

**DOCKET: COMMISSION HEARING – FRIDAY – FEBRUARY 25, 2000**

9:00 A.M. - OCD Hearing Room  
2040 S. Pacheco  
Santa Fe, New Mexico

The Land Commissioner's designee for this hearing will be Jami Bailey.

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The minutes of the January 21, 2000, Commission hearing will be adopted.

The Oil Conservation Commission may vote to close the open meeting to deliberate any De Novo cases heard at this hearing.

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The Commission will close the meeting to discuss the following cases:

**CASE 11996:** Application of Pendragon Energy Partners, Inc. and J. K. Edwards Associates, Inc. to confirm production from the appropriate common source of supply, San Juan County, New Mexico.

**CASE 12033:** Application of Public Service Company of New Mexico for review of Oil Conservation Division directive dated March 13, 1998 directing applicant to perform additional remediation for hydrocarbon contamination, San Juan County, New Mexico.

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**CASE 12333:** Continued from January 21, 2000, Commission Hearing.

**Application of New Mexico Oil Conservation Division to Amend Division Rules 103 and 202.** Application of the New Mexico Oil Conservation Division to amend Rule 103 to require that: (i) signs also be placed on well-related facilities, (ii) signs remain in place until the well and facilities are closed, and (iii) signs be replaced within 90 days after a new operator takes over the well and related facilities and Rule 202 to (i) prohibit the building of permanent structures over P&A wells, (ii) prohibit the removal of P&A markers without Division approval, and (iii) regulate below ground P&A markers. The proposed rule changes are posted on the internet at [www.emnrd.state.nm.us/ocd](http://www.emnrd.state.nm.us/ocd).

**CASE 12346:** **Application of the Oil Conservation Division to Amend Rule 303.C through 303.H (19 NMAC 15.E.303)** The Division's downhole commingling workgroup will report to the Commission its recommendations for amendments to the Division's rules governing downhole commingling. This matter will then be continued to a subsequent Commission hearing at which time the Commission will hear public comment and testimony. The workgroup's recommended draft rule may be accessed on the internet at the Division's website at: [www.emnrd.state.nm.us/ocd](http://www.emnrd.state.nm.us/ocd).

**CASE 12347:** The Oil Conservation Division is calling a hearing to consider proposed April, 2000 – September, 2000 gas allowables for the prorated gas pools in New Mexico. Allowable assignment factors are being distributed with an OCD Memorandum dated February 4, 2000. If requests for changes are not received at the February 25, 2000 hearing, these factors will be used to assign allowables for the April - September period.

**CASE 12148:** De Novo - Continued from January 21, 2000, Commission Hearing.

**Application of The Wiser Oil Company to qualify the Skelly Unit Area Waterflood Expansion Project for the Recovered Oil Tax Rate, Eddy County, New Mexico.** Applicant seeks to qualify the Skelly Unit Area Waterflood Expansion Project (Grayburg-Jackson Pool) for the recovered oil tax rate pursuant to the Enhanced Oil Recovery Act (Sections 7-29A-1 through 7-29A-5, NMSA 1978). The unit area covers all or part of Sections 13, 14, 21-23, and 26-28, Township 17 South, Range 31 East. The unit area is centered approximately 1 mile east-northeast of the intersection of U.S. Highway 82 and State Highway 529. Upon application of The Wiser Oil Company, this case will be heard De Novo pursuant to the of Rule 1220.

**CASE 12149:** De Novo - Continued from January 21, 2000, Commission Hearing.

**Application of The Wiser Oil Company to qualify the State "D" Lease Waterflood Expansion Project for the recovered oil tax rate, Eddy County, New Mexico.** Applicant seeks to qualify the State "D" Lease Waterflood Expansion Project (Grayburg-Jackson Pool) covering part of Section 26, Township 17 South, Range 31 East, for the recovered oil tax rate pursuant to the Enhanced Oil Recovery Act (Sections 7-29A-1 through 7-29A-5, NMSA 1978). The lease is located approximately 2 miles east-southeast of the intersection of U.S. Highway 82 and State Highway 529. Upon application of The Wiser Oil Company, this case will be heard De Novo pursuant to the provisions of Rule 1220.

**CASE 12150:** De Novo - Continued from January 21, 2000, Commission Hearing.

**Application of The Wiser Oil Company to qualify the State "AZ" Lease Waterflood Expansion Project for the recovered oil tax rate, Eddy County, New Mexico.** Applicant seeks to qualify the State "AZ" Lease Waterflood Expansion Project (Grayburg-Jackson Pool), covering the SW/4 SW/4 of Section 16, Township 17 South, Range 31 East, for the recovered oil tax rate pursuant to the Enhanced Oil Recovery Act (Sections 7-29A-1 through 7-29A-5, NMSA 1978). The lease is located approximately 1 mile north-northwest of the intersection of U.S. Highway 82 and State Highway 529. Upon application of The Wiser Oil Company, this case will be heard De Novo pursuant to the provisions of Rule 1220

**CASE 12299:** De Novo

**Application of Redwolf Production, Inc. for compulsory pooling, San Juan County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Pictured Cliffs formation underlying the following described acreage in Section 36, Township 26 North, Range 13 West, in the following manner: (a) the N/2 for all formations and/or pools developed on 320-acre spacing within that vertical extent including the Basin-Fruitland Coal Gas Pool; (b) the NE/4 for all formations and/or pools developed on 160-acre spacing within that vertical extent including the Undesignated WAW-Fruitland Sand-Pictured Cliffs Pool; and (c) the NE/4 NE/4 for all formations and/or pools developed on 40-acre spacing within that vertical extent. The units are to be dedicated to its Bear Well No. 1 to be drilled at a standard location in the NE/4 NE/4 (Unit A) of Section 36. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Redwolf Production, Inc. Company as operator of the well and a charge for risk involved in drilling and completing the well. The area is located approximately 16 miles southwest of Farmington, New Mexico. Upon application of Maralex Resources, Inc. this case will be heard De Novo pursuant to the provisions of Rule 1220.