

December 9, 1998

#### **CERTIFIED MAIL**

Richard P. Shooshan, Trustee of the Shooshan Family Trust 686 E. Union St. Pasadena, CA 91101-1820

RE: New Drill

Kutz Federal #12E Well

W/2 Unit

NW/4 Section 21-28N-10W San Juan County, New Mexico

Dear Working Interest Owner:

Cross Timbers Oil Company (CTOC), as successor operator to Amoco Production Company, hereby proposes to drill the above captioned well to a depth of 6,800' to the Dakota Formation. Our proposed location is 970' FNL and 1000' FWL of the Section. Our records indicate that the Shooshan Family Trust has a working interest of .35840%. Enclosed please find a copy of our AFE which provides for a dry hole cost of \$196,100 and a completed well cost of \$364,100.

Enclosed also please find a Joint Operating Agreement for this W/2 Unit that covers from the base of the Pictured Cliffs formation to the base of the Dakota Formation. Please review the Agreement and should you elect to participate, forward a signed signature page along with an executed AFE to the undersigned. CTOC is prepared to drill this well as soon as possible, so your immediate response would be greatly appreciated. Should you have any questions, please feel free to contact me at (817) 870-8454.

Sincerely,

CROSS TIMBERS OIL COMPANY

George A. Cox, CF

Landman

Enclosures

cc: Jerry Stadulis

Gary Markstead Bobby Smith

Gary Burch

Larry McDonald

oury Buron



December 9, 1998

#### **CERTIFIED MAIL**

Hugoton Energy Corporation P.O. Box 970240 Dallas, TX 75397-0240

RE:

New Drill

Kutz Federal #12E Well

W/2 Unit

NW/4 Section 21-28N-10W San Juan County, New Mexico

Dear Working Interest Owner:

Cross Timbers Oil Company (CTOC), as successor operator to Amoco Production Company, hereby proposes to drill the above captioned well to a depth of 6,800' to the Dakota Formation. Our proposed location is 970' FNL and 1000' FWL of the Section. Our records indicate that Hugoton Energy Corporation has a working interest of 2.5000%. Enclosed please find a copy of our AFE which provides for a dry hole cost of \$196,100 and a completed well cost of \$364,100.

Enclosed also please find a Joint Operating Agreement for this W/2 Unit that covers from the base of the Pictured Cliffs formation to the base of the Dakota Formation. Please review the Agreement and should you elect to participate, forward a signed signature page along with an executed AFE to the undersigned. CTOC is prepared to drill this well as soon as possible, so your immediate response would be greatly appreciated. Should you have any questions, please feel free to contact me at (817) 870-8454.

Sincerely,

CROSS TIMBERS OIL COMPANY

Landman

**Enclosures** 

cc:

Jerry Stadulis

Gary Markstead Bobby Smith

Larry McDonald

Gary Burch



December 9, 1998

#### **CERTIFIED MAIL**

Mathias Family Trust Dated 9-9-81 Eugene P. Mathias and Barbara J. Mathias, Trustees 452 Maidstone Lane Thousand Oaks, CA 91320

RE: New Drill

Kutz Federal #12E Well

W/2 Unit

NW/4 Section 21-28N-10W San Juan County, New Mexico

Dear Working Interest Owner:

Cross Timbers Oil Company (CTOC), as successor operator to Amoco Production Company, hereby proposes to drill the above captioned well to a depth of 6,800' to the Dakota Formation. Our proposed location is 970' FNL and 1000' FWL of the Section. Our records indicate that Mathias Family Trust dated 9-9-81 has a working interest of .6892%. Enclosed please find a copy of our AFE which provides for a dry hole cost of \$196,100 and a completed well cost of \$364,100.

Enclosed also please find a Joint Operating Agreement for this W/2 Unit that covers from the base of the Pictured Cliffs formation to the base of the Dakota Formation. Please review the Agreement and should you elect to participate, forward a signed signature page along with an executed AFE to the undersigned. CTOC is prepared to drill this well as soon as possible, so your immediate response would be greatly appreciated. Should you have any questions, please feel free to contact me at (817) 870-8454.

