

Randal.

This is everything
I have on CP II.

I am trying to
email to you
some photos taken
at location. Maybe
you would have
already received
them by now.

Donna



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

January 23, 1999

AW
Donna W.

Elaine B. McCarty
GP II Energy, Inc.
P.O. Box 50682
Midland, Texas 79710

Re: Site Assessment Work Plan
Impact of Playa Lake
Langlie Jal Unit Well #82
UL D SEC 8-Ts25S-R37e

Dear Ms. McCarty:

New Mexico Oil Conservation Division (NMOCD) is in receipt of GP II's Site Assessment Work Plan for the above referenced facility. **The plan is hereby approved.**

Please notify the OCD Hobbs office 48 hours before starting any significant activity.

Please be advised that NMOCD approval of this plan does not relieve GP II of liability should their operations fail to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD approval does not relieve GP II of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Please submit results of plan along with a proposed remediation plan no later than March 22, 1999.

If you require any further information or assistance please do not hesitate to write or call me at (505-827-7155).

Sincerely Yours,

Wayne Price-Environmental Bureau

cc: OCD Hobbs

file: O/envr./word./wa./gpII(1)

District I - (505) 393-6161
 P. O. Box 1980
 Hobbs, NM 88241-1980
 District II - (505) 748-1283
 811 South First
 Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Road
 Aztec, NM 87410
 District IV - (505) 827-7131

State of New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
 2040 South Pacheco Street
 Santa Fe, New Mexico 87505
 (505) 827-7131

Form C-141
 Originated 2/13/97

Submit 2 copies to
 Appropriate District
 Office in accordance
 with Rule 116 on
 back side of form

Release Notification and Corrective Action To Correct Report mailed 10-2
OPERATOR Initial Report Final Report

Name GP II Energy, Inc.		Contact Elaine B. McCarty
Address P. O. Box 50682, Midland, TX 79710		Telephone No. 915/684-4748 EXT 5
Facility Name Langlie Jal Unit Well #43		Facility Type Water Injection Well
Surface Owner Jal Public Library Trust	Mineral Owner	Lease No.

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
F	4	25S	37E	1980	North	1980	West	Lea

NATURE OF RELEASE

Type of Release Injection Water	Volume of Release 75-80 bbls.	Volume Recovered
Source of Release Injection flow line	Date and Hour of Occurrence 10-16-98/8:00 AM	Date and Hour of Discovery 10-16-98/8:00 AM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Sylvia @ @ Hobbs Office	
By Whom? Chris Mitchell	Date and Hour 10-16-98/10:30 AM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully (Attach Additional Sheets If Necessary)

Describe Cause of Problem and Remedial Action Taken. (Attach Additional Sheets If Necessary)

Hole in flow line. Turned off valves & wells. Had line dug up & hole repaired.

Describe Area Affected and Cleanup Action Taken. (Attach Additional Sheets If Necessary)

Right of way beside road. Water soaked in in about 3 hours.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Chris D. Mitchell by E.M.C.</i>	OIL CONSERVATION DIVISION	
Printed Name: Chris D. Mitchell	Approved by District Supervisor:	
Title: Field Representative	Approval Date:	Expiration Date:
Date: 03-09-99 Phone: 915/634-1750	Conditions of Approval:	Attached <input type="checkbox"/>

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Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name GP II Energy, Inc.		Contact Elaine B. McCarty
Address P. O. Box 50682, Midland, TX 79710		Telephone No. 915/684-4748 EXT 5
Facility Name Langlie Jal Unit Well #75		Facility Type Water Injection Well
Surface Owner Federal	Mineral Owner	Lease No.

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
D	9	25S	37E	660	North	660	West	Lea

NATURE OF RELEASE

Type of Release Injection water	Volume of Release Appx. 150 bbls.	Volume Recovered Appx. 150 bbls.
Source of Release Injection flow line	Date and Hour of Occurrence 10-17-98/ 10:30 AM	Date and Hour of Discovery 10-17-98/10:30 AM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Karen/OCD Emergency Beeper	
By Whom? Chris Mitchell	Date and Hour 10-17-98/12:55 PM	
Was a Watercourse Reached? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully. (Attach Additional Sheets If Necessary)

Appx. 10-15 gallons of water ran into the edge of Playa Lake. Chris Mitchell and Billy Wright were on site and caught a sample of water before it soaked into ground. Water is being analyzed.

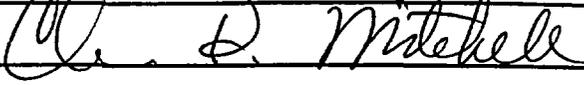
Describe Cause of Problem and Remedial Action Taken. (Attach Additional Sheets If Necessary)

Hole in flow line. Shut off valves and wells. Had leak repaired.

Describe Area Affected and Cleanup Action Taken. (Attach Additional Sheets If Necessary)

Water flowed south about 100 yards from flow line. Water soaked into ground.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION
Printed Name: Chris D. Mitchell	Approved by District Supervisor:
Title: Field Representative	Approval Date: _____ Expiration Date: _____
Date: 10-21-98 Phone: 915/634-1750	Conditions of Approval: _____ Attached <input type="checkbox"/>

CM

District I - (505) 393-6161
P. O. Box 1980
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Originated 2/13/97

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Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name GP II Energy, Inc.		Contact Elaine B. McCarty
Address P. O. Box 50682, Midland, TX 79710		Telephone No. 915/684-4748 EXT 5
Facility Name Langlie Jal Unit Well #71		Facility Type Water Injection Well
Surface Owner Jal Public Library Trust	Mineral Owner	Lease No.

