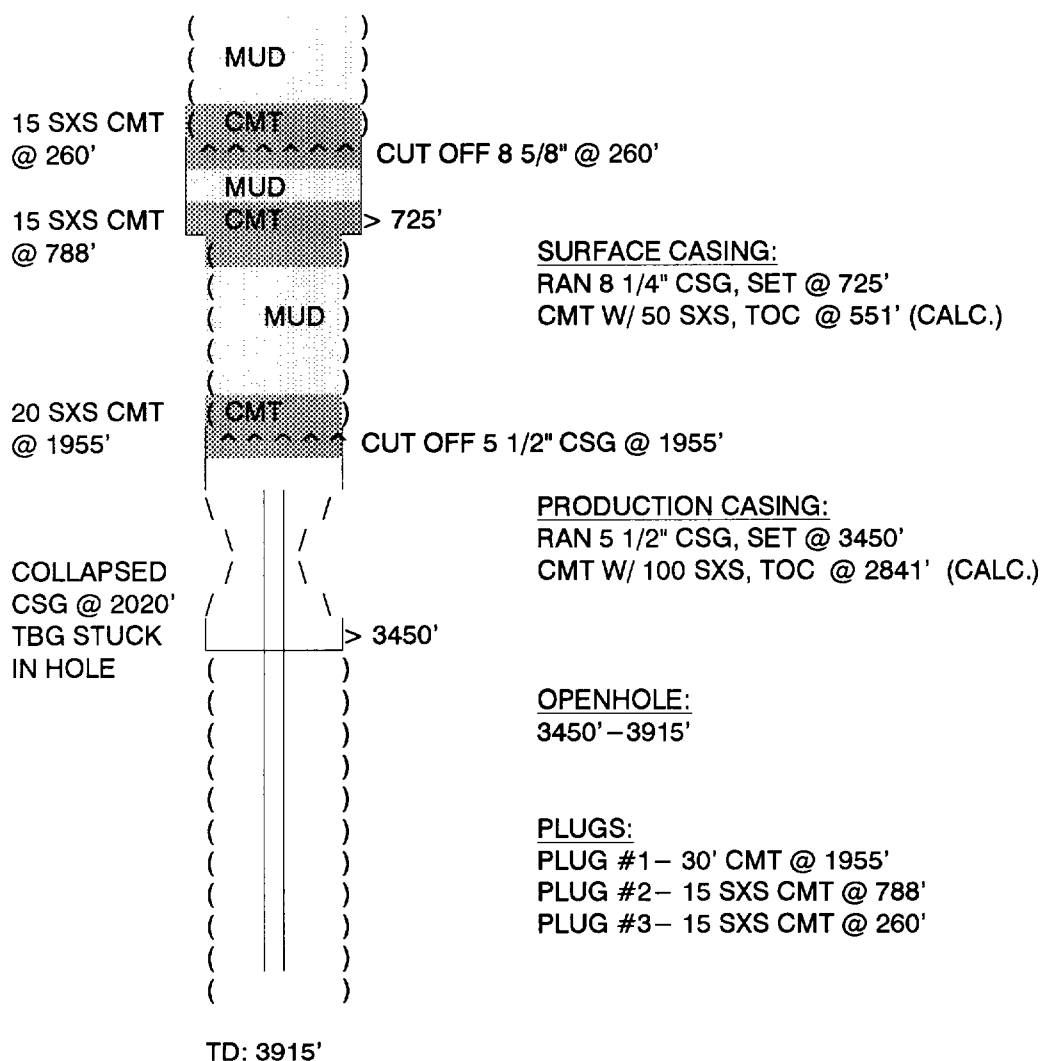
OPENHOLE:
3375' - 3635'

PLUGS:
PLUG #1 - 30' CMT FROM 3220' TO 3076'
PLUG #2 - 20 SXS @ 1845'
PLUG #3 - 50 SXS FROM 860' TO 602'
PLUG #4 - 10 SXS SURFACE PLUG

GP II ENERGY, INC. P & A WELLBORE DIAGRAM

WELL: JOHNSON #9
FIELD: SQUARE LAKE
INTERVAL: GB-SA

LOCATION:
1980' FNL & 1980' FWL
SEC 34, T-16-S, R-31-E
EDDY COUNTY, NM

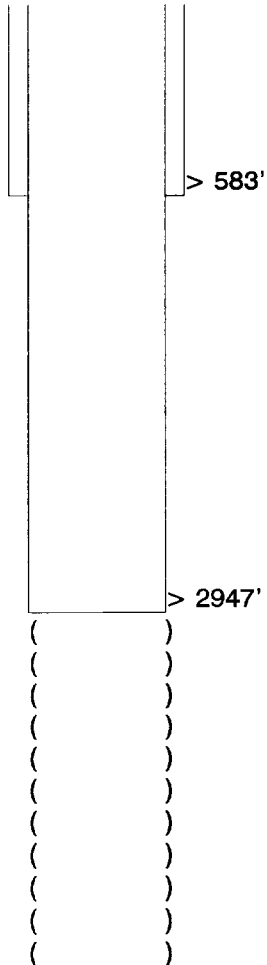


**GP II ENERGY, INC.
P & A WELLBORE DIAGRAM**

WELL: GRIER #4
FIELD: SQUARE LAKE
INTERVAL: GB-SA

LOCATION:
660' FSL & 1980' FWL
SEC 31, T-16-S, R-31-E
EDDY COUNTY, NM

NO PLUGGING DATA AVAILABLE



SURFACE CASING:
RAN 8 1/4" CSG, SET @ 583'
CMT W/ 50 SXS, TOC @ 410' (CALC.)

PRODUCTION CASING:
RAN 5 1/2" CSG, SET @ 2947'
CMT W/ 100 SXS, TOC @ 2338' (CALC.)

OPENHOLE:
2947' - 3305'

TD: 3305'

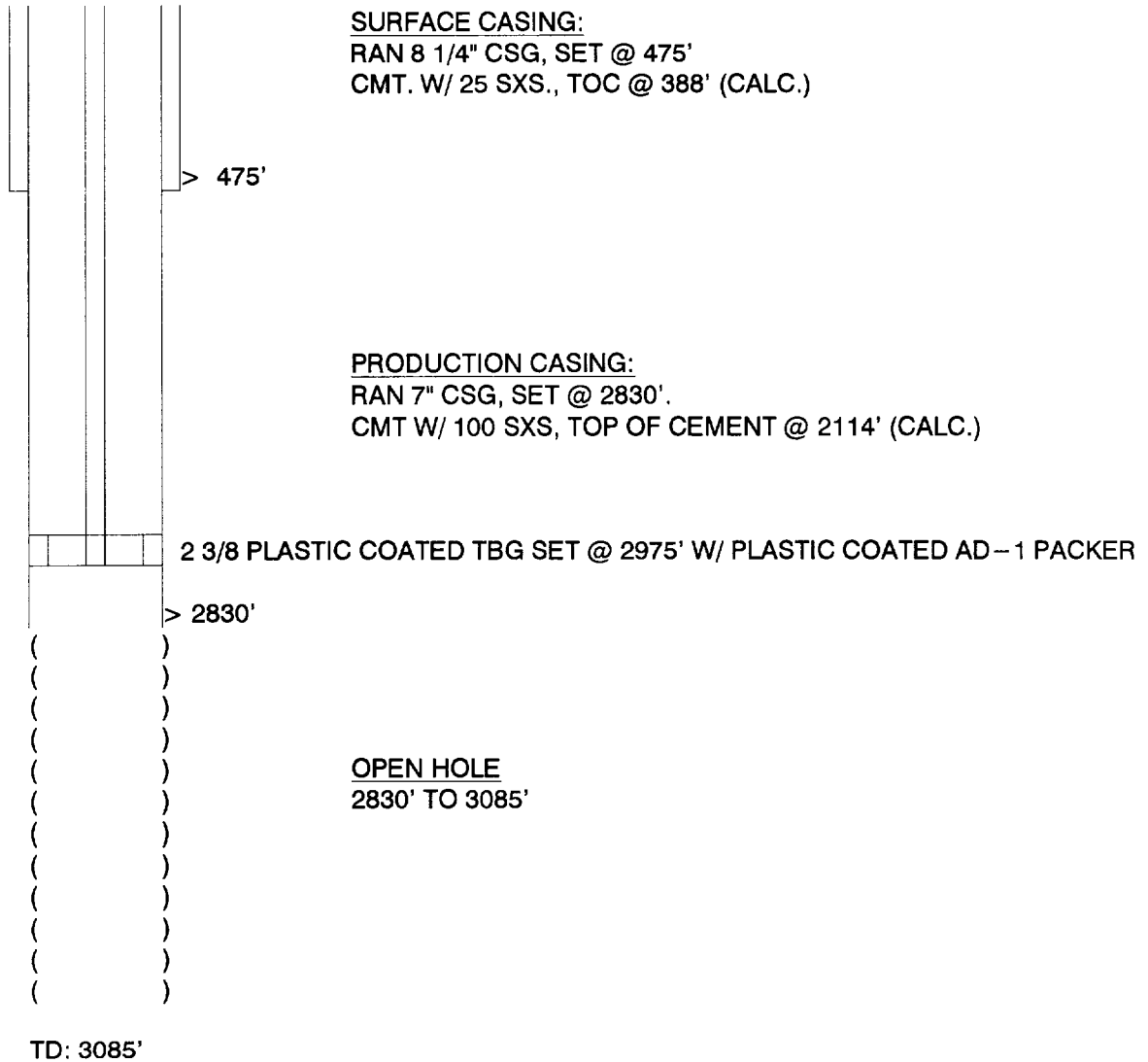
NORTH SQUARE LAKE UNIT CURRENT INJECTORS

LEASE NAME	WELL #	API # 30-015	S-T-R	LOC'N.	CURRENT STATUS	PROPOSED STATUS	PROPOSED WELL #
Etz E (Walnut)	3	03926	25J-16-30	1980' FSL 1980' FEL	Active WIW	Active WIW	51
Etz E (Walnut)	2	03925	25O-16-30	660' FSL 1980' FEL	Active WIW	Active WIW	68
State "H"	4	10863	36A-16-30	10' FNL 10' FEL	Active WIW	Active Prod.	96
Etz	3	20127	19I-16-31	1650' FSL 990' FEL	Inactive WIW	Injector	4
Grier	14	04864	20I-16-31	1980' FSL 660' FEL	Inactive WIW	Injector	8
Texas Trading "A"	4	04919	29K-16-31	1880' FSL 1980' FWL	Active WIW	Injector	58
Grier	17	20185	31A-16-31	330' FNL 660' FEL	Active WIW	Injector	101
Grier	15	10752	31B-16-31	10' FNL 2630' FEL	Active WIW	Active Prod.	99
Grier	16	20184	31E-16-31	2630' FNL 10' FWL	Active WIW	Injector	139
Grier	7X	04949	31H-16-31	1980' FNL 660' FEL	Inactive WIW	Injector	125
Grier	6	04948	31J-16-31	1980' FSL 1980' FEL	Active WIW	Injector	142