Sincerely,

CROSS TIMBERS OIL COMPANY

Landman

Lanuman

**Enclosures** 

cc: Jerry Stadulis

Gary Markstead

Larry McDonald

Bobby Smith

Gary Burch

AFE No.		R EXPENDITURE	Well No. 12	2E
)escripti	on 970' FNL & 1000' FWL of Sec 21, T28N, R10W	County		
tate	New Mexico Area Farmington	Operator		
roject xplorati	Drill & Complete Dakota Gas Wellon Development X Recompletion T.D.		MAG/BLS TO Date	10/27/98
Apioiat	on bottophion / Necessipeasis		Blanith Date_ FROM TANGIBLE	- 10/28/97
4x_xx	<u> </u>	INTANGIBLE	TANGIBLE	TOTAL
-01	CONDUCTOR HOLE / RATHOLE  DAYWORK DRILLING \$6000/day x 10 days	\$60,000		\$60,00
-01 -01	FOOTAGE DRILLING \$0000/day x 10 days	\$00,000		- φου,υι •
-01	MOVING RIG	\$12,000		\$12,00
-01	TURNKEY DRILLING	#4.000		9
-03 -04	CONTRACT LABOR TRUCKING	\$4,000 \$5,000	<del></del>	\$4,00 \$5,00
-05	LOCATION / ROADS / PITS	\$14,000		\$14,00
-06	MUD / CHEMICALS	\$12,000		\$12,00
-06 -07	WATER & WATERLINES DST / WL FORMATION TESTING	\$9,000		\$9,00
-07 -08	OPEN HOLE LOGS	\$11,000		\$11,00
-09	CEMENT & CEMENTING SERVICES	\$3,500		\$3,50
-10	DRILL BITS one - 12 1/4", three - 7-7/8"	\$20,000		\$20,00
-10 -11	POWER & FUEL CASING CREWS, TOOLS & TONGS	\$2,000		\$2,00
-12	RENTAL TOOLS & EQUIPMENT	\$4,000		\$4,00
-15	CORING & CORE ANALYSIS			
-16 -17	PUMP TRUCKS & SERVICES  GEOLOGY / ENGINEERING / SUPERVISION 10 days @ \$500/day	\$5,000	<del> </del>	\$5,0
-18	MUD LOGGING UNIT	\$5,000		\$5,00
-18	DIRECTIONAL TOOLS & SERVICE			
-18 -21	FISHING TOOLS & SERVICE LAND DAMAGES / LEGAL WORK	\$10,000		£40.0
-01	OVERHEAD 10 days @ \$250/day	\$2,500		\$10,0 \$2,5
-01	CONDUCTOR PIPE			
-01	INTERMEDIATE CASING			
-01 -03	SURFACE CASING 8 5/8" @ 350' BRADENHEAD		\$2,500 \$600	\$2,5 \$6
-10	NON-CONT. TANG. EQUIP. DRLG.		\$000	- 40
CONT	INGENCIES 5% of INTANGIBLE / TANGIBLE COSTS	\$9,000		\$9,0
TOTA	L COST TO CASING POINT	\$188,000	\$3,100	\$191,1
	PLUG & ABANDONMENT	\$5,000	<del></del>	\$5,0
TOTA	L COST IF DRY HOLE	\$193,000	\$3,100	\$196,1
-02	COMPLETION UNIT 5 days @ \$2100/day	\$10,500		\$10,5
3-03	CONTRACT LABOR	\$5,000		\$5,0
3-03	INSTALLATION OF SERVICE EQUIPMENT			
3-04 3-05	TRUCKING FILL PITS & DRESS LOCATION	\$4,000 \$2,500		\$4,0
3-06	CHEMICAL PRODUCTS	\$2,500		\$2,5
3-06	WATER TRANSPORTS	\$5,000		\$5,0
3-07	CASED HOLE WIRELINE SERVICES	\$3,000		\$3,0
3-09 3-11	CEMENT & CEMENTING SERVICES CASING CREWS, TOOLS & TONGS	\$22,500 \$2,800		\$22,5 \$2,8
3-11	RENTAL TOOLS & EQUIPMENT	42,000		Ψ2,0
3-15	FRAC PIT / LINER			
3-15 3-15	FRAC TANK RENTALS PUMP TRUCKS & SERVICES	\$3,000		\$3,0
3-15	STIMULATION SERVICES 1 Acid BD, 1 Sand Frac	\$40,000		\$40,0
3-16	ENGINEERING / SUPERVISION 5 days @ \$500/day	\$2,500		\$2,5
3-18	FISHING TOOLS & SERVICES			
3-18 3-18	LEGAL WORK PLUG & ABANDONMENT		<del>                                     </del>	
3-21	OVERHEAD 5 days @ \$250/day	\$1,300		\$1,3
9-01	PRODUCTION CASING / LINER 4 1/2" @ 6800'		\$28,000	\$28,0
9-02 9-03	TUBING 2 3/8" @ 6700' TUBINGHEAD / X-MAS TREE		\$14,800 \$8,000	\$14,8 \$8,0
-04	ARTIFICIAL LIFT EQUIPMENT		\$0,000	\$0,0
-04	SUBSURFACE EQUIPMENT / SALVABLE			
-05 -05	SEPARATION EQUIPMENT / GAUGES   TANKS / WALKS / STAIRWAYS   1 each 20, 100, 300 Bbl		\$10,000 \$3,000	\$10,0 \$3.0
-05 -09	FLOWLINES & FITTINGS		\$3,000	\$3,0 \$2,0
-10	NON-CONT. TANG. EQUIP. COMPL.		\$2,000	Ψε,ι
	INGENCIES 5% of INTANGIBLE / TANGIBLE COSTS	\$5,100		\$5,1
	L COST TO COMPLETE & EQUIP	\$107,200	\$65,800	\$173,0
O,TA	L WELL COST	\$295,200	\$68,900	\$364,
7.1	///	500		
444	OPERATOR COMPANY	BY Jalker		DATE 11/24
1.14	COMPANY	BY	WI%	DATE
	COMPANY	BY		DATE
•		BY	WI %	DATE