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
D	8	25S	37E	660	North	510	West	Lea

NATURE OF RELEASE

Type of Release Injection water	Volume of Release Appx. 150 bbl. **	Volume Recovered Appx. 150 bbl. **
Source of Release 2 1/2" Injection line	Date and Hour of Occurrence 10-10-98/5:30 PM	Date and Hour of Discovery 10-10-98/6:30 PM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? OCD District Office Personnel	
By Whom? State Police	Date and Hour 10-10-98/ do not know hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully. (Attach Additional Sheets If Necessary)

Describe Cause of Problem and Remedial Action Taken. (Attach Additional Sheets If Necessary)

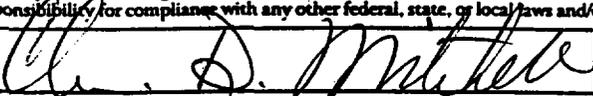
Injection line cracked. Valves shut off

Describe Area Affected and Cleanup Action Taken. (Attach Additional Sheets If Necessary)

Water ran approximately 20 yards east of location, then flowed wouth approximately 2/10 of a mile. Water dried up in about 2 hours.

****This a a correction to C141 filed on 10-15-98. Volume of release was reported incorrectly****

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 		OIL CONSERVATION DIVISION	
Printed Name: Chris D. Mitchell		Approved by District Supervisor:	
Title: Field Representative	Approval Date:	Expiration Date:	
Date: 10-16-98	Phone: 915/634-1750	Conditions of Approval:	Attached <input type="checkbox"/>

01

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State of New Mexico
 Energy Minerals and Natural Resources Department
 Oil Conservation Division
 2040 South Pacheco Street
 Santa Fe, New Mexico 87505
 (505) 827-7131

Form C-141
 Originated 2/13/97

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BH

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name <i>GP II Energy</i>		Contact <i>Chris</i>
Address		Telephone No. <i>915-634-1750</i>
Facility Name <i>Sanjuelo Unit #9</i>		Facility Type
Surface Owner <i>(w/w)</i>	Mineral Owner	Lease No.

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
<i>L</i>	<i>32</i>	<i>24</i>	<i>37</i>					

NATURE OF RELEASE

Type of Release <i>Water</i>	Volume of Release <i>150 BW</i>	Volume Recovered <i>130 BW</i>
Source of Release	Date and Hour of Occurrence <i>NOON 11/2/98</i>	Date and Hour of Discovery <i>SAME</i>
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? <i>Shelton & Dickey</i>	
By Whom?	Date and Hour <i>1:37pm 11/2/98</i>	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully. (Attach Additional Sheets If Necessary)

LEAK INSPECTION
 INSP. BY *B. Hill*
 INSP. DATE *11-2-98*

Describe Cause of Problem and Remedial Action Taken. (Attach Additional Sheets If Necessary)

2" Inj. line leak - 50 or 60

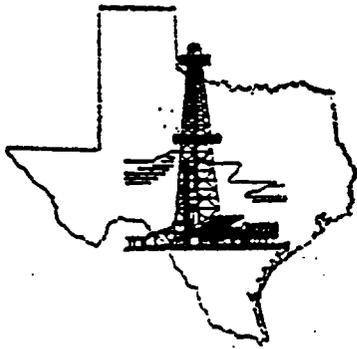
CLEANUP SATISFACTION YES NO
 REMARKS *SOME FLYED, SALT STAIN*

Describe Area Affected and Cleanup Action Taken. (Attach Additional Sheets If Necessary)

Followed 20 or 30 yds South to Oil Top Road.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:		OIL CONSERVATION DIVISION	
Printed Name:		Approved by District Supervisor:	
Title:	Approval Date:	Expiration Date:	
Date:	Phone:	Conditions of Approval:	Attached <input type="checkbox"/>



GP II ENERGY, INC.

Oil & Gas Exploration & Production

P.O. BOX 50682 • MIDLAND, TEXAS 79710 • PHONE 915-684-4748 • FAX 915-570-4748

April 22, 1999

Mr. Wayne Price
New Mexico Oil Conservation Division
Environmental Bureau
2040 South Pacheco Street
Santa Fe, New Mexico 87505

Subject: Langlie Jal Unit Playa Site Assessment; Request 90 day extension

Dear Mr. Price,

I am writing to request that the April 22, 1999 Site Investigation Report submittal deadline be extended for an additional 90 days, i.e., to July 21, 1999. Preliminary research of existing ground water information and area ground water resources has failed to provide adequate information to establish a credible depth to ground water. GP II Energy plans to drill a monitor well to characterize site geology and extent of contamination. The additional 90 days would provide sufficient time to secure resources, drill the well, and submit the report.

Thank you for your cooperation in this matter and if you need further information, please advise at your earliest convenience.

Sincerely,

George P. Mitchell, II
President

cc: Chris Williams NMOCD Hobbs



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

DISTRICT I HOBBS
PO BOX 1980
Hobbs, NM 88241-1981
(505) 393-6161

Jennifer A. Salisbury
CABINET SECRETARY

Certified Mail: P 209 878 115
Returned Receipt Requested:

October 30, 1998

Chris D. Mitchell
GP II Energy, Inc.
P.O. Box 50682
Midland, Tx 79710

Subject: **NOTICE OF VIOLATION- Failure to report spill pursuant to NMOCD Rule 116.**

Re: C-141 dated 10-21-98 (copy attached)
Langlie Jal Unit Well #75
UL D-Sec 9-Ts25s-R37e

Dear Mr. Mitchell;

The New Mexico Oil Conservation Division (NMOCD) is in receipt of the above referenced C-141 which indicated GPII had a spill on October 17, 1998 in which a watercourse was reached. Initial verbal reporting of this incident to NMOCD personnel on 10-17-98 did not reveal this fact. On 10-19-98 OCD District I personnel inspected the site and it was noted that produced water from the flow line did indeed reach a small playa lake. The field inspector instructed GP II to sample the playa lake at point of entry and report the findings. NMOCD has not received this information. It has also been noted there was a significant rainfall event that Monday night, October 19, 1998, which might invalidate the results if taken after this time.