GP II ENERGY, INC.
WELLBORE DIAGRAM OF A CURRENT INJECTOR

WELL: ETZ #3
FIELD: SQUARE LAKE
INTERVAL: GB-SA

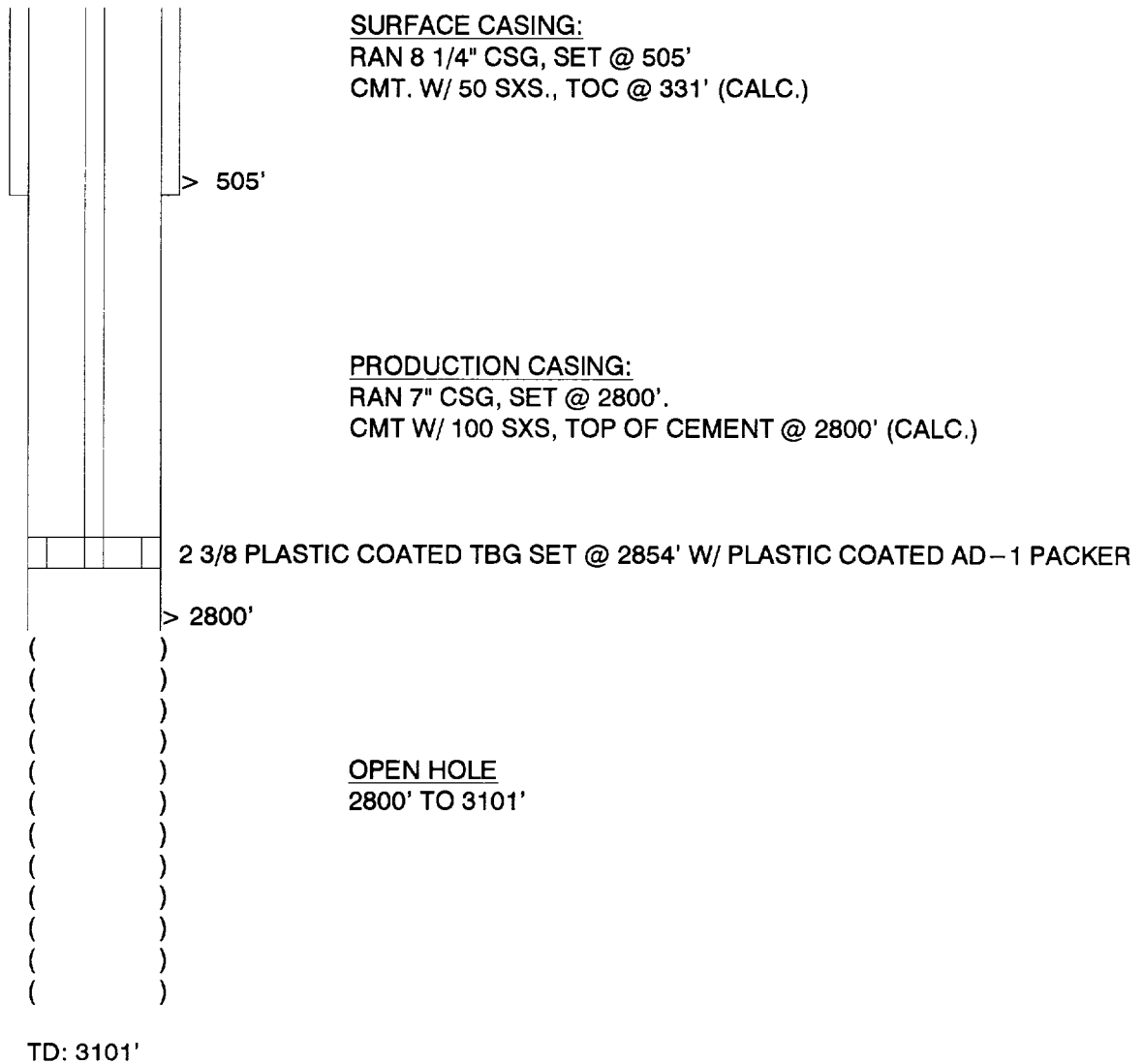
LOCATION:
1980' FSL & 1980' FEL
SEC 25, T-16-S, R-30-E
EDDY COUNTY, NEW MEXICO



GP II ENERGY, INC.
WELLBORE DIAGRAM OF A CURRENT INJECTOR

WELL: ETZ E #2
FIELD: SQUARE LAKE
INTERVAL: GB-SA

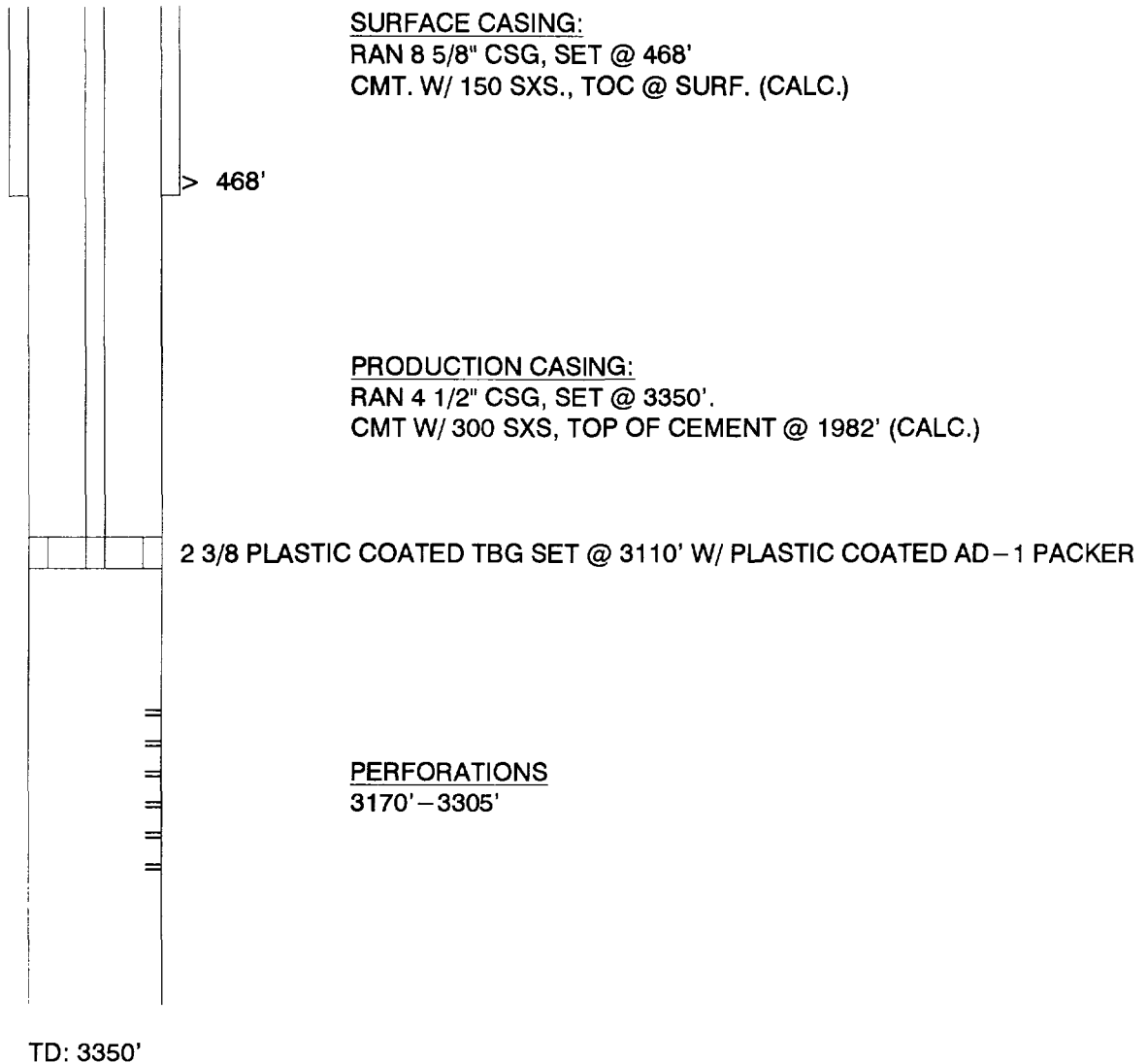
LOCATION:
660' FSL & 1980' FEL
SEC 25, T-16-S, R-30-E
EDDY COUNTY, NEW MEXICO



GP II ENERGY, INC.
WELLBORE DIAGRAM OF A CURRENT INJECTOR

WELL: ETZ #3
FIELD: SQUARE LAKE
INTERVAL: GB-SA

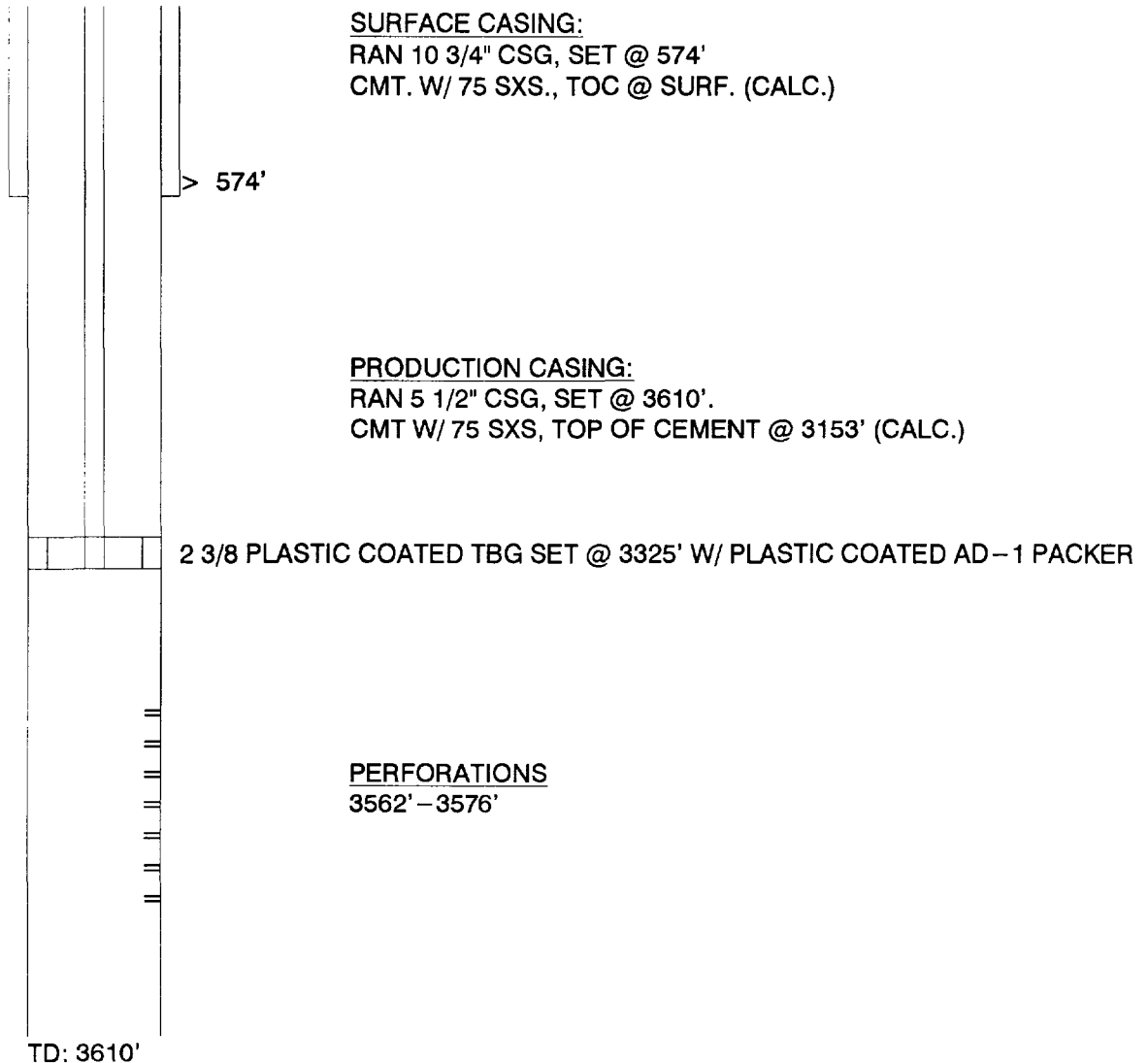
LOCATION:
1650' FSL & 990' FEL
SEC 19, T-16-S, R-31-E
EDDY COUNTY, NEW MEXICO



GP II ENERGY, INC.
WELLBORE DIAGRAM OF A CURRENT INJECTOR

WELL: GRIER #14
FIELD: SQUARE LAKE
INTERVAL: GB-SA

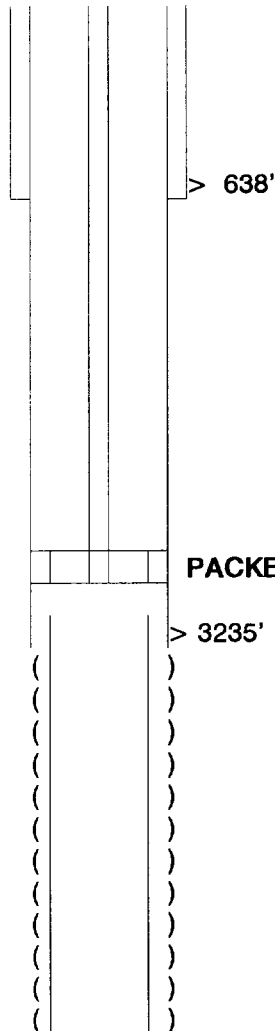
LOCATION:
1980' FSL & 660' FEL
SEC 20, T-16-S, R-31-E
EDDY COUNTY, NEW MEXICO



GP II ENERGY, INC.
WELLBORE DIAGRAM OF A CURRENT INJECTOR

WELL: TEXAS TRADING A #4
FIELD: SQUARE LAKE
INTERVAL: GB-SA

LOCATION:
1880' FSL & 1980' FWL
SEC 29, T-16-S, R-31-E
EDDY COUNTY, NEW MEXICO



SURFACE CASING:
RAN 8 1/4" CSG, SET @ 638'
CMT. W/ 150 SXS., TOC @ 118' (CALC.)

PRODUCTION CASING:
RAN 5 1/2" CSG, SET @ 3235'.
CMT W/ 150 SXS, TOP OF CEMENT @ 2322' (CALC.)

PACKER DEPTH NOT REPORTED

LINER
4" LINER 3058' - 3372'
CEMENTED W/ 150 SX.

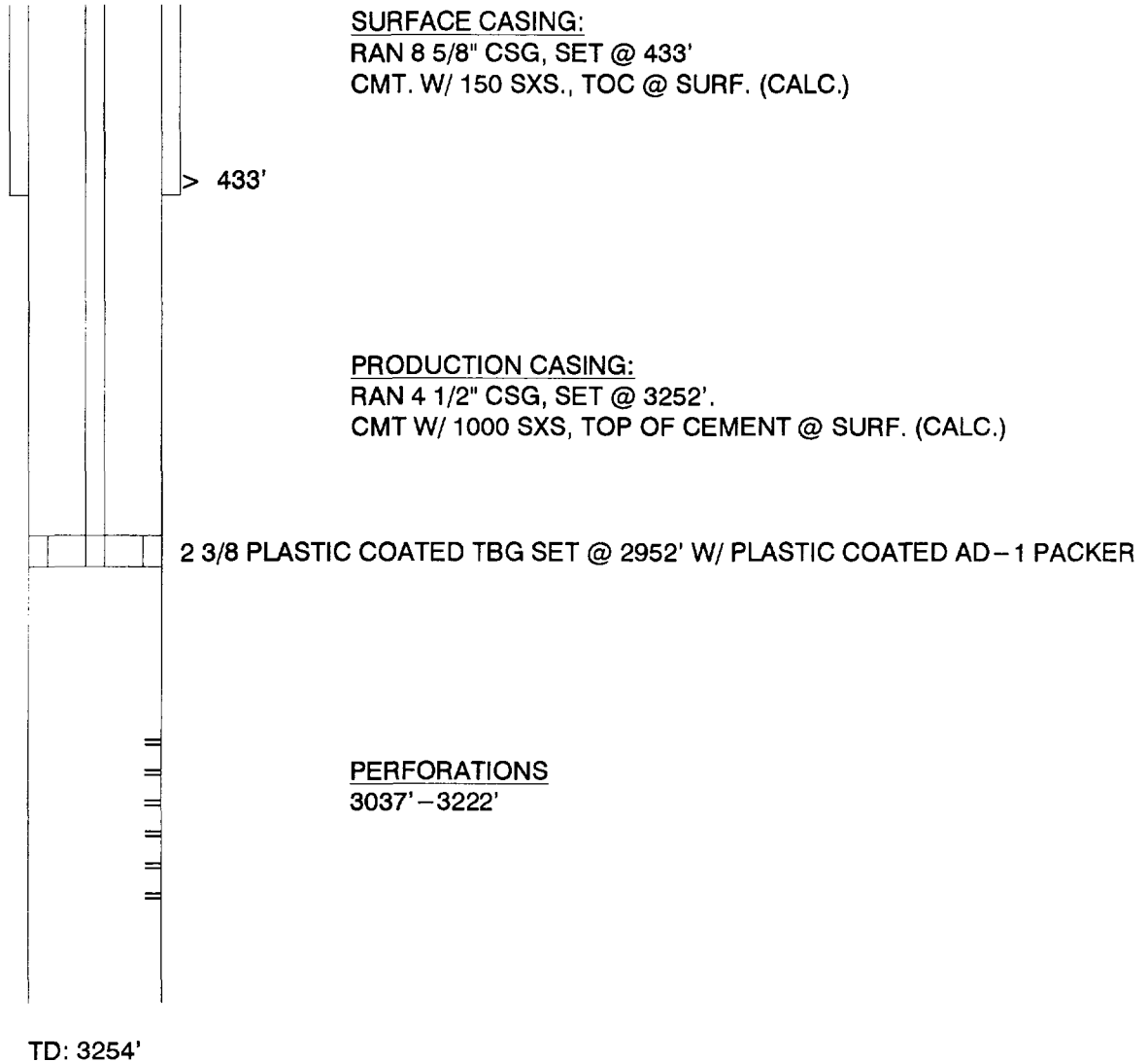
OPEN HOLE
3055' TO 3240'

TD: 3348'

GP II ENERGY, INC.
WELLBORE DIAGRAM OF A CURRENT INJECTOR

WELL: GRIER #16
FIELD: SQUARE LAKE
INTERVAL: GB-SA

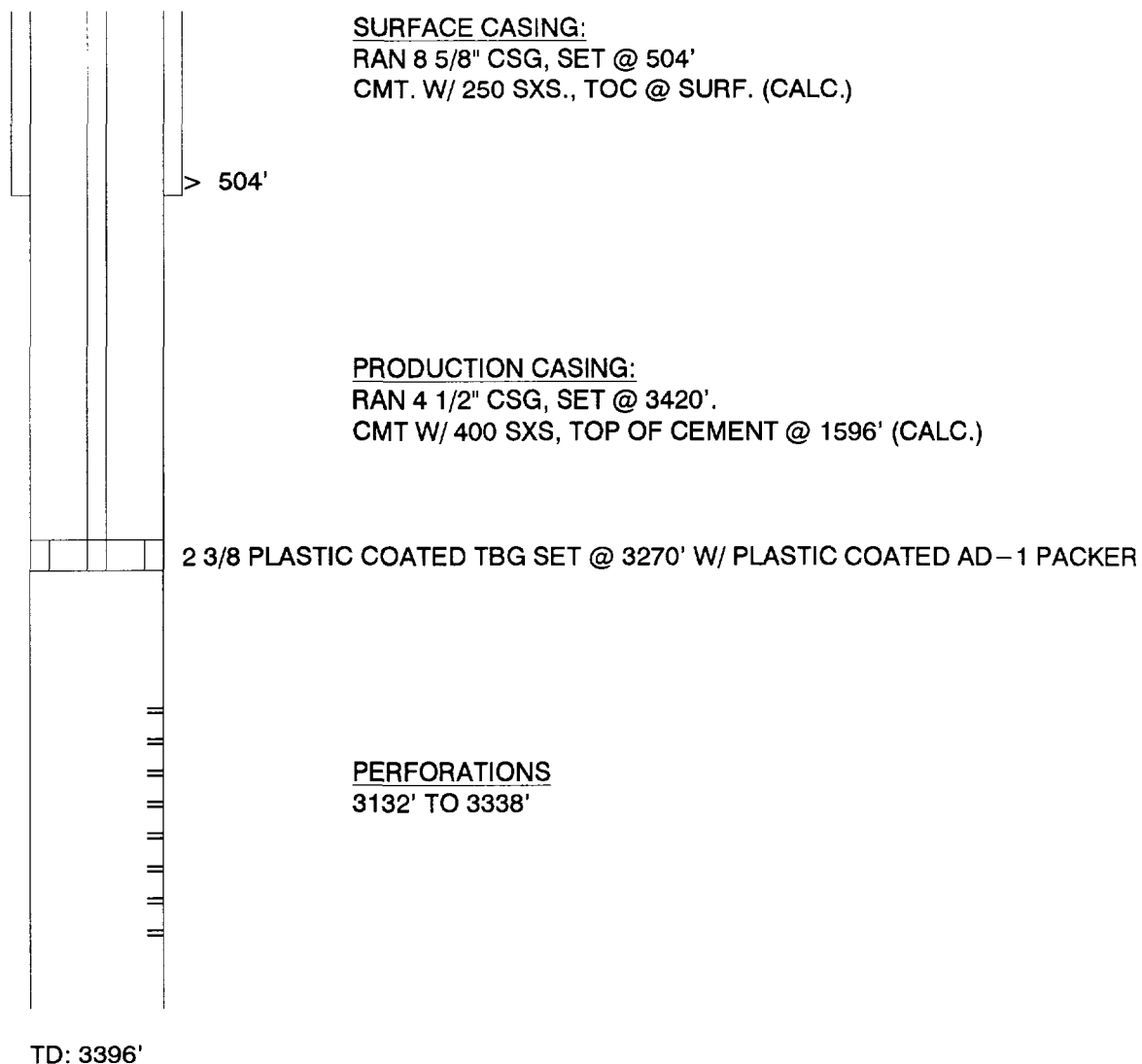
LOCATION:
2630' FNL & 10' FWL
SEC 31, T-16-S, R-31-E
EDDY COUNTY, NEW MEXICO



GP II ENERGY, INC.
WELLBORE DIAGRAM OF A CURRENT INJECTOR

WELL: GRIER #17
FIELD: SQUARE LAKE
INTERVAL: GB-SA

LOCATION:
330' FNL & 660' FEL
SEC 31, T-16-S, R-31-E
EDDY COUNTY, NEW MEXICO



GP II ENERGY, INC.
WELLBORE DIAGRAM OF A CURRENT INJECTOR

WELL: GRIER #15
FIELD: SQUARE LAKE
INTERVAL: GB-SA

LOCATION:
10' FNL & 2630' FEL
SEC 31, T-16-S, R-31-E
EDDY COUNTY, NEW MEXICO

SURFACE CASING:
RAN 13 3/8" CSG, SET @ 30'
CMT. W/ 30 SXS., TOC @ SURF (CALC.)

PRODUCTION CASING:
RAN 5 1/2" CSG, SET @ 3313'.
CMT W/ 375 SXS, TOP OF CEMENT @ 1029' (CALC.)

2 3/8 PLASTIC COATED TBG SET @ 3046' W/ PLASTIC COATED AD-1 PACKER

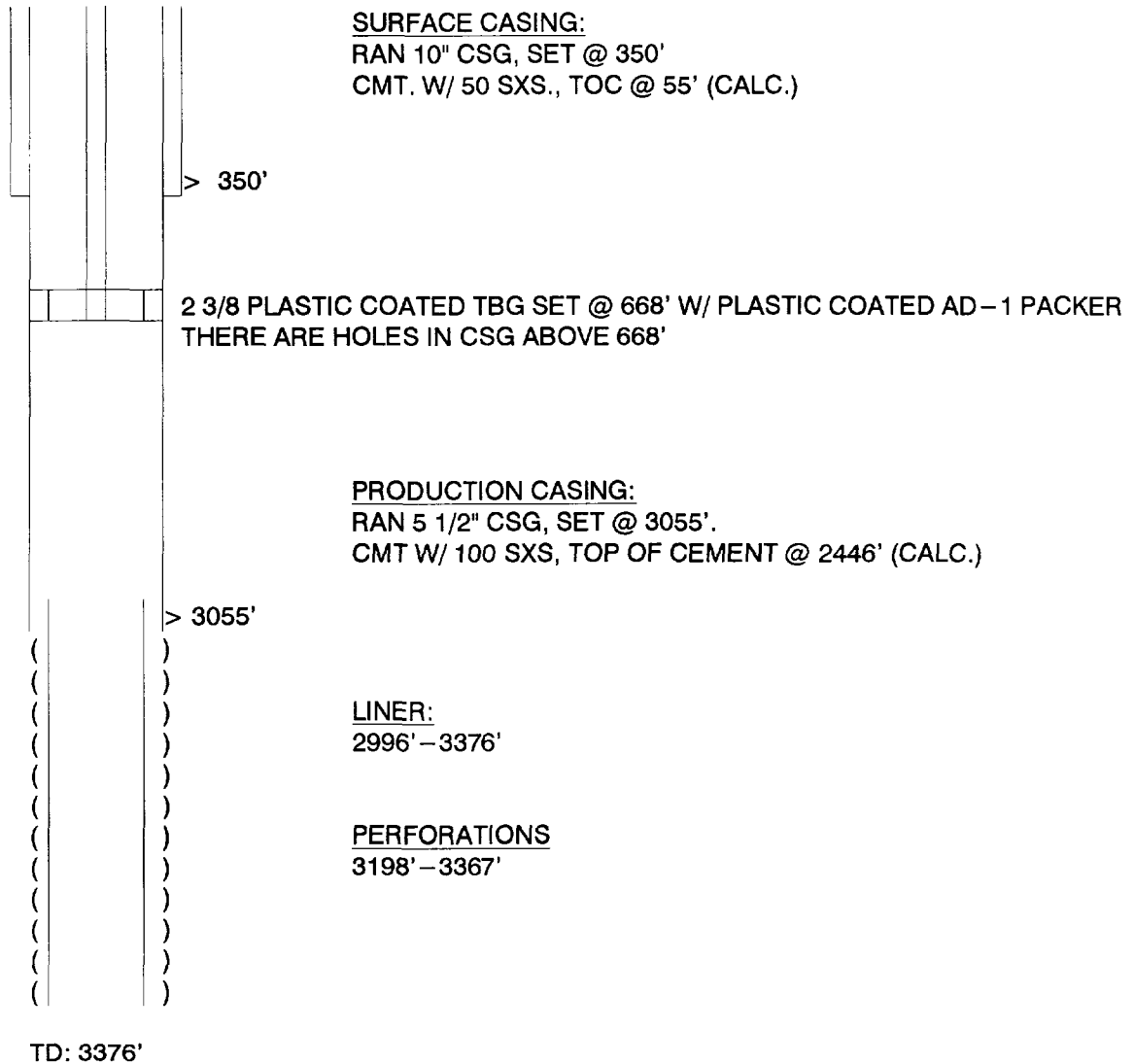
PERFORATIONS
3112' TO 3289'

TD: 3660'

GP II ENERGY, INC.
WELLBORE DIAGRAM OF A CURRENT INJECTOR

WELL: GRIER #7X
FIELD: SQUARE LAKE
INTERVAL: GB-SA

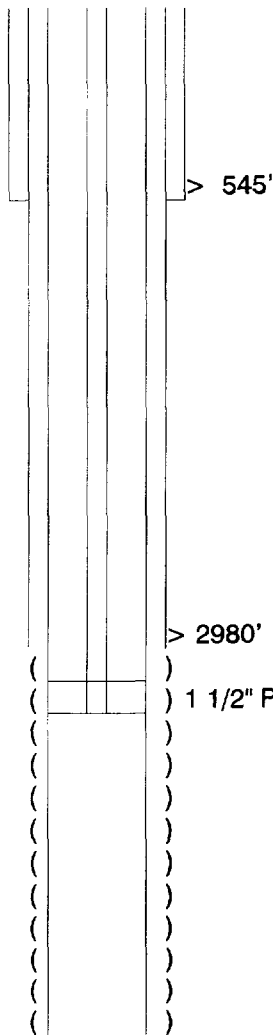
LOCATION:
1980' FNL & 660' FEL
SEC 31, T-16-S, R-31-E
EDDY COUNTY, NEW MEXICO



GP II ENERGY, INC.
WELLBORE DIAGRAM OF A CURRENT INJECTOR

WELL: GRIER #6
FIELD: SQUARE LAKE
INTERVAL: GB-SA

LOCATION:
1980' FSL & 1980' FEL
SEC 31, T-16-S, R-31-E
EDDY COUNTY, NEW MEXICO



SURFACE CASING:
RAN 8 5/8" CSG, SET @ 545'
CMT. W/ 50 SXS., TOC @ 341' (CALC.)

PRODUCTION CASING:
RAN 5 1/2" CSG, SET @ 2980'.
CMT W/ 100 SXS, TOP OF CEMENT @ 2371' (CALC.)

CEMENTED TUBING:
RAN 2 7/8" TBG, SET @ 3337'.
CMT W/ 80 SXS, TOP OF CEMENT @ 2550' (TS)

C COATED TBG SET @ 3062' W/ PACKER

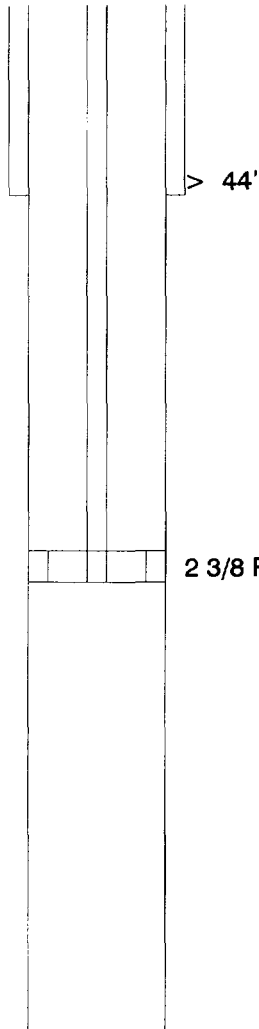
PERFORATIONS:
3091' - 3308'

TD: 3338'

GP II ENERGY, INC.
WELLBORE DIAGRAM OF A CURRENT INJECTOR

WELL: STATE H #4
FIELD: SQUARE LAKE
INTERVAL: GB-SA

LOCATION:
10' FNL & 10' FEL
SEC 36, T-16-S, R-30-E
EDDY COUNTY, NEW MEXICO



SURFACE CASING:
RAN 13 3/8" CSG, SET @ 44'
CMT. W/ 50 SXS., TOC @ SURF. (CALC.)

PRODUCTION CASING:
RAN 4 1/2" CSG, SET @ 3250'.
CMT W/ 350 SXS, TOP OF CEMENT @ 1654' (CALC.)

