

Overall Conclusions

- * Simulation studies have shown that 80-acre infill wells in Dakota formation will recover about 704 MMCF additional gas.
- * Sensitivity studies of critical reservoir parameters shows that additional reserves per 80-acre Dakota well are expected to be in the range of 573-797 MMCF.
- * The flow streams predicted by the simulation study were used for economic analysis.