OCD District I office has contacted the OCD Environmental Bureau concerning this issue and they have indicated as of October 29, 1998 GPII has yet to make the proper notification pursuant to NMOCD Rule 116.

Therefore **GPII is hereby directed** to provide the OCD District I office within 10 days of receipt of this letter a detailed report and explanation as to why this spill was not reported factually initially and why there was no immediate notification to the NMOCD Environmental Bureau (505-827-7152). Please note GPII is also required to provide written notification to the OCD Environmental Bureau with 15 days of the release per Rule 116 when water is impacted.

Please note after NMOCD receives GPII's written response, NMOCD will then notify GPII of any subsequent requirements or a special hearing will be held to determine if GPII shall be assessed civil or criminal penalties as allowed by the New Mexico Oil and Gas Act.

Sincerely,

Chris Williams-District I Supervisor

CW/wp file:CT/wpdocs/gpii-1

cc: Roger Anderson-Bureau Chief
Hobbs Spill & Environmental file

attachments-1

P. O. Box 1980
 Hobbs, NM 88241-1980
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 811 South First
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 District III - (505) 334-6178
 1000 Rio Brazos Road
 Aztec, NM 87410
 District IV - (505) 827-7131

STATE OF NEW MEXICO
 Energy Minerals and Natural Resources Department
 Oil Conservation Division
 2040 South Pacheco Street
 Santa Fe, New Mexico 87505
 (505) 827-7131

FORM C-11
 Originated 2/13

Submit 2 copies
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 Office in accordance
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Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name GP II Energy, Inc.	Contact Elaine B. McCarty
Address P. O. Box 50682, Midland, TX 79710	Telephone No. 915/684-4748 EXT 5
Facility Name Langlie Jal Unit Well #75	Facility Type Water Injection Well
Surface Owner Federal	Mineral Owner
	Lease No.

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
D	9	25S	37E	660	North	660	West	Lea

NATURE OF RELEASE

Type of Release Injection water	Volume of Release Appx. 150 bbls.	Volume Recovered Appx. 150 bbls.
Source of Release Injection flow line	Date and Hour of Occurrence 10-17-98/ 10:30 AM	Date and Hour of Discovery 10-17-98/10:30 AM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	IF YES, To Whom? Karen/OCD Emergency Beeper	
By Whom? Chris Mitchell	Date and Hour 10-17-98/12:55 PM	
Was a Watercourse Reached? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	IF YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully. (Attach Additional Sheets If Necessary)

Appx. 10-15 gallons of water ran into the edge of Playa Lake. Chris Mitchell and Billy Wright were on site and caught a sample of water before it soaked into ground. Water is being analyzed.

Describe Cause of Problem and Remedial Action Taken. (Attach Additional Sheets If Necessary)

Hole in flow line. Shut off valves and wells. Had leak repaired.

Describe Area Affected and Cleanup Action Taken. (Attach Additional Sheets If Necessary)

Water flowed south about 100 yards from flow line. Water soaked into ground.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION		
Printed Name: Chris D. Mitchell	Approved by District Supervisor:		
Title: Field Representative	Approval Date:	Expiration Date:	
Date: 10-21-98	Phone: 915/634-1750	Conditions of Approval:	Attached <input type="checkbox"/>

CT



**NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT**

OIL CONSERVATION DIVISION
DISTRICT J HOBBS
PO BOX 1988, Hobbs, NM 88241
(505) 393-6161
FAX (505) 393-0720

Jennifer A. Salisbury
CABINET SECRETARY

March 12, 1999

Mr. Chris Mitchell
GP II Energy, Inc.
P.O. Box 50682
Midland, Tx 79710

Re: Langlie Jal Unit Well #43
Langlie Jal Unit Well #9
Langlie Jal Unit Location: UL-J, Sec 6, Ts 25s, R 37e

Subject: C-141's – Sampling Events

Dear Mr. Mitchell,

New Mexico Oil Conservation Division (NMOCD) is in receipt of three C-141s that was submitted to NMOCD by GP II.

1. Langlie Jal Unit Well #43: According to the State Engineers Office the depth to groundwater is 58 feet.
2. Langlie Jal Unit Well #9: According to the State Engineers Office the depth to groundwater is 59 feet.
3. Langlie Jal Unit Location: UL-J, Sec 6, Ts 25s, R 37e: because of the amount of water released GP II will need to adhere to NMOCD guidelines.

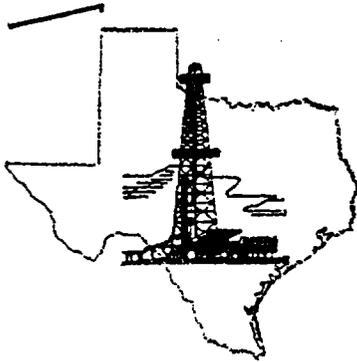
Please submit to NMOCD a risk assessment and a remediation plan on each of the locations listed above by April 30th. If you have any questions or require any further information or assistance please do not hesitate to call (505-393-6161 ext...113) or write this office.

Sincerely,

A handwritten signature in cursive script that reads "Donna Williams".

Donna Williams-Environmental Engineer

Cc: Chris Williams, Wayne Price



GP II ENERGY, INC.

Oil & Gas Exploration & Production

P.O. BOX 50682 • MIDLAND, TEXAS 79710 • PHONE 915-684-4748 • FAX 915-570-4748

March 16, 1999

Wayne Price
Environmental Bureau
State of New Mexico
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, NM 87505

Dear Mr. Price:

I am writing to request an extension of 30 days beyond the March 22, 1999 deadline to submit our proposed remediation plan for the clean up of the Playa Lake in Lea County, NM. We need the additional time in order to obtain ground water information.

Thank you for your cooperation in this matter and if you need further information, please advise at your earliest convenience.

Sincerely yours,

A handwritten signature in cursive script that reads "George P. Mitchell, II".