2 3/8 PLASTIC COATED TBG SET @ 2979' W/ PLASTIC COATED AD-1 PACKER

PERFORATIONS:
3022-3220'

TD: 3241'

NORTH SQUARE LAKE UNIT

P & A WELLS IN THE AREA OF REVIEW

LEASE NAME	WELL #	API # 30-015	S-T-R	LOC'N.	CURRENT STATUS	PROPOSED STATUS	PLUGGING REPORT
Henshaw Deep Unit	3A	03919	24K-16-30	1925' FSL 1980' FWL	P&A	P&A	Out of Area of Review
Henshaw Deep Unit	14	10573	24M-16-30	660' FSL 660' FWL	P&A	P&A	Out of Area of Review
Henshaw Deep Unit	2	03918	24O-16-30	660' FSL 1980' FEL	P&A	P&A	YES
Etz B	1	20125	24O-16-30	660' FSL 1650' FEL	P&A	P&A	NO

A. N. Etz	2	03922	25A-16-30	810' FNL 510' FEL	P&A	Injector	YES
LOE	W8	NA	25B-16-30	10' FNL 2630' FEL	P&A	P&A	YES
Etz Federal	1	10701	25C-16-30	660' FNL 1980' FWL	P&A	P&A	YES
Etz A	1	10729	25E-16-30	1980' FNL 660' FWL	P&A	P&A	YES
Etz, A.N.	1	NA	25F-16-30	1980' FNL 2310' FWL	P&A	P&A	NO
A. N. Etz	3	03923	25G-16-30	2130' FNL 1650' FEL	P&A	Injector	YES
LOE	W6	NA	25G-16-30	2630' FNL 2630' FEL	P&A	P&A	YES
A. N. Etz	1	03921	25H-16-30	1980' FNL 510' FEL	P&A	Injector	YES
Mulcock Federal	1	20074	25K-16-30	1650' FSL 2310' FWL	P&A	P&A	YES
Mulcock Federal	1	NA	25M-16-30	660' FSL 660' FWL	P&A	P&A	YES

LEASE NAME	WELL #	API # 30-015	S-T-R	LOC'N.	CURRENT STATUS	PROPOSED STATUS	PLUGGING REPORT
Mulcock	2	NA	25N-16-30	660' FSL 1980' FWL	P&A	P&A	YES
A. N. Etz	W5		25O-16-30	10' FSL 2630' FEL	P & A	P & A	YES

WSLU	8	NA	26J-16-30	1980' FSL 2310' FEL	P&A	P&A	Out of Area of Review
Etz	3	NA	26O-16-30	660' FSL 1880' FEL	D&A	D&A	NO
A. N. Etz	4	NA	26O-16-30	660' FSL 1980' FEL	P&A	P&A	Out of Area of Review
A. N. Etz	1X	NA	26P-16-30	660' FSL 660' FEL	P&A	P&A	NO

Etz	7	NA	35A-16-30	660' FNL 660' FEL	P&A	P&A	YES
George Etz	16	NA	35B-16-30	660' FNL 1980' FEL	P&A	P&A	NO
Etz	4	NA	35G-16-30	1980' FNL 1980' FEL	P&A	P&A	NO
Etz	13X	NA	35H-16-30	1980' FNL 630' FEL	P&A	P&A	NO
Etz	12	NA	35I-16-30	1980' FSL 660' FEL	P&A	P&A	NO
Etz	11	NA	35J-16-30	1980' FSL 1980' FEL	P&A	P&A	Out of Area of Review
Etz	2	NA	35P-16-30	660' FSL 660' FEL	P&A	P&A	Out of Area of Review

State B	1	NA	36A-16-30	660' FNL 660' FEL	P&A	P&A	YES
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LEASE NAME	WELL #	API # 30-015	S-T-R	LOC'N.	CURRENT STATUS	PROPOSED STATUS	PLUGGING REPORT
Continental State	3	04020	36C-16-30	660' FNL 1980' FWL	P&A	Injector	YES
Continental State	4	04021	36D-16-30	660' FNL 660' FWL	P&A	Injector	YES
Continental St.	1	04018	36F-16-30	1980' FNL 1980' FWL	P&A WTW	Injector	YES
State T	1	NA	36G-16-30	1980' FNL 1980' FEL	P&A	Injector	YES
Tellyer State	1	NA	36H-16-30	1980' FNL 660' FEL	P&A	Injector	YES
Overton State	9	04025	36I-16-30	1980' FSL 660' FEL	P&A	P&A	YES
Tidewater State	7	04023	36J-16-30	1980' FSL 1980' FEL	P&A	P&A	YES
Jackson State	1 (6)	04014	36K-16-30	1980' FSL 1980' FWL	P&A	P&A	YES
Tidewater State	1 (5)	04022	36L-16-30	1980' FSL 660' FWL	P&A	P&A	YES
State V	1	04016	36M-16-30	660' FSL 660' FWL	P&A	P&A	YES
Tidewater State	11	04027	36O-16-30	660' FSL 1980' FEL	P&A	P&A	YES

Carper	2	04855	19K-16-31	1980' FSL 1660' FWL	P&A	Injector	YES
Etz	1	04852	19M-16-31	660' FSL 504' FWL	P&A	Injector	NO

Shepard	1	NA	20E-16-31	2030' FNL 660' FWL	D&A	D&A	NO
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LEASE NAME	WELL #	API # 30-015	S-T-R	LOC'N.	CURRENT STATUS	PROPOSED STATUS	PLUGGING REPORT
Superior Federal	1	10751	20F-16-31	2310' FNL 1980' FWL	P&A	P&A	YES
Rowley Federal	1	10206	20K-16-31	1650' FSL 1980' FWL	P&A	Injector	YES
Evarts	1	NA	20L-16-31	1980' FSL 660' FEL	D&A	D&A	NO
Grier	3	4858	20M-16-31	330' FSL 510' FWL	P&A	Injector	NO
Baxter A	1	4859	20O-16-31	660' FSL 1980' FEL	P&A	Injector	NO
Baxter A	2	4860	20P-16-31	660' FSL 660' FEL	P&A	Injector	NO

Grier	1	NA	21E-16-31	2310' FNL 330' FWL	D&A	D&A	NO
Federal A	3	NA	21M-16-31	660' FSL 660' FWL	P&A	P&A	YES

Federal A	3	04867	22M-16-31	660' FSL 660' FWL	P&A	P&A	YES
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Federal	4	04883	27D-16-31	990' FNL 990' FWL	P&A	Injector	YES
Federal	1	04878	27E-16-31	1980' FNL 660' FWL	P&A	Injector	YES
Trust	1	04882	27F-16-31	1980' FNL 1650' FWL	P&A	Injector	YES
Federal	2	04880	27G-16-31	1980' FNL 1980' FEL	P&A	Injector	YES
Federal J-27	1	10530	27J-16-31	1650' FSL 2310' FEL	P&A	Injector	YES

LEASE NAME	WELL #	API # 30-015	S-T-R	LOC'N.	CURRENT STATUS	PROPOSED STATUS	PLUGGING REPORT
Valentine	1	04881	27M-16-31	660' FSL 660' FWL	P&A	Injector	YES
Jeffers Federal	1	NA	27N-16-31	660' FSL 1980' FWL	P&A	P&A	YES

Kennedy	4	04889	28A-16-31	660' FNL 660' FEL	P&A	Injector	YES
Kennedy	3	10549	28C-16-31	660' FNL 1650' FWL	P&A	Injector	YES
Johnson B	4	04897	28D-16-31	660' FNL 660' FWL	P&A	Injector	NO
Sheldon	3 (6)	04901	28D-16-31	660' FNL 330' FWL	P&A	P&A	YES
Sheldon	3	04896	28E-16-31	1980' FNL 660' FWL	P&A	Injector	YES
Federal Y	1	24685	28G-16-31	2068' FNL 2180' FEL	P&A	P&A	YES
Kennedy	1	10149	28H-16-31	1980' FNL 660' FEL	P&A	Injector	YES
Sheldon	5 or 2	04900	28I-16-31	2310' FSL 660' FEL	P&A	Injector	YES
Kennedy	3	04890	28J-16-31	2310' FSL 1650' FEL	P & A	Injector	YES
Sheldon	1	04894	28K-16-31	1980' FSL 1980' FWL	P&A	Injector	YES
Johnson	4	4892	28L-16-31	1980' FSL 660' FWL	P&A	Injector	YES
Johnson	2	4891	28M-16-31	660' FSL 660' FWL	P&A	Injector	YES
Johnson	2	04888	28N-16-31	660' FSL 1980' FWL	P&A	P&A	YES

LEASE NAME	WELL #	API # 30-015	S-T-R	LOC'N.	CURRENT STATUS	PROPOSED STATUS	PLUGGING REPORT
Johnson B	7		28O-16-31	660' FSL 1980' FEL	P&A	Injector	YES
Sheldon	3	10078	28P-16-31	330' FSL 626' FEL	P&A	Injector	YES
Johnson B	5	04898	28P-16-31	300' FSL 660' FEL	P&A	P&A	NO

J. N. Fidel "A"	W5	NA	29A-16-31	50' FNL 50' FEL	P&A	P&A	YES
Grier	2	04906	29C-16-31	810' FNL 1980' FWL	P& A WIW	Injector	YES
Bruning	1	04911	29E-16-31	1980' FNL 660' FWL	P& A WIW	Injector	YES
Bruning	3	04908	29G-16-31	1980' FNL 1980' FEL	P& A WIW	Injector	YES
Bruning	5	04903	29I-16-31	1980' FSL 660' FEL	P&A	Injector	YES
Grier	1	04920	29J-16-31	1980' FSL 1980' FEL	P&A	P&A	NO
Texas Trading A	1	04916	29M-16-31	660' FSL 660' FWL	P&A	Injector	YES
Bruning	6	04910	29O-16-31	660' FSL 1980' FEL	P&A	Injector	YES
Grier	2	04921	29P-16-31	660' FSL 660' FEL	P&A	P&A	NO

Vickers	2	04934	30A-16-31	660' FNL 660' FEL	P&A WIW	Injector	NO
George Etz	2	04924	30C-16-31	810' FNL 1666' FWL	P&A	P&A	NO

LEASE NAME	WELL #	API # 30-015	S-T-R	LOC'N.	CURRENT STATUS	PROPOSED STATUS	PLUGGING REPORT
LOE	3	10469	30C-16-31	330' FNL 1995' FWL	P&A	Injector	YES
George Etz	1	04923	30D-16-31	810' FNL 503' FWL	P&A	Injector	NO
LOE	7	NA	30D-16-31	10' FNL 10' FWL	P&A	P&A	YES
LOE	5	NA	30E-16-31	2630' FNL 10' FWL	P&A	Producer	YES
George Etz (Woodward)	1	04904	30E-16-31	1980' FNL 503' FWL	P&A	Injector	YES
George Etz (Woodward)	2	NA	30F-16-31	1980' FNL 1670' FWL	P&A	Injector	YES
Vickers	3	04935	30G-16-31	1980' FNL 1980' FEL	P&A	Injector	YES
Fidel	2	04925	30I-16-31	1980' FSL 660' FEL	P&A	Injector	YES
Grier	2	NA	30K-16-31	1980' FSL 1980' FWL	P&A	Injector	NO
Grier	2	04930	30L-16-31	1980' FSL 506' FWL	P&A	Injector	YES
Grier	1	04926	30M-16-31	660' FSL 660' FWL	P&A	Injector	YES
Grier	1	04931	30N-16-31	660' FSL 1980' FWL	P&A	Injector	NO
Grier	10	04927	30O-16-31	660' FSL 1980' FEL	P&A	Injector	YES

Grier	9	04940	31A-16-31	660' FNL 660' FEL	P&A	Injector	YES
Grier	5	04947	31G-16-31	1980' FNL 1980' FEL	P&A	Injector	NO

LEASE NAME	WELL #	API # 30-015	S-T-R	LOC'N.	CURRENT STATUS	PROPOSED STATUS	PLUGGING REPORT
Carper G	5	NA	31I-16-31	1980' FSL 660' FEL	P&A	P&A	NO
Grier A	1	04938	31L-16-31	1980' FSL 511' FWL	P&A	Injector	YES
Grier	3	04950	31M-16-31	660' FSL 660' FWL	P&A	P&A	NO
Grier	4	4951	31N-16-31	660' FSL 1980' FWL	P&A	Injector	NO

State C	2	04961	32 A-16-31	660 FNL 660' FEL	P&A	Injector	YES
State C	1	04960	32B -16-31	660 FNL 1980' FEL	P&A	Injector	YES
State R	3	04966	32C -16-31	660' FNL 1980' FWL	P&A	Injector	YES
State R	1	04964	32D -16-31	660' FNL 660' FWL	P&A	Injector	YES
State R	2	04965	32 E-16-31	1650' FNL 990' FWL	P&A	Injector	YES
State R	4	04967	32F-16-31	1980' FNL 1980' FWL	P&A	Injector	YES
State R	4X	NA	32F -16-31	1960' FNL 1980' FWL	P&A	P&A	NO
State C	4	04963	32G -16-31	1980' FNL 1980' FEL	P&A	Injector	YES
State C	3	04962	32H -16-31	1980' FNL 660' FEL	P&A	Injector	YES
Doolin	2	04954	32L -16-31	1980' FSL 660' FWL	P&A	Injector	YES
Doolin	1	04955	32 N-16-31	660' FSL 1980' FWL	P&A	Injector	YES

LEASE NAME	WELL #	API # 30-015	S-T-R	LOC'N.	CURRENT STATUS	PROPOSED STATUS	PLUGGING REPORT
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Johnson	6	04972	33A-16-31	660' FNL 660' FEL	P & A	Injector	YES
Johnson A	1	04976	33C-16-31	660' FNL 1980' FWL	P&A	Injector	YES
Texas Trading	4	4980	33E-16-31	1980' FNL 1980' FEL	P&A	Injector	YES
Johnson	5	4971	33H-16-31	1980' FNL 660' FEL	P&A	Injector	YES
Texas Trading	6	04982	33I-16-31	1980' FSL 660' FEL	P&A	Injector	YES
Johnson	15	4973	33J-16-31	2310' FSL 1650' FEL	P&A	Injector	YES
Texas Trading	5-B	04981	33K-16-31	1980' FSL 1980' FWL	P&A	Injector	YES
Johnson	14	NA	33O-16-31	510' FSL 2310' FEL	P & A WIW	Injector	NO

Carper AB	3B	04989	34E -16-31	1980' FNL 660' FWL	P&A	Injector	YES
Johnson	9	4994	34F -16-31	1980' FNL 1980' FWL	P&A	Injector	YES
Johnson	17	04998	34G -16-31	2310' FNL 1980' FEL	P&A	Injector	YES
Carper AB	1	04987	34I -16-31	1980' FSL 660' FEL	P&A	Injector	YES
Johnson	11	04996	34J -16-31	1980' FSL 1980' FEL	P&A	P&A	YES
Carper	5	04991	34K -16-31	1980' FSL 1980' FWL	P & A WIW	Injector	YES
Johnson	12	04997	34O -16-31	990' FSL	P&A	Injector	YES

LEASE NAME	WELL #	API #	S-T-R	LOC'N.	CURRENT STATUS	PROPOSED STATUS	PLUGGING REPORT
		30-015		1980' FEL			

Johnson A	4	05011	35E-16-31	1980' FNL 660' FWL	P&A	P&A	YES
Johnson	3X	05006	35K-16-31	2080' FSL 2080' FWL	P&A	P&A	OUT OF AREA OF REVIEW
Johnson	3	NA	35K-16-31	1980' FSL 1980' FWL	J&A	J&A	NO
Carper Johnson A	7	20055	35N-16-31	860' FSL 1980' FWL	P&A	P&A	OUT OF AREA OF REVIEW
Carper Johnson A	4	05007	35N-16-31	660' FSL 1980' FWL	P&A	P&A	OUT OF AREA OF REVIEW

Artesia Pet. Co.	3	23281	1B-17-30	660' FNL 1980' FEL	P&A	P&A	OUT OF AREA OF REVIEW
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West H E A	13	NA	3A-17-31	330' FNL 330' FEL	P&A	P&A	NO
West H E A	1	NA	3C-17-31	660' FNL 1980' FWL	P&A	P&A	YES
West A	10	NA	3D-17-31	660' FNL 660' FWL	P&A	P&A	YES
West A	8	05052	3E-17-31	1980' FNL 660' FWL	P&A	P&A	YES
West, H. E. A	12	NA	3H-17-31	1980' FNL 660' FEL	P&A	P&A	YES

West B	4	NA	4D-17-31	660' FNL 660' FWL	P&A	P&A	YES
West B	5	NA	4F-17-31	1980' FNL	P&A	P&A	YES

LEASE NAME	WELL #	API # 30-015	S-T-R	LOC'N. 1980' FWL	CURRENT STATUS	PROPOSED STATUS	PLUGGING REPORT

Grier	1	NA	31P-16-31	330' FSL 330' FEL	D & A	D & A	NO
A. N. Etz	1	NA	24H-16-30	1980' FNL 660' FEL	D & A	D & A	NO

LEASE NAME	WELL #	API #	S-I-R	LOC'N.	CURRENT STATUS	SPUD DATE	COMP DATE	TD/ PBTD	CASING PROGRAM	TIOC	FORM.	COMP. ZONE	STIMULATION	IP
Henshaw Deep Unit	3A	03919	24K-16-30	1925' FSL 1980' FWL	P&A	8/29/61	11/4/61	9610' / 8830'	20" Csg set @ 48' w/ 50 sxs 13 3/8" Csg set @ 525' w/ 950 sxs 9 5/8" Csg set @ 3109' w/ 900 sxs 4 1/2" Csg set @ 9527' w/ 600 sxs	Circ. Circ. Circ. 6791'	WC	871-8/40 Perf	NA	136 BOPD 3 BWPD
Henshaw Deep Unit	14	10573	24M-16-30	660' FSL 660' FWL	P&A	9/11/65	11/16/65	8946' / 8750'	11 3/4" Csg set @ 503' w/ 1500 sxs 8 5/8" Csg set @ 3086' w/ 1000 sxs 4 1/2" Csg set @ 8946' w/ 500 sxs	Circ. Circ. 6666'	WC	8682-8815 Perf	Acidize w/ 2200 gals.	197 BOPD
Henshaw Deep Unit	2	03918	24O-16-30	660' FSL 1980' FEL	P&A	1/5/61	4/9/61	10000' / 8870'	13 3/8" Csg set @ 492' w/ 350 sxs 8 5/8" Csg set @ 3098' w/ 925 sxs 5 1/2" Csg set @ 9750' w/ 475 sxs	Circ. Circ. 6857'	WC	8279-9132 Perf	Acidize w/ 6500 gals.	263 BOPD
Eitz B	1	20125	24O-16-30	660' FSL 1650' FEL	P&A	3/4/68	4/15/68	3185' / 3185	13 3/8" Csg set @ 30' w/ 30 sxs 4 1/2" Csg set @ 3185' w/ 250 sxs	Circ. 2045'	GB-SA	3005-3150 Perf	Frac w/ 15 M gal & 15M#	15 BOPD

A. N. Eitz	2	03922	25A-16-30	810' FNL 510' FEL	P&A	10/12/44	12/9/44	3100' / 3100'	8 1/4" Csg set @ 408' w/ 50 sxs 5 1/2" Csg set @ 4895' w/ 100 sxs	235' 2286'	GB-SA	2895-3100 Perf	70 Qrs. of nitro	100 BOPD
LOE	W8	NA	25B-16-30	10' FNL 2630' FEL	P&A	1/7/66	1/27/66	3153' / 3153'	13" Csg. set @ 30' w/ 25 sxs. 5 1/2" Csg. set @ 3153' w/ 275 sxs.	Circ. 1478'	GB-SA	2935-3123 Perf	750 Gal. Acid	WTW
Eitz Federal	1	10701	25C-16-30	660' FNL 1980' FWL	P&A	1/31/67	2/8/67	8900' / 3159'	11 3/4" Csg set @ 519' w/ 300 sxs 8 5/8" Csg set @ 3168' w/ 770 sxs 5 1/2" Csg set @ 8900' w/ 200 sxs	Circ. 19' 7682'	GB-SA	2951-3146 Perf	Frac w/ 30 M gal & 30 M#	49 BO 3 BW
Eitz A	1	10729	25E-16-30	1980' FNL 660' FWL	P&A	4/28/67	5/4/67	8926' / 3236'	11 3/4" Csg set @ 512' w/ 300 sxs 8 5/8" Csg set @ 3098' w/ 570 sxs 4 1/2" Csg set @ 8926' w/ 600 sxs	Circ. 767' 6190'	GB-SA	2965-3018 Perf	NA	WTW
Eitz, A.N.	1	NA	25F-16-30	1980' FNL 2310' FWL	P&A	2/11/45	4/11/45	3085' / 3085'	8 1/4" Csg set @ 425' w/ 50 sxs 5 1/2" Csg set @ 2902' w/ 100 sxs	251' 2293'	GB-SA	2902-3085 OH	NA	3100 MCEPD
A. N. Eitz	3	03923	25G-16-30	2130' FNL 1650' FEL	P&A	12/16/44	1/31/45	3100' / 3100'	8 1/4" Csg set @ 480' w/ 50 sxs 5 1/2" Csg set @ 2900' w/ 150 sxs	306' 1986'	GB-SA	2900-3100 OH	140 qrs. of nitro	75 BOPD
LOE	W6	NA	25G-16-30	2630' FNL 2630' FEL	P&A	1/15/66	4/13/66	3200' / 3200'	13" Csg. set @ 30' not reported 8 5/8" Csg set @ 430' not reported 5 1/2" Csg. set @ 3200' w/ 250 sxs.	Unk. Unk. 1677'	GB-SA	2976-3176 Perf	750 Gal Acid	WTW
A. N. Eitz	1	03921	25-H-16-30	1980' FNL 510' FEL	P&A	8/10/43	10/7/43	3090' / 3090'	8 5/8" Csg set @ 575' w/ 50 sxs 5 1/2" Cst set @ 2902' w/ 100 sxs	370' 2293'	GB-SA	2902-3090 OH	140 qrs. of Nitro	44 BOPD
LOE	4	10571	25H-16-30	1650' FNL 990' FEL	Active Prod.	7/28/65	9/15/65	3212' / 3212'	13 3/8" Csg. set @ 30' w/ 25 sxs. 8 5/8" Csg set @ 415' w/ 350 sxs. 4 1/2" Csg. set @ 3212' w/ 175 sxs.	Circ. Circ. 2414'	GB-SA	3046-3187 Perf	Frac w/ 20 Mgal & 20 M#	20 BOPD

