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**CASE 12168**:

Application of Energen Resources Corporation for compulsory pooling and an unorthodox well location, Rio Arriba County, New Mexico. Applicant seeks an order pooling all mineral interests in the Mesaverde and Dakota formations in the W/2 of Section 29, Township 30 North, Range 4 West, forming standard 320-acre spacing and proration units respectively. These units are to be dedicated to its Carson Well No. 6 which is to be drilled at an unorthodox well location in Unit M of Section 29. Applicant also seeks approval to dedicate these pooled units to its Carson No. 6-M infill well to be drilled at an orthodox infill location in Unit C of Section 29, following the completion of the Carson Well No. 6. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells and a charge for the risk involved in drilling the wells. These wells are located approximately 6 miles northeast of Gobernador, New Mexico.

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CASE 12133: Continued from March 4, 1999, Examiner Hearing.

Application of Saga Petroleum L.L.C. for approval of a unit agreement, Lea County, New Mexico. Applicant seeks approval of the Crossroads Siluro-Devonian Unit for an area comprising 800 acres of fee lands in Sections 27 and 34 of Township 9 South, Range 36 East, which is located approximately 6 miles east of Crossroads, New Mexico.

**CASE 12163:** 

Application of Shackelford Oil Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Delaware formation underlying the SW/4 SE/4 (Unit O) of Section 3, Township 20 South, Range 33 East, forming a standard 40-acre oil spacing and proration unit for any and all formations and/or pools developed on 40-acre spacing within that vertical extent, which presently include the Undesignated Teas Yates-Seven Rivers Pool and the Undesignated West Teas Yates-Seven Rivers Pool. This unit is to be dedicated to a well to be drilled at a standard oil well location thereon. Also to be considered will be the cost of drilling and completing this well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in this well. This unit is located approximately 1 mile north of U.S. Highway 62-180 at mile marker No. 77.

**CASE 12164**:

Application of Shackelford Oil Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Delaware formation underlying the NE/4 SE/4 (Unit I) of Section 3, Township 20 South, Range 33 East, forming a standard 40-acre oil spacing and proration unit for any and all formations and or pools developed on 40-acre spacing within that vertical extent, which presently include the Undesignated Teas Yates-Seven Rivers Pool and the Undesignated West Teas Yates-Seven Rivers Pool. This unit is to be dedicated to a well to be drilled at a standard oil well location thereon. Also to be considered will be the cost of drilling and completing this well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in this well. This unit is located approximately 1.25 miles north of U.S. Highway 62-180 at mile marker No. 77.

**CASE 12165:** 

Application of Shackelford Oil Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Delaware formation underlying the NW/4 SE/4 (Unit J) of Section 3, Township 20 South, Range 33 East, forming a standard 40-acre oil spacing and proration unit for any and all formations and/or pools developed on 40-acre spacing within that vertical extent, which presently include the Undesignated Teas Yates-Seven Rivers Pool and the Undesignated West Teas Yates-Seven Rivers Pool. This unit is to be dedicated to a well to be drilled at a standard oil well location thereon. Also to be considered will be the cost of drilling and completing this well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in this well. This unit is located approximately 1.25 miles north of U.S. Highway 62-180 at mile marker No. 77.

**CASE 12153**:

Continued from April 1, 1999, Examiner Hearing.

Application of ARCO Permian for Certification of a Positive Production Response within the South Justis Unit Waterflood Project, Lea County, New Mexico. Applicant seeks certification by the Division that a positive production response to secondary recovery waterflood operations has occurred within Phases IIA, IIB and IIC of its South Justis Unit Waterflood Project, located in portions of Townships 25 and 26 South, Ranges 37 and 38 East. This project was certified January 5, 1994 by the Division to be a qualified Enhanced Oil Recovery Project by Order No. R-9747. This project is located approximately 4 miles east of Jal, New Mexico.

**CASE 12166**:

Application of Energen Resources Corporation for compulsory pooling, Rio Arriba County, New Mexico. Applicant seeks an order pooling all mineral interests in the Mesaverde and Dakota formations in the W/2 of Section 19. Township 30 North, Range 4 West, forming standard 320-acre spacing and proration units respectively. These units are to be dedicated to its Carson Well No. 4 which is to be located in Unit E of Section 19. Applicant also seeks approval to dedicate the pooled units to its Carbon No. 4-M infill well to be drilled at an orthodox infill location in Unit L of Section 19, following the completion of the Carson Well No. 4. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells and a charge for the risk involved in drilling the wells. These wells are located approximately 6 miles northeast of Gobernador, New Mexico.

**CASE 12167**:

Application of Energen Resources Corporation for compulsory pooling and an unorthodox well location, Rio Arriba County, New Mexico. Applicant seeks an order pooling all mineral interests in the Mesaverde and Dakota formations in the E/2 of Section 30, Township 30 North, Range 4 West, forming standard 320-acre spacing and proration units respectively. These units are to be dedicated to its Carson Well No. 5 which is to be drilled at an unorthodox well location in Unit B of Section 30. Applicant also seeks approval to dedicate the pooled units to its Carson No. 5-M infill well to be drilled at an orthodox infill location in Unit P of Section 30, following the completion of the Carson Well No. 5. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells and a charge for the risk involved in drilling the wells. These wells are located approximately 6 miles northeast of Gobernador, New Mexico