December 15, 1998

Working Interest Owners (See Attached List)

RE: Kutz Federal #12E Well

Section 21-28N-10W

San Juan County, New Mexico

#### Gentlemen:

Enclosed please find a corrected Exhibit "A" to the Joint Operating Agreement that I sent to you on December 9, 1998. Please insert this into the Joint Operating Agreement and discard the original one. Should you have any questions, please feel free to contact me at (817) 870-8454.

Sincerely,

CROSS TIMBERS OIL COMPANY

Londman

Enclosure

# WORKING INTEREST OWNERS KUTZ FEDERAL #12E SECTION 21-28N-10W SAN JUAN COUNTY, NEW MEXICO

Cross Timbers Operating Company 810 Houston Street, Suite 2000 Fort Worth, Texas 76102-6298

Mathias Family Trust dtd 9-9-81 452 Maidstone Lane Thousand Oaks, CA 91320

Virginia L. Mullin 1 Churchill Drive Englewood, CO 80110

William L. Floyd P.O. Box 1249 Alexandria, VA 22313-1249

Leon M. DuCharme Marital Trust 2617 South Wadsworth Circle Lakewood, CO 80277-3220

Rita Mae DuCharme 2617 South Wadsworth Circle Lakewood, CO 80277-3220

B.B.L., Ltd. P.O. Box 911 Breckenridge, TX 76424-0911

States Inc.
P.O. Box 911
Breckenridge, TX 76424-0911

Hugoton Energy Corporation P.O. Box 970240 Dallas, Texas 75397-0240

Richard P. Shooshan, Trustee of the Shooshan Family Trust 686 E. Union St.
Pasadena, CA 91101-1820

Bernard Hyde Trust, Bernard Hyde Trustee 28242 Yanez Mission Viejo, CA 92692-1836 January 7, 1999

Working Interest Owners (See Attached List)

RE:

Kutz Federal #12E Well W/2 Section 21-28N-10W San Juan County, New Mexico

Dear Working Interest Owners:

Enclosed please find a revised Exhibit "A" to the JOA for the above captioned well updating several parties interest and addresses. Also enclosed please find a new page 2 to the JOA correcting an error in the blank on line 15. Please insert both of these into the agreement for your files. If you have not returned your executed AFE and JOA please attempt to do so as soon as possible.

Should you have any questions, please feel free to contact me at (817) 870-8454.

