

The Pictures
I emailed
to you were
attached to
these Papers.

Dana
W.

~~District I~~ - (505) 393-6161
P. O. Box 1980
Hobbs, NM 88241-1980
~~District II~~ - (505) 748-1283
811 South First
Artesia, NM 88210
~~District III~~ - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
~~District IV~~ - (505) 827-7131

State of New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-141
Originated 2/13/97

Submit 2 copies to
Appropriate District
Office in accordance
with Rule 116 on
back side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name GP II ENERGY, INC.	Contact Elaine McCarty
Address P. O. Box 50682, Midland, Tx. 79710	Telephone No. (915) 684-4748 EXT 5
Facility Name Langlie Jal Unit	Facility Type Injection Plant

Surface Owner Becky Jo Doom	Mineral Owner	Lease No.
--------------------------------	---------------	-----------

LOCATION OF RELEASE

Unit Letter G	Section 5	Township 25S	Range 37E	Feet from the	North/South Line	Feet from the	East/West Line	County
------------------	--------------	-----------------	--------------	---------------	------------------	---------------	----------------	--------

NATURE OF RELEASE

Type of Release Salt water and oil	Volume of Release Calc by rec. Appx. 550 bbl.	Volume Recovered Appx 550 bbl.
Source of Release Storage tank	Date and Hour of Occurrence 2-18-98 3:00 AM	Date and Hour of Discovery 2-18-98 7:00 AM
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	
By Whom? Ginny McCarty notified Charles Perrin	Date and Hour 2-19-98 4:30 PM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was impacted, Describe Fully. (Attach Additional Sheets If Necessary)		
Describe Cause of Problem and Remedial Action Taken. (Attach Additional Sheets If Necessary)		
See Attached		
Describe Area Affected and Cleanup Action Taken. (Attach Additional Sheets If Necessary)		
See Attached		
<p>I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCDD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCDD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to ground water, surface water, human health or the environment. In addition, NMOCDD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.</p>		
Signature <i>Chris D. Mitchell</i>	OIL CONSERVATION DIVISION 2WAYNE PRICE- ENUN ENSA	
Printed Name Chris D. Mitchell	Approved by District Supervisor:	
Title Field Representative	Approval Date 8/01/98	Expiration Date:
Date 3-4-98	Conditions of Approval:	Attached <input type="checkbox"/>

**GP II ENERGY, INC
P. O. BOX 50682
MIDLAND, TX. 79710
Supplement to C 141**

- **Cause of Problem and Remedial Action Taken:**

Pump went down and fluid was not pumped into secondary tank. Bypass line could not take flow. First tank filled up and ran over.

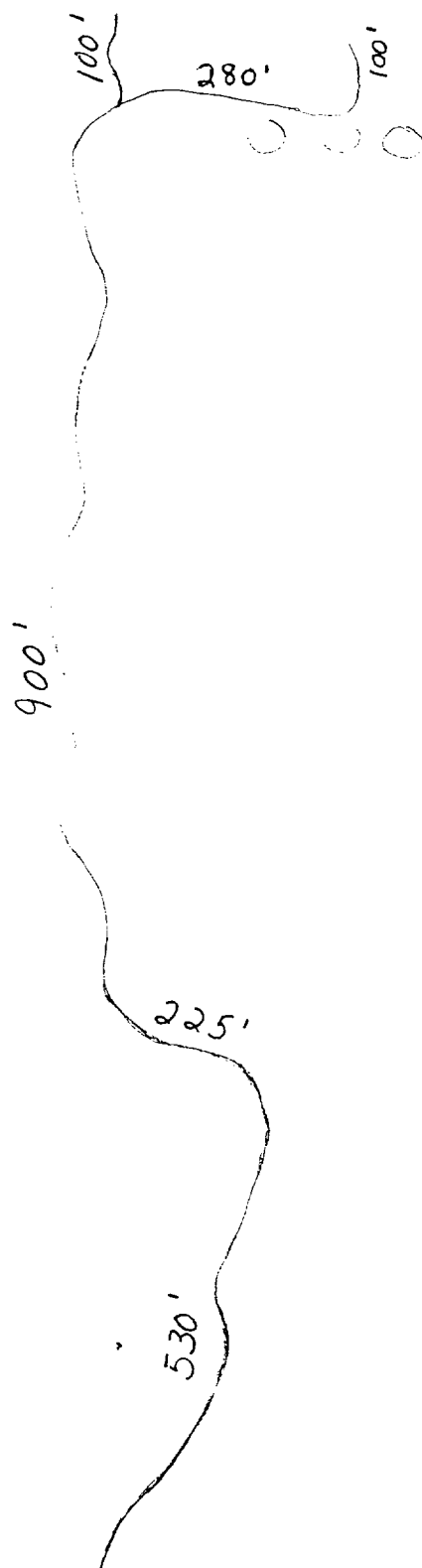
Electricity was turned off upon discovery of overflow. Back hoe dammed up areas where fluid was running. Vacuum trucks picked up fluid.