LEASE NAME	WELL #	API #	S-I-R	LOC'N.	CURRENT STATUS	SPUD DATE	COMP DATE	TD/ PRD	CASING PROGRAM	TOC	FORM.	COMP. ZONE	STIMULATION	IP
Eliz E (Walnut)	4	03927	25I-16-30	1980' FSL 660' FEL	Active Prod.	7/28/42	9/29/42	3100' / 3100'	8 1/4" Csg set @ 973' w/25 sxs 7" Csg set @ 2860' w/100 sxs	886' 2174'	GB-SA	2860-3100 OH	NA	120 BOPD
Eliz E (Walnut)	3	03926	25J-16-30	1980' FSL 1980' FEL	Active WTW	10/14/42	1/5/43	3085' / 3085'	8 1/4" Csg set @ 475' w/25 sxs 7" Csg set @ 2830' w/100 sxs	388' 2114'	GB-SA	2830-3085 OH	NA	160 BOPD
Mulcock Federal	1	20074	25K-16-30	1650' FSL 2310' FWL	P&A	8/8/67	9/19/67	3200' / 3200'	8 5/8" Csg set @ 750' w/150 sxs 5 1/2" Csg set @ 3200' w/150 sxs	146' 2287'	GB-SA	2960-3170 Perf	Frac w/40 M gal & 30 M#	5 BOPD 55 BWPD
Mulcock Federal	1	NA	25M-16-30	660' FSL 660' FWL	P&A	4/25/40	11/18/40	3082' / 3082'	10 1/4" Csg set @ 495' w/50 sxs 6 5/8" Csg set @ 2428' w/50 sxs	215' 1953'	GB-SA	2428-3082 OH	NA	2400 MCHPD
Mulcock	2	NA	25N-16-30	660' FSL 1980' FWL	P&A	9/1/42	2/22/43	3016' / 3016'	8 1/4" Csg set @ 485' w/50 sxs 5 1/2" Csg set @ 2850' w/100 sxs	311' 2241'	GB-SA	2850-3016 OH	NA	4000 MCHPD
Eliz E (Walnut)	2	03925	25O-16-30	660' FSL 1980' FEL	Active WTW	5/15/42	7/22/42	3101' / 3101'	8 1/4" Csg set @ 505' w/50 sxs 7" Csg set @ 2800' w/100 sxs	331' 2114'	GB-SA	2800-3101 OH	NA	120 BOPD
A. N. Eliz	W5		25O-16-30	10' FSL 2630' FEL	P & A	12/28/65	4/13/66	3224' /	5 1/2" Csg set @ 3224' w/300sxs	1397'	GB-SA	2964-3011 2964-3163 Perf	Acidize w/1000 gal Acidize w/750 gal	
Eliz E	1	03924	25P-16-30	660' FSL 660' FEL	InActive Prod.	1/27/42	5/6/42	3235' / 3235'	8 1/4" Csg set @ 490' w/25 sxs 7" Csg set @ 2800' w/100 sxs 5 1/2" Csg set @ 3151' w/75 sxs	403' 2114' 2694'	GB-SA	3044-3235 OH & Perf	Frac w/20 M gal & 26 M#	187 BOPD
Eliz (Walnut)	6	20316	25P-16-30	1315' FSL 1315' FEL	InActive Prod.	7/29/70	8/15/70	3260' / 3255'	8 5/8" Csg set @ 471' w/300 sxs 5 1/2" Csg set @ 3257' w/500 sxs	Circ. 212'	GB-SA	2981-3185 Perf	Acidize w/7500 gals	37 BOPD 9 BWPD

WSLU	7	NA	26J-16-30	1980' FSL 1980' FEL	Active Prod.	4/13/46	6/27/46	3116' / 3116'	8 5/8" Csg set @ 120' w/50 sxs 5 1/2" Csg set @ 2960' w/100 sxs	Circ. 2357'	GB-SA	2960-3116 OH	NA	55 BO
WSLU	8	NA	26J-16-30	1980' FSL 2310' FEL	P&A	7/3/62	9/14/62	9745' / 9745'	13 3/8" Csg set @ 511' w/500 sxs 8 5/8" Csg set @ 3402' w/350 sxs 5 1/2" liner run 3300-3650 10/62	Circ. 1970'	GB-SA	3455-3498 Perf	Frac w/20 M gal & 40 M#	60 BO 64 BW
Eliz	3	NA	26O-16-30	660' FSL 1880' FEL	D&A	11/28/62	6/4/63	3700' /	8 5/8" Csg set @ 532' w/280 sxs	Circ.	D&A			D&A
A. N. Eliz	4	NA	26O-16-30	660' FSL 1980' FEL	P&A	3/15/43	5/21/43	3078' / 3078'	8 1/4" Csg set @ 580' w/50 sxs 7" Csg set @ 2405' w/75 sxs 5 1/2" Csg set @ 2950' w/100 sxs	406' 1890' 2341'	GB-SA	2950-3078 OH	210 Qts. of nitro	40 BO

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A. N. Eliz	1X	NA	26P-16-30	660' FSL	P&A	9/3/42	11/30/42	3473' / 3473'	10 3/8" Csg set @ 579' w/50 sxs 8 5/8" Csg set @ 2412' w/63 sxs 7" Csg set @ 2880' w/150 sxs	244' 2156' 1850'	GB-SA	2880-3473 OH	400 Qrs. of nitro	125 BOPD

Eliz	7	NA	35A-16-30	660' FNL	P&A	5/14/42	8/4/42	3105' / 3105'	10" Csg set @ 585' w/50 sxs	290'	GB-SA	3042-3105 OH	110 qrs 3050-105	150 BO
George Eliz	16	NA	35B-16-30	660' FNL	P&A	9/5/43	12/6/43	3090' / 3090'	7" Csg set @ 3042' w/100 sxs 10 3/4" Csg set @ 595' w/50 sxs 7" Csg set @ 2915' w/150 sxs	2356' 260' 1886'	GB-SA	2915-3090 OH	140 qrs. 3030-80	50 BO
Eliz	4	NA	35C-16-30	1980' FNL	P&A	4/16/42	7/14/42	3403' / 3403'	10 3/4" Csg set @ 587' w/50 sxs 7" Csg set @ 2881' w/100 sxs	252' 2195'	GB-SA	2881-3403 OH	200 qrs. 3325-75 200 qrs. 2956-3034	60 BO
Eliz	13X	NA	35H-16-30	1980' FNL	P&A	9/2/42	12/8/42	3095' / 3095'	10 3/8" Csg set @ 550' w/50 sxs 7" Csg set @ 2888' w/100 sxs	255' 2202'	GB-SA	2888-3095 OH	200 qrs 2995-3045	164 BO
Eliz	12	NA	35I-16-30	1980' FSL	P&A	7/1/42	9/30/42	3204' / 3204'	8 1/4" Csg set @ 574' w/50 sxs 5 1/2" Csg set @ 2915' w/100 sxs	400' 2306'	GB-SA	2915-3204' OH	100 qrs 298*-3035 100 qrs 3147-95	170 BO
Eliz	11	NA	35J-16-30	1980' FSL	P&A	7/1/42	9/22/42	3184' / 3184'	8 1/4" Csg set @ 578' w/50 sxs 5 1/2" Csg set @ 2892' w/100 sxs	404' 2283'	GB-SA	2892-3184 OH	100 qrs. 3156-84 100 qrs. 2992-304	210 BO
WLSU	5		35O-16-30	660' FSL	Active Prod.	4/16/42	5/30/42	3051' / 3051'	8 5/8" Csg set @ 589' w/50 sxs 7" Csg set @ 2405' w/100 sxs 5 1/2" Csg set @ 2896' w/100 sxs	384' 1719' 2287'	GB-SA	2896-3051 OH	100 qrs 3001-51	175 BO
WLSU	7	25368	35P-16-30	660' FSL	Active Prod.	9/3/85	2/18/86	3960' / 3675'	12 3/4" Csg set @ 287' w/315 sxs 5 1/2" Csg set @ 3870' w/1795 sxs	Circ. Circ.	GB-SA	2953-3846 Perf	Acid w/7500 gal Frac w/95 M gal & 122 M#	57 BO 74 BW 30 MCF
Eliz	2	NA	35P-16-30	660' FSL	P&A	2/22/42	4/25/42	3043' / 3043'	8 1/4" Csg set @ 582' w/50 sxs 5 1/2" Csg set @ 2876' w/200 sxs	408' 1658'	GB-SA	2876-3043 OH	86 qrs 3000-43 OH	300 BOPD

State B	1	NA	36A-16-30	660' FNL	P&A	12/11/41	5/15/42	3119' / 3119'	8 1/4" Csg set @ 487' w/50 sxs 7" Csg set @ 2798' w/100 sxs	313' 2112'	GB-SA	2798-3119 OH	NA	65 BOPD
State "H"	3	04031	36A-16-30	810' FNL	Active Prod.	12/27/53	3/31/54	3555' / 3555'	10" set @ 482' w/ 100 sxs 7" set @ 2815' w/ 100 sxs. 4 1/2" Lnr 2706-3252 Liner set 2771	Circ. 2189'	GB-SA	2815-3555' OH	Acidize w/ 9000 gal Acidize w/ 1000 gal 3012-217' Perf	30 BOPD

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State "H"	4	10863	36A-16-30	10' FNL 10' FEL	Active WTW	5/18/66	8/15/66	3250' / 3241'	13 3/8" set @ 44' w/ 50 sxs 4 1/2" set @ 3250' w/ 350 sxs.	Circ. 1654'	GB-SA	3022-3220 Perf	Acidize w/ 2000 gal	WTW
State H	2	04030	36B-16-30	660' FNL 1980' FEL	Active Prod.	6/5/42	8/19/42	3035' / 3035'	8 1/4" set @ 494' w/ 50 sxs 7" set @ 2795' w/ 100 sxs. 4 1/2" Lnr 2795'-3208'	320' 2109'	GB-SA	2795-3035' OH	Natural	300 BOPD
Continental State	3	04020	36C-16-30	660' FNL 1980' FWL	P&A	8/27/47	10/6/47	3228' / 3228'	10 3/4" set @ 561' w/ 50 sxs 5 1/2" set @ 2838' w/ 100 sxs.	Circ. 2229'	GB-SA	2838-3228' OH	Frac w/ 30 Mg al & 30 M# 16.5 M#	60 BOPD
Continental State	4	04021	36D-16-30	660' FNL 660' FWL	P&A	9/12/42	12/6/42	3030' / 3030'	10 3/4" Csg set @ 533' w/ 50 sxs 5 1/2" Csg set @ 2819' w/ 100 sxs	265' 2210'	GB-SA	2819-3030 OH	140 Qts. of nitro	135 BOPD
Continental State	2	04019	36E-16-30	1980' FNL 660' FWL	Active Prod.	7/29/42	9/22/42	3020' / 3020'	10" Csg set @ 560' w/ 50 sxs 5 1/2" set @ 2855' w/ 100 sxs.	204' 2246'	GB-SA	2855-3020 OH	NA	50 BOPD
Continental St.	1	04018	36F-16-30	1980' FNL 1980' FWL	P&A WTW	6/17/42	8/12/42	3205' / 3030'	8 1/4" Csg set @ 545' w/ 100 sxs. 5 1/2" Csg set @ 2859' w/ 100 sxs	198' 2250'	GB-SA	2859-3205 OH	N/A Frac w/ 12 M gal & 15M# in 1958	480 BOPD
Desa	1	21747	36G-16-30	1650' FNL 1650' FEL	Active Prod.	10/49	10/49	3276' / 3274'	8 5/8" Csg set @ 499' w/ 100 sxs Long String Not Reported 4 1/2" Lnr set @ 3276' w/ 200 sxs Liner set 11/72		GB-SA	3128-48 OH	80 Qts. of nitro Acidize w/ 2000 gal 2/77 Frac w/ 26.5 M gal & 37.5 M#	20 BOPD 33 BWPD
State T	1		36G-16-30	1980' FNL 1980' FEL	P&A	6/30/42	11/3/42	3050' / 3050'	10 3/4" Csg set @ 550' w/ 50 sxs 5 1/2" Csg set @ 2923' w/ 100 sxs	Circ. 2314'	GB-SA	2923-3050 OH	NA	100 BOPD
State J	1	04028	36H-16-30	1330' FNL 1310' FEL	Active Prod.	7/18/49	9/30/49	3332' / 3332'	10 3/4" set @ 535' w/ 50 sxs 6" set @ 2815' w/ 50 sxs. 4 1/2" Lnr 2615'-3254'	Circ. 2474'	GB-SA	2815-3332' OH	80 qts of nitro. Acidize w/ 1000 gal Frac w/ 63 Mg al & 72 M#	10 BOPD
Tellyer State	1	NA	36H-16-30	1980' FNL 660' FEL	P&A	12/28/41	3/18/42	3114' / 3114'	8 1/4" Csg set @ 498' w/ 50 sxs 5 1/2" Csg set @ 2800' w/ 150 sxs	324' 1886'	GB-SA	2800-3114 OH	NA	60 BOPD
Overton State	9	04025	36I-16-30	1980' FSL 660' FEL	P&A	6/30/42	6/19/43	3100' / 3100'	8 5/8" Csg set @ 500' w/ 50 sxs 5 1/2" Csg set @ 2840' w/ 100 sxs	295' 2231'	GB-SA	2840-3100 OH	NA	100 BOPD
Tidewater State	7	04023	36I-16-30	1980' FSL 1980' FEL	P&A	6/26/42	8/2/42	3107' / 3107'	8 1/4" Csg set @ 560' w/ 25 sxs 7" Csg set @ 2460' w/ 50 sxs	473' 2117'	GB-SA	2460-3107 OH	360 Qts. of nitro	187 BOPD
Jackson State	1 (6)	04014	36K-16-30	1980' FSL 1980' FWL	P&A	3/31/42	6/9/42	3062' / 3062'	8 1/4" Csg set @ 527' w/ 50 sxs 7" Csg set @ 2436' w/ 60 sxs	353' 2024'	GB-SA	2436-3062 OH	NA	408 BOPD
Tidewater State	1 (5)	04022	36L-16-30	1980' FSL 660' FWL	P&A	5/1/42	6/20/42	3080' / 3040'	8" Csg set @ 540' w/ 50 sxs 7" Csg set @ 2376' w/ 50 sxs	366' 2033'	GB-SA	2376-3040 OH	180 Qts. of nitro	96 BOPD

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State V	1	04016	36M-16-30	660' FSL 660' FWL	P&A	3/14/42	10/6/42	3134' / 3134'	8 5/8" Csg set @ 537' w/ 50 sxs 5 1/2" Csg set @ 2797' w/ 100 sxs	332' 2188'	GB-SA	2797-3134 OH	160 Qts. of nitro	60 BOPD
WSLU	8	04024	36N-16-30	660' FSL 1980' FWL	Active Prod.	6/30/42	9/29/42	3025' / 3025'	8 1/4" Csg set @ 520' w/ 50 sxs 6 5/8" Csg set @ 2340' w/ 50 sxs	346' 1865'	GB-SA	2340-3025 OH	120 Qts. of nitro	180 BOPD
Tidewater State	11	04027	36O-16-30	660' FSL 1980' FEL	P&A	4/3/46	6/27/46	3535' / 3535'	8 5/8" Csg set @ 570' w/ 50 sxs 5 1/2" Csg set @ 2961' w/ 100 sxs	365' 2352'	GB-SA	2961-3535 OH	NA	50 BOPD
WSLU	12	25335	36P-16-30	660' FSL 1295' FEL	Active Prod.	8/24/85	5/26/86	3935' / 3703'	12 3/4" Csg set @ 298' w/ 405 sxs 5 1/2" Csg set @ 3934' w/ 1635 sxs	Circ. Circ.	GB-SA	3016-703 Perf	Frac w/ 40 M gal & 80 M#	53 BOPD
WSLU	10	04026	36P-16-30	660' FSL 660' FEL	Active Prod.	4/4/46	6/6/46	3147' / 3147'	8 5/8" Csg set @ 576' w/ 50 sxs 5 1/2" Csg set @ 2943' w/ 100 sxs	371' 2334'	GB-SA	2943-3147 OH	NA	100 BOPD

Eiz	3	20127	19L-16-31	1650' FSL 990' FEL	Inactive WTW	3/13/68	4/1/68	3350' / 3350'	8 5/8" Csg set @ 468' w/ 150 sxs. 4 1/2" Csg set @ 3350' w/ 300 sxs.	Circ. 1982'	GB-SA	3170-3305 Perf	Frac w/ 30 Mgal & 30 M#	61 BOPD
Eiz	4	20183	19J-16-31	1980' FSL 1980' FEL	Active Prod.	11/14/68	12/17/68	3322' / 3321'	8 5/8" Csg set @ 476' w/ 450 sxs. 4 1/2" Csg set @ 3321' w/ 300 sxs.	Circ. 1953'	GB-SA	3145-3263 Perf	Frac w/ 30 Mgal & 30 M#	30 BOPD
Carper	2	04855	19K-16-31	1980' FSL 1660' FWL	P&A	7/18/59	9/22/59	3315' / 3315'	8 5/8" Csg set @ 370' w/ 50 sxs 5 1/2" Csg set @ 3315' w/ 100 sxs	165' 2706'	GB-SA	3054-3263 Perf	Frac w/ 63 M gal & 90 M#	39 BOPD
Carper	1	04854	19L-16-31	1980' FSL 500' FWL	Active Prod.	6/8/59	9/27/59	3264' / 3264'	8 5/8" Csg set @ 342' w/ 50 sxs 5 1/2" Csg set @ 3263' w/ 100 sxs	137' 2654'	GB-SA	3035-114 Perf	Frac w/ 8.4 M gal & 17M#	1069 MCPPD
Eiz	1	04852	19M-16-31	660' FSL 504' FWL	P&A	2/25/45	5/15/45	3277' / 3277'	10 3/4" Csg set @ 467' w/ 56 sxs. 7" Csg set @ 2855' w/ 100 sxs.	Circ. 2169'	GB-SA	2855-3277 OH	315 Qts. of nitro	66 BOPD
Eiz	2	04853	19N-16-31	660' FSL 1668' FWL	Active Prod.	2/15/45	4/30/45	3362' / 3362'	10 3/4" Csg set @ 400' w/ 50 sxs. 7" Csg set @ 2975' w/ 100 sxs.	Circ. 2289'	GB-SA	2975-3362' OH	290 Qts. of nitro @ 3175-3300	65 BOPD
Vickers	6	04857	19O-16-31	660' FSL 1980' FEL	Active Prod.	8/25/65	9/20/65	3288' / 3288'	8 5/8" Csg set @ 566' w/ 50 sxs. 5 1/2" Csg set @ 3015' w/ 150 sxs. 4 1/2" Lin set @ 2880-3288 w/ 175 sxs. Liner set 9/65	361' 2102'	GB-SA	3060-257' OH	200 Qts. of nitro Acidize w/ 1400 gal	68 BOPD 38 BWPD
Vickers	5	04856	19P-16-31	660' FSL 660' FEL	InActive Prod.	6/20/44	9/26/44	3195' / 3195'	8 5/8" Csg set @ 596' w/ 50 sxs. 5 1/2" Csg set @ 2580' w/ 100 sxs.	392' 1971'	GB-SA	2580-3150' OH	90 Qts. of nitro @ 3065-3195	75 BOPD