Sincerely,

CROSS TIMBERS OIL COMPANY

7 30

Enclosures

#### WORKING INTEREST OWNERS KUTZ FEDERAL #12E

Cross Timbers Operating Company 810 Houston Street, Suite 2000 Fort Worth, Texas 76102-6298

Mathias Family Trust dtd 9-9-81 452 Maidstone Lane Thousand Oaks, CA 91320

Virginia L. Mullin 1 Churchill Drive Englewood, CO 80110

William L. Floyd, Jr. 16E 77th Street #5A New York, New York 10021-1723

Rita Treasa Floyd 4901 Saratoga Blvd., Apt 828 Corpus Christi, TX 78413

Leon M. DuCharme Marital Trust 2617 South Wadsworth Circle Lakewood, CO 80277-3220

Rita Mae DuCharme 2617 South Wadsworth Circle Lakewood, CO 80277-3220

B.B.L., Ltd. P.O. Box 911 Breckenridge, TX 76424-0911

States Inc. P.O. Box 911 Breckenridge, TX 76424-0911

Chesapeke Mid-Continent Corp. P.O. Box 18496 Oklahoma City, OK 73154 Richard P. Shooshan, Trustee of the Shooshan Family Trust 686 E. Union St. Pasadena, CA 91101-1820

Bernard Hyde Trust, Bernard Hyde Trustee 28242 Yanez Mission Viejo, CA 92692-1836 January 15, 1999

Working Interest Owners (See Attached List)

RE:

Kutz Federal #12E Well W/2 Section 21-28N-10W San Juan County, New Mexico

Dear Working Interest Owners:

Enclosed please find a new page 4 to the Exhibit "C" COPAS, attached to the Joint Operating Agreement dated December 9, 1998. Cross Timbers has lowered the producing rate for this well from \$500.00 per month to \$350.00. Please insert this page into the agreement and delete the original page in your files. If you have not returned your executed AFE and JOA please attempt to do so as soon as possible.

Should you have any questions, please feel free to contact me at (817) 870-8454.

Sincerely,

CROSS TIMBERS OIL COMPANY

Landman

Enclosure

#### WORKING INTEREST OWNERS KUTZ FEDERAL #12E

Cross Timbers Operating Company 810 Houston Street, Suite 2000 Fort Worth, Texas 76102-6298

Mathias Family Trust dtd 9-9-81 452 Maidstone Lane Thousand Oaks, CA 91320

Virginia L. Mullin 1 Churchill Drive Englewood, CO 80110

William L. Floyd, Jr. 16E 77th Street #5A New York, New York 10021-1723

Rita Treasa Floyd 4901 Saratoga Blvd., Apt 828 Corpus Christi, TX 78413

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Breckenridge, TX 76424-0911

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Bernard Hyde Trust, Bernard Hyde Trustee 28242 Yanez Mission Viejo, CA 92692-1836



A CONTRACTOR SERVICE

#### III. OVERHEAD

- Overhead Drilling and Producing Operations 1.
  - As compensation for administrative, supervision, office services and warehousing costs, Operator shall charge drilling and producing operations on either:
    - (X) Fixed Rate Basis, Paragraph 1A, or SEE SCHEDULE I ATTACHED HERETO AND MADE A PART HEREOF ( ) Percentage Basis, Paragraph 1B

Unless otherwise agreed to by the Parties, such charge shall be in lieu of costs and expenses of all offices and salaries or wages plus applicable burdens and expenses of all personnel, except those directly chargeable under Paragraph 3A, Section II. The cost and expense of services from outside sources in connection with matters of taxation, traffic, accounting or matters before or involving governmental agencies shall be considered as included in the overhead rates provided for in the above selected Paragraph of this Section III unless such cost and expense are agreed to by the Parties as a direct charge to the Joint Account.

- ii. The salaries, wages and Personal Expenses of Technical Employees and/or the cost of professional consultant services and contract services of technical personnel directly employed on the Joint Property:
  - ) shall be covered by the overhead rates, or
  - (X) shall not be covered by the overhead rates.
- iii. The salaries, wages and Personal Expenses of Technical Employees and/or costs of professional consultant services and contract services of technical personnel either temporarily or permanently assigned to and directly employed in the operation of the Joint Property:
  - ) shall be covered by the overhead rates, or (X) shall not be covered by the overhead rates.
- A. Overhead Fixed Rate Basis
  - (1) Operator shall charge the Joint Account at the following rates per well per month:

Drilling Well Rate \$ 5,000.00 (Prorated for less than a full month)

Producing Well Rate \$ 350.00 <u>\*\*Escalation of producing well rate will not</u> (2) Application of Overhead - Fixed Rate Basis shall be as follows:

