

COMPARATIVE PRODUCTION TABLE

YEAR	BASE CASE MBO/YR	FLOOD CASE MBO/YR	INCREMENTAL PRODUCTION MBO/YR
1999	51.6	52.2	0.6
2000	47.3	71.4	24.1
2001	43.3	612.4	569.1
2002	39.6	887.0	847.4
2003	36.2	1011.6	975.4
2004	33.1	1065.3	1032.2
2005	30.3	1054.9	1024.6
2006	27.7	951.0	923.3
2007	25.4	832.4	807.0
2008	23.2	728.5	705.3
2009	9.2	625.6	616.4
2010	0	538.8	538.8
2011	0	470.9	470.9
2012	0	411.6	411.6
2013	0	359.7	359.7
2014	0	314.4	314.4
2015	0	274.8	274.8
2016	0	240.2	240.2
2017	0	209.9	209.9
2018	0	183.5	183.5
2019	0	160.3	160.3
2020	0	140.1	140.1
2021	0	122.5	122.5
2022	0	107.0	107.0
2023	0	93.6	93.6
2024	0	81.8	81.8

BEFORE THE
OIL CONSERVATION DIVISION
Santa Fe, New Mexico

Case Nos. 12112 and 12113 Exhibit No. 13

Submitted by: GP II Energy, Inc.

Hearing Date: February 4, 1999

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Square Lake Unit Data

	Current Operations	Incremental Proposed Unit
Reserves	367 MBO	11,722 MBO
Capital	0 M\$	34,430 M\$
Undiscounted Income	2,128 M\$	136,095 M\$
PWP @ 10 %	1,527 M\$	45,691 M\$

Price Scenario

Year	Oil Price \$/BBL	Gas Price \$/MCF
1999	16.00	1.60
2000	17.00	1.70
2001	18.00	1.80
2002	19.00	1.90
2003	20.60	2.06
2004	Esc 3% thereafter	Esc 3% thereafter

SQUARE LAKE UNIT DATA

	<u>Current Operations</u>	<u>Incremental Proposed Unit</u>
Reserves	367 MBO	11, 735 MBO
Capital	0 M\$	25, 822 M\$
Undiscounted Income	1500 M\$	95,978 M\$
PWP @ 10 %	958 M\$	28,682 M\$

Price Scenario

<u>Year</u>	<u>Oil Price \$/Bbl</u>	<u>Gas Price \$/mcf</u>
1999	10.97	2.00
2000	11.30	2.06
2001	11.75	2.14
2002	12.34	2.25
2003	12.96	2.36
2004	Esc 5%	Esc 5%
	Thereafter	Thereafter