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Shepard	1	NA	20E-16-31	2030' FNL 660' FWL	D&A	7/22/44	9/25/44	3733' / 3733'	8 1/4" Csg set @ 335' w/ 50 sxs	161'	D&A			
Superior Federal	1	10751	20F-16-31	2310' FNL 1980' FWL	P&A	11/24/65	3/23/66	3529' / 3525'	12 3/4" Csg set @ 30' w/ 30 sxs 4 1/2" Csg set @ 3527' w/ 350 sxs	Circ. 1931'	GB-SA	2910-3464 Perf	Frac w/ 43.7 M gal & 28 M#	7 BOPD
Grandview Federal	1	26004	20G-16-31	1980' FNL 1980' FEL	InActive Prod.	11/5/88	12/2/88	3579' / 3579'	8 5/8" Csg set @ 404' w/ 250 sxs 5 1/2" Csg set @ 3583' w/ 850 sxs	Circ. Circ.	GB-SA	3147-3384 Perf	Frac w/ 110 M gal & 210 M#	1 BOPD 40 BWPD
Grier	14	04864	20I-16-31	1980' FSL 660' FEL	InActive WTW	11/8/61	1/31/62	3610' / 3610'	10 3/4" Csg set @ 574' w/ 75 sxs 5 1/2" Csg set @ 3610' w/ 75 sxs	Circ. Circ.	GB-SA	3562-3576 Perf	Frac w/ 15 Mg al & 30 M#	19 BOPD
Grier	13	04863	20J-16-31	1980' FSL 1980' FEL	Active Prod.	9/23/61	11/13/61	3535' / 3533'	10" Csg set @ 548' w/ 75 sxs 5 1/2" Csg set @ 3535' w/ 76 sxs	105' 3072'	GB-SA	3360-3522 Perf	Frac w/ 11.2 Mg al & 6 M#	184 BOPD
Rowley Federal	1	10206	20K-16-31	1650' FSL 1980' FWL	P&A	1/9/64	2/5/64	3513' / 3499'	5 1/2" Csg set @ 3511' w/ 150 sxs	2597'	GB-SA	3322-469 Perf	Frac w/ 40 M gal & 48 M#	50 BOPD
Evarts	1	NA	20L-16-31	1980' FSL 660' FEL	D&A	5/30/44	3/27/45	3420' / 7" Csg set @ 2575' w/ 100 sxs 5 1/2" Csg set @ 3075' w/ 100 sxs	8 1/4" Csg set @ 615' w/ 50 sxs 7" Csg set @ 2575' w/ 100 sxs 5 1/2" Csg set @ 3075' w/ 100 sxs	441' 1889' 2466'	GB-SA	3075-3420 OH	70 Qrs. of nitro	D&A
Rowley Federal	2	10322	20I-16-31	1650' FSL 990' FNL	Active Prod.	2/18/64	3/26/64	3491' / 3490'	5 1/2" Csg set @ 3490' w/ 150 sxs	2576'	GB-SA	3291-3440 Perf	Frac w/ 44 Mg al & 39.5 M#	44 BOPD
Grier	3	04858	20M-16-31	330' FSL 510' FWL	P&A WTW	11/29/44	1/24/45	3237' / 3237'	8 1/4" Csg set @ 590' w/ 50 sxs 5 1/2" Csg set @ 3115' w/ 100 sxs	416' 2506'	GB-SA	2574-3237 Perf & OH	220 Qrs. of nitro	75 BOPD
Grier	4	10343	20N-16-31	990' FSL 1980' FWL	Active Prod.	4/8/64	5/8/64	3505' / 3499'	5 1/2" Csg set @ 3504' w/ 150 sxs	2591'	GB-SA	3250-3461 Perf	Frac w/ 70 M gal & 70 M#	292 BOPD
Baxter "A"	1	04859	20O-16-31	660' FSL 1980' FEL	P & A	12/19/60	1/14/61	3517' / 3505'	8 5/8" Csg set @ 262' w/ 200 sxs 5 1/2" Csg set @ 3517' w/ 175 sxs	Circ. 2451'	GB-SA	3356-3500 Perf	Frac w/ 35 M gal & 48 M#	64 BOPD
Baxter "A"	2	04860	20P-16-31	660' FSL 660' FEL	P & A	5/6/61	6/30/61	3582' / 3582'	8 5/8" Csg set @ 349' w/ 275 sxs 5 1/2" Csg set @ 3582' w/ 175 sxs	Circ. 2516'	GB-SA	3354-3562 Perf	Frac w/ 30 M gal & 54 M#	55 BOPD

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Grier	1	N/A	21E-16-31	2310' FNL 330' FWL	D&A	1/30/30	6/26/30	3806 / 3806	12 1/2" Csg set @ 770' w/NA 10" Csg set @ 1760' w/NA 6 5/8" Csg set @ 2776' w/NA	NA NA NA	GB-SA	2776-3806 OH	NA	NA
Federal A	3	N/A	21M-16-31	660' FSL 660' FWL	P&A	11/10/61	1/15/62	3615' / 3605	8 5/8" Csg set @ 359' w/250 sxs 4 1/2" Csg set @ 3615' w/100 sxs	Circ. 3159'	GB-SA	3593-97 Perf	Frac w/8 M gal & 8 M#	18 BO 17 BW

Federal A	3	04867	22M-16-31	660' FSL 660' FWL	P&A	7/29/60	8/24/60	3788' / 3770'	8 5/8" Csg set @ 324' w/125 sxs 5 1/2" Csg set @ 3788' w/150 sxs	Circ. 2875'	GB-SA	3608-3741 Perf	Frac w/40 M gal	38 BOPD
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Porcupine AAQ	1	25050	26N-16-31	330' FSL 1750' FWL	Active Prod.	10/29/84	2/8/85	5505' / 4450	20" Csg set @ 40' cmt not reported 13 3/8" Csg set @ 458' w/400 sxs 5 1/2" Csg set @ 5505' w/1175 sxs	Unk. Circ. Circ.	GB-SA	3712-4340 Perf	Acid w/4000 gal Frac w/100 M gal & 170 M#	11 BO 295 BW
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Heather USA	1-27	04886	27C-16-31	990' FNL 1980' FWL	T&A	2/3/62	1/30/85	3828' / 3410'	8 5/8" Csg set @ 383' w/125 sxs 5 1/2" Csg set @ 3828' w/1610 sxs	Circ. Circ.	GB-SA	3204-20 Perf	Frac w/20 M gal & 22 M#	409 MCPPD
Federal	4	04883	27D-16-31	990' FNL 990' FWL	P&A	2/14/61	2/9/62	3760' / 3757'	8 5/8" Csg set @ 423' w/75 sxs 5 1/2" Csg set @ 3760' w/200 sxs	116' 2542'	GB-SA	3575-3741 Perf	Frac w/35 M gal	10 BOPD
Federal	1	04878	27E-16-31	1980' FNL 660' FWL	P&A	4/6/60	4/27/60	3745' / 3745'	9 5/8" Csg set @ 365' w/160 sxs 5 1/2" Csg set @ 3745' w/150 sxs	Circ. 2831'	GB-SA	3714-22 Perf	Frac w/40 M gal	63 BOPD
Trust	1	04882	27F-16-31	1980' FNL 1650' FWL	P&A	11/25/61	12/20/61	3768' / 3763'	8 5/8" Csg set @ 396' w/150 sxs 4 1/2" Csg set @ 3768' w/200 sxs	Circ. 2856'	GB-SA	3579-755 Perf	Frac w/55 M gal	62 BOPD
Federal	2	04880	27G-16-31	1980' FNL 1980' FEL	P&A	9/5/60	9/10/60	3861' / 3836'	8 5/8" Csg set @ 366' w/150 sxs 5 1/2" Csg set @ 3860' w/150 sxs	Circ. 2947'	GB-SA	3550-815 Perf	Frac w/45 M gal	36 BOPD
Federal J-27	1	10530	27J-16-31	1650' FSL 2310' FEL	P&A	3/11/65	3/27/65	3800' / 3792'	13 3/8" Csg set @ 28' w/50 sxs 5 1/2" Csg set @ 3800' w/150 sxs	Circ. 2886'	GB-SA	3611-779 Perf	Frac w/49.7 M gal & 3.2 M#	10 BOPD
Federal Trust K-27	1	10121	27K-16-31	1980' FSL 1980' FWL	Active Prod.	12/15/63	1/9/64	3775' / 3775'	8 5/8" Csg set @ 369' w/150 sxs 5 1/2" Csg set @ 3775' w/75 sxs	Circ. 3318'	GB-SA	3588-756 Perf	Frac w/30 M gal & 24M#	325 BOPD
Valentine	2	10284	27L-16-31	1650' FSL 990' FWL	Active Prod.	8/12/64	11/23/64	3731' / 3725'	13 3/8" Csg set @ 30' w/10 sxs 5 1/2" Csg set @ 3731' w/250 sxs	Circ. 2209'	GB-SA	3505-715 Perf	Frac w/65.5 M gal & 13 M#	15 BOPD

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Valentine	1	04881	27N-16-31	660' FSL 660' FWL	P&A	11/26/58	10/5/59	3872' / 3872'	8 1/4" Csg set @ 849' w/50 sxs 7" Csg set @ 3370' w/100 sxs 4 1/2" Int set @ 3860' w/85 sxs	676' 2684'	GB-SA	3492-815 Perf	Frac w/57 M gal	10 BOPD
Jeffers Federal	1	NA	27N-16-31	660' FSL 1980' FWL	P&A	6/28/63	8/1/63	3773' / 3773'	13 3/8" Csg set @ 30' w/9 sxs 5 1/2" Csg set @ 3773' w/200 sxs	Circ. 2554'	GB-SA	3576-3738 Perf	Frac w/84 M gal & 55 M#	14 BOPD 60 BWPD
Jeffers Federal	2	22003	27N-16-31	990' FSL 1650' FWL	InActive Prod.	1/4/77	2/11/77	3780' / 3754'	8 5/8" Csg set @ 400' w/150 sxs 5 1/2" Csg set @ 3774' w/125 sxs	Circ. 3012'	GB-SA	3532-3732 Perf	Frac w/40 M gal & 30 M#	36 BOPD 10 BWPD
Riley 27	1	10270	27O-16-31	990' FSL 2310' FEL	Active Prod.	12/27/64	1/20/65	3792' / 3780'	13 3/8" Csg set @ 30' w/15 sxs 8 5/8" Csg set @ 700' w/50 sxs 4 1/2" Int set @ 3792' w/125 sxs	Circ. 495' 3222'	GB-SA	3603-3772 Perf	Frac w/126.4 M gal & 72 M#	41 BOPD 97 BWPD
Featherstone	1	04887	27P-16-31	330' FSL 330' FEL	Active Prod.	1/29/38	9/16/64	4323' / 3890'	8 1/4" Csg set @ 915' w/50 sxs 7" Csg set @ 3485' w/100 sxs 5 1/2" Csg set @ 3890' w/200 sxs	741' 2799' 2672'	GB-SA	3604-3816 Perf	NA	44 BOPD

Kennedy	4	04889	28A-16-31	660' FNL 660' FEL	P&A	7/11/60	8/3/60	3737' / 3712'	8 5/8" Csg set @ 367' w/210 sxs 5 1/2" Csg set @ 3736' w/150 sxs	Circ. 2822'	GB-SA	3548-3700 Perf	Frac w/30 M gal	112 BOPD
Kennedy	3	10549	28C-16-31	660' FNL 1650' FWL	P&A	8/17/65	10/6/65	3670' / 3663'	13 3/8" Csg set @ 30' w/25 sxs 4 1/2" Csg set @ 3670' w/150 sxs	Circ. 2986'	GB-SA	3419-622 Perf	Frac w/60 M gal	37 BOPD
Johnson B	4	04897	28D-16-31	660' FNL 660' FWL	P&A	3/3/45	4/28/45	3475' / 3475'	8 1/4" Csg set @ 764' w/50 sxs 5 1/2" Csg set @ 3329' w/100 sxs	590' 2720'	GB-SA	3329-3475 OH	280 Qts. of nitro	75 BOPD
Sheldon	3 (6)	04901	28D-16-31	660' FNL 330' FWL	P&A	10/18/61	3/20/62	3625' / 3530'	8 5/8" Csg set @ 490' w/200 sxs 5 1/2" Csg set @ 3625' w/200 sxs	Circ. 2407'	GB-SA	3407-3580 Perf	Frac w/20 M gal & 26 M#	43 BOPD
Sheldon	3	04896	28E-16-31	1980' FNL 660' FWL	P&A	11/22/44	1/15/45	3475' / 3475'	8 1/4" Csg set @ 734' w/50 sxs 5 1/2" Csg set @ 3286' w/100 sxs	560' 2677'	GB-SA	3286-3475 OH	180 Qts. of nitro	75 BOPD
Kennedy A	2	10321	28F-16-31	1650' FNL 2310' FWL	Active Prod.	6/23/64	7/10/64	3663' / 3655'	13 3/8" Csg set @ 26' w/13 sxs 5 1/2" Csg set @ 3661' w/200 sxs	Circ. 2443'	GB-SA	3401-3631 Perf	Frac w/147 M gal	39 BOPD 25 BWPD
Sheldon	4	04899	28G-16-31	1980' FNL 1650' FEL	Active Prod.	4/21/61	5/12/61	3726' / 3690'	8 5/8" Csg set @ 737' w/200 sxs 5 1/2" Csg set @ 3726' w/200 sxs	Circ. 2508'	GB-SA	3460-3688 Perf	Frac w/42 M gal	68 BOPD
Federal Y	1	24685	28G-16-31	2068' FNL 2180' FEL	P&A	11/30/83	2/12/84	13220 13320	20" Csg set @ 40' cnt not reported 13 3/8" Csg set @ 575' w/550 sxs 8 5/8" Csg set @ 4044' w/1950 sxs	Circ. Circ. Circ.	D&A			
Kennedy	1	10149	28H-16-31	1980' FNL 660' FEL	P&A	4/10/63	4/29/63	3729' / 3727'	10 3/4" Csg set @ 25' w/50 sxs 5 1/2" Csg set @ 3729' w/200 sxs	Circ. 2511'	GB-SA	3474-689 Perf	Frac w/24 M gal & 30 M#	61 BOPD

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Sheldon	5 or 2	04900	28I-16-31	2310' FSL 660' FEL	P&A	7/15/61	6/14/67	3710' / 3710'	8 5/8" Csg set @ 735' w/ 250 sxs 5 1/2" Csg set @ 3450' w/ 200 sxs	Circ. 2232'	GB-SA	3450-3710 OH	Acidize w/ 500 gals	8 BOPD
Kennedy	3	04890	28J-16-31	2310' FSL 1650' FEL	P & A	8/15/60	9/19/60	3701' / 3685'	8 5/8" Csg set @ 368' w/ 200 sx 5 1/2" Csg set @ 3700' w/ 150 sxs	Circ. 2787'	GB-SA	3444-674 Perf	Acidize w/ 250 gal Frac w/ 60 Mgal	67 BOPD
Sheldon	1	04894	28K-16-31	1980' FSL 1980' FWL	P&A	4/6/58	5/21/58	4302' / 3599'	4 1/2" Csg set @ 3599' w/ 200 sxs		GB-SA	3439-49 Perf	Frac w/ 15 M gal & 15 M#	P&A
Johnson	4	04892	28L-16-31	1980' FSL 660' FWL	P & A	10/10/44	11/30/44	3469' / 3469'	8 5/8" Csg set @ 715' w/ 50 sx 5 1/2" Csg set @ 3337' w/ 100 sxs	Circ. 2728'	GB-SA	3337-469 OH	250 Qts. of nitro	150 BOPD
Johnson	2	04891	28M-16-31	660' FSL 660' FWL	P & A	8/14/44	10/6/44	3392' / 3392'	8 5/8" Csg set @ 725' w/ 50 sx 5 1/2" Csg set @ 3344' w/ 100 sxs	520' 2735'	GB-SA	3344-3392 OH	NA	135 BOPD
Johnson	2	04888	28N-16-31	660' FSL 1980' FWL	P&A	1/21/44	7/10/44	3376' / 3376'	5 1/2" Csg set @ 3352' w/ 100 sxs		GB-SA	3352-3376 OH	NA	100 BOPD
Sheldon	2	NA	28N-16-31	560' FSL 1880' FWL	InActive Prod.	11/15/62	12/6/62	3624' / 3624'	13 3/8" Csg set @ 30' w/ 10 sxs 5 1/2" Csg set @ 3376' w/ 210 sxs	14' 2097'	GB-SA	3376-624 OH	Acidize w/ 500 gals	61 BOPD
Johnson B	7		28O-16-31	660' FSL 1980' FEL	P&A	4/8/45	6/12/45	3457' / 3457'	8 5/8" Csg set @ 737' w/ 50 sx 7" Csg set @ 3373' w/ 100 sxs	533' 2687'	GB-SA	3373-3457 OH	NA	42 BOPD
Sheldon	3	10078	28P-16-31	330' FSL 626' FEL	P&A	8/28/63	9/25/63	3708' / 3708'	13 3/8" Csg set @ 31' w/ 25 sxs 5 1/2" Csg set @ 3446' w/ 100 sxs	Circ. 2837'	GB-SA	3446-3708 OH	Acidize w/ 500 gals	75 BOPD 36 BWPD
Johnson B	5	04898	28P-16-31	300' FSL 660' FEL	P&A	7/30/45	3/23/46	3584' / 3584'	8 1/4" Csg set @ 846' w/ 50 sxs 5 1/2" Csg set @ 3452 w/ 100 sxs	672' 2843'	GB-SA	3452-3584 OH	120 Qts. of nitro	50 BOPD

J. N. Fidel "A"	4	04913	29A-16-31	810' FNL 990' FEL	Active Prod.	12/5/44	2/5/45	3563' / 3563'	8 1/4" Csg set @ 708' w/ 50 sx 5 1/2" Csg set @ 3247' w/ 100 sxs 4 1/2" Lmr 3253-3563 W/ 50 sxs	534' 2638'	GB-SA	3297-432 OH	200 Qts. of nitro	
J. N. Fidel "A"	W5	NA	29A-16-31	50' FNL 50' FEL	P&A	3/5/65	4/30/65	3606' / 3606'	4 1/2" Csg set @ 3606' w/ 250 sxs Lmr ran 10/62	2466'	GB-SA	3354-3557 Perf	1500 Gal acid & 30 M#	WTW
J. N. Fidel "A"	3	04912	29B-16-31	660' FNL 1980' FEL	Active Prod.	8/1/44	11/17/44	3342' / 3342'	8 5/8" Csg set @ 690' w/ 50 sxs 5 1/2" Csg set @ 3260' w/ 100 sxs 4 1/2" Lmr 3158-514 W/ 35 sxs	486' 2651'	GB-SA	3260-3342 OH	160 Qts. of nitro Frac w/ 26 Mgal	

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Grier	2	04906	29C-16-31	810' FNL 1980' FWL	P&A WTW	8/4/44	9/29/44	3296/ 3296'	8 5/8" Csg set @ 595' w/ 50 sxs 5 1/2" Csg set @ 3150' w/ 100 sxs	390' 2541'	GB-SA	3150-3296 OH	50 Qts. of nitro & 38.5 M#	100 BOPD
Grier	1	04905	29D-16-31	760' FNL 560' FWL	InActive Prod.	11/29/43	1/15/44	3230/ 3230'	8 5/8" Csg set @ 570' w/ 50 sx 5 1/2" Csg set @ 3055' w/ 100 sxs	396' 2451'	GB-SA	3055-3230 OH	120 Qts. of nitro	90 BOPD
Bruning	1	04911	29E-16-31	1980' FNL 660' FWL	P&A WTW	10/28/43	1/15/44	3279/ 3279'	8 5/8" Csg set @ 565' w/ 50 sxs 7" Csg 2590-2490' w/ 50 sxs 5 1/2" Csg set @ 3119' w/ 100 sxs	360' All 2510'	GB-SA	3119-3279 OH	NA	150 BOPD
Bruning	2	04907	29F-16-31	1980' FNL 1980' FWL	Active Prod.	1/23/44	4/28/44	3276/ 3276'	8 1/4" Csg set @ 616' w/ 50 sx 5 1/2" Csg set @ 3056' w/ 100 sxs	411' 2447'	GB-SA	3056-3287 OH	80 Qts. of nitro	250 BOPD
Bruning	3	04908	29G-16-31	1980' FNL 1980' FEL	P&A WTW	5/17/44	7/23/44	3376/ 3376'	8 5/8" Csg set @ 648' w/ 50 sxs 5 1/2" Csg set @ 3195' w/ 100 sxs	444' 2586'	GB-SA	3195-3376 OH	NA	125 BOPD
Bruning	4	04909	29H-16-31	1980' FNL 660' FEL	Active Prod.	8/20/44	10/10/44	3415/ 3415'	8" Csg set @ 685' w/ 50 sxs 5" Csg set @ 3252' w/ 100 sxs	511' 2652'	GB-SA	3252-3415 OH	160 Qts. of nitro	50 BOPD
Bruning	5	04903	29I-16-31	1980' FSL 660' FEL	P&A	6/13/44	8/15/44	3433/ 3433'	8 5/8" Csg set @ 632' w/ 50 sxs 5 1/2" Csg set @ 3265' w/ 100 sxs	427' 2656'	GB-SA	3265-3433 OH	NA	100 BOPD
Grier	1	04920	29J-16-31	1980' FSL 1980' FEL	P&A	10/4/43	12/24/43	3384/ 3384'	8 1/4" Csg @ 668' w/ 50 sxs 7" Csg set @ 2474-2697' w/ 75 sxs 5 1/2" Csg @ 3211' w/ 100 sxs	494' 2474' 2602'	GB-SA	3211-3384 OH	NA	400 BOPD
Carper "G"	3	04914	29J-16-31	1980' FSL 1880' FEL	Active Prod.	6/2/61	7/10/61	3526/ 3526'	7" Csg set @ 705' w/ 50 sxs 4 1/2" Csg set @ 3526' w/ 200 sxs	362' 2614'	GB-SA	3478-3502' Perf	Frac w/ 34 Megal & 49 M#	67 BOPD
Texas Trading "A"	4	04919	29K-16-31	1880' FSL 1980' FWL	Active WTW	3/7/44	5/27/44	3348/ 3348'	8 1/4" Csg set @ 638' w/ 150 sxs 5 1/2" Csg set @ 3235' w/ 150 sxs 4 1/2" Lnr 3129-470 W/ 300 sxs	118' 2322'	GB-SA	3370-3490 OH 3218-451 Perf	150 Qts. of nitro Frac w/ 72.2 Megal & 20 M#	WTW
Texas Trading "A"	3	04918	29L-16-31	1980' FSL 660' FWL	Active Prod.	1/6/44	2/5/44	3426/ 3426'	8 5/8" Csg set @ 585' w/ 50 sxs 5 1/2" Csg set @ 3193' w/ 100 sxs	411' 2584'	GB-SA	3193-3426 OH	165 Qts. of nitro Frac w/ 80 M gal & 16 M#	200 BOPD
Texas Trading A	1	04916	29M-16-31	660' FSL 660' FWL	P&A	8/9/42	11/15/42	3458/ 3298'	8 1/4" Csg set @ 640' w/ 50 sxs 5 1/2" Csg set @ 3162' w/ 100 sxs 4" Lnr 3372-3058' W/ 150 sxs Lnr ran 7/63	466' 2553'	GB-SA	3254-84 Perf	NA	150 BOPD
Texas Trading "A"	2	04917	29N-16-31	660' FSL 1980' FWL	InActive Prod.	2/23/43	5/8/43	3354/ 3258'	8 5/8" Csg set @ 645' w/ 50 sxs 5 1/2" Csg set @ 3198' w/ 100 sxs	440' 2589'	GB-SA	3198-3354 OH	70 Qts. of nitro	250 BOPD
Bruning	6	04910	29O-16-31	660' FSL 1980' FEL	P&A	7/10/43	10/8/43	3397/ 3397'	8 5/8" Csg set @ 623' w/ 50 sxs 5 1/2" Csg @ 3156' w/ 100 sxs	418' 2547'	GB-SA	3156-3398 OH	NA	200 BOPD