- - (a) Drilling Well Rate
    - (1) Charges for drilling wells shall begin on the date the well is spudded and terminate on the date the drilling rig, completion rig, or other units used in completion of the well is released, whichever is later, except that no charge shall be made during suspension of drilling or completion operations for fifteen (15) or more consecutive calendar days.
    - (2) Charges for wells undergoing any type of workover or recompletion for a period of five (5) consecutive work days or more shall be made at the drilling well rate. Such charges shall be applied for the period from date workover operations, with rig or other units used in workover, commence through date of rig or other unit release, except that no charge shall be made during suspension of operations for fifteen (15) or more consecutive calendar days.
  - (b) Producing Well Rates
    - (1) An active well either produced or injected into for any portion of the month shall be considered as a onewell charge for the entire month.
    - (2) Each active completion in a multi-completed well in which production is not commingled down hole shall be considered as a one-well charge providing each completion is considered a separate well by the governing regulatory authority.
    - (3) An inactive gas well shut in because of overproduction or failure of purchaser to take the production shall be considered as a one-well charge providing the gas well is directly connected to a permanent sales outlet.
    - (4) A one-well charge shall be made for the month in which plugging and abandonment operations are completed on any well. This one-well charge shall be made whether or not the well has produced except when drilling well rate applies.
    - (5) All other inactive wells (including but not limited to inactive wells covered by unit allowable, lease allowable, transferred allowable, etc.) shall not qualify for an overhead charge.
- (3) The well rates shall be adjusted as of the first day of April each year following the effective date of the agreement to which this Accounting Procedure is attached. The adjustment shall be computed by multiplying the rate currently in use by the percentage increase or decrease in the average weekly earnings of Crude Petroleum and Gas Production Workers for the last calendar year compared to the calendar year preceding as shown by the index of average weekly earnings of Crude Petroleum and Gas Production Workers as published by the United States Department of Labor, Bureau of Labor Statistics, or the equivalent Canadian index as published by Statistics Canada, as applicable. The adjusted rates shall be the rates currently in use, plus or minus the computed adjustment.
- B. Overhead Percentage Basis
  - (1) Operator shall charge the Joint Account at the following rates:

January 21, 1999

Working Interest Owners (See attached list)

RE:

Kutz Federal A #12E Well W/2 Section 21-28N-10W San Juan County, New Mexico

Dear Working Interest Owners:

On December 9, 1998, I sent you a well proposal along with an AFE and Joint Operating Agreement for the above captioned well. As of the date of this letter I have not received a reply concerning your election. Cross Timbers Oil Company is making plans to drill this well in the near future and we need to know your election pertaining to your interest in this well.

Please let me know if you have any questions concerning our proposal as soon as possible. I will need to make application with the NMOCD for a force pooling hearing and I will need to list any party who has not responded to our proposal. Please contact me as soon as possible.

Sincerely,

CROSS TIMBERS OIL COMPANY

Landman

#### WORKING INTEREST OWNERS KUTZ FEDERAL A #12E

Mathias Family Trust dtd 9-9-81 452 Maidstone Lane Thousand Oaks, CA 91320

Virginia L. Mullin 1 Churchill Drive Englewood, CO 80110

Cheasapeake Mid-Continent Corp. P.O. Box 18496 Oklahoma City, OK 73154

Richard P. Shooshan, Trustee of the Shooshan Family Trust 686 E. Union St. Pasadena, CA 91101-1820

Ce: RIEK HAYES Z-1-99

> SAN ANTONIO, TEXAS (210) 246-5000 WASHINGTON, D.C.

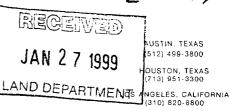
(202) 326-1500

Jenkens & Gilchrist

A PROFESSIONAL CORPORATION

FOUNTAIN PLACE 1445 ROSS AVENUE, SUITE 3200 DALLAS, TEXAS 75202-2799

> (214) 855-4500 TELECOPIER (214) 855-4300



WRITER'S DIRECT DIAL NUMBER (214) 855-4392

January 25, 1999

Mr. George A. Cox, CPL Landman Cross Timbers Oil Company 810 Houston Street, Suite 2000 Fort Worth, Texas 76102 VIA TELECOPY and CERTIFIED MAIL RETURN RECEIPT REQUESTED

Re:

Kutz Federal #12E Well, W/2 Unit; NW/4, Sec. 21-28N-10W, San Juan County,

New Mexico

Dear Mr. Cox:

