

District I - (505) 393-6161
 P. O. Box 1980
 Hobbs, NM 88241-1980
 District II - (505) 748-1283
 811 South First
 Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Road
 Aztec, NM 87410
 District IV - (505) 827-7131

State of New Mexico
 Energy Minerals and Natural Resources Department
 Oil Conservation Division
 2040 South Pacheco Street
 Santa Fe, New Mexico 87505
 (505) 827-7131

Form C-141
 Originated 2/13/97

Submit 2 copies to
 Appropriate District
 Office in accordance
 with Rule 116 on
 back side of form

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name GP II ENERGY, INC.	Contact Elaine B. McCarty
Address P. O. Box 50682, Midland, TX 79710	Telephone No. (915) 684-4748
Facility Name Langlie Jal Unit	Facility Type Water Injection Plant

Surface Owner Becky Jo Doom	Mineral Owner	Lease No.
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
G	5	25S	37E					Lea

NATURE OF RELEASE

Type of Release Salt Water	Volume of Release Calc. by 2160 bbl. recovery	Volume Recovered 2160 bbl.
Source of Release Triplex injection pump	Date and Hour of Occurrence 3-7-98 4:00 AM	Date and Hour of Discovery 3-7-98 8:00 AM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Left message w/answering service for Charlie Perrin	
By Whom? Chris D. Mitchell	Date and Hour 3-7-98 1:00 PM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully (Attach Additional Sheets If Necessary)

Describe Cause of Problem and Remedial Action Taken (Attach Additional Sheets If Necessary)

Stud in packing gland on rental pump broke.
 Shut off lease. Call vacuum trucks.

Describe Area Affected and Cleanup Action Taken (Attach Additional Sheets If Necessary)

Leak contained inside fenced area of injection plant.
 Water removed by vacuum truck.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature <i>Chris D. Mitchell</i>	OIL CONSERVATION DIVISION		
Printed Name Chris D. Mitchell	Approved by District Supervisor	Approval Date:	Expiration Date:
Title Field Representative	Conditions of Approval:	Attached <input type="checkbox"/>	
Date 3-18-98	Phone 915/634-1750		

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CW
Wayne

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OPERATOR

Initial Report Final Report

Name GP II ENERGY, INC.	Contact Elaine McCarty
Address P. O. Box 50682, Midland, TX 79710	Telephone No. (915) 684-4748 EXT 5
Facility Name Langlie Jal Unit	Facility Type Injection Plant
Surface Owner Becky Jo Doom	Mineral Owner
	Lease No.

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
G	5	25S	37E					

NATURE OF RELEASE

Type of Release Salt water and oil	Volume of Release Calc. by 250 bbl. recovery	Volume Recovered 250 bbl.
Source of Release Storage tank	Date and Hour of Occurrence 2-20-98 12:00 PM	Date and Hour of Discovery 2-20-98 12:00 PM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Sylvia	
By Whom? Elaine McCarty	Date and Hour 2-20-98 2:10 PM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was impacted, Describe Fully. (Attach Additional Sheets If Necessary)

Describe Cause of Problem and Remedial Action Taken. (Attach Additional Sheets If Necessary)

Hole formed in storage tank.
 Back hoe (already on site from previous leak) dammed up around battery.
 Called transport and vacuum trucks.

Describe Area Affected and Cleanup Action Taken. (Attach Additional Sheets If Necessary)

Leak contained within fenced area of injection plant. Transport trucks emptied tank of fluid. Vacuum trucks picked up fluid off of ground. Sundance Services hauled off contaminated dirt and caliche. Clean dirt and caliche hauled in and spread.

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Signature <i>Chris D. Mitchell</i>	OIL CONSERVATION DIVISION	
Printed Name Chris D. Mitchell	Approved by District Supervisor <i>Wayne Price</i>	
Title Field Representative	Approval Date 8/01/98	Expiration Date
Date 3-4-98	Phone (915) 634-1750	Conditions of Approval
		Attached <input type="checkbox"/>

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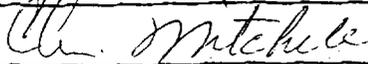
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Printed Name Chris D. Mitchell	Approved by District Supervisor		
Title Field Representative	Approval Date:	Expiration Date:	
Date 3-4-98	Phone (915) 634-1750	Conditions of Approval:	Attached <input type="checkbox"/>