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Carper "G"	4	04915	29P-16-31	550 FSL 550' FEL	InActive Prod.	5/8/62	7/2/62	3580' / 3580'	8 5/8" Csg set @ 690' w/ 75 sxs 5 1/2" Csg set @ 3580' w/ 110 sxs	383' 2910'	GB-SA	3343-3550 Perf	Frac w/ 20 M gal & 46 M#	114 BOPD
Grier	2	04921	29P-16-31	660' FSL 660' FEL	P&A	2/10/44	4/8/44	3434' / 3338'	8 5/8" Csg set @ 685' w/ 100 sxs 5 1/2" Csg set @ 3260' w/ 100 sxs	276' 2651'	GB-SA	??-3434 Perf	NA	75 BOPD

Vickers	2	04934	30A-16-31	660' FNL 660' FEL	P&A WTW	2/1/44	4/1/44	3205' / 3205'	8 5/8" Csg set @ 617' w/ 100 sxs 5 1/2" Csg set @ 3030' w/ 100 sxs	208' 2421'	GB-SA	3030-205 OH	NA	150 BOPD
Vickers	4	04936	30B-16-31	660' FNL 1980' FEL	InActive Prod.	5/10/44	7/9/44	3267' / 3258'	8 5/8" Csg set @ 560' w/ 50 sxs 5 1/2" Csg set @ 3004' w/ 100 sxs 4 1/2" Lmr 2892-3267 w/ 75 sxs Lmr ran 12/65	355' 2395'	GB-SA	3004-3267 OH 3111-3256 Perf	NATURAL	160 BOPD
George Eitz	2	04924	30C-16-31	810' FNL 1666' FWL	P&A	10/5/44	11/6/44	3095' / 3095'	8 1/4" Csg set @ 547' w/ 50 sxs 5 1/2" Csg set @ 2426' w/ 150 sxs	347' 1513'	GB-SA	2426-3095 OH	70 Qrs. of nitro	200 BOPD
LOE	3	10469	30C-16-31	330' FNL 1995' FWL	P&A	2/17/65	3/20/65	3275' / 3275'	13 3/8" Csg set @ 50' w/ 325 sxs 5 1/2" Csg set @ 3275' w/ 300 sxs	Circ. 1448'	GB-SA	3037-230' Perf	Frac w/ 10 Mgal	25 BOPD 50 BWPD
George Eitz	1	04923	30D-16-31	810' FNL 503' FWL	P&A	11/20/43	1/14/44	3090' / 3090'	8 5/8" Csg set @ 520' w/ 50 sxs 5 1/2" Csg set @ 2907' w/ 100 sxs	346' 2298'	GB-SA	2907-390 OH	NA	72 BOPD
LOE	7	NA	30D-16-31	10' FNL 10' FWL	P&A	11/30/65	1/22/66	3248' / 3248'	8 5/8" Csg set @ 461' w/ 275 sxs 4 1/2" Csg set @ 3248' w/ 150 sxs	Circ. 2564'	GB-SA	3043-223 Perf	Acidize w/ 750 gal.	WTW
LOE	5	NA	30E-16-31	2630' FNL 10' FWL	P&A	1/25/66	4/13/66	3282' / 3282'	13 3/8" Csg set @ 30' w/ 35 sxs 8 5/8" Csg set @ 442' w/ 75 sxs 5 1/2" Csg set @ 3285' w/ 250 sxs	Circ. 135' 1763'	GB-SA	3050-232 Perf	Frac w/ 42 Mgal & 42 M#	WTW
LOE	10	20701	30E-16-31	1790' FNL 330' FWL	Active Prod.	7/17/72	11/10/72	3221' / 3220'	8 5/8" Csg set @ 450' w/ 185 sxs 5 1/2" Csg set @ 3220' w/ 300 sxs	Circ. 1393'	GB-SA	3044-96 OH	Frac w/ 30 Mgal & 30 M#	50 BOPD 100 BWPD
George Eitz (Woodward)	1	04904	30E-16-31	1980' FNL 503' FWL	P&A	8/2/44	10/11/44	3150' / 3150'	8 5/8" Csg set @ 517' w/ 50 sxs 5 1/2" Csg set @ 2955' w/ 100 sxs	312' 2346'	GB-SA	2955-3150 OH	NA	103 BOPD
George Eitz (Woodward)	2	NA	30F-16-31	1980' FNL 1670' FWL	P&A	10/30/44	1/11/45	3138' / 3138'	8 5/8" Csg set @ 525' w/ 50 sxs 5 1/2" Csg set @ 2950' w/ 100 sxs	321' 2341'	GB-SA	2950-3138 OH	100 Qrs. of nitro	200 BOPD
LOE	2	10416	30F-16-31	1980' FNL 1346' FWL	Active Prod.	9/13/64	10/9/64	3300' / 3294'	8 5/8" Csg set @ 332' w/ 150 sxs 5 1/2" Csg set @ 3300' w/ 325 sxs	Circ. 1320'	GB-SA	3082-262 Perf	Frac w/ 68.8 Mgal & 20.5 M#	37 BOPD 63 BWPD

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Vickers	W7	04937	30G-16-31	1345' FNL 1345' FEL	T&A	4/27/56	1/66	3207' / 3207'	8 5/8" Csg set @ 430' w/ 250 sxs 5 1/2" Csg set @ 3176' w/ 100 sxs	Circ. 2567'	GB-SA	3176-3207 OH	Frac w/ 8 M gal & 8 M#	
Vickers	3	04935	30G-16-31	1980' FNL 1980' FEL	P&A	4/12/44	5/30/44	3164' / 3164'	8 5/8" Csg set @ 615' w/ 100 sxs 5 1/2" Csg set @ 3020' w/ 100 sxs	206' 2411'	GB-SA	3020-3164 OH	NA	112 BOPD
Vickers	1	04933	30H-16-31	1980' FNL 660' FEL	Active Prod.	11/7/43	1/21/44	3326' / 3326'	8 5/8" Csg set @ 550' w/ 50 sxs 5 1/2" Csg set @ 3100' w/ 100 sxs	346' 2491'	GB-SA	3100-3326 OH In 4/71 add 3108-3309	NA Frac w/15 Mgal & 15 M#	86 BOPD
Fidel	2	04925	30L-16-31	1980' FSL 660' FEL	P&A	6/1/43	7/31/43	3203' / 3135'	8 5/8" Csg set @ 602' w/50 sxs 6" Csg set @ 3055' w/100 sxs	397' 2455'	GB-SA	3055-3135 OH	NA	100 BOPD
Grier	12	04929	30J-16-31	1980' FSL 1980' FEL	Active Prod.	1/3/44	3/2/44	3285' / 3285'	10" Csg set @ 526' w/50 sxs 8 1/4" Csg set @ 500' w/50sxs 5 1/2" Csg set @ 2988' w/100 sxs 4 1/2" Lnr 2872-3284 w/250 sxs Lnr run 4/67	326' 2379' 2379'	GB-SA	2988-3184 OH 3091-3271 Perf	NA Frac w/ 26.3 Mgal & 21 M#	390 BOPD 30 BOPD 140 BWPD
LOE	1	10415	30K-16-31	1650' FSL 1346' FWL	Active Prod.	4/12/64	5/7/64	3310' / 3194'	8 5/8" Csg set @ 323' w/ 150 sxs 5 1/2" Csg set @ 3290' w/ 150 sxs	Circ. 2377'	GB-SA	3087-3146 Perf	Frac w/ 42 Mgal & 25 M#	18 BOPD 22 BWPD
Grier	2	NA	30K-16-31	1980' FSL 1980' FWL	P&A	4/23/42	6/23/42	3138' / 3138'	8 1/4" Csg set @ 527' w/50 sxs 5 1/2" Csg set @ 2956' w/100 sxs	353' 2347'	GB-SA	2956-3138 OH	NA	200 BOPD
Grier	2	04930	30L-16-31	1980' FSL 506' FWL	P&A	8/8/42	10/18/42	3141' / 3040'	8 1/4" Csg set @ 495' w/ 50 sxs 5 1/2" Csg set @ 2978' w/100 sxs	448' 2369'	GB-SA	2978-3040 OH	NA	60 BOPD
LOE	9	20534	30M-16-31	990' FSL 330' FWL	Active Prod.	1/1/72	1/23/72	3260' / 3238'	8 5/8" Csg set @ 425' w/ 185 sxs 5 1/2" Csg set @ 3260' w/ 300 sxs	Circ. 1433'	GB-SA	3038-3224 Perf	Frac w/ 30 M gal & 30 M#	75 BOPD 30 BWPD
Grier	1	04926	30M-16-31	660' FSL 660' FWL	P&A	2/16/42	5/10/42	3100' / 3055'	8 1/4" Csg set @ 495' w/50 sxs 7" Csg set @ 2491' w/15 sxs	321' 2388'	GB-SA	2977-3055 OH	NA	185 BOPD
Grier	1	04931	30N-16-31	660' FSL 1980' FWL	P&A	4/22/42	6/23/42	3157' / 3157'	8 1/4" Csg set @ 508' w/55 sxs 5 1/2" Csg set @ 2957' w/100 sxs	317' 2348'	GB-SA	2957-3157 OH	NA	250 BOPD
LOE	11	20839	30N-16-31	660' FSL 1346' FWL	Active Prod.	5/1/73	5/25/73	3162' / 3158'	8 5/8" Csg set @ 439' w/ 185 sxs 5 1/2" Csg set @ 3300' w/ 300 sxs	Circ. 1393'	GB-SA	3092-3142 Perf	Frac w/ 15 M gal & 15 M#	45 BOPD 80 BWPD
Grier	19	24458	30O-16-31	990' FSL 1650' FWL	Active Prod.	4/22/83	5/25/83	3390' / 3390'	8 5/8" Csg set @ 549' w/ 400 sxs 5 1/2" Csg set @ 3389' w/ 1750 sxs	Circ. Circ.	GB-SA	3106-3316 Perf	Frac w/63 M gal & 161 M#	87 BOPD 194 BWPD
Grier	10	04927	30O-16-31	660' FSL 1980' FEL	P&A	7/16/42	10/6/42	3307' / 3307'	8 1/4" Csg set @ 575' w/ 25 sxs 5 1/2" Csg set @ 3053' w/ 100 sxs	488' 2444'	GB-SA	3053-3307 OH	320 Qts. of nitro	NA

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J. N. Fidel	1	04928	30P-16-31	660' FSL 660' FEL	InActive Prod.	10/15/42	11/30/42	3267' 3267'	8 1/4" Csg set @ 607' w/ 50 sxs 5 1/2" Csg set @ 3050' w/ 100 sxs	433' 2441'	GB-SA	3050-3267 OH	NA	75 BOPD

Grier	9	04940	31A-16-31	660' FNL 660' FEL	P&A	7/7/42	9/26/42	3256'/ 3256'	8 1/4" Csg set @ 579' w/ 25 sxs 7" Csg set @ 2482' w/ 100 sxs	492' 1796'	GB-SA	2482-3256 OH	180 Qts. of nitro	18 BOPD
Grier	17	20185	31A-16-31	330' FNL 660' FEL	Active WTW	12/12/68	1/21/69	3420'/ 3396'	8 5/8" Csg set @ 504' w/ 250 sxs 4 1/2" Csg set @ 3420' w/ 400 sxs	Circ. 1596'	GB-SA	3132-3338 Perf	Frac w/ 30 Mg al & 26 M#	22 BOPD
Grier	11	04946	31B-16-31	660' FNL 1980' FEL	Active Prod.	10/10/43	12/15/43	3380'/ 3380'	10" Csg set @ 550' w/ 50 sxs 5 1/2" Csg set @ 2988' w/ 100 sxs 4 1/2" Lnr 2942-3380 w/ 250 sxs Lnr ran 2/67	255' 2379'	GB-SA	2988-3297 OH	NA Frac w/ 37.17 Mg al & 22.5 M#	NA
Grier	15	10752	31B-16-31	10' FNL 2630' FEL	Active WTW	12/16/65	1/10/66	3660'/ 3660'	13 3/8" Csg set @ 30' w/ 30 sxs 5 1/2" Csg set @ 3313" w/ 375 sxs	Circ. 1029'	GB-SA	3112-3289 Perf	750 Gal. acid Frac w/ 10 Mg al & 5 M#	WTW
Grier	3	04944	31C-16-31	660' FNL 1980' FWL	Active Prod.	5/22/42	7/24/42	3340'/ 3338'	10 3/4" Csg set @ 459' w/ 50 sxs 6 5/8" Csg set @ 2982" w/ 100 sxs 4 1/2" Lnr 3338-2911 w/ 125 sxs	Circ. 2036'	GB-SA	2989-3252 OH	60 Qts. of nitro 2247-57	640 BOPD
Grier	20	24580	31C-16-31	1250' FNL 1031' FWL	Active Prod.	9/15/83	11/6/83	3414'/ 3370'	8 5/8" Csg set @ 1560' w/ 975 sxs 5 1/2" Csg set @ 3401' w/ 750 sxs	Circ. Circ.	GB-SA	3040-270 Perf	Acidize w/ 2500 gal Frac w/ 75 Mg al & 142 M#	20 BOPD 211 BWPDP
Grier	1	04942	31D-16-31	660' FNL 660' FWL	Active Prod.	6/16/41	11/28/41	3356'/ 3358'	10" Csg set @ 468' w/ 50 sxs 5 1/2" Cst set @ 2955' w/ 100 sxs 4 1/2" Lnr 2891-3358 w/ 175 sxs Lnr ran 2/68	187' 2346'	GB-SA	2955-3247 OH	NA Frac w/ 70 Mg al & 86 M#	90 BOPD
Grier	2	04943	31E-16-31	1980' FNL 660' FWL	Active Prod.	3/29/42	5/18/42	3265'/ 3257'	10 3/4" Csg set @ 482' w/ 50 sxs 7" Csg set @ 2952' w/ 100 sxs 4 1/2" Lnr 2863-3257 w/ NA sxs Lnr ran 4/69	201' 2266'	GB-SA	3092-3240 OH	NA Frac w/ 40 Mg al & 26 M#	410 BOPD
Grier	16	20184	31E-16-31	2630' FNL 10' FWL	Active WTW	11/30/68	1/16/69	3254'/ 3252'	8 5/8" Csg set @ 433' w/ 150 sxs 4 1/2" Csg set @ 3252' w/ 1000 sxs	Circ. Circ.	GB-SA	3037-3222 Perf	2000 Gal. acid	WTW
Grier	4X	04945	31F-16-31	1980' FNL 1950' FWL	Active Prod.	8/7/42	11/19/42	3297'/ 3297'	10" Csg set @ 512' w/ 50 sxs 7" Csg set @ 2965' w/ 100 sxs 4 1/2" Lnr 2802-3260 w/ ??? sxs	Circ. 2279'	GB-SA	2965-3270 OH	NA Frac w/ 38 Mg al	500 BOPD 240 BOPD

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									Lnr run 12/69			Perf	& 24 M#	
Grier	5	04947	31G-16-31	1980' FNL 1980' FEL	P&A	6/9/42	8/5/42	3333' / 3333'	10 3/4" Csg set @ 538' w/ 50 sxs 7" Csg set @ 2985' w/ 100 sxs 4 1/2" Lnr 2933-3333 w/ 100 sxs Lnr run 9/68	Circ. 2299'	GB-SA	2985-3333 OH	NA Frac w/ 30 Mgal & 27 M#	NA
Grier	7X	04949	31H-16-31	1980' FNL 660' FEL	Inactive W/IV	6/22/43	10/4/43	3376' / 3376'	10" Csg set @ 350' w/ 50 sxs 5 1/2" Csg set @ 3055' w/ 100 sxs 4 1/2" Lnr 2996-3376 w/ 200 sxs Lnr run 2/67	55' 2446'	GB-SA	3055-3376 OH	170 Qts. of nitro 3199-3285 Frac w/ 37.6 Mgal & 23.5 M#	240 BOPD NA
Carper G	5	NA	31L-16-31	1980' FSL 660' FEL	P&A	8/18/43	3/28/44	3465' / 3465'	8 5/8" Csg set @ 1624' w/ 50 sxs	1420'	GB-SA	D & A		D & A
Grier	6	04948	31J-16-31	1980' FSL 1980' FEL	Active W/IV	6/30/42	4/43	3338' / 3338'	8 5/8" Csg set @ 545' w/ 50 sxs 5 1/2" Csg set @ 2980' w/ 100 sxs	341' 2371'	GB-SA	2988-3338 OH	NA	W/IV
Grier "A"	1	04941	31K-16-31	1980' FSL 1680' FWL	Active Prod.	6/30/42	9/14/42	3244' / 3244'	8 5/8" Csg set @ 525' w/ 50 sxs 7" Csg set @ 2838' w/ 100 sxs 4 1/2" Lnr 2782-3244 w/ 150 + 743 sxs Lnr run 4/69	320' 2152'	GB-SA	2838-3170 OH	60 Qts. of nitro Frac w/ 60 Mgal & 50 M#	85 BOPD
Grier "B"	2	24706	31L-16-31	1370' FSL 977' FWL	Active Prod.	12/23/83	2/2/84	3370' / 3369'	8 5/8" Csg set @ 514' w/ 425 sxs 5 1/2" Csg set @ 3356' w/ 1320 sxs	Circ. Circ.	GB-SA	3062-3169 Perf	Frac w/ 34.3 Mgal & 69 M#	112 BOPD 83 BWPD
Grier A	1	04938	31L-16-31	1980' FSL 511' FWL	P&A	11/30/42	1/21/43/	3060' / 3060'	8 1/4" Csg set @ 557' w/ 50 sxs 5 1/2" Csg set @ 2955' w/ 400 sxs	383' 519'	GB-SA	2985-3060 OH	170 Qts. of nitro	75 BOPD
Grier	3	04950	31M-16-31	660' FSL 660' FWL	P&A	11/15/42	2/22/43	3158' / 3158'	8" Csg set @ 550' w/ 50 sxs 7" Csg set @ 2480' w/ 15 sxs 5 1/2" Csg set @ 2900' w/ 100 sxs	376' 2377' 2291'	GB-SA	2900-3158 OH	250 Qts. of nitro	60 BOPD
H. J. LOE	5	24920	31M-16-31	660' FSL 330' FWL	Active Prod.	8/2/84	9/4/84	3350' / 3330'	8 5/8" Csg set @ 497' w/ 450 sxs 5 1/2" Csg set @ 3346' w/ 3250 sxs	Circ. Circ.	GB-SA	3025-3104 Perf	Frac w/ 30 Mgal & 78 M#	40 BOPD
State C	2	04961	32 A-16-31	660 FNL 660' FEL	P&A	3/23/44	5/27/44	3485' / 3485'	8 5/8" Csg set @ 675' w/ 50 sxs 5 1/2" Csg set @ 3300' w/ 100 sxs	470' 2691'	GB-SA	3300-3485 OH	NA	200 BOPD

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State C	1	04960	32B-16-31	660' FNL 1980' FEL	P&A	4/7/44	6/20/44	3405' / 3405'	8 5/8" Csg set @ 632' w/ 50 sxs 5 1/2" Csg set @ 3205' w/ 100 sxs	427' 2596'	GB-SA	3205-3405 OH	100 Qts of nitro	75 BOPD
Zephyr ZQ	1	25029	32B-16-31	330' FNL 2310' FEL	Active Prod.	10/3/84	12/11/84	5700' / 5385'	13 3/8" Csg set @ 448' w/ 375 sxs 5 1/2" Csg set @ 5620' w/ 1000 sxs	Circ. Circ.		3351-3504 Perf	Frac w/35 Mgal & 32.5 M#	50 BOPD
State R	3	04966	32C-16-31	660' FNL 1980' FWL	P&A	5/17/43	12/31/43	3360' / 3360'	8 5/8" Cst set @ 597' w/ 50 sxs 5 1/2" Csg set @ 3255' w/ 100 sxs	392' 2646'	GB-SA	3255-3360 OH	135 Qts. of nitro 3266-3361	125 BOPD
State R	1	04964	32D-16-31	660' FNL 660' FWL	P&A	2/22/42	5/15/42	3300' / 3300'	8 1/4" Csg set @ 608' w/ 50 sxs 5 1/2" Csg set @ 3210' w/ 125 sx	434' 2448'	GB-SA	3210-3300 OH	90 Qts. of nitro 3277-3300 90 Qts. of nitro 3220-3241 10 Qts. of nitro 3241-3277	35 BOPD
State R	2	04965	32E-16-31	1650' FNL 990' FWL	P&A	3/5/44	6/2/44	3438' / 3438'	8 5/8" Csg set @ 580' w/ 50 sxs 5 1/2" Csg set @ 3235' w/ 100 sxs	375' 2626'	GB-SA	3235-3438 OH	200 Qts of nitro	12 BOPD
State R	4	04967	32F-16-31	1980' FNL 1980' FWL	P&A	9/20/43	1/17/44	3330' / 3330'	8 5/8" Csg set @ 598' w/ 50 sxs 5 1/2" Csg set @ 3209' w/ 100 sxs	393' 2600'	GB-SA	3209-3330 OH	130 Qts. of nitro	100 BOPD
State R	4X	NA	32F-16-31	1960' FNL 1980' FWL	P&A	9/17/59	10/21/59	3547' / 3330'	8 5/8" Csg set @ 598' w/ 50 sxs	393'	GB-SA	J&A		
State C	4	04963	32G-16-31	1980' FNL 1980' FEL	P&A	12/2/44	2/5/45	3476' / 3476'	8 5/8" Csg set @ 560' w/ 50 sxs 5 1/2" Csg set @ 3210' w/ 100 sxs	355' 2601'	GB-SA	3210-3476 OH	100 Qts. of nitro	50 BOPD
State C	3	04962	32H-16-31	1980' FNL 660' FEL	P&A	9/20/44	11/25/44	3569' / 3569'	8 5/8" Csg set @ 648' w/ 50 sxs 7" Csg set @ 2725' w/ 10 sxs	443' 2656'	GB-SA	3295-3569 OH	400 Qts. of nitro	25 BOPD
Tidewater State	1	04956	32I-16-31	1980' FSL 660' FEL	Active Prod.	2/12/62	3/21/62	3520' / 3512'	8 5/8" Csg set @ 350' w/ 250 sxs 5 1/2" Csg set @ 3520' w/ 175 sxs	Circ. 2454'	GB-SA	3304-3498 Perf	Frac w/ 37.5 Mgal & 120 M#	39 BOPD
Western Dev. "A" State	2	04959	32J-16-31	1980' FSL 1980' FEL	Active Prod.	1/18/62	3/16/62	3485' / 3485'	8 5/8" Csg set @ 363' w/ 250 sxs 5 1/2" Csg set @ 3485' w/ 175 sxs	Circ. 2419'	GB-SA	3218-3383 Perf	Frac w/ 65 Mgal & 173 M#	34 BOPD
Doolin	2	04954	32L-16-31	1980' FSL 660' FWL	P&A	2/25/60	5/5/60	3294' / 3280'	9 5/8" Csg set @ 362' w/ 125 sxs 5 1/2" Csg set @ 3294' w/ 125 sxs	Circ. 2533'	GB-SA	3214-65 Perf	Acidize w/ 1250 gal Frac w/ 40 Mgal	14 BOPD
Doolin	1	04955	32N-16-31	660' FSL 1980' FWL	P&A	1/5/60	2/10/60	3750' / 3310'	9 5/8" Csg set @ 358' w/ 150 sxs 5 1/2" Csg set @ 3370' w/ 600 sxs	Circ. Circ.	GB-SA	3164-283 Perf	Acidize w/ 1200 gal Frac w/ 55 Mgal	42 BOPD
Tidewater State	2	04957	32O-16-31	660' FSL 1980' FEL	Active Prod.	3/14/62	4/18/62	3478' / 3478'	8 5/8" Csg set @ 349' w/ 160 sxs 5 1/2" Csg set @ 3478' w/ 125 sxs	Circ. 2717'	GB-SA	3207-3375 Perf	Frac w/ 60 MGAL & 160 M#	49 BOPD
Western Dev. "A" State	1	04958	32P-16-31	660' FSL 660' FEL	Active Prod.	6/30/61	8/15/61	3510' / 3510'	8 5/8" Csg set @ 318' w/ 250 sxs 5 1/2" Csg set @ 3515' w/ 175 sxs	Circ. 2449'	GB-SA	3240-3481 Perf	Frac w/ 70 Mgal & 140 M#	55 BOPD

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Johnson	6	04972	33A-16-31	660' FNL	P & A	2/3/45	3/31/45	3620' / 3620'	8 1/4" Csg set @ 761' w/ 50 sxs 7" Csg set @ 3416' w/ 100 sxs	587' / 2730'	GB-SA	3416-3620 OH	NATURAL	110 BOPD
Texas Trading	3	04979	33B-16-31	660' FNL 1980' FEL	Active Prod.	5/9/44	7/3/44	3684' / 3684'	8 5/8" Csg set @ 756' w/ 50 sxs 5 1/2" Csg set @ 3381' w/ 100 sxs	551' / 2772'	GB-SA	3381-3600 OH	360 Qts. of nitro	250 BOPD
Texas Trading	8	04984	33B-16-31	1270' FNL 1650' FEL	Active Prod.	3/21/48	5/10/48	3671' / 3671'	8 5/8" Csg set @ 642' w/ 50 sxs 7" Csg set @ 3387' w/ 100 sxs	437' / 2701'	GB-SA	3387-3671 OH	160 Qts. of nitro	35 BOPD
Johnson A	1	04976	33C-16-31	660' FNL 1980' FWL	P&A	2/15/44	4/24/44	3477' / 3477'	8 1/4" Csg set @ 690' w/ 50 sxs 7" Csg set @ 3375' w/ 100 sxs	516' / 2689'	GB-SA	3375-3477 OH	170 Qts. of nitro	264 BOPD
Texas Trading	1	04977	33D-16-31	660' FNL 660' FWL	InActive Prod.	11/1/43	1/31/44	3590' / 3590'	8 5/8" Csg set @ 705' w/ 50 sxs 5 1/2" Csg set @ 3338' w/ 100 sxs	531' / 2729'	GB-SA	3338-3590 OH	200 Qts. of nitro	200 BOPD
Texas Trading	2	04978	33E-16-31	1880' FNL 660' FWL	T&A	2/20/44	4/26/44	3470' / 3470'	8 5/8" Csg set @ 733' w/ 50 sxs 7" Csg set @ 3330' w/ 100 sxs	528' / 2644'	GB-SA	3360-3452 OH	180 Qts. of nitro	200 BOPD
Johnson "A"	3	04975	33F-16-31	1980' FNL 1980' FWL	Active Prod.	4/26/44	7/26/44	3612' / 3612'	8 5/8" Csg set @ 715' w/ 50 sxs 7" Csg set @ 3363' w/ 100 sxs	510' / 2677'	GB-SA	3363-3612 OH	416 Qts. of nitro	95 BOPD
Texas Trading	4	04980	33G-16-31	1980' FNL 1980' FEL	P & A	9/15/44	12/6/44	3675' / 3675'	8 1/4" Csg set @ 771' w/ 50 sxs 5 1/2" Csg set @ 3370' w/ 100 sxs 4 1/2" Lnr 3270-642 w/ 200 sxs	597' / 2761'	GB-SA	3370-3675 OH	Natural 750 gal acid	100 BOPD
Johnson	13	04970	33H-16-31	1370' FNL 990' FEL	InActive Prod.	10/16/47	12/1/47	3680' / 3680'	8 5/8" Csg set @ 740' w/ 50 sxs 5 1/2" Csg set @ 3392' w/ 100 sxs 4 1/2" Lnr 3380-682 Lnr ran 3/65	535' / 2783'	GB-SA	3392-3680 OH	110 Qts. of nitro	350 BOPD
Johnson	5	04971	33H-16-31	1980' FNL 660' FEL	P & A	12/7/44	1/28/45	3521' / 3521'	8 1/4" Csg set @ 755' w/ 50 sxs 5 1/2" Csg set @ 3387' w/ 100 sxs	581' / 2778'	GB-SA	3387-3521 OH	Natural	215 BOPD
Texas Trading	6	04982	33I-16-31	1980' FSL 660' FEL	P&A	5/24/45	3/1/46	3765' / 3765'	8 5/8" Csg set @ 618' w/ 50 sxs 5 1/2" Csg set @ 3380' w/ 50 sxs	413' / 3076'	GB-SA	3380-765 OH	NA	12 BOPD
Johnson	15	04973	33J-16-31	2310' FSL 1650' FEL	P & A	9/26/49	12/10/49	3635' / 3635'	8 1/4" Csg set @ 705' w/ 50 sxs 7" Csg set @ 3375' w/ 100 sxs	531' / 2689'	GB-SA	3596-3635 OH	130 Qts. of nitro	10 BOPD
Texas Trading	5-B	04981	33K-16-31	1980' FSL 1980' FWL	P&A	1/11/44	5/2/45	3616' / 3616'	8 1/4" Csg set @ 725' w/ 50 sxs 5 1/2" Csg set @ 3350' w/ 100 sxs	551' / 2741'	GB-SA	3350-616 OH	190 Qts. of nitro	137 BOPD

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Kennedy	5	04969	33L-16-31	1980' FSL 660' FWL	Active Prod.	7/10/61	8/4/61	3558' / 3558'	8 5/8" Csg set @ 407' w/ 150 sxs 5 1/2" Csg set @ 3558' w/ 200 sxs	Circ. 2340'	GB-SA	3285-3530 Perf	Frac w/70 Mg al & 136.3 M#	110 BOPD
Kennedy	4	04968	33M-16-31	660' FSL 660' FWL	Active Prod.	4/23/61	5/22/61	3562' / 3562'	8 5/8" Csg set @ 539' w/ 175 sxs 5 1/2" Csg set @ 3562' w/ 200 sxs	Circ. 2344'	GB-SA	3274-3521 Perf	Frac w/60 Mg al & 50 M#	54 BOPD
Texas Trading	7	04983	33N-16-31	810' FSL 1980' FWL	InActive Prod.	7/3/45	10/14/45	3617' / 3617'	8" Csg set @ 720' w/ 50 sxs 5 1/2" Csg set @ 3326' w/ 100 sxs	546' 2717'	GB-SA	3326-3618 OH 3295-3305 Perf	350 Qts. of nitro Frac w/16 Mg al & 18 M#	75 BOPD
Johnson	16	04974	33O-16-31	330' FSL 2310' FEL	Active Prod.	6/6/55	7/24/55	3597' / 3597'	8 5/8" Csg set @ 583' w/ 50 sxs 5 1/2" Csg set @ 3561' w/ 50 sxs	378' 3257'	GB-SA	3331-3597 Perf	Frac w/64.9 Mg al & 108.4 M#	4 BOPD
Johnson	14	NA	33O-16-31	510' FSL 2310' FEL	P & A WTW	5/20/48	7/18/48	3798' / 3798'	5 1/2" Csg set @ 3279' w/ 50 sxs	2975'	GB-SA	3279-798 OH	NA	NA
Texas Trading	9	10345	33P-16-31	660' FSL 660' FEL	Active Prod.	12/12/58	1/29/64	3836' / 3836'	5 1/2" Csg set @ 3836' w/ 150 sxs	2923'	GB-SA	3289-3501 Perf	Frac w/59.6 Mg al & 50 M#	154 BOPD

Kennedy Federal	2	10272	34A-16-31	990' FNL 330' FEL	Active Prod.	11/17/64	11/29/64	3840' / 3735'	9 5/8" Csg set @ 450' w/ 50 sxs 5 1/2" Csg set @ 3735' w/ 200 sxs	114' 2517'	GB-SA	3603-90 Perf	Frac w/75.6 Mg al & 45 M#	40 BOPD 86 BWPD
Kennedy A	1	10273	34B-16-31	660' FNL 1980' FEL	Active Prod.	5/14/64	6/5/64	3829' / 3660'	13 3/8" Csg set @ 35' w/ 27 sxs 7" Csg set @ 3825' w/ 200 sxs	Circ. 2453'	GB-SA	3539-3552 Perf	Frac w/74.5 Mg al & 44 M#	45 BOPD 57 BWPD
Kennedy	1	10271	34C-16-31	660' FNL 1980' FWL	Active Prod.	3/27/64	4/20/64	3788' / 3769'	13 3/8" Csg set @ 32' w/ 27 sxs 7" Csg set @ 3785' w/ 200 sxs	Circ. 2413'	GB-SA	3541-750 Perf	Frac w/87 Mg al & 42 M#	42 BOPD 65 BWPD
Carper "AB"	4	04990	34D-16-31	660' FNL 660' FWL	Active Prod.	5/5/45	7/24/45	3617' / 3617'	8 1/4" Csg set @ 813' w/ 50 sxs 7" Csg set @ 3380' w/ 100 sxs	639' 2694'	GB-SA	3380-3617 OH	NATURAL	200 BOPD
Carper AB	3B	04989	34E-16-31	1980' FNL 660' FWL	P&A	3/13/45	6/12/45	3598' / 3598'	8 1/4" Csg set @ 775' w/ 50 sxs 5 1/2" Csg set @ 3397' w/ 100 sxs	602' 2788'	GB-SA	3397-598 OH	NA	135 BOPD
Kennedy	6	04986	34F-16-31	2310' FNL 1650' FWL	Active Prod.	9/25/61	10/30/61	3751' / 3740'	8 5/8" Csg set @ 424' w/ 190 sxs 5 1/2" Csg set @ 3750' w/ 200 sxs	Circ. 2532'	GB-SA	3475-3723 Perf	Frac w/35 Mg al & 59.5 M#	40 BOPD
Johnson	9	04994	34F-16-31	1980' FNL 1980' FWL	P & A	10/15/45	3/16/46	4228' / 3915'	8 1/4" Csg set @ 725' w/ 50 sxs 5 1/2" Csg set @ 3450' w/ 100 sxs	551' 2841'	GB-SA	3450-915 OH	450 Qts of nitro	45 BOPD

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Johnson	17	04998	34G-16-31	2310' FNL 1980' FEL	P&A	12/13/55	1/15/55	3761' / 3761'	8 5/8" Csg set @ 100' w/ 50 sxs 5 1/2" Csg set @ 3625' w/ 100 sxs	Circ. 3016'	GB-SA	3625-761 OH	NA	6 BOPD
Kennedy	1	04985	34H-16-31	1980' FNL 660' FEL	Active Prod.	5/8/60	7/28/60	3848' / 3819'	8 5/8" Csg set @ 376' w/ 150 sxs 5 1/2" Csg set @ 3848' w/ 200 sxs	Circ. 2630'	GB-SA	3589-3796 Perf	Frac w/40 Mgal & 55.8 M#	35 BOPD
Carper AB	1	04987	34I-16-31	1980' FSL 660' FEL	P&A	1/7/44	1/16/45	3855' / 3855'	8 1/4" Csg set @ 800' w/ 50 sxs 5 1/2" Csg set @ 3465' w/ 100 sxs	626' 2856'	GB-SA	3465-855 OH	320 Qts. of nitro	120 BOPD
Johnson	18	21771	34J-16-31	1980' FNL 2080' FEL	Active Prod.	3/29/76	4/17/76	3775' / 3747'	13 3/8" Csg set @ 38' w/ 50 sxs 4 1/2" Csg set @ 3775' w/ 914 sxs	Circ. Circ.	GB-SA	3486-3594 Perf	Frac w/20 Mgal & 50 M#	70 BOPD
Johnson	11	04996	34J-16-31	1980' FSL 1980' FEL	P&A	5/15/47	7/28/47	3765' / 3765'	8 5/8" Csg set @ 780' w/ 50 sxs 5 1/2" Csg set @ 3496' w/ 100 sxs	575' 2887'	GB-SA	3496-765 OH	NA	198 BOPD
Carper	5	04991	34K-16-31	1980' FSL 1980' FWL	P & A WTW	1/5/46	3/23/46	3527' / 3527'	8 1/4" Csg set @ 825' w/ 50 sxs 5 1/2" Csg set @ 3370' w/ 100 sxs	651' 2761'	GB-SA	3370-527 OH	125 Qts. of nitro	135 BOPD
Johnson	8	04993	34L-16-31	1980' FSL 660' FWL	Active Prod.	6/23/45	11/6/45	3728' / 3728'	8 5/8" Csg set @ 745' w/ 50 sxs 5 1/2" Csg set @ 3395' w/ 100 sxs	540' 2786'	GB-SA	3395-3728 OH	430 Qts. of nitro	200 BOPD
Johnson	10	04995	34M-16-31	660' FSL 660' FWL	Active Prod.	9/20/46	11/17/46	3703' / 3703'	8 5/8" Csg set @ 745' w/ 50 sxs 5 1/2" Csg set @ 3395' w/ 100 sxs	540' 2786'	GB-SA	3395-3703 OH	100 Qts. of nitro	90 BOPD
Carper Federal	6	04992	34N-16-31	660' FSL 1980' FWL	Active Prod.	4/4/46	6/7/46	3753' / 3753'	8 " Csg set @ 813' w/ 50 sxs 5 1/2" Csg set @ 3362' w/ 100 sxs 4 1/2" Lnr 3255-714 w/ 100 sxs	640' 2753'	GB-SA	3363-3592 OH	200 Qts. of nitro	150 BOPD
									Lnr ran 4/65			Perf	Frac w/12 Mgal & 6 M#	33 BOPD 27 BWPD
Johnson	12	04997	34O-16-31	990' FSL 1980' FEL	P&A	8/1/47	10/13/47	3760' / 3760'	8 5/8" Csg set @ 770' w/ 50 sxs 7" Csg set @ 3484' w/ 100 sxs	565' 2798'	GB-SA	3484-3760 OH	520 Qts. of nitro	55 BOPD
Carper "AB"	2	04988	34P-16-31	660' FSL 660' FEL	Active Prod.	1/19/45	4/28/45	3544' / 3544'	8 1/4" Csg set @ 862' w/ 50 sxs 5 1/2" Csg set @ 3465' w/ 100 sxs	688' 2856'	GB-SA	3465-3770 OH	140 Qts. of nitro	20 BOPD

Johnson A	4	05011	35E-16-31	1980' FNL 660' FWL	P&A	12/11/38	1/19/39	3850' / 3850'	12 1/2" Csg set @ 56' w/43 sxs 7" Csg set @ 3444' w/528 sxs	Circ. Circ.	GB-SA	3444-3850 OH	NA	64 BOPD
Johnson A	1	05008	35E-16-31	1980' FNL 1980' FWL	Active Prod.	7/18/38/	10/17/38	3871' / 3871'	12 1/2" Csg set @ 45' w/44 sxs 7" Csg set @ 3446' w/528 sxs	Circ. Circ.	GB-SA	3446-3871 OH	325 Qts. of nitro	70 BOPD

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Johnson	3X	05006	35K-16-31	2080' FSL 2080' FWL	P&A	12/5/39	3/20/40	3893' 3893'	8 1/4" Csg set @ 935' w/50 sxs 6" Csg set @ 3503' w/100 sxs	761' 2903'	GB-SA	3503-893 OH	NA	90 BOPD
Johnson	3	NA	35K-16-31	1980' FSL 1980' FWL	J&A	8/16/38	1/25/39	3950' 3950'	8 1/4" Csg set @ 955' w/50 sxs 7" Csg set @ 3410' w/100 sxs	781' 2724'	J&A			
Johnson A	3	05010	35L-16-31	1980' FSL 660' FWL	Active Prod.	10/20/38	12/13/38	4259' 4259'	13" Csg set @ 56' w/28 sxs 7" Csg set @ 3444' w/528 sxs	Circ. Circ.	GB-SA	3444-4259 OH	170 Qls. of nitro	157 BOPD
Kennedy-Johnson A	6	10165	35M-16-31	660' FSL 660' FWL	InActive Prod.	12/12/62	1/6/63	3860' 3832'	13 3/8" Csg set @ 33' w/30 sxs 4 1/2" Csg set @ 3853' w/210 sxs	Circ. 2895'	GB-SA	3533-3784 Perf	Frac w/30.8 M gal & 16 M#	50 BOPD 20 BWPD
Carper Johnson A	7	20055	35N-16-31	860' FSL 1980' FWL	P&A	5/28/67	6/26/67	3890' 3890'	8 5/8" Csg set @ 310' w/100 sxs 5 1/2" Csg set @ 3880' w/250 sxs	Circ. 2357'	GB-SA	3611-823 Perf	Acidize w/1500 gals	44 BOPD 20 BWPD
Carper Johnson A	4	05007	35N-16-31	660' FSL 1980' FWL	P&A	10/5/40	12/26/40	3873' 3873'	8 1/4" Csg set @ 746' w/50 sxs 7" Csg set @ 3430' w/100 sxs	572' 2744'	GB-SA	3430-3873 OH	NA	55 BOPD

Artesia Pet. Co.	4	23817	1A-17-30	890' FNL 890' FEL	Active Prod.	6/11/81	8/6/81	3320' 3235'	8 5/8" Csg set @ 370' w/375 sxs 4 1/2" Csg set @ 3310' w/4050 sxs	Circ. Circ.	GB-SA	2912-86 Perf	NA	1 BO 20 BW
Artesia Pet. Co.	3	23281	1B-17-30	660' FNL 1980' FEL	P&A	7/18/80	8/18/80	3150' 3138'	8 5/8" Csg set @ 371' w/225 sxs 4 1/2" Csg set @ 3147' w/1900 sxs	Circ. Circ.	GB-SA	2898-3060 Perf	Frac - No volumes given	8 BOPD 8 BWPD
Artesia Pet. Co.	1	NA	1G-17-30	1980' FNL 2310' FEL	Active Prod.	9/10/55	11/16/55	3164' 2950'	8 5/8" Csg set @ 600' w/75 sxs 5 1/2" Csg set @ 3109' w/25 sxs	293' 2957'	GB-SA	2894-904 Perf	Acidize w/8500 gal	110 BOPD
Artesia Pet. Co.	2	NA	1H-17-30	1980' FNL 660' FEL	Active Prod.	7/14/56	9/26/56	3086' 3082'	8 5/8" Csg set @ 597' w/50 sxs 7" Csg set @ 2495' w/15 sxs 5 1/2" Csg set @ 3086' w/320 sxs	392' 2392' 1137'	GB-SA	3030-50 Perf	Frac w/25 M gal	50 BOPD