George P. Mitchell, II
President

GPM:em

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Form C-141
 Originated 2/13/97

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Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name GP II Energy, Inc.	Contact Elaine B. Mccarty
Address P. O. Box 50682, Midland, TX 79710	Telephone No. 915/684-4748 EXT 5
Facility Name Langlie Jal Unit Well #71	Facility Type Water Injection Well

Surface Owner Jal Public Library Trust	Mineral Owner	Lease No.
---	---------------	-----------

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
D	8	25S	37E	660	North	510	West	Lea

NATURE OF RELEASE

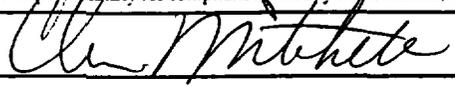
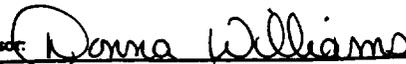
Type of Release Injection Water	Volume of Release 8-12 bbl.	Volume Recovered 8-12 bbl.
Source of Release 2 1/2" Injection Line	Date and Hour of Occurrence 10-10-98/5:30 PM	Date and Hour of Discovery 10-10-98/6:30 PM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? OCD District Office Personnel	
By Whom? State Police	Date and Hour 10-10-98 Do not know hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was impacted, Describe Fully. (Attach Additional Sheets If Necessary)

Describe Cause of Problem and Remedial Action Taken. (Attach Additional Sheets If Necessary)
 Injection line cracked. Valves shut off.

Describe Area Affected and Cleanup Action Taken. (Attach Additional Sheets If Necessary)
 Water ran approximately 20 yards east of location then flowed south approximately 2/10 of a mile. Water dried up in about 2 hr..

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCDD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCDD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCDD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION
Printed Name: Chris D. Mitchell	Approved by District Supervisor: 
Title: Field Representative	Approval Date: 2-15-99 Expiration Date:
Date: 10-15-98 Phone: 915/634-1750	Conditions of Approval: Attached <input type="checkbox"/>

ct

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 Aztec, NM 87410
 District IV - (505) 827-7131

State of New Mexico
 Energy Minerals and Natural Resources Department
 Oil Conservation Division
 2040 South Pacheco Street
 Santa Fe, New Mexico 87505
 (505) 827-7131

Form C-14
 Originated 2/13/99

Submit 2 copies to
 Appropriate District
 Office in accordance
 with Rule 116 c
 back side of form

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name GP II Energy, Inc.	Contact Elaine B. McCarty
Address P. O. Box 50682	Telephone No. 915/684-4748 EXT 5
Facility Name Langlie Jal Unit	Facility Type Satellite

Surface Owner Jal Public Library Trust	Mineral Owner	Lease No.
---	---------------	-----------

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
I	8	25S	37E					Lea

9d to H2O 294'

NATURE OF RELEASE

Type of Release Oil and water	Volume of Release 10 bbl. oil/60 bbl wtr	Volume Recovered Same
Source of Release Overflow tank	Date and Hour of Occurrence 11/18/98, 10:30 AM	Date and Hour of Discovery 11-18-98/10:30 AM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Sylvia Dickie	
By Whom? Chris D. Mitchell	Date and Hour 11/18-98/3:20 PM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully. (Attach Additional Sheets If Necessary)

Describe Cause of Problem and Remedial Action Taken. (Attach Additional Sheets If Necessary) Back pressure valve on overflow tank malfunctioned causing overflow tank to run over. Repaired back pressure valve. Pulled fluid out of dike and tank into vacuum truck.

Describe Area Affected and Cleanup Action Taken. (Attach Additional Sheets If Necessary) All fluid stayed inside fenced dike around overflow tank. Removed fluid by vacuum truck.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	OIL CONSERVATION DIVISION	
Printed Name: Chris D. Mitchell	Approved by District Supervisor:	Expiration Date:
Title: Contract Pumper	Approval Date: 3-9-99	Attached <input type="checkbox"/>
Date: 12-04-98	Phone: 915/634-1750	Conditions of Approval:

(505) 393-6161
 88241-1980
 (505) 748-1283
 South First
 Aztec, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Road
 Aztec, NM 87410
 District IV - (505) 827-7131

State of New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
 2040 South Pacheco Street
 Santa Fe, New Mexico 87505
 (505) 827-7131

Form C-141
 Originated 2/13/98

Submit 2 copies to
 Appropriate District
 Office in accordance
 with Rule 116 or
 back side of form

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name <i>GP II Energy</i>	Contact <i>Chris</i>
Address	Telephone No. <i>395-3413</i>
Facility Name <i>Ltd unit Sat #2</i>	Facility Type <i>915-634-1750</i>
Surface Owner	Mineral Owner
	Lease No.

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
<i>I</i>	<i>8</i>	<i>25</i>	<i>37</i>					

NATURE OF RELEASE

Type of Release <i>Overflow tank</i>	Volume of Release <i>60 BW / 10 B/O</i>	Volume Recovered <i>60 BW</i>
Source of Release	Date and Hour of Occurrence <i>11/18/98 Mon.</i>	Date and Hour of Discovery <i>Same</i>
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? <i>Buddy Dickey</i>	
By Whom?	Date and Hour <i>11/18/98 2:30</i>	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse LEAK INSPECTION INSP. BY <i>Buddy Hill</i>	
If a Watercourse was Impacted, Describe Fully. (Attach Additional Sheets If Necessary)	INSP. DATE <i>11-19-98</i> CLEANUP SATISFACTION <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO REMARKS <i>No fluid, Heavy oil stain</i>	

Describe Cause of Problem and Remedial Action Taken. (Attach Additional Sheets If Necessary)
*500 barrel tank all contained in Dike area.
 back pressure valve malfunctioned*

Describe Area Affected and Cleanup Action Taken. (Attach Additional Sheets If Necessary)

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	OIL CONSERVATION DIVISION	
Printed Name:	Approved by District Supervisor:	Expiration Date:
Title:	Approval Date:	



Jennifer A. Salisbury
CABINET SECRETARY

October 29, 1998

Chris D. Mitchell
GP II Energy, Inc.
P.O. Box 50682
Midland, Tx 79710

Re: Submitted C-141's for Recent Leaks & Spills at the GPII North and South Injection Stations;
UI G Sec 5-Ts25s-R37e (North Station) and UL I Sec 8-Ts25s-R37e (South).

