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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -ADMINISTRATIVE APPLICATION COVERSHEET THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS **Application Acronyms:** [NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location] [DD-Directional Drilling] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response] TYPE OF APPLICATION - Check Those Which Apply for [A] [1]Location - Spacing Unit - Directional Drilling ☐ NSP Q DD Check One Only for [B] or [C] Commingling - Storage - Measurement (B) ☐ PLC \Box CTB ☐ PC OLS. fC1 Injection - Disposal - Pressure Increase - Enhanced Oil Recovery ☐ WFX ☐ PMX ☐ IPI ☐ EOR **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or \Box Does Not Apply [2] ☐ Working, Royalty or Overriding Royalty Interest Owners [A] Offset Operators, Leaseholders or Surface Owner [C] Application is One Which Requires Published Legal Notice [D] ☐ Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office For all of the above, Proof of Notification or Publication is Attached, and/or,

(Willbe submittee) (E) [F] ☐ Waivers are Attached [3] INFORMATION / DATA SUBMITTED IS COMPLETE - Statement of Understanding I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I further verify that all applicable API Numbers are included. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken. **JAMES BRUCE** must be completed by an individual with supervisory cap

P.O. BOX 1056 SANTA FE, NM 87504

James Buce

Signature

Hebraly 10) Amelian

4/20/99

Print or Type Name

JAMES BRUCE

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

3304 CAMINO LISA SANTA FE, NEW MEXICO 87501

(505) 982-2043 (505) 982-2151 (FAX)

April 20, 1999

Hand Delivered

Michael E. Stogner Oil Conservation Division 2040 South Pacheco Street Santa Fe, New Mexico 87505

Dear Mr. Stogner:

Pursuant to Division Rule 104.F.(2), Santa Fe Energy Resources, Inc. ("Santa Fe") applies for approval of an unorthodox oil well location for the following well:

Maljamar "15" Fed. Well No. 1 1310 feet FNL & 1310 feet FEL E½NE¼ §15, Township 17 South, Range 32 East, NMPM Lea County, New Mexico

The well was drilled to test the Devonian formation (Undesignated Maljamar-Devonian Pool), and the NE%NE% of Section 15 was dedicated to the well. Unorthodox location approval was granted by Administrative Order NSL-4150.

The well has now been completed uphole in the Wolfcamp formation (Undesignated Baish-Wolfcamp Pool). A completion report is being prepared, and will be submitted to you shortly. Well spacing is 80 acres, with wells to be located within 150 feet of the center of a quarter-quarter section line. A Form C-102 for the well is attached as Exhibit A.

Submitted as Exhibit B is a land plat of the subject area, with the well's location marked thereon. The entire NE% of Section 15 is subject to federal lease NM 031572. Working, royalty, and overriding royalty ownership is common throughout the NE% of Section 15. As to the working interest, Altura Energy Ltd. and Santa Fe own 50%, and Maralo Inc. owns 50%. Thus, the well is only moving toward the interior of a lease under which ownership is common.

July 12178

Under Order No. R-2765, administrative approval for an unorthodox location in the Baish-Wolfcamp Pool may be granted <u>if</u> the well is no closer than 330 feet to the outer boundary of the well unit. However, the well is only 10 feet from the outer boundary. Therefore, although this application is submitted for administrative approval, a hearing may be required. If a hearing is required, Santa Fe requests that the hearing be set for the May 13, 1999 Examiner hearing.

Also, the special pool rules require notice to "all operators offsetting the proposed unorthodox location." Santa Fe is gathering information on offset operators, and notice will be given to all such persons. The notice letter will be submitted to you when it is sent out.

Please call me if you need anything further on this matter.

Very truly yours,

James Bruce

Attorney for Santa Fe Energy Resources, Inc. P. C. Sox 1980 Hobbs, NM 88241-1980

State of New Moxico Energy, Minerels, and Natural Resources Department

Revised 02-10-94

DISTRICT II P. O. Drower DD Artesio, NM 88211-0719

Submit to the Appropriate District Office State Loose - 4 outlies Fax Loose - 3 cooles

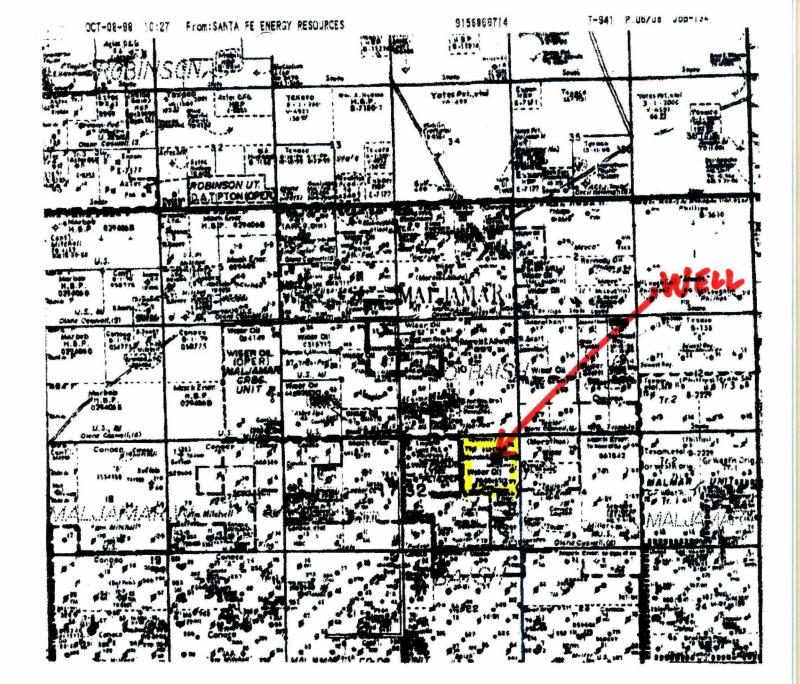
DISTRICT III 1000 Rio Brozos Rd. Aztec, NM 87410

OIL CONSERVATION DIVISION P. O. Bex 2088 Sents Fe, New Mexico 87604-2088

AMENDED REPORT

JOB #60423 / 97 SW / V.H.B.

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SFER, INC. Acreage



Majamar "15" Fed #1 1310' FNL & 1310' FEL Sec. 15, T-17-S, R-32-E

