Hobbs, NM 88241-1980
Fistner II - (505) 748-1283
811 South First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

Oil Conservation Division 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

Submit 2 copies to Appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

	OPERATOR Initial Report Final Report	
Name	Concer	
GP II Energy, Inc.	Elaine B. McCarty	
Address	Telephone Na	
P. O. Box 50682, Midland, TX. 7.9710	(915) 684-4748 EXT. 5	
Facility Name	Facility Type	
Langlie Jal Unit	Water Injection Plant	
Surface Owner Mineral Own	Lesse No.	
Becky Jo Doom		
LOCATION OF RELEASE		
Unit Letter Section Township Range Feet from the North/Sout	h Line Feet from the Esse West Line County	
G 5 25S 37E	Lea	
NATURE OF RELEASE		
Salt water & oil bbl. oil)	605 bbl. recovery 605 bbl.	
Source of Release	Date and Hour of Occurrence Date and Hour of Discovery	
Water injection pump	3-16-98 4:00 AM 3-16-98 8:00 AM	
136-1- 2-31-6	11 YES. To Whom?	
Yes X No Not Required		
By Whom?	Date and Hour	
Wiss a Watercourse Reached?	If YES, Volume Impacting the Watercourse.	
Yes X No	a res, traine impaining an in-	
If a Watercourse was Impacted, Describe Fully (Attach Additional Sheets If Nece	risary)	
	^	
	()	
_	\ .	
Describe Cause of Problem and Remedial Action Taken (Attach Addistonal Sheets If Necessary)		
Fluid leaked out of tank due to pump failure. Called vacuum truck.		
Carred Vacuum truck.		
Tescribe Area Affected and Chancep Action Taken (Attach Additional Sheet If Necessary) 150' x 110' area inside fenced North Battery Compound.		
Fluid picked up by vacuum truck. Pick up & haul off oily dirt. Bring in fresh		
caliche.		
Thereby corefy that the information given above it true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file cortain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of		
1 C 14 report by the NMOCD marked at Plant Report Cost not relieve the operator of Hability should their operations have falled to adequately investigate and remotate		
concamination that pose a threat to ground water surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the uperator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
I // // // // // // // // // // // // //	OIL CONSERVATION PIVISION	
injune Co. // tocket	WAYNE PRICE ENTR ENTR	
Printed Nome _ Chris Mitchell _	Approved by District Supervisor:	
"Tiele:	Approval Date: 08/01/98 Expiration Date:	
Field Representative Date: 3-30-98	Conditions of Approval. LETTER 0801/98 Ascented	

District I - (505) 393-6161
P.O. Box 1980
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 South First
Artais, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztoc, NM 87410
District IV - (505) 827-7131

DIACE OF INCW IVICATION Energy Minerals and Natural Resources Department Oil Conservation Division 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

Form C- 141 Originated 2/13/97

Submit 2 copies to Appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action		
OPE	RATOR Initial Report X Final Repo	
Name	Concer	
GP II Energy, Inc.	Elaine B. McCarty	
Address	Telephone Na	
P. O. Box 50682, Midland, TX. 79710	(915) 684-4748 EXT. 5	
Facility Name	Facility Type	
Langlie Jal Unit	Water Injection Plant	
Surface Owner Mineral Owner	Lette No.	
Becky Jo Doom		
LOCATION OF RELEASE		
Unit Letter Section Township Range Feet from the North/South Line	Feet from the ExtVWest Line County	
G 5 25S 37E	Lea	
NATURE OF RELEASE		
Type of Relax (600 bbl. salt water, 5	Volume of Release Calc. by Volume Recovered	
Salt water & oil bbl. oil)	605 bbl. recovery 605 bbl.	
Source of Release	Date and Hoot of Occurrence Date and Hout of Discovery	
Water injection pump	3-16-98 4:00 AM 3-16-98 8:00 AM	
Was Instructed the Notice Given? Yes X No Nex Required	If YES, To Wham?	
By 'Whom?	Date and Hour	
Wu a Waterpure Reached?	If YES, Volume Impacing the Wassersure	
Yes X No		
It's Watercourse was Impacted, Describe Fully (Attach Additional Sheets If Necessary)		
Describe Cause of Problem and Remedial Action Taken (Attach Additional Sheets If Necessary)		
Fluid leaked out of tank due to pump failure.		
Called vacuum truck.		
Carred Vacuum Cruck.		
150' x 110' area inside fenced North Battery Compound.		
Fluid picked up by vacuum truck. Pick up & haul off oily dirt. Bring in fresh		
caliche.		
00220114		
Thereby county that the information given above it due and complete to the best of my browledge and understand that pursuant to NMOCD rules and regulations all operators		
are required to report and/or file contain releast positionion and perform connective actions for releast which may encounter from the providence of the container of the contai		
contimination that pose a threat to ground water surface water, human health or the conviorment. In last ton, 17-17-00 batchard of the conviorment.		
operator of responsibilities for compliance with any other federal, state, or local laws and/o		
Source (C. Y/Willell	OIL CONSERVATION DIVISION	
Princed Norma Chris Mitchell	Approved by District Supervisor.	
10.1.	Approval Date: Expiration Date:	
field Representative	Conditions of Approval Australia	
3-30-98 (915) 634-1750		