Subject: NMOCD letter Price-Mitchell dated August 1, 1998. (copy attached)

Dear Mr. Mitchell;

The New Mexico Oil Conservation Division (NMOCD) is in receipt of the waste manifest as requested for the clean-up at North Injection Station. The NMOCD will file the appropriate C-141's as final reports and does not require any further action or information at this time.

NMOCD is in receipt of the letter dated September 22, 1998 which included Chloride analysis of the small playa lake adjacent to the south injection station. Please note the analysis indicates a result of 2000 ppm which exceeds the New Mexico ground water standards of 250 ppm. Therefore the NMOCD District I office hereby orders GPII to notify and submit a work plan to address how GPII will clean-up the contamination found in the playa lake. Please submit your plan to the attention of:

Mr. Roger Anderson
NMOCD Environmental Bureau Chief
2040 South Pacheco
Santa Fe, NM 87505
tele: 505-827-7152

Please submit this plan by November 30, 1998 and copy the OCD District I office on all correspondence.

Sincerely;

Chris Williams-District I Supervisor

CW/wp: File: CT/wpdocs/gpII

cc: Roger Anderson-Environmental Bureau Chief
Hobbs spill & environmental file

attachments-1



**NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT**

OIL CONSERVATION DIVISION
DISTRICT I HOBBS
PO BOX 1980, Hobbs, NM 88241
(505) 393-6161
FAX (505) 393-0720

Jennifer A. Salisbury
CABINET SECRETARY

August 1, 1998

AUG 4 1998

Chris D. Mitchell
GP II Energy, Inc.
P.O. Box 50682
Midland, TX 79710

Re: Submitted C-141's for Recent Leaks & Spills at the GPII North and South Injection Stations;
UL G sec 5-Ts25s-R37e (North Station) and UL I sec 8-Ts25-R37e (South).

<u>LIST:</u>	<u>Facility Name:</u>	<u>Location:</u>	<u>Date of Spill:</u>
<input type="checkbox"/> Initial <input checked="" type="checkbox"/> Final	North InJ St.	SAB	2-18-98
<input type="checkbox"/> Initial <input checked="" type="checkbox"/> Final	North InJ St.	SAB	2-20-98
<input type="checkbox"/> Initial <input checked="" type="checkbox"/> Final	North InJ St.	SAB	3-07-98
<input type="checkbox"/> Initial <input checked="" type="checkbox"/> Final	North InJ St.	SAB	3-16-98
<input type="checkbox"/> Initial <input checked="" type="checkbox"/> Final	North InJ St.	SAB	3-17-98
<input type="checkbox"/> Initial <input checked="" type="checkbox"/> Final	South Inj. St.	SAB	2-06-98 (Not Reported per Rule 116)
<input type="checkbox"/> Initial <input checked="" type="checkbox"/> Final	South Inj. St.	SAB	3-26-98
<input type="checkbox"/> Initial <input checked="" type="checkbox"/> Final	South Inj. St.	SAB	5-10-98

Dear Mr. Mitchell:

New Mexico Oil Conservation Division (NMOCD) is in receipt of the C-141's referenced above and a copy attached. The NMOCD has evaluated these reports and has the following comments and conditions:

South Inj. ST:

2-06-98 (ACTION REQUIRED)

GP II failed to report this spill which impacted a small playa lake (dry at time of spill) to the southeast of the facility. The NMOCD has given verbal warning to Mr. Mitchell, representative of GPII, and has instructed him to report all applicable leaks & spills per rule 116 and perform appropriate corrective actions in the future. Mr. Mitchell and GPII are new to New Mexico and was not aware of our rules & regulations.

GP II removed the free liquid and has made an attempt to remove some of the salt stain out of the playa, however there still remains salt residues. Therefore, please submit a work plan for NMOCD approval to address this issue within 30 days of receipt of this letter. Include in your letter a commitment by GPII to report all Leaks & Spills in the future pursuant to NMOCD Rule 116. (Rule 116 copy enclosed and guidelines)

3-26-98 & 5-10-98: (NO FURTHER ACTION REQUIRED AT THIS TIME)

GPII has submitted Final C-141's. NMOCD has reviewed the C-141's on the list and have approved these to be filed in the NMOCD District I Spill Files without further requirements at this time. NMOCD reserves the right to require additional information and/or actions pertaining to these report(s) if so warranted.

Please note acceptance of these "Initial or Final" reports by NMOCD does not relieve GPII of liability should their operations fail to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations including additional requirements from NMOCD Environmental Bureau.

2-18-98 & 2-20-98 & 3-07-98: (NO FURTHER ACTION REQUIRED AT THIS TIME)

GPII has removed free liquids and disposed of contaminated soils at Sundance Services and cleaned up location and lease roads. Pictures and plot plan was submitted for verification. NMOCD also has made resultant field trips for verification. NMOCD has reviewed the C-141's on the list and have approved these to be filed in the NMOCD District I Spill Files without further requirements at this time. NMOCD reserves the right to require additional information and/or actions pertaining to these report(s) if so warranted.

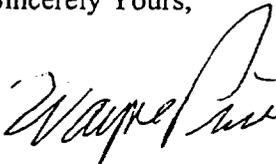
Please note acceptance of these "Initial or Final" reports by NMOCD does not relieve GPII of liability should their operations fail to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations including additional requirements from NMOCD Environmental Bureau.

3-16-98 & 3-17-98: (ACTION REQUIRED)

GPII has indicated fluids removed and hauled off oily dirt. In order for GPII to receive closure please send to NMOCD disposal waste tickets, Invoices, manifest etc for verification. Please provide within 30 days of receipt of this letter.

