STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL CRES QURCES DEPARTMENT AM 6: 31 OIL CONSERVATION DIVISION IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING: CASE NO. 12,141 APPLICATION OF FALCON CREEK RESOURCES, INC., FOR SURFACE COMMINGLING, OFF-LEASE) MEASUREMENT AND STORAGE, LEA COUNTY, NEW MEXICO 3 ORIGINAL REPORTER'S TRANSCRIPT OF PROCEEDINGS EXAMINER HEARING BEFORE: MARK ASHLEY, Hearing Examiner April 1st, 1999 Santa Fe, New Mexico This matter came on for hearing before the New Mexico Oil Conservation Division, MARK ASHLEY, Hearing Examiner, on Thursday, April 1st, 1999, at the New Mexico Energy, Minerals and Natural Resources Department, Porter Hall, 2040 South Pacheco, Santa Fe, New Mexico, Steven T. Brenner, Certified Court Reporter No. 7 for the State of New Mexico.

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2 INDEX April 1st, 1999 Examiner Hearing CASE NO. 12,141 PAGE **REPORTER'S CERTIFICATE** 7 * * * EXHIBIT Applicant's Identified Admitted Exhibit 1 4 6 * * * APPEARANCES FOR THE DIVISION: RAND L. CARROLL Attorney at Law Legal Counsel to the Division 2040 South Pacheco Santa Fe, New Mexico 87505 FOR THE APPLICANT: KELLAHIN & KELLAHIN 117 N. Guadalupe P.O. Box 2265 Santa Fe, New Mexico 87504-2265 By: W. THOMAS KELLAHIN * * *

WHEREUPON, the following proceedings were had at 1 2 11:05 a.m.: EXAMINER ASHLEY: The Division calls Case Number 3 12,141. 4 MR. CARROLL: Application of Falcon Creek 5 6 Resources, Inc., off-lease measurement and storage, Lea 7 County, New Mexico. 8 EXAMINER ASHLEY: Call for appearances. MR. KELLAHIN: Mr. Examiner, I'm Tom Kellahin of 9 10 the Santa Fe law firm of Kellahin and Kellahin, appearing 11 on behalf of the Applicant. 12 With your permission, Mr. Examiner, I believe there are no other parties. You may want to call for 13 14 appearances, though. 15 EXAMINER ASHLEY: Are there any additional 16 appearances? 17 Okay, Mr. Kellahin? 18 MR. KELLAHIN: With you permission, Mr. Examiner, 19 we would like to present Falcon Creek's technical evidence 20 by way of affidavit. Mr. Oscar Peters has signed this 21 affidavit. He is a production engineer with Falcon Creek, 22 and I have presented you a copy. 23 This was originally an administrative application 24 for surface commingling. As part of the administrative 25 processing, the Division advised Falcon that because

1	there's a difference in ownership you ask that it be placed
2	on the Examiner docket, and we've done so.
3	We've notified the parties involved in the two
4	leases that surface commingling is requested at.
5	The principal difference is this: There are two
6	State of New Mexico leases involved, and there are
7	different state beneficiaries for each lease. So there's a
8	technical difference of ownership, not only as to identity
9	of beneficiary, but as to the royalty. The one lease has
10	got an eighth and the other has a sixth, if I'm not
11	mistaken.
12	We have obtained a letter from the Commissioner
13	of Public Lands approving the surface commingling, and
14	because this is an unopposed matter, we ask that we be able
15	to present this by affidavit.
16	If you'll turn to the second page of Mr. Peters'
17	affidavit, he has summarized the wells that are involved.
18	If you'll look to the first attachments behind the
19	affidavit, you'll find Exhibit A, which is a schematic of
20	the configuration by which the production is taken from the
21	wells to a common battery.
22	Mr. Peters has identified the three wells that
23	are active, he's identified the three additional wells that
24	are inactive, and in paragraph number 4 on page 2, he's
25	shown you the differences between the two leases, as to

1	what acreage is involved in the common facility.
2	On page 3 he has identified the actual lease
3	numbers, and then he's gone through and verified the
4	attachments. And the attachments are as follows:
5	First is the layout of the battery and the
6	gathering facilities on Exhibit A.
7	Exhibit A-1 shows you a configuration of the
8	facility leases.
9	Exhibit B shows you a production accounting
10	allocation. They are metering the production on a monthly
11	basis. They use a portable tester. The tester has a gas
12	meter that's calibrated annually. The water and oil are
13	measured separately, and then the gas goes through a
14	separate metering system, and he describes that
15	configuration in paragraph 8 on page 3.
16	Following the sample allocation is our
17	certificate of mailing of notification. We have sent
18	notice to all the interest owners, including the
19	Commissioner of Public Lands.
20	Exhibit D is the concurrence of the Commissioner
21	of Public Lands as to the surface commingling.
22	Exhibit E shows you a better schematic of the
23	tank-battery facilities, and then attached to that are the
24	two C-102s to show you the well locations.
25	We believe we have given you sufficient

information so that you could issue approval of this
Application, and we would ask that you do so, Mr. Examiner.
With that conclusion, we would ask that you
submit our affidavit as Falcon Exhibit 1.
EXAMINER ASHLEY: Exhibit 1 will be admitted into
evidence at this time.
And there being nothing further in this case,
Case 12,141 will be taken under advisement.
MR. KELLAHIN: Thank you, sir.
EXAMINER ASHLEY: Thank you.
(Thereupon, these proceedings were concluded at
11:10 a.m.)
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I do nerver to the the foregoing is a complete resort of the proceedings in
the Examiner hearing of Cuse No. D141 heard by me on 4-1 1999
11. le Rolala
Of Conservation Division

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CERTIFICATE OF REPORTER

STATE OF NEW MEXICO)) ss. COUNTY OF SANTA FE)

I, Steven T. Brenner, Certified Court Reporter and Notary Public, HEREBY CERTIFY that the foregoing transcript of proceedings before the Oil Conservation Division was reported by me; that I transcribed my notes; and that the foregoing is a true and accurate record of the proceedings.

I FURTHER CERTIFY that I am not a relative or employee of any of the parties or attorneys involved in this matter and that I have no personal interest in the final disposition of this matter.

WITNESS MY HAND AND SEAL April 4th, 1999.

STEVEN T. BRENNER CCR No. 7

My commission expires: October 14, 2002