In accordance with our December 28, 1998 telephone conversation, enclosed please find an Assignment conveying all oil and gas interests located in San Juan County, New Mexico from the Estate of William L. Floyd to William L. Floyd, Jr. and Rita Treasa Floyd, which Assignment was recorded at Book 1245, Page 610, San Juan County, New Mexico. Please revise your records to reflect the foregoing Assignment. Current addresses for the grantees of said Assignment are as follows:

William L. Floyd, Jr. 16 East 77th Street, #5A New York, New York 10021 Telephone: 212/988-0082 Rita Treasa Floyd 4901 Saratoga Blvd., #828 Corpus Christi, Texas 78413

In addition, please revise the AFE and JOA which you forwarded to Mr. Floyd under cover of December 9, 1998 and relating to the referenced new drill. It is my understanding that Mr. Floyd is prepared to execute said AFE and JOA, provided you first revise Article III.B to read "1/8th of 8/8ths". Mr. Floyd will contact you directly in that regard.

### Jenkens & Gilchrist

January 25, 1999 Page 2

Thank you for your kind assistance in this matter. Please contact me, at the number shown above, if you have any questions whatsoever in this regard.

Sincerely,

Wm. Vincent Murchison

WVM/cg

ce: William L. Floyd, Jr.

Rita Treasa Floyd

February 3, 1999

#### CERTIFIED MAIL

Rita Floyd 4901 Saratoga Blvd., #828 Corpus Christi, Texas 78413

RE: New Drill

Kutz Federal #12E Well

W/2 Unit

NW/4 Section 21-28N-10W San Juan County, New Mexico

Dear Working Interest Owner:

Cross Timbers Oil Company (CTOC), as successor operator to Amoco Production Company, hereby proposes to drill the above captioned well to a depth of 6,800' to the Dakota Formation. Our proposed location is 970' FNL and 1000' FWL of the Section. Our records indicate that Bernard Hyde Trust has a working interest of .13780%. Enclosed please find a copy of our AFE which provides for a dry hole cost of \$196,100 and a completed well cost of \$364,100.

Enclosed also please find a Joint Operating Agreement for this W/2 Unit that covers from the base of the Pictured Cliffs formation to the base of the Dakota Formation. Please review the Agreement and should you elect to participate, forward a signed signature page along with an executed AFE to the undersigned. CTOC is prepared to drill this well as soon as possible, so your immediate response would be greatly appreciated. Should you have any questions, please feel free to contact me at (817) 870-8454.

Sincerely, SENDER: I also wish to receive the ■ Complete items 1 and/or 2 for additional services CROSS TIMBERS OIL CO following services (for an ■ Complete items 3, 4a, and 4b. extra fee): ■ Print your name and address on the reverse of this form so that we can return this Service card to you. 1. Addressee's Address ■ Attach this form to the front of the mailpiece, or on the back if space does not permit.

• Write "Return Receipt Requested" on the mailpiece below the article number. 2. Restricted Delivery George & Cox. CPL ■ The Return Receipt will show to whom the article was delivered and the date for using Return Receipt Consult postmaster for fee. Landman RETURN ADDRESS completed on 4a. Article Number 3. Article Addressed to: 361 181 Rita Treasa Floyd **Enclosures** 4b. Service Type 4901 Saratoga Blvd., #828 Certified Registered Corpus Christi, TX 78413 Express M cc: Jerry Stadulis for Merchandise Return Regero Larry McDonald 7. Date of De Gary Burch 8. Addressee Address (Only it requested 5. Received By: (Print Name) and fee is JAMES T. ZUNNO 6. Signature: (Addressee of Agent)

102595-98-B-0229

Domestic Return Receipt

February 9, 1999

Working Interest Owners (See attached list)

RE:

Kutz Federal A #12E Well

W/2 Section 21-28N-10W

San Juan County, New Mexico

Federal A #1E Well

W/2 Section 32-28N-10W

San Juan County, New Mexico

Dear Working Interest Owners:

I have previously sent you a well proposal along with an AFE and Joint Operating Agreement for the drilling of the above captioned wells. As of the date of this letter I have not received a reply concerning your election. Cross Timbers Oil Company will be filing an application with the New Mexico Oil Conservation Division (NMOCD) for a force pooling on these wells in the near future. If I have not received an election from you concerning your interest then you will be listed as a respondent with the NMOCD.

Please let me know if you have any questions concerning our proposals as soon as possible. Feel free to contact me at (817) 870-8454.