If you require any further information or assistance please do not hesitate to call (505-393-6161) or write this office.

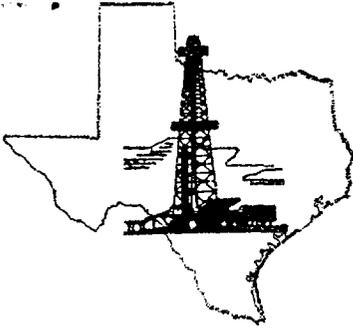
Sincerely Yours,



Wayne Price-Environmental Engineer

cc: Chris Williams-NMOCD District I Supervisor
Bill Olson-Environmental Bureau, Santa Fe, NM

file: wp98/gpii



GP II ENERGY, INC.

Oil & Gas Exploration & Production

P.O. BOX 50682 • MIDLAND, TEXAS 79710 • PHONE 915-684-4748 • FAX 915-570-4748

September 22, 1998

Wayne Price
Oil Conservation Division
P. O. Box 1980
Hobbs, NM 88241

Dear Mr. Price:

Per our telephone conversation of August 17, 1998, please find enclosed the water analysis for salt water that ran into the Playa Lake in Lea County, NM on February 6, 1998.

Also please be advised that I have received and reviewed NMOCD Rule 116 and understand the importance of complying with same and the necessity of reporting all leaks and spills immediately upon occurrence.

If I can be of further assistance or if you require any other action on the part of GP II Energy, Inc. to resolve any of the matters in your August 1, 1998 letter, please advise at your earliest convenience.

Sincerely,

A handwritten signature in cursive script that reads "Chris D. Mitchell".

Chris D. Mitchell
Field Representative

CDM:em

Reaction Chemical Enterprises Inc.
P.O. Box 3868
Odessa, Texas 79760-3868

SEP 21 1998

CHLORIDE COUNTS

COMPANY: G. P. II ENERGY
SAMPLE DATE: 8-25-98
ANALYSIS DATE: 9-1-98

LEASE	WELL #	VOLUME	SAMPLE SIZE	CHLORIDE (MG/L)
PLAYA FLATS	NA	0.2	1	2,000

SERVICE ENG.: JIM PETTIT
ANALYZED BY: JASON WELLS

Sundance Services, Inc.

P.O. Box 1737 ★ Eunice, NM 88231
(505) 394-2511

№ 11929

LEASE OPERATOR/SHIPPER/COMPANY: CR2

LEASE NAME: Langlie

TRANSPORTER COMPANY: Ramirez TIME: _____ AM/PM

DATE: 3-23-98 VEHICLE NO.: _____ DRIVER NO.: _____

CHARGE TO: Ramirez Trucking

TYPE OF MATERIAL

- | | | |
|---|--|--|
| <input type="checkbox"/> Production Water | <input type="checkbox"/> Drilling Fluids | <input type="checkbox"/> Completion Fluids |
| <input type="checkbox"/> Tank Bottoms | <input type="checkbox"/> Contaminated soil | <input type="checkbox"/> C-117 No.: _____ |
| <input type="checkbox"/> Other Material: | <input type="checkbox"/> BS&W Content: _____ | |

Description: city dirt

VOLUME OF MATERIAL BBLs. _____ : YARD 12 : _____

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001, et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: ROMAN GONZALEZ
(SIGNATURE)

FACILITY REPRESENTATIVE: [Signature]
(SIGNATURE)

Sundance Services, Inc.

P.O. Box 1737 ★ Eunice, NM 88231
(505) 394-2511

N2 11930

LEASE OPERATOR/SHIPPER/COMPANY: GP2

LEASE NAME: Langf

TRANSPORTER COMPANY: Ramirez

TIME: _____ AM/PM

DATE: 3-23-92

VEHICLE NO.:

DRIVER NO.:

CHARGE TO: Ramirez Trucking

TYPE OF MATERIAL

Production Water

Drilling Fluids

Completion Fluids

Tank Bottoms

Contaminated soil

C-117 No.:

Other Material:

BS&W Content: Not in Bill of Lading

Description: only dirt

VOLUME OF MATERIAL BBLs. _____ : YARD 12 : _____

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001, et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: Oscar Duran

(SIGNATURE)

FACILITY REPRESENTATIVE: Pat H. Santos

(SIGNATURE)

White-Sundance Canary-Sundance Acct#1 Pink-Sundance Acct#2 Gold-Transporter
Revised 12/27/95

Sundance Services, Inc.

P.O. Box 1737 ★ Eunice, NM 88231
(505) 394-2511

NO 11935

LEASE OPERATOR/SHIPPER/COMPANY: TEXACO GP2

LEASE NAME: Langhe

TRANSPORTER COMPANY: DANWARD

TIME: 5:40 AM/PM

DATE: 3-22-98 VEHICLE NO.: 76

DRIVER NO.:

CHARGE TO: TEXACO

TYPE OF MATERIAL

- | | | |
|---|--|--|
| <input type="checkbox"/> Production Water | <input type="checkbox"/> Drilling Fluids | <input type="checkbox"/> Completion Fluids |
| <input type="checkbox"/> Tank Bottoms | <input type="checkbox"/> Contaminated soil | <input type="checkbox"/> C-117 No.: |
| <input type="checkbox"/> Other Material: | <input type="checkbox"/> BS&W Content: | |

Description: only dirt

VOLUME OF MATERIAL BBLs. _____ : 21 YARD 2 : _____

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001, et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: Roman Gonzalez
(SIGNATURE)

FACILITY REPRESENTATIVE: Josy Escobar
(SIGNATURE)

Sundance Services, Inc.