Featherstone	5	NA	2C-17-31	330' FNL 1980' FWL	InActive Prod.	11/25/53	5/24/54	3852' 3852'	8 5/8" Csg set @ 742' w/50 sxs 7" Csg @ 3022' w/100 sxs	538' 2336'	GB-SA	3022-3852 OH	NA	2 BOPD
Featherstone	4	NA	2D-17-31	990' FNL 660' FWL	Active Prod.	11/24/59	12/16/59	3655' 3655'	9 5/8" Csg set @ 388' w/175 sxs 5 1/2" Csg set @ 3655' w/150 sxs	Circ. 2742'	GB-SA	3514-647 Perf	Frac w/60 M gal	83 BO

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Tidewater St	3	NA	2E-17-31	1977' FNL 660' FWL	Active Prod.	12/30/60	1/21/61	3795' / 3795'	8 5/8" Csg set @ 361' w/140 sxs 5 1/2" Csg set @ 3795' w/175 sxs	Circ. 2729'	GB-SA	3489-750 Perf	Frac w/45 M gal	210 BO
Featherstone	2	NA	2E-17-31	1650' FWL 2310' FNL	Active Prod.	10/2/59	10/26/59	3660' / 3657'	8 5/8" Csg set @ 740' w/300 sxs 5 1/2" Csg set @ 3660' w/150 sxs	Circ. 2747'	GB-SA	3520-3646 Perf	Frac w/60 M gal	176 BO

West H E A	13	NA	3A-17-31	330' FNL 330' FEL	P&A	3/19/39	7/7/39	4483' / 4483'	8 5/8" Csg set @ 895' w/50 sxs 6 5/8" Csg set @ 3670' w/200 sxs	690' 1870'	GB-SA	P&A	NA	
West A	15	26015	3A-17-31	660' FNL 660' FEL	Active Prod.	11/22/88	1/17/89	4090' / 4090'	8 5/8" Csg set @ 685' w/450 sxs 5-1/2 Csg set @ 4090' w/1300 sxs	Circ. Circ.	GB-SA	3479-4046 Perf	Acidize w/18000 gals Frac w/120 M gal & 215 M#	115 BO 30 BW
West HE A Fed	18	26573	3B-17-31	660' FNL 1980' FEL	Active Prod.	7/30/94	10/7/94	4000' / 4000'	Not reported	Unk.	GB-SA	NA	NA	NA
West, H. E. A	13	NA	3C-17-31	900' FNL 2310' FWL	Inactive WTW	10/11/64	10/31/64	3700' / 3695'	8 5/8" Csg set @ 555' w/220 sxs 4 1/2" Csg set @ 3700' w/350 sxs	Surf. 2104'	GB-SA	3419-3686 Perf	Acidize w/1400 gal	WTW
West H E A	1	NA	3C-17-31	660' FNL 1980' FWL	P&A	7/17/46	9/20/46	3690' / 3690'	13" Csg set @ 135' w/5 sxs 10" Csg set @ 815' w/75 sxs	127' 372'	GB-SA	P&A	NA	
West A	10	NA	3D-17-31	660' FNL 660' FWL	P&A	3/9/56	5/6/56	3670' / 3670'	8-5/8" Csg set @ 788' w/100 sxs 5 1/2" Csg set @ 3261' w/200 sxs	379' 2043'	GB-SA	3261-3670 OH	Frac w/4000 gal Refrac w/10 Mgal & 10 M# in 1965	139 BO
West, H.E. A	26	28321	3E-17-31	650' FNL 870' FWL	Active Prod.	12/2/95	12/26/95	4215' / 4168'	8 5/8" Csg set @ 648' w/380 sxs 5 1/2" Csg set @ 4214' w/1025 sxs	Circ. Circ.	GB-SA	3329-4075' Perf	Acidize w/6750 gal Frac w/32 M gal & 114 M#	100 BOPD 6 BWPDP
West A	8	05052	3E-17-31	1980' FNL 660' FWL	P&A	9/5/55	9/18/55	3404' / 3404'	8 5/8" Csg set @ 769' w/100 sxs 5 1/2" Csg set @ 3246' w/200 sxs 4" liner set @ 2989-3901'	Circ. 2028'	GB-SA	3246-3404 OH Perfs. @ 3360-795	Frac w/4000 gal Acidize w/10,000 gal	384 BO WTW
West, H.E. A	21	26787	3E-17-31	1335' FNL 1255' FWL	Active Prod.	8/7/94	8/14/94	4000' / 4000'	8 5/8" Csg set @ 550' w/345 sxs NA	Surf.	GB-SA	NA	NA	NA
West H E A	27	28322	3E-17-31	1359' FNL 50' FWL	Active Prod.	11/21/95	12/25/95	4455' / 4408'	8 5/8" Csg set @ 644' w/380 sxs 5 1/2 Csg set @ 4454' w/1040 sxs	Circ. Circ.	GB-SA	3286-4055 Perf	NA	200 BO 508 BW
West H E A	35	29346	3E-17-31	1980' FNL 860' FWL	Active WTW	10/21/97	12/13/97	4220' / 4173'	8 5/8" Csg set @ 687' w/425 sxs 5 1/2 Csg set @ 4219' w/1075 sxs	Circ. Circ.	GB-SA	3258-4041 Perf	Acidize w/6625 gal Frac w/42 M gal & 139 M#	WTW

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West H E A	30	28465	3E-17-31	1560' FNL 2580' FWL	Active Prod.	12/14/95	1/18/96	4425' / 4430	8 5/8" Csg set @ 636' w/400 sxs 5 1/2" Csg set @ 447' w/1250 sxs	Circ. Circ.	GB-SA	3386-4059 Perf	Acidize w/5000 gal Frac w/60 M gal & 208 M#	94 BO 59 BW
West A	16	26016	3E-17-31	1980' FNL 1980' FWL	Active WTW	12/4/88	1/30/89	4076' / 4023	8 5/8" Csg set @ 644' w/400 sxs 5 1/2" Csg set @ 4076' w/1250 sxs	Circ. Circ.	GB-SA	3415-3953 Perf	Frac w/100 M gal & 250 M#	189 BO 41 BW
West A	11	NA	3G-17-31	1980' FNL 1980' FEL	Active Prod.	9/29/59	11/27/59	3992' / 3986	10 3/4" Csg set @ 260' w/ 8 5/8" Csg set @ 817' w/100 sxs 7" Csg set @ 2909' w/30 sxs 5 1/2" Csg set @ 3500' w/100 sxs	Circ. 408' 2703' 2891'	GB-SA	3445-3998 Perf	Frac w/20 M gal & 20 M#	91 BO
West, H. E. A	12	NA	3H-17-31	1980' FNL 660' FEL	P&A	3/18/61	5/23/61	3760' / 3749	8 5/8" Csg set @ 840' w/100 sxs 7" Csg set @ 2942' w/35 sxs 4 1/2" Csg set @ 3760' w/200 sxs	431' 2701' 2848'	GB-SA	3544-3715 Perf	Frac w/27 M gal & 30 M#	16 BO
West H E A	31	28323	3H-17-31	1419' FNL 1247' FEL	Active Prod.	12/26/95	1/23/96	4505' / 4459	8 5/8" Csg set @ 649' w/400 sxs 5 1/2" Csg set @ 4504' w/1125 sxs	Circ. Circ.	GB-SA	3351-4115 Perf	NA	42 BO 124 BW
West H E A	28	28318	3H-17-31	1980' FNL 505' FEL	Active Prod.	3/2/95	5/4/95	4300' / 4253'	8 5/8" Csg set @ 643' w/350 sxs 5 1/2" Csg set @ 4299' w/875 sxs	Circ. Circ.	GB-SA	3439-4192' Perf	Acidize w/8725 gal Frac w/19.5 M gal & 62 M#	20 BO 140 BW

West H E A	7	NA	4A-17-31	660' FNL 660' FEL	Inactive WTW	5/8/55	6/20/55	3386' / 3386'	8 5/8" Csg set @ 760' w/100 sxs 5 1/2" Csg set @ 3234' w/200 sxs	351' 2016'	GB-SA	3234-3386 OH	Frac w/4 M gal	240 BO
West B	2	NA	4B-17-31	660' FNL 1980' FEL	Active Prod.	2/5/48	3/21/48	3494' / 3494	10 3/4" Csg set @ 649' w/125 sxs 7" Csg set @ 3335' w/125 sxs	Circ. 2477'	GB-SA	3335-494 OH	240 qts 3707-82	32 BOPD
West B	3	NA	4C-17-31	660' FNL 1980' FWL	Inactive WTW	2/25/46	5/28/46	3497' / 3497	10 3/4" Csg set @ 700' w/100 sxs 7" Csg set @ 3295' w/100 sxs	30' 2609'	GB-SA	3295-3497 OH	325 qts 3365-3400	188 BO
West B	4	NA	4D-17-31	660' FNL 660' FWL	P&A	6/27/46	10/5/46	3842' / 3825	10 3/4" Csg set @ 37' w/5 sxs 8 1/4" Csg set @ 668' w/100 sxs 7" Csg set @ 3110' w/100 sxs 4 1/2" liner 3068-841 w/91 sxs Ran 8/62	Surf. 259' 1860' CBL	GB-SA	3110-3825 OH	150 Qts. of nitro 3272-424	40 BOPD
West B	74	28264	4D-17-31	686' FNL 654' FWL	Active Prod.	10/11/95	12/25/95	4075' / 4028	8 5/8" Csg set @ 521' w/390 sxs 5 1/2" Csg set @ 4074' w/1050 sxs	Circ. Circ.	GB-SA	3186-910 Perf	NA	130 BOPD 154 BWPD
West H E B	6	NA	4E-17-31	2005' FNL 660' FWL	Active WTW	3/10/51	5/18/51	3318' / 3318	10 3/4" Csg set @ 669' w/100 sxs 7" Csg set @ 3123' w/105 sxs	Circ. 2402'	GB-SA	3123-3318 OH	NA	101 BO

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West B	95	29347	4F-17-31	1780' FNL 1980' FWL	Active WTW	10/14/97	11/6/97	3980' / 3943	8 5/8" Csg set @ 562' w/400 sxs 5 1/2" Csg set @ 3979' w/1175 sxs	Circ. Circ.	GB-SA	3146-922 Perf	Acidize w/6275 gal Frac 44.5 M gal & 160.5 M#	WTW
West B	83	28483	4F-17-31	1195' FNL 1288' FWL	Active Prod.	10/19/95	12/15/95	4330' / 4282	8 5/8" Csg set @ 540' w/450 sxs 5 1/2" Csg set @ 4329' w/875 sxs	Circ. Circ.	GB-SA	3205-3795 Perf	NA	173 BOPD 125 BWPD
West B	5	NA	4F-17-31	1980' FNL 1980' FWL	P&A	8/11/50	11/8/50	3487' / 3487	10 3/4" Csg set @ 682' w/100 sxs 7" Csg set @ 3186' w/150 sxs	12' 2157'	GB-SA	3186-3487 OH	NA	31 BO
West A	4	NA	4G-17-31	1980' FNL 1980' FEL	Active Prod.	8/7/54	9/12/54	3341' / 3341	8 5/8" Csg set @ 706' w/100 sxs 7" Csg set @ 3169' w/200 sxs	297' 1797'	GB-SA	3169-341 OH	NA	150 BO
West A	34	28536	4G-17-31	1334' FNL 2622' FEL	Active Prod.	10/29/95	11/21/95	4365' / 4318	8 5/8" Csg set @ 612' w/400 sxs 5 1/2" Csg set @ 4364' w/975 sxs	Circ. Circ.	GB-SA	3244-972 Perf	NA	81 BOPD 230 BWPD
West A	29	28467	4G-17-31	1345' FNL 1194' FEL	Active Prod.	11/8/95	1/29/95	4430' / 4383	8 5/8" Csg set @ 600' w/480 sxs 5 1/2" Csg set @ 4429' w/940 sxs	Circ. Circ.	GB-SA	3325-4197 Perf	NA	100 BOPD 108 BWPD
West H E A	6	NA	4H-17-31	1980' FNL 660' FEL	Active WTW	1/2/55	2/6/55	3369' / 3369	8 5/8" Csg set @ 740' w/100 sxs 7" Csg set @ 3220' w/200 sxs	Circ. 1848'	GB-SA	3220-3369' OH	Frac w/ 40 Mgal	504 BOPD

Keel B	44	26061	5A-17-31	660' FNL 660' FEL	Active Prod.	1/31/89	4/5/89	3916' / 3800	8 5/8" Csg set @ 504' w/300 sxs 5 1/2" Csg set @ 3916' w/1250 sxs	Circ. Circ.	GB-SA	3177-3793 Perf	NA	108 BOPD 36 BWPD 65 MCF
Keel B	41	25980	5B-17-31	660' FNL 1980' FEL	Active Prod.	9/26/88	11/28/88	3843' / 3785	8 5/8" Csg set @ 458' w/350 sxs 5 1/2" Csg set @ 3843' w/1350 sxs	Circ. Circ.	GB-SA	3172-783 Perf	Acidize w/ 9000 gal Frac w/180 M gal & 360 M#	83 BOPD 229 BWPD
Keel B	67	28317	5B-17-31	1290' FNL 2810' FEL	Active Prod.	6/25/95	8/12/95	4225' / 4176	8 5/8" Csg set @ 426' w/400 sxs 5 1/2" Csg set @ 4224' w/1525 sxs	Circ. Circ.	GB-SA	3075-4103 Perf	Acidize w/ 13000 gal Frac w/34 M gal & 120 M#	28 BOPD 276 BWPD
Keel B	80	28253	5D-17-31	1275' FNL 1302' FWL	Active Prod.	6/18/95	8/2/95	4140' / 4096	8 5/8" Csg set @ 397' w/350 sxs 5 1/2" Csg set @ 4139' w/1300 sxs	Circ. Circ.	GB-SA	3025-855 Perf	Acidize w/11000 gal Frac w/77 M gal & 250 M#	37 BOPD 145 BWPD
Keel B	49	29880	5D-17-31	660' FNL 660' FWL	Active Prod.	11/13/97	12/26/97	3900' / 3863	8 5/8" Csg set @ 479' w/350 sxs 5 1/2" Csg set @ 3899' w/1325 sxs	Circ. Circ.	GB-SA	3029-730 Perf	Acidize w/5450 gal Frac w/105 M gal & 329 M#	84 BOPD 53 BWPD
Keel B	37	25934	5E-17-31	1780' FNL 660' FWL	Active Prod.	6/30/88	7/23/88	3754' / 3754	8 5/8" Csg set @ 380' w/500 sxs 5 1/2" Csg set @ 3754' w/1300 sxs	Circ. Circ.	GB-SA	2999-3697 Perf	Acidize w/2000 gal Frac w/110 M gal & 246 M#	113 BOPD 11 BWPD

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Keel B	36	25760	5F-17-31	1980' FNL 1980' FWL	Active WTW	10/1/88	10/18/88	3760' / 3760'	8 5/8" Csg set @ 419' w/400 sxs 5 1/2" Csg set @ 3760' w/550 sxs	Circ. 410'	GB-SA	3363-619 Perf	Acidize w/2000 gal Frac w/ 30 M gal & 60 M#	NA
Keel B	70	28290	5H-17-31	1338' FNL 40' FEL	Active Prod.	9/21/95	10/30/95	4325' / 4279'	8 5/8" Csg set @ 550' w/380 sxs 5 1/2" Csg set @ 4324' w/1175 sxs	Circ. Circ.	GB-SA	3223-4087 Perf	NA	38 BOPD 107 BWPD
Keel B	9	NA	5H-17-31	1980' FNL 660' FEL	Active WTW	6/30/51	8/23/51	3500' / 3500'	10 3/4" Csg set @ 659' w/100 sxs 7" Csg set @ 3082' w/200 sxs	Circ. 1372'	GB-SA	3082-3500 OH	60 qts of nitro	42 BOPD
Keel B	68	28225	5G-17-31	1250' FNL 1300' FEL	Active Prod.	10/1/95	11/7/95	4265' / 4217'	8 5/8" Csg set @ 506' w/380 sxs 5 1/2" Csg set @ 4264' w/975 sxs	Circ. Circ.	GB-SA	3131-4098 Perf	NA	72 BOPD 74 BWPD
Keel B	45	26066	5G-17-31	1930' FNL 1830' FEL	Active WTW	2/12/89	4/7/89	3883' / 3828'	8 5/8" Csg set @ 464' w/300 sxs 5 1/2" Csg set @ 3883' w/1500 sxs	Circ. Circ.	GB-SA	3136-3730 Perf	NA	83 BOPD 75 BWPD

Keel B	33	25446	6A-17-31	860' FNL 860' FEL	Active Prod.	12/27/85	1/4/86	3553' / 3465'	13 3/8" Csg set @ 415' w/900 sxs 9 5/8" Csg set @ 2704' w/1375 sxs 7" Csg set @ 3553' w/550 sxs	Circ. Circ. Circ.	GB-SA	3100-3291 Perf	Acidize w/3250 gal	31 BOPD 381 BWPD
Keel B	32	24694	6B-17-31	660' FNL 1980' FEL	Active Prod.	12/22/83	4/9/84	3650' / 3560'	14" Csg set @ 30' w/10 sxs 8 5/8" Csg set @ 550' w/350 sxs 5 1/2" Csg set @ 3650' w/1900 sxs	Circ. Circ. Circ.	GB-SA	3003-3418 Perf	Acidize w/9000 gal Frac w/20.5 M gal & 66 M#	26 BOPD 71 BWPD
Keel B	35	25448	6C-17-31	635' FNL 1586' FWL	Active Prod.	1/20/86	3/19/86	3550' / 3506'	13 3/8" Csg set @ 414' w/650 sxs 9 5/8" Csg set @ 2700' w/1415 sxs 7" Csg set @ 3550' w/650 sxs	Circ. Circ. Circ.	GB-SA	2952-3425 Perf	Acidize w/4000 gal Frac w/41 M gal & 144 M#	48 BOPD 129 BWPD
Keel B	59	28101	6D-17-31	1280' FNL 1070' FWL	Active Prod.	12/15/94	3/6/95	3980' / 3979'	8 5/8" Csg set @ 438' w/415 sxs 5 1/2" Csg set @ 3979' w/1500 sxs	Circ. Circ.	GB-SA	2994-3899 Perf	Acidize w/5075 gal	31 BOPD 188 BWPD
Keel B	1	NA	6D-17-31	547' FNL 547' FWL	Inactive WTW	NA	9/23/53	3540' / 3540'	10 3/4" Csg set @ 595' w/75 sxs 7" Csg set @ 2947' w/100 sxs	Circ. 2261'	GB-SA	2947-3540 OH	340 qts. of nitro	15 BOPD
Keel B	40	25940	6E-17-31	1980' FNL 660' FWL	Active Prod.	7/22/88	4/27/90	3760' / 3753'	8 5/8" Csg set @ 460' w/300 sxs 5 1/2" Csg set @ 3759' w/1300 sxs	Circ. Circ.	GB-SA	2826-3483 Perf	Acidize w/2000 gal Frac w/40 M gal & 82 M#	40 BOPD 440 BWPD
Keel B	24	NA	6F-17-31	1980' FNL 1694' FWL	Active WTW	12/21/56	3/16/57	3519' / 3175'	10" Csg set @ 509' w/500 sxs 7" Csg set @ 3180' w/100 sxs	Circ. 2494'	GB-SA	NA	Frac w/15 M gal	178 BOPD
Keel B	60	28317	6G-17-31	1290' FNL 2580' FEL	Active Prod.	6/25/95	8/12/95	4225' / 4176'	8 5/8" Csg set @ 426' w/500 sxs 5 1/2" Csg set @ 4224' w/1525 sxs	Circ. Circ.	GB-SA	3075-4103 Perf	Acidize w/13 M gal Frac w/34 M gal & 120 M#	28 BOPD 276 BWPD

LEASE NAME	WELL #	API #	S-T-R	LOC'N.	CURRENT STATUS	SPUD DATE	COMP DATE	TD/ PRTD	CASING PROGRAM	TOC	FORM.	COMP. ZONE	STIMULATION	IP
Keel B	79	28488	6G-17-31	1380' FNL 1453' FEL	Active Prod.	6/2/95	8/4/95	4025' / 3978'	8 5/8" Csg set @ 444' w/500 sxs 5 1/2" Csg set @ 4024' w/1225 sxs	Circ. Circ.	GB-SA	2903-3167 Perf	Acidize w/11 M gal Frac w/71 M gal & 209 M#	84 BOPD 124 BWPD
Keel B	31	25247	6G-17-31	1980' FNL 1980' FEL	Active WTW	4/24/85	5/22/85	3550' / 3482'	20 " Csg set @ 30' w/30 sxs 13 3/8" Csg set @ 450' w/500 sxs 8 5/8" Csg set @ 1515' w/1000 sxs 5 1/2" Csg set @ 3550' w/800 sxs	Circ. Circ. Circ. Circ.	GB-SA	2977-3260 Perf	Acidize w/5350 gal	23 BOPD 25 BWPD
Keel B	34	25447	6H-17-31	1880' FNL 660' FEL	Active WTW	8/23/88	10/11/88	3664' / 3664'	8 5/8" Csg set @ 458' w/700 sxs 5 1/2" Csg set @ 3664' w/1400 sxs	Circ. Circ.	GB-SA	2997-3617 Perf	Acidize w/5000 gal Frac w/90 M gal & 180 M#	169 BOPD 277 BWPD
Keel B	61	28292	6H-17-31	1410' FNL 150' FEL	Active Prod.	6/10/95	7/8/95	4070' / 4055'	8 5/8" Csg set @ 434' w/430 sxs 5 1/2" Csg set @ 4069' w/1300 sxs	Circ. Circ.	GB-SA	2975-4030 Perf	Acidize w/9000 gal Frac w/33 M gal & 102 M#	62 BOPD 37 BWPD