Sincerely,

CROSS TIMBERS OIL COMPANY

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### WORKING INTEREST OWNERS KUTZ FEDERAL A #12E and FEDERAL A #1E WELLS

Mathias Family Trust dtd 9-9-81 452 Maidstone Lane Thousand Oaks, CA 91320

Virginia L. Mullin 1 Churchill Drive Englewood, CO 80110

Cheasapeake Mid-Continent Corp. P.O. Box 18496 Oklahoma City, OK 73154

Rita Treasa Floyd 4901 Saratoga Blvd., Apt 828 Corpus Christi, TX 78413



March 4, 1999

Working Interest Owners (See Attached List)

RE:

Kutz Federal #12E Well W/2 Section 21-28N-10W San Juan County, New Mexico

Dear Working Interest Owners:

Enclosed please find a revised page 4 to the JOA for the above captioned well. It does not appear that Cross Timbers will be drilling this well until the 3rd or 4th quarter of this year. Please insert this page into your agreement. Please contact me prior to March 29, 1999 if you do not agree with this revision.

Should you have any questions, please feel free to contact me at (817) 870-8454.

Sincerely,

CROSS TIMBERS OIL COMPANY

George A. Cox, CPL

Landman

**Enclosures** 

#### WORKING INTEREST OWNERS KUTZ FEDERAL #12E

*2 ;* 

Virginia L. Mullin 1 Churchill Drive Englewood, CO 80110

William L. Floyd, Jr. 16 East 77th Street #5A New York, New York 10021-1723

Leon M. DuCharme Marital Trust 2617 South Wadsworth Circle Lakewood, CO 80277-3220

Rita Mae DuCharme 2617 South Wadsworth Circle Lakewood, CO 80277-3220

B.B.L., Ltd. P.O. Box 911 Breckenridge, TX 76424-0911

States Inc. P.O. Box 911 Breckenridge, TX 76424-0911

Bernard Hyde Trust, Bernard Hyde Trustee 28242 Yanez Mission Viejo, CA 92692-1836 March 11, 1999

FAX (512) 814-4406 Mr. David Carlton Hughes 3765 South Alameda, Suite 318 Corpus Christi, Texas 78411

RE: Kutz Federal #12E Well

W/2 Unit Section 21-28N-10W San Juan County, New Mexico

Dear Mr. Carlton:

I am writing you in regards to your letter dated March 5, 1999, concerning your client Rita Treasa Floyd. I have not been able to reach you by phone so I will try to answer your question in this letter. Ms. Floyd owns a working interest in the above captioned well equal to .07395%. The cost of drilling the well as indicated on the AFE is \$295,200.00 for a dry hole and a total of \$364,100.00 for a completed well. Ms Floyd's share of the cost would be \$218.30 if the well is a dry hole (\$295,200 x .07395%) and a total of \$269.26 for a completed producing well (\$364,100. x .07395%). These cost are only estimates and she will be billed for the actual cost involved in drilling and completing the well.

Ms Floyd also has the same interest in the Federal A 1E Well, located in the W/2 of Section 32-28N-10W, San Juan County, New Mexico. This well has also been proposed to her, but was not addressed in your letter.

If you have any other questions, please feel free to contact me at (817) 870-8454 and I will be glad to try to answer your questions.

Sincerely,

CROSS TIMBERS OIL COMPANY

George A. Cox. CPL

Landman

## LAW OFFICES OF **DAVID CARLTON HUGHES**

DAVID CARLTON HUGHES BOARD CERTIFIED PERSONAL INJURY TRIAL LAW TEXAS BOARD OF LEGAL SPECIALIZATION HENRY P. KOSLING OF COUNSEL

March 05, 1999

Mr. George A. Cox, CPL Landman Cross Timbers Oil Company 810 Houston St., Suite 2000 Fort Worth, Texas 76102-6298

Re: New Drill

Kutz Federal #12E Well

W/2 Unit

NW/4 Section 21-28N-10W San Juan County, New Mexico My Client: Rita Treasa Floyd

My File No.: 99-5002

Dear Mr. Cox

Please be advised that I represent Ms. Rita Treasa Floyd. In reviewing over the documents I received, I am not clear about her portion. Could you point to me on the documents on how much she might be having to pay. Please let me hear back from you regarding this as soon as possible.

Sincerely yours

David Hugh

DH/lm