

# **San Juan 28-7 Unit** **Dakota Production History**

| <u>Period</u> | <u>Avg. BHP (psi)</u> | <u># Wells</u> | <u>Acres/well</u> | <u>Comments</u>         |
|---------------|-----------------------|----------------|-------------------|-------------------------|
| ‣ Pre-1970    | 2900                  | 12             | 320               | Parent well development |
| ‣ 1970's      | 2900                  | 84             | 320               | Parent well development |
| ‣ 1980's      | 2800-2900             | 24             | 160               | Infill well development |
| ‣ 1990's      | 1700-2800             | 35             | 160               | Infill well development |

Note : Current BHP is approximately 1700-2500 psi based on 1998 BHP analysis

BEFORE AN EXAMINER OF THE  
OIL CONSERVATION DIVISION

EXHIBIT 33

CASE NO.: 12,122

Submitted By: Conoco, Inc.

Hearing Date: February 4, 1999