P.O. Box 1737 * Eunice, NM 88231
(505) 394-2511

No 11923

LEASE OPERATOR/SHIPPER/COMPANY: GP2

LEASE NAME: Langlie Jal unit

TRANSPORTER COMPANY: Ramirez

TIME: _____ AM/PM

DATE: 3-23-94 VEHICLE NO.: 6

DRIVER NO.: _____

CHARGE TO: GP2

TYPE OF MATERIAL

Production Water

Drilling Fluids

Completion Fluids

Tank Bottoms

Contaminated soil

C-117 No.: _____

Other Material:

BS&W Content: _____

Description: only dump

VOLUME OF MATERIAL BBLs. _____ : YARD 12 : _____

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001, et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: Roman Gonzalez
(SIGNATURE)

FACILITY REPRESENTATIVE: Carlos A. Chona
(SIGNATURE)

Sundance Services, Inc.

P.O. Box 1737 ★ Eunice, NM 88231
(505) 394-2511

№ 11922

LEASE OPERATOR/SHIPPER/COMPANY: GP2

LEASE NAME: Langlie Jal unit

TRANSPORTER COMPANY: Ramirez

TIME: _____ AM/PM

DATE: 3-23-98 VEHICLE NO.: 1

DRIVER NO.:

CHARGE TO: GP2

TYPE OF MATERIAL

- Production Water
- Tank Bottoms
- Other Material:

- Drilling Fluids
- Contaminated soil
- BS&W Content: _____

- Completion Fluids
- C-117 No.: _____

Description: oil, dirt, etc.

VOLUME OF MATERIAL BBLs. _____ : [4 YARD 12 : _____

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001, et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: [Signature]
(SIGNATURE)

FACILITY REPRESENTATIVE: Carlos A Charo
(SIGNATURE)

Sundance Services, Inc.

P.O. Box 1737 ★ Eunice, NM 88231
(505) 394-2511

No 11915

LEASE OPERATOR/SHIPPER/COMPANY: GP2

LEASE NAME: Langhe Tail-wind

TRANSPORTER COMPANY: Romires

TIME: AM/PM

DATE: 3-23-98 VEHICLE NO.: 6

DRIVER NO.:

CHARGE TO: GP2

TYPE OF MATERIAL

- Production Water
- Tank Bottoms
- Other Material:

- Drilling Fluids
- Contaminated soil
- BS&W Content: _____

- Completion Fluids
- C-117 No.: _____

Description: oily dirt

VOLUME OF MATERIAL BBLs. _____ : YARD 12 : _____

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DRIVER: ROMAN GONZALEZ
(SIGNATURE)

FACILITY REPRESENTATIVE: Carlos A. Charo
(SIGNATURE)

Sundance Services, Inc.

P.O. Box 1737 ★ Eunice, NM 88231
(505) 394-2511

NE 11914

LEASE OPERATOR/SHIPPER/COMPANY: GP2

LEASE NAME: logli - Talunir

TRANSPORTER COMPANY: Ramirez

TIME:

AM/PM

DATE: 3-23-98

VEHICLE NO.: 1

DRIVER NO.:

CHARGE TO: GP2

TYPE OF MATERIAL

Production Water

Drilling Fluids

Completion Fluids

Tank Bottoms

Contaminated soil

C-117 No.:

Other Material:

BS&W Content:

Description: logli

VOLUME OF MATERIAL BBLs. _____ :

YARD 12 :

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001, et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: [Signature]

(SIGNATURE)

FACILITY REPRESENTATIVE: [Signature]

(SIGNATURE)

Sundance Services, Inc.

P.O. Box 1737 ★ Eunice, NM 88231
(505) 394-2511

NE 11906

LEASE OPERATOR/SHIPPER/COMPANY: GP2

LEASE NAME: langlie Jal-unit

TRANSPORTER COMPANY: Ramirez

TIME: AM/PM

DATE: 3-23-98 VEHICLE NO.: 1

DRIVER NO.:

CHARGE TO: GP2

TYPE OF MATERIAL

- | | | |
|---|---|--|
| <input type="checkbox"/> Production Water | <input type="checkbox"/> Drilling Fluids | <input type="checkbox"/> Completion Fluids |
| <input type="checkbox"/> Tank Bottoms | <input checked="" type="checkbox"/> Contaminated soil | <input type="checkbox"/> C-117 No.: _____ |
| <input type="checkbox"/> Other Material: | <input type="checkbox"/> BS&W Content: _____ | |

Description: oils

VOLUME OF MATERIAL BBLs. _____ : YARD 12 : _____

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DRIVER: Oscar Rivera
(SIGNATURE)

FACILITY REPRESENTATIVE: Carlos A. Charo
(SIGNATURE)

Sundance Services, Inc.

P.O. Box 1737 ★ Eunice, NM 88231
(505) 394-2511

Nº 11905

LEASE OPERATOR/SHIPPER/COMPANY: GP2

LEASE NAME: large Gal-unit

TRANSPORTER COMPANY: Ramirez

TIME: AM/PM

DATE: 3-23-98 VEHICLE NO.: 6

DRIVER NO.:

CHARGE TO: GP2

TYPE OF MATERIAL

- | | | |
|--|---|--|
| <input type="checkbox"/> Production Water | <input type="checkbox"/> Drilling Fluids | <input type="checkbox"/> Completion Fluids |
| <input type="checkbox"/> Tank Bottoms | <input checked="" type="checkbox"/> Contaminated soil | <input type="checkbox"/> C-117 No.: _____ |
| <input type="checkbox"/> Other Material: _____ | <input type="checkbox"/> BS&W Content: _____ | |

Description: oil & gas

VOLUME OF MATERIAL [] BBLs. _____ : [] YARD 12 : [] _____

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DRIVER: ROMAN GONZALEZ
(SIGNATURE)

FACILITY REPRESENTATIVE: Carlos A. Chero
(SIGNATURE)

Sundance Services, Inc.

