

San Juan 28-7 Unit Dakota Pilot Wells

Proposed Completion/Test Procedure

- 1) Drill to base of Dakota, case, and log.
- 2) Perforate productive Dakota and stimulate using typical methodology.
- 3) Drill out stage isolation tools and clean-out until well flows. Flow back to clean-up.
- 4) Run a bottom-hole pressure test gauge to evaluate wellbore completion and reservoir pressure.
(Pull gauges as necessary to evaluate test progress without interrupting test.)
- 5) Pull gauge and flow the Dakota. Gauge flow rate and report results.
- 6) Temporarily set isolation plug over the Dakota and complete and stimulate the Mesaverde.
- 7) Pull isolation plug and downhole commingle Mesaverde and Dakota. Connect well to sales.
- 8) Analyze all pressure and rate data - incorporate results in engineering analysis and modelling.

Note:

Typical Dakota stimulation treatment consists of 2-3 stages, 75M # prop/stage, 30-40 BPM treatment rate.

BEFORE AN EXAMINER OF THE
OIL CONSERVATION DIVISION

EXHIBIT 36

CASE NO.: 12,122

Submitted By: Conoco, Inc.

Hearing Date: February 4, 1999