- **Area Affected and Cleanup Action Taken:**

From tank site which is located in south west corner of injection plant area, fluid ran 280' west, 100' north, 900 south, 225' east and 530' south. See map.

Fluid was picked up by vacuum truck. All contaminated dirt and caliche was hauled away by Sundance Services. Clean dirt and caliche was brought in and spread in appropriate areas.

ILLEGIBLE



↑
↓

$$1/2'' = 100'$$

District I - (505) 393-6161
P. O. Box 1980
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 South First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

State of New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-141
Originated 2/13/97

Submit 2 copies to
Appropriate District
Office in accordance
with Rule 116 on
back side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name GP II ENERGY, INC.	Contact Elaine McCarty
Address P. O. Box 50682, Midland, Tx. 79710	Telephone No. (915) 684-4748 EXT 5
Facility Name Langlie Jal Unit	Facility Type Injection Plant

Surface Owner Becky Jo Doom	Mineral Owner	Lease No.
--------------------------------	---------------	-----------

LOCATION OF RELEASE

Unit Letter G	Section 5	Township 25S	Range 37E	Feet from the	North/South Line	Feet from the	East/West Line	County
------------------	--------------	-----------------	--------------	---------------	------------------	---------------	----------------	--------

NATURE OF RELEASE

Type of Release Salt water and oil	Volume of Release Calc by rec. Appx. 550 bbl.	Volume Recovered Appx 550 bbl.
Source of Release Storage tank	Date and Hour of Occurrence 2-18-98 3:00 AM	Date and Hour of Discovery 2-18-98 7:00 AM
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	
By Whom? Ginny McCarty notified Charles Perrin	Date and Hour 2-19-98 4:30 PM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully (Attach Additional Sheets If Necessary)

Describe Cause of Problem and Remedial Action Taken (Attach Additional Sheets If Necessary)

See Attached

Describe Area Affected and Cleanup Action Taken (Attach Additional Sheets If Necessary)

See Attached

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

Signature <i>Chris D. Mitchell</i>	Approved by District Supervisor:	
Printed Name Chris D. Mitchell	Approval Date:	Expiration Date:
Title Field Representative	Conditions of Approval:	Attached <input type="checkbox"/>
Date 3-4-98	Phone (915) 634-1750	

**GP II ENERGY, INC
P. O. BOX 50682
MIDLAND, TX. 79710
Supplement to C 141**

- **Cause of Problem and Remedial Action Taken:**

Pump went down and fluid was not pumped into secondary tank. Bypass line could not take flow. First tank filled up and ran over.

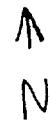
Electricity was turned off upon discovery of overflow. Back hoe dammed up areas where fluid was running. Vacuum trucks picked up fluid.

- **Area Affected and Cleanup Action Taken:**

From tank site which is located in south west corner of injection plant area, fluid ran 280' west, 100' north, 900 south, 225; east and 530' south. See map.

Fluid was picked up by vacuum truck. All contaminated dirt and caliche was hauled away by Sundance Services. Clean dirt and caliche was brought in and spread in appropriate areas.

ILLEGIBLE


$$\frac{1}{2}'' = 100'$$

ILLEGIBLE

Picture #1

TANK #1, SPILL ORIGINATED HERE

Picture #2 - STANDING IN FRONT OF TANK #1
(EAST SIDE) FACING SOUTH WEST. INSIDE
LTJ NORTH BATTERY COMPOUND.

Picture #3 - FACING SOUTHWEST INSIDE LTJ
NORTH BATTERY COMPOUND. HALF WAY FROM
TANK #1 TO SOUTHWEST CORNER.

Picture #4 From OUTSIDE LTJ NORTH BATTERY
COMPOUND - SOUTHWEST CORNER - FACING NORTH (100°).

Picture #5 - FROM OUTSIDE LTJ N. BATT.
- SOUTHWEST CORNER - FACING WEST -
(280°)

Picture #6 - FROM THE 280° WEST POINT -
FACING NORTH (100°)

PICTURES #7, 8, - STARTING FROM 280° WEST
POINT - FACING SOUTH - 900°

Picture #9 - FROM 900° SOUTH POINT
FACING EAST 225°

Picture #10 - FROM 225° EAST POINT
FACING SOUTH - 530°