P.O. Box 1737 ★ Eunice, NM 88231
(505) 394-2511

№ 11898

LEASE OPERATOR/SHIPPER/COMPANY: GP2

LEASE NAME: Longlie Jal Unit

TRANSPORTER COMPANY: Ramirez

TIME: AM/PM

DATE: 3-23-94 VEHICLE NO.: 6

DRIVER NO.:

CHARGE TO: GP2

TYPE OF MATERIAL

Production Water

Drilling Fluids

Completion Fluids

Tank Bottoms

Contaminated soil

C-117 No.: _____

Other Material:

BS&W Content: _____

Description: oily dirt

VOLUME OF MATERIAL BBLs. _____ : YARD 12 : _____

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DRIVER: ROMAN GONZALEZ
(SIGNATURE)

FACILITY REPRESENTATIVE: Carlos A. Chalo
(SIGNATURE)

Sundance Services, Inc.

P.O. Box 1737 ★ Eunice, NM 88231
(505) 394-2511

N^o 11897

LEASE OPERATOR/SHIPPER/COMPANY: GP2

LEASE NAME: Long Liz Jal unit

TRANSPORTER COMPANY: Remirez

TIME: AM/PM

DATE: 3-23-98 VEHICLE NO.: 1

DRIVER NO.:

CHARGE TO: GP2

TYPE OF MATERIAL

- Production Water
- Tank Bottoms
- Other Material:

- Drilling Fluids
- Contaminated soil
- BS&W Content: _____

- Completion Fluids
- C-117 No.: _____

Description: oil & gas

VOLUME OF MATERIAL BBLs. _____ : YARD 12 : _____

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001, et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: [Signature]
(SIGNATURE)

FACILITY REPRESENTATIVE: [Signature]
(SIGNATURE)

Sundance Services, Inc.

P.O. Box 1737 ★ Eunice, NM 88231
(505) 394-2511

Nº 11847

LEASE OPERATOR/SHIPPER/COMPANY: GP2

LEASE NAME: Longie Tail Unit

TRANSPORTER COMPANY: Ranney

TIME: _____ AM/PM

DATE: 3-23-94 VEHICLE NO.: 6

DRIVER NO.:

CHARGE TO: GP2

TYPE OF MATERIAL

- | | | |
|---|---|--|
| <input type="checkbox"/> Production Water | <input type="checkbox"/> Drilling Fluids | <input type="checkbox"/> Completion Fluids |
| <input type="checkbox"/> Tank Bottoms | <input checked="" type="checkbox"/> Contaminated soil | <input type="checkbox"/> C-117 No.: _____ |
| <input type="checkbox"/> Other Material: | <input type="checkbox"/> BS&W Content: _____ | |

Description: 2 1/2 drums

VOLUME OF MATERIAL BBLs. _____ : 4 YARD 12 : _____

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001, et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: ROMAN GONZALEZ
(SIGNATURE)

FACILITY REPRESENTATIVE: Carlos A. Chero
(SIGNATURE)

Sundance Services, Inc.

P.O. Box 1737 * Eunice, NM 88231
(505) 394-2511

NO 11846

LEASE OPERATOR/SHIPPER/COMPANY: GP 2

LEASE NAME: Langley Tal unit

TRANSPORTER COMPANY: Ramirez

TIME: AM/PM

DATE: 3-23-98

VEHICLE NO.: 1

DRIVER NO.:

CHARGE TO: GP 2

TYPE OF MATERIAL

Production Water

Drilling Fluids

Completion Fluids

Tank Bottoms

Contaminated soil

C-117 No.: _____

Other Material:

BS&W Content: _____

Description: oily dirt

VOLUME OF MATERIAL BBLs. _____ : YARD 12 yds _____

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001, et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: Oscar Duran
(SIGNATURE)

FACILITY REPRESENTATIVE: Carlos A. Charo
(SIGNATURE)

Sundance Services, Inc.

P.O. Box 1737 ★ Eunice, NM 88231
(505) 394-2511

Nº 11836

LEASE OPERATOR/SHIPPER/COMPANY: ~~Langley~~ GP 2

LEASE NAME: Jato Unit Langley

TRANSPORTER COMPANY: RAMIREZ

TIME: AM/PM

DATE: 3-23-98 VEHICLE NO.: 6

DRIVER NO.:

CHARGE TO: GP # 2

TYPE OF MATERIAL

- Production Water
- Tank Bottoms
- Other Material:

- Drilling Fluids
- Contaminated soil
- BS&W Content: _____

- Completion Fluids
- C-117 No.: _____

Description: oily dirt

VOLUME OF MATERIAL BBLs. _____ : YARD 12 : _____

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DRIVER: ROMAN GONZALEZ
(SIGNATURE)

FACILITY REPRESENTATIVE: Carlos A. Chalo
(SIGNATURE)

Sundance Services, Inc.

P.O. Box 1737 * Eunice, NM 88231
(505) 394-2511

N2 11835

LEASE OPERATOR/SHIPPER/COMPANY: ~~Long~~ GP2

LEASE NAME: Jal. unit - Rangley

TRANSPORTER COMPANY: R. Armedez Trucking TIME: AM/PM

DATE: 3-23-98 VEHICLE NO.: 1 DRIVER NO.:

CHARGE TO ~~R. Armedez Trucking~~ GP#2

TYPE OF MATERIAL

- | | | |
|---|--|--|
| <input type="checkbox"/> Production Water | <input type="checkbox"/> Drilling Fluids | <input type="checkbox"/> Completion Fluids |
| <input type="checkbox"/> Tank Bottoms | <input type="checkbox"/> Contaminated soil | <input type="checkbox"/> C-117 No.: _____ |
| <input type="checkbox"/> Other Material: | <input type="checkbox"/> BS&W Content: _____ | |

Description: oil spill
GP#2

VOLUME OF MATERIAL BBLs. _____ : YARD 12 : _____

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DRIVER: Carlos A. Charo
(SIGNATURE)

FACILITY REPRESENTATIVE: Carlos A. Charo
(SIGNATURE)