

Marathon Oil Company
Lease Production

Well	Pool	January Average		
		BOPD	BWPD	MCFD
Indian Hills Unit #1	Indian Basin Upper Penn Associated	0	6582	4214
Indian Hills Unit #8	Indian Basin Upper Penn Associated	225	6557	2997
Indian Hills Unit #9	Indian Basin Upper Penn Associated	0	2674	1604
Indian Hills Unit #12	Indian Basin Upper Penn Associated	0	0	0
Indian Hills Unit #18*	Indian Basin Upper Penn Associated	11	758	1770
Indian Hills Unit Gas Com #3	Indian Basin Upper Penn Associated	0	595	4518
Indian Hills Unit Gas Com #13	Indian Basin Upper Penn Associated	0	4385	737
Indian Basin "32" State #1-Y**	Indian Basin Upper Penn Associated	0	704	1211
Indian Basin "32" State #2	Indian Basin Upper Penn Associated	0	5004	5793
Indian Basin "32" State #3	Indian Basin Upper Penn Associated	119	984	331

* Month to date average production 3/1/99 through 3/15/99

** Well shut in for workover - Last production allocation (12/98) used

Before the Oil Conservation Division

Santa Fe, New Mexico

Marathon Oil Co. Exhibit No. 5

Case No. 12135

March 18, 1999