

To David Ca	tanach
Pase 12178	
From	
DONNA	5/4/99

Energy & Minerals Department

OIL CONSERVATION DIVISION P 0 Box 1980 Hobbs NM 88241

Telephone Number	(505) 393-6161
For Your Files	☐ Prepare a Reply for My Signature
☐ For Your Review and Return	☐ For Your Information
☐ For Your Handling	☐ For Your Approval
☐ As Per Your Request	☐ For Your Signature
☐ Please Advise	☐ For Your Attention

See Date Comp.

Form 3160-4 (July 1992)	UNITED STATES SUBMIT IN DUPLICATE* DEPARTMENT OF THE INTERIOR (See other ingruence) on						FORM APPROVED OMB NO. 1004-0137 Expires: February 28, 1995 5. LEASE DESIGNATION AND SPRIAL NO.						
		JOF LAND N				•		vorse side)		-031		AND SPACE NO.	
WELL COM					RE	PORT	AND	LOG*	6. IF I	NDIAN,	ALLOTTE	e or tribe name	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG* 16. TYPE OF WELL: ORL WELL DRY Other ORDON									_	7. UNIT AGREEMENT NAME			
b. TYPE OF COMP	WORK TO DEEP	mm	7 08	er.	Other				5 711				
2. NAME OF OPERATOR										R FARM OR LEASE NAME, WELL NO. Maljamar "15"			
Santa Fe Energ	y Resources. I	nc.							Fe	Federal #1			
3. ADDRESS AND TELEPHONE NO.										9. API WELL NO. 30-025-34549			
550 W. Texas, Suite 1330, Midland, TX 79701 915/686-6612 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*									10. FIELD AND POOL, OR WILDCAT				
At surface	•	•				,			1				
(A), 1310' FNI At top prod. intervel	and 1310° FEL	., Sec. 15,	1-1/5	, K-32E					11. SE	C., T., B D SURY	., M., OR I	RA	
At total depth			14. FERMIT NO. DATE IS				LE ISSUED			UNIYO	15, T-17S, R-32E OR 13. STATE		
									PARISH			NM	
15. DATE SPUDDED 12/10/98	16 DATE T.D. REACH 1/25/99		17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT. 3/24/99 4074 GR										
20. TOTAL DEPTH, MD 4 13,861	21. PLUG, 8	ack t.d., md & t\ () '	7D 22	L IP MULTIP HOW MAN		•		TERVALS RILLED BY	RO	TARY T	COLS	CARLE TOOLA N/A	
24. PRODUCING INTERVAL(8), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL. SURVEY MADE													
10,440'-10,682				,	.,,						7 7/4	No.	
#	ess CNL/Three [etector De	nsity/	GR; ALL	/MCF	L/GR				27. WAS WELL CORED NO			
28.						trings set in	T						
13-3/8" H-40	WEIGHT, LB./FT.	668'	(MD)	17-1/2	LE SIZE			POZ &		ng REC		None	
	55 36.0 & 40.0		 										
5-1/2" N-80 & J	55 20.0 & 17.0									sx 50/50 Poz H None			
		DV tool	set @	6.505				age 525	sx 50/50 Poz C None				
8IZE		NER RECORD	SACES	CEMENT*	SX.	SCREEN (MD) SIZE			DEPTH SET (MD)			PACEER SET (MD)	
N/A						2.3/						10,326	
12 033'.12 0	RD (Internal, size and nu 150° - plugged	mber)			72			T. FRACTI					
	,	33 holasi			$\overline{}$.033-12			set @ 11.950' w/ 20' cmt on				
10,440' - 10,682' (1 SPF 133 holes) 12.033-12.050' CIBP						THE STATE OF THE S							
						gals 15% NEFE HCl and 193							
				37 C 27 W W W				ball	seal	ers.			
DATE PIRAT PRODUCTION	N PRODUCTI	ON METHOD (Flow		PRODUCTI A, pamping		end type of t	ung)			WELL	STATUS /	Producing or	
3/24/99	Flowin					******	•			shu	4 3 4	oducing	
4/12/99	HOURS TESTED 24 hrs	12/64"		N. POR PERIOD	240		GAS-M		0	Water - Bal. O		GAS - OIL RATIO 592	
FLOW. TUBING PRESS. 450	casing pressure pkr.	CALCULATED 24 HOUR RATE	OUL - BBL. 240			gas - mcf. 142		WATER -	i i		OL GRA	l gravity - api (corr.) ' , 4	
M. DESPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold to GPM TEST WITHERSED BY													
95. LIST OF ATTACHMENTS C-104. Deviation Survey. Logs													
St. I heavy certify that the foregoing and attached information is complete and correct as desalationed from all available recents SIGNED MC Calley of TITLE Sr. Production Cierk DATE 4/20/99													
*(See Instructions and Spaces for Additional Data on Roverse